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Counsel

July 1, 2016

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Supplement No. 139 to Tariff Electric – PA. P.U.C. No. 24;
Duquesne Light Company – Supplement No. 23 to Tariff Electric – PA. P.U.C. No. 3S;
Docket No. P-2015-2491265**

Dear Secretary Chiavetta:

Enclosed for filing, please find original copies of Supplement No. 139 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24 and Supplement No. 23 to the Company's Tariff-Electric, PA. P.U.C. No. 3S. Both clean and red lined copies of Supplement No. 139 and Supplement No. 23 have been included in this submittal. The modifications reflected in Supplement No. 139 and Supplement No. 23 relate to the implementation of the Company's Phase II Off-Cycle Switching solution in compliance with the Commission Order dated August 20, 2015 at Docket No. P-2015-2491265. The proposed modifications in Supplement No. 139 and Supplement No. 23 implement changes necessary to provide off-cycle switching for all customers.

If you have any questions regarding the information in this filing, please feel free to contact me or Bill Pfrommer at (412) 393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "A. Kurtanich", is written over a horizontal line.

Adrienne D. Kurtanich
Counsel, Regulatory

Enclosures

cc: William V. Pfrommer
Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: July 1, 2016

EFFECTIVE: September 1, 2016

Issued to comply with the Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company an extension of time to implement its Phase II Off-Cycle Switching Solution.

NOTICE

THIS SUPPLEMENT MODIFIES THE LANGUAGE IN TWO RULES TO COMPLY WITH THE OFF-CYCLE SWITCHING REGULATIONS

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations — General Provisions Seventh Revised Page No. 30
Rule No. 45 Supplier Switching Cancelling Sixth Revised Page No. 30

Rules and Regulations — General Provisions Seventh Revised Page No. 30
Rule No. 45.1 Switching Protocols Cancelling Sixth Revised Page No. 30

Language has been modified in Rule No. 45 Supplier Switching and Rule No. 45.1 Switching Protocols to comply with Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company a waiver to implement its Phase II Off-Cycle Switching Solution until September 1, 2016.

RULES AND REGULATIONS - (Continued)

GENERAL PROVISIONS – (Continued)

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code, Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier" ~~with the exception of those customers currently noted in Rule No. 45.1 Switching Protocols as the Company was granted a waiver of implementation until September 1, 2016, per Commission Order entered August 20, 2015, at Docket No. P-2015-2491265.~~ (C)

Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate.

In compliance with the Commission's Order at Docket No. L-2014-2409383, the Company shall preserve all records relating to unauthorized change of EGS or change to Default Service disputes for three (3) years from the date the customer filed the dispute. These records shall be made available to the Commission or its staff upon request.

Switching by customers shall occur in accordance with the direct access procedures and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff.

45.1 SWITCHING PROTOCOLS ~~For all customers except those noted below,~~ Upon receipt of the request by the Company from the customer or authorized party to change Electricity Providers, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service. The Company will process the transaction for a switch from an EGS and will assume any rescission period with the EGS has ended. The Company will process the selection within three (3) business days of receipt of the request and billing with the selected Electricity Provider will begin on the fourth business day. (C)

When a customer contacts the Company to request a change from the customer's EGS to Default Service, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. Subsequent to this notice and upon express or written consent from the customer, the Company shall enroll the customer in Default Service in accordance with the switching protocols set forth above.

~~Customers on retail tariff rate schedules SE – Street Lighting Energy, SM – Street Lighting Municipal, SH – Street Lighting Highway, PAL – Private Area Lighting, UMS – Unmetered Service, Rider No. 9 – Day Ahead Hourly Price Service, Rider No. 9 – Day Ahead Hourly Price Service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 – General Service Separately Metered Electric Space Heating Service, Rider No. 21 – Net Metering Service, and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.~~ (C)

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

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DUQUESNE LIGHT COMPANY

411 Seventh Avenue

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THE OFF-CYCLE SWITCHING REGULATIONS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Rules and Regulations — General Provisions
Rule No. 45 Supplier Switching

Seventh Revised Page No. 30
Cancelling Sixth Revised Page No. 30

Rules and Regulations — General Provisions
Rule No. 45.1 Switching Protocols

Seventh Revised Page No. 30
Cancelling Sixth Revised Page No. 30

Language has been modified in Rule No. 45 Supplier Switching and Rule No. 45.1 Switching Protocols to comply with Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company a waiver to implement its Phase II Off-Cycle Switching Solution until September 1, 2016.

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS – (Continued)**

45. SUPPLIER SWITCHING The Company will accommodate requests by customers to switch EGSs in accordance with 52 Pa. Code, Chapter 57, Subchapter M "Standards for Changing a Customers Electricity Generation Supplier."

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Customers who elect to return to the Company from an EGS will return at the charges of the applicable rate.

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Switching by customers shall occur in accordance with the direct access procedures and in accordance with the provisions contained in this Tariff and the Company's EGS Coordination Tariff.

45.1 SWITCHING PROTOCOLS Upon receipt of the request by the Company from the customer or authorized party to change Electricity Providers, the Company shall send an electronic notification to the selected EGS and a confirmation letter to the customer on the first business day after the enrollment is received. This notification requirement may not apply when a Commission-approved program requires the Company to initiate a change in EGS service. The Company will process the transaction for a switch from an EGS and will assume any rescission period with the EGS has ended. The Company will process the selection within three (3) business days of receipt of the request and billing with the selected Electricity Provider will begin on the fourth business day.

(C)

When a customer contacts the Company to request a change from the customer's EGS to Default Service, the Company shall inform the customer that there may be a penalty to cancel service with the EGS. Subsequent to this notice and upon express or written consent from the customer, the Company shall enroll the customer in Default Service in accordance with the switching protocols set forth above.

For all changes to an EGS, the EGS will become the EGS of record for delivery provided that: (1.) all required information is provided to the Company including the customer's name, service address, supplier agreement identification number, proposed EGS and confirmation that the proposed EGS has agreed to provide the services and (2.) the customer has not contacted the Company to dispute the EGS selection. If the required information to process a change to an EGS is not provided, the customer shall either call the Company with the necessary information or submit signed written authorization before the change is processed.

(C)

SUPPLEMENT NO. 23
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: July 1, 2016

Effective: September 1, 2016

Issued to comply with the Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company an extension of time to implement its Phase II Off-Cycle Switching Solution.

NOTICE

**THIS SUPPLEMENT REMOVES LANGUAGE IN TWO RULES TO COMPLY WITH
THE OFF-CYCLE SWITCHING REGULATIONS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications Made By This Tariff Page No. 2A

Page No. 2A was placed into Tariff No. 3S by way of Supplement No. 22 and is being removed from Tariff No. 3S by way of Supplement No. 23 as it is not required at this time.

Table of Contents Eleventh Revised Page No. 3
Cancelling the Tenth Revised Page No. 3

Page No. 2A from Supplement No. 22 to Tariff No. 3S has been removed from this Tariff and, therefore, from the Table of Contents.

Rules and Regulations Fifth Revised Page No. 18
5. Direct Access Procedures Cancelling Fourth Revised Page No. 18
 5.2 Switching Among EGSs and the Company
 Rule 5.2.5 – (Continued)

Rules and Regulations Fourth Revised Page No. 19A
5. Direct Access Procedures Cancelling Third Revised Page No. 19A
 5.2 Switching Among EGSs and the Company
 Rule 5.2.8 – (Continued)

Language has been removed in Rule No. 5.2.5 and Rule No. 5.2.8 to comply with Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company a waiver to implement its Phase II Off-Cycle Switching Solution until September 1, 2016.

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(C) – Indicates Change

(C)

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY - (Continued)

5.2.5 - (Continued)

If, during the pending switch request, the customer elects to reject its new EGS selection, the customer will notify the rejected EGS and, upon notice from the EGS, the Company will process a drop for that EGS. In the event the customer rejects its EGS selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6.

~~Customers on tariff rate schedules SE — Street Lighting Energy, SM — Street Lighting Municipal, SH — Street Lighting Highway, PAL — Private Area Lighting, UMS — Unmetered Service, Rider No. 9 — Day Ahead Hourly Price Service and Rider No. 9 — Day Ahead Hourly Price Service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 — General Service Separately Metered Electric Space Heating Service, Rider No. 21 — Not Metering Service and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.~~

(C)

Once the switch request is received, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

5.2.6 If a customer contacts the Company to request a change of EGS, the Company will direct the customer to contact that EGS and will provide the telephone number of the EGS to the customer, if requested.

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY – (Continued)

~~5.2.8~~ **(Continued)**

~~Customers on tariff rate schedules SE — Street Lighting Energy, SM — Street Lighting Municipal, SH — Street Lighting Highway, PAL — Private Area Lighting, UMS — Unmetered Service, certain Rider No. 9 — Day Ahead Hourly Price Service and Rider No. 9 — Day Ahead Hourly Price Service hourly price service customers that have been shopping for less than four (4) consecutive billing periods, Rider No. 13 — General Service Separately Metered Electric Space Heating Service, Rider No. 21 — Not Metering Service and summary bill customers who receive service at many different meter points in the Company's service territory and receive one summary bill for all meter points shall be permitted to change Electricity Providers only on their billing cycle date.~~

(C)

5.2.9 Shopping customers may retain their current EGS when moving from one location to a new location within the Company's service territory subject to meeting the eligibility requirements and conditions set forth in Rule No. 45.3 of the Company's retail tariff. Eligible customers include all residential customers as well as commercial and industrial customers that use less than 300 kW of demand as defined in the retail Tariff.

A new EDI transaction must be created to facilitate the move of service from the current location to the new location. The new EDI transaction is to be reviewed and approved by the Electronic Data Exchange Working Group (EDEWG) consistent with its current procedures. This EDI transaction will include all the pertinent customer information that an EGS needs, such as customer contact information; new address; name; rate class and load profile; bill option; rate code; tax exemption percentage; billing and meter read cycles; and meter information.

The EGS must submit a drop request via electronic data interchange (EDI) if it does not wish to continue service to the customer at the new service location. The EGS will maintain supply service to this customer until a three-business day switch can occur at the new address.

An EDI transaction will also be sent for other reasons related to the transaction. Customers requesting to change the start date of their new service would require an EDI 814 Change request to be sent to the existing EGS detailing the new start date, and an EDI 814 Drop request would be sent if the customer decided to cancel the new move.

In the move transaction, the Company will send the EGS information that is similar to what is currently provided in a reinstate-request transaction, including the customer name, service address and rate class. The Company will also provide the EGS with: (i) the current supply agreement identification number; (ii) the new supply agreement identification number; and (iii) the service start date. Once the move transaction has been sent to the EGS, the EGS will serve the new account as of the service start date.

If a shopping customer contacts the Company to discontinue electric service at the customer's then current location, and initiates a request for service at a new location in the Company's service territory and wishes to return to default service, the Company will notify the current EGS, via electronic exchange, of the customer's discontinuance of service for the account at the customer's prior location. Final bill(s) will be issued to the date of discontinuance of service.

(C) – Indicates Change

SUPPLEMENT NO. 23
TO ELECTRIC – PA. P.U.C. NO. 3S

DUQUESNE LIGHT COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

Issued: July 1, 2016

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NOTICE

**THIS SUPPLEMENT REMOVES LANGUAGE IN TWO RULES TO COMPLY WITH
THE OFF-CYCLE SWITCHING REGULATIONS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

List of Modifications Made By This Tariff

Page No. 2A

Page No. 2A was placed into Tariff No. 3S by way of Supplement No. 22 and is being removed from Tariff No. 3S by way of Supplement No. 23 as it is not required at this time.

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**Eleventh Revised Page No. 3
Cancelling the Tenth Revised Page No. 3**

Page No. 2A from Supplement No. 22 to Tariff No. 3S has been removed from this Tariff and, therefore, from the Table of Contents.

Rules and Regulations

5. Direct Access Procedures

- 5.2 Switching Among EGSs and the Company**
- Rule 5.2.5 – (Continued)**

**Fifth Revised Page No. 18
Cancelling Fourth Revised Page No. 18**

Rules and Regulations

5. Direct Access Procedures

- 5.2 Switching Among EGSs and the Company**
- Rule 5.2.8 – (Continued)**

**Fourth Revised Page No. 19A
Cancelling Third Revised Page No. 19A**

Language has been removed in Rule No. 5.2.5 and Rule No. 5.2.8 to comply with Commission Order dated August 20, 2015, at Docket No. P-2015-2491265 which granted Duquesne Light Company a waiver to implement its Phase II Off-Cycle Switching Solution until September 1, 2016.

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(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY - (Continued)

5.2.5 - (Continued)

If, during the pending switch request, the customer elects to reject its new EGS selection, the customer will notify the rejected EGS and, upon notice from the EGS, the Company will process a drop for that EGS. In the event the customer rejects its EGS selection after the three day (3) day switching period, the customer will be referred to the EGS per Rule No. 5.2.6.

Once the switch request is received, the Company will notify the customer's prior EGS, via electronic exchange, of the discontinuance of service to the customer from that prior EGS.

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(C)

(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

5. DIRECT ACCESS PROCEDURES - (Continued)

5.2 SWITCHING AMONG EGSs AND THE COMPANY – (Continued)

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(C) – Indicates Change

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing filing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Competitive Market Oversight
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
3rd Floor, Room N-309
Harrisburg , PA 17120

Brian R. Greene, Esquire
Greene Hurlocker, PLC
1807 Libbie Avenue, Suite 102
Richmond, VA 13226

Bureau of Consumer Services
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, G-M East
Harrisburg , PA 17120

Office of Small Business Advocate
1102 Commerce Building
300 North Second Street
Harrisburg, PA 17101

Colleen P. Kartychak, Esquire
Consolidated Edison Solutions
698 Gamble Road
Oakdale, PA 15061

July 1, 2016



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