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June 20, 2016

VIA e-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: Petition of Metropolitan Edison Company for Approval
of a Distribution System Improvement Charge
Docket No. P-2015-2508942**

Dear Secretary Chiavetta:

Enclosed for filing at the above-referenced docket are: (1) Supplement No. 25 to Metropolitan Edison Company's ("Met-Ed" or the "Company") Tariff Electric Pa. P.U.C. No. 52, bearing an issue date of June 20, 2016; and (2) three schedules, described below, that provide information in support of Supplement No. 25. Supplement No. 25 and the accompanying schedules are being filed in compliance with the Pennsylvania Public Utility Commission's ("PUC" or the "Commission") Order entered June 9, 2016 in the above-referenced proceeding ("June 9 Order").

Supplement No. 25 consists of Met-Ed's Distribution System Improvement Charge ("DSIC") Rider, which was approved to become effective for bills rendered on or after July 1, 2016, subject to refund or recoupment based on the Commission's final resolution of matters referred to the Office of Administrative Law Judge, as provided in Ordering Paragraph No. 2 of the June 9 Order. Supplement No. 25 includes the Company's initial DSIC rate of 0.040%, which will remain in effect from July 1, 2016 until the next quarterly update of the DSIC, as of October 1, 2016. The Company's initial DSIC rate reflects eligible plant additions placed in service during May 2016, which is the first month subsequent to the end of the fully projected future test year (April 30, 2016) employed in the Company's last base rate case, which was filed at Docket No. R-2014-2428745 ("2014 Base Rate Case") (*see* June 9 Order, p. 8).

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Rosemary Chiavetta, Secretary

June 20, 2016

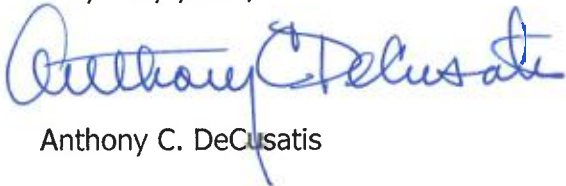
Page 2

As noted above, the Company is also filing four schedules containing information in support of Supplement No. 25, as follows:

- Schedule 1 shows the calculation of the initial DSIC rate set forth in Supplement 25.
- Schedule 2 details the DSIC-eligible property that was placed in service during May 2016.
- Schedule 3 compares DSIC-eligible investments projected to be placed in service during the fully projected future test year for purposes of the Company's rate base claim in its 2014 Base Rate Case and the amount of such plant investments actually placed in service from May 1, 2015 through April 30, 2016. Schedule 3 is being submitted pursuant to Ordering Paragraph No. 3 and the directive at page 19 of the June 9 Order.

If you have any questions regarding the enclosed documents, please feel free to contact the undersigned.

Very truly yours,



Anthony C. DeCusatis

ACD/tp

Enclosures

- c: Per Certificate of Service (w/encls.)
Paul T. Diskin, Bureau of Technical Utility Services (w/encls.)
Lori Burger, Bureau of Audits (w/encls.)

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PETITION OF METROPOLITAN : Docket No. P-2015-2508942
EDISON COMPANY FOR APPROVAL :
TO AND IMPLEMENT A DISTRIBUTION :
SYSTEM IMPROVEMENT CHARGE :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the **Metropolitan Edison Company's Supplement No. 25 to Tariff Electric Pa. P.U.C. No. 52** and accompanying schedules on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC AND FIRST CLASS MAIL

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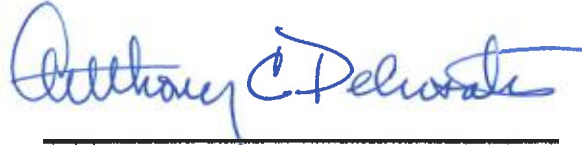
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Respectfully submitted,



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Attorneys for Metropolitan Edison Company

Dated: June 20, 2016

METROPOLITAN EDISON COMPANY
READING, PENNSYLVANIA

Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 10 of this Tariff**

Issued: June 20, 2016

Effective: July 1, 2016

**By: Steven E. Strah, President
Reading, Pennsylvania**

NOTICE

Supplement No. 25 adds Rider R.
See Twenty-Second Revised Page No. 2.

LIST OF MODIFICATIONS

Riders

Rider R – (See Original Pages 175-178).

Rate Schedules

Rate RS – Residential Service Rate – Addition of DSIC (See First Revised Page 58)

Rate GS - Volunteer Fire Company and Non-Profit Ambulance Service, Rescue Squad and Senior Center Service Rate - Addition of DSIC (See First Revised Page 61)

Rate GS-Small – General Service Secondary Rate – Addition of DSIC (See First Revised Page 63)

Rate GS-Medium – General Service Secondary Rate – Addition of DSIC (See First Revised Page 67)

Rate GS-Large – General Service Secondary Rate – Addition of DSIC (See Second Revised Page 70)

Rate GP – General Service Primary Rate - Addition of DSIC (See Second Revised Page 74)

Rate MS – Municipal Service Rate - Addition of DSIC (See First Revised Page 82)

Borderline Service – Addition of DSIC (See First Revised Page 84)

Street Lighting Service – Addition of DSIC (See First Revised Page 88)

Ornamental Street Lighting Service – Addition of DSIC (See First Revised Page 97)

LED Street Lighting Service – Addition of DSIC (See First Revised Page 101)

Outdoor Area Lighting Service – Addition of DSIC (See Second Revised Page 104)

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RATE SCHEDULES

RATE RS
RESIDENTIAL SERVICE RATE

AVAILABILITY:

This Rate is available to Residential Customers using the Company's standard, single phase service through a single meter including not more than 2,000 watts of non-residential connected load served through the same meter.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$10.25 per month (Customer Charge), plus
3.599 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Rider
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C)

(C) Change

RATE SCHEDULES

RATE GS

VOLUNTEER FIRE COMPANY AND NON-PROFIT AMBULANCE
SERVICE, RESCUE SQUAD AND SENIOR CENTER SERVICE RATE

AVAILABILITY:

This Rate Schedule is restricted to Volunteer Fire Companies, Non-Profit Ambulance Services, Non-Profit Rescue Squads and Non-Profit Senior Citizen Centers that sign a one (1) year contract.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$10.25 per month (Customer Charge), plus
3.599 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Service Cost Charge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge

(C)

(C) Change

RATE SCHEDULES

**RATE GS-SMALL
GENERAL SERVICE SECONDARY RATE – NON DEMAND METERED**

AVAILABILITY:

Available to non-Residential Customers without demand meters that use electric service through a single delivery location for lighting, heating and/or power service. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

If an existing Customer's total consumption exceeds 1,500 KWH per month for two (2) consecutive months, the Customer shall no longer be eligible for service under this Rate Schedule GS-Small. Based upon the Company's then estimate of the Customer's new demand, the Customer shall be placed on Rate Schedule GS-Medium or such other Rate Schedule for which such Customer most qualifies.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$16.53 per month for single phase (Customer Charge), plus
2.680 cents per kWh for all billed kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

RATE SCHEDULES

Rate GS-Medium (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

(C) Change

RATE SCHEDULES

**RATE GS-LARGE
GENERAL SERVICE SECONDARY RATE**

AVAILABILITY:

This Rate is available to non-Residential Customers using electric service through a single delivery location for lighting, heating and/or power service whose registered demand is equal to or greater than 400 KW in two (2) consecutive months. Secondary voltage shall be supplied to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA. Upon a Customer's request, the Company may, at its option, provide transformers having a capacity of greater than 2,500 KVA.

New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$143.31 per month (Customer Charge), plus

\$3.02 per kW for all billing kW

\$0.20 for each rkVA of Reactive Billing Demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider G – Smart Meter Technologies Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

(C) Change

RATE SCHEDULES

Rate GP (continued)

GENERAL MONTHLY CHARGES:

Distribution Charge

\$748.37 per month, plus

Demand

\$2.04 per kW for all billed kW

\$0.20 for each rkVA of Reactive Billing Demand

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

For Customers receiving Default Service from the Company, the Hourly Pricing Default Service Rider, Rider I, rates apply.

(C) Change

RATE SCHEDULES

RATE MS
MUNICIPAL SERVICE RATE

AVAILABILITY (RESTRICTED):

THE AVAILABILITY OF THIS RATE SCHEDULE TO CUSTOMERS HAS BEEN RESTRICTED SINCE OCTOBER 19, 1983.

Municipal lighting, and/or power and/or heating service used by counties, cities, boroughs, townships and public school districts for public purposes only and not applicable to service where counties, cities, boroughs, townships or public school districts are compensated in any form (other than admissions collected by such bodies) for the use of any of the facilities for which service is supplied.

Secondary Voltage: Secondary voltage will be supplied by the Company to Customers at a single transformer location when load does not require transformer capacity in excess of 2,500 KVA.

Primary Voltage: New Customers requiring transformer capacity in excess of 2,500 KVA and existing Customers whose load increases such that a transformer change is required (over 2,500 KVA) shall be required to take untransformed service.

All of the following general monthly charges are applicable to Delivery Service Customers:

GENERAL MONTHLY CHARGES:

Distribution Charge

\$34.37 per month (Customer Charge), plus
2.613 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

SERVICES

BORDERLINE SERVICE

AVAILABILITY:

Borderline Service is available to public utility companies for resale in adjacent service territory to the Company under reciprocal agreements between the Company and other public utility companies, subject to the following conditions:

- A. A request shall be made in writing for each point of supply where service is desired.
- B. Borderline service may be supplied in the Company's sole and exclusive discretion when it has available adequate capacity to serve the requested location(s).
- C. When such service is supplied, energy shall be supplied at sixty (60) cycle alternating current, at such potential and of such phase as may be mutually agreed upon.

All of the following general monthly charges are applicable to Delivery Service Customers.

GENERAL MONTHLY CHARGES:

Distribution Charge

2.960 cents per kWh for all kWh

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

SERVICES

Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

(C) Change

SERVICES

ORNAMENTAL STREET LIGHTING SERVICE

AVAILABILITY (RESTRICTED):

AVAILABLE ONLY AS A FULL SERVICE OPTION.

THIS SERVICE IS RESTRICTED TO EXISTING CUSTOMERS AND NO ADDITIONAL LIGHTS WILL BE INSTALLED HEREUNDER, OR INCREASED IN SIZE, EFFECTIVE OCTOBER 19, 1983. ANY CUSTOMER PRESENTLY SERVED UNDER THIS ORNAMENTAL STREET LIGHTING SERVICE AND ELECTS TO TERMINATE THIS SERVICE, SHALL NOT BE PERMITTED TO RETURN AS A ORNAMENTAL STREET LIGHTING SERVICE CUSTOMER.

Available for ornamental street lighting service and street lighting service for underpasses and bridges. Applicable only to municipal or other governmental bodies. Incandescent street lights may be relocated provided Customer pays Company the cost of such relocation, except that such lights will be installed only in areas already lighted predominantly by incandescent lights.

TYPE OF SERVICE:

The following conditions are applicable to all lights served and to all equipment supplied under this Service:

1. Lamps will be lighted from dusk to dawn, which is approximately 4,200 hours per year.
2. The lumen rating, where stated, is the manufacturers' stated nominal rating of lamps.

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

(C) Change

SERVICES

LED Street Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider P – Non-Utility Generation Charge
- Rider R – Distribution System Improvement Charge (C)

DEFAULT SERVICE CHARGES:

For customers taking the default service, the Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

Provision of this Service requires a contract with the Company. The initial term of contract shall be not less than ten (10) years, subject to renewal for successive one (1) year terms, unless other terms shall be provided in the contract. When replacement of existing lighting is requested by the Customer of an existing luminaire during the initial ten (10) year term, the Customer shall pay the cost of removal in addition to an amount representative of the depreciable life of the fixture for the remainder of the term (to be determined by the Company).

GENERAL PROVISIONS:

- A. The Company shall furnish, install, and maintain at the above rates all necessary street lighting facilities consisting of but not limited to lamps, luminaries, brackets, and other supporting materials.
- B. The Company will install lighting fixtures on an approved existing pole. All additional and new lighting equipment, consisting of but not limited to poles, brackets, wiring, transformation, etc., not provided for herein and installed by the Company at the request of the customer shall be the property of the Company and be paid for by the customer prior to the customer taking service.

(C) Change

SERVICES

Outdoor Area Lighting Service (continued)

RIDERS

Bills rendered under this schedule are subject to the following applicable Rider Charges:

Rider A – Tax Adjustment Surcharge

Rider F – Phase II Energy Efficiency and Conservation Charge

Rider J – Default Service Support Charge

Rider N – Solar Photovoltaic Requirements Charge

Rider P – Non-Utility Generation Charge

Rider R – Distribution System Improvement Charge

(C)

DEFAULT SERVICE CHARGES:

The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart, multiplied by the Price to Compare Default Service Rate Rider, Rider H, Commercial Customer Class rate.

PAYMENT TERMS:

As per Rule 11, Payment of Bills.

TERM OF CONTRACT:

The initial term of contract shall be not less than three (3) years when installed on existing poles or not less than five (5) years when either a pole is installed for supporting the light or secondary facilities are installed to serve the light.

GENERAL PROVISIONS:

All facilities necessary for service under this schedule shall be owned and maintained by the Company, except that at its option the Company may install the light on a pole owned by another utility company, or on a farm center pole owned or used by the Customer. If a light is installed on a farm center pole, the Company may require a satisfactory written agreement releasing the Company of damage claims and to indemnify the Company against claims by others.

(C) Change

RIDERS

RIDER R
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.040% will apply consistent with the Commission Order dated June 9, 2016 at Docket No. P-2015-2508942, approving the Distribution System Improvement Charge ("DSIC"). This charge will be effective during the period July 1, 2016 through September 30, 2016.

1. General Description

- A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide Metropolitan Edison Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

- B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (account 364);
- Overhead conductors (account 365) and underground conduit and conductors (accounts 366 and 367);
- Line transformers (account 368) and substation equipment (account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

- C. Effective Date: The DSIC will become effective July 1, 2016.

RIDERS

Rider R (Continued)

2. Computation of the DSIC

- A. Calculation: The initial DSIC, effective July 1, 2016, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company’s rates or rate base and will have been placed in service during the month of May 2016. Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
January 1	September – November
April 1	December – February
July 1	March – May
October 1	June - August

- B. Determination of Fixed Costs: The fixed costs of eligible distribution system improvements projects will consist of depreciation and pre-tax return, calculated as follows:
1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in Metropolitan Edison Company’s most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.
 2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company’s actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company’s last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

RIDERS

Rider R (Continued)

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for and the State Tax Adjustment Surcharge (STAS). All Customers will be billed the DSIC on a bills- rendered basis. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by the Company's projected revenue for distribution service (including all applicable clauses and riders) for the quarterly period during which the charge will be collected, exclusive of the STAS.

D. Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{((\text{DSI} * \text{PTRR}) + \text{Dep} + e) * 1 / (1 - T)}{\text{PQR}}$$

Where:

- DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation.
- PTRR = Pre-tax return rate applicable to DSIC-eligible property.
- Dep = Depreciation expense related to DSIC-eligible property.
- e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.
- PQR = Projected quarterly revenues for distribution service (including all applicable clauses and riders) from existing customers, excluding customers served under Company's Rate Schedule TP, plus revenue from any customers which will be acquired by the beginning of the applicable service period.
- T = Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the DSIC, nor shall changes hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts. The STAS included in this Tariff is applied to charges under the DSIC.

RIDERS

Rider R (Continued)

3. Quarterly Updates:

Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

4. Customer Safeguards

- A. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
- B. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on July 1 of each year. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection.
- C. New Base Rates: The DSIC will be reset at zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in Metropolitan Edison Company's rates or rate base will be reflected in the quarterly updates of the DSIC.
- D. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
- E. Customer classes: Effective July 1, 2016, the DSIC shall be applied equally to all customer classes except Rate Schedule TP
- F. Earning Reports: The DSIC will also be reset at zero if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Utility would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section.

Metropolitan Edison Company
Computation of Initial DSIC Rate
To be effective July 1, 2016 through September 30, 2016

Line No.		May-16	7/1/2016 Quarterly Rate
1	Incremental Plant Additions	\$ 1,228,118	\$ 1,228,118
2	Cumulative Plant	\$ 1,228,118	\$ 1,228,118
3	Accumulated Depreciation	\$ 8,277	\$ 8,277
4	Retirements	\$ -	\$ -
5	Distribution System Improvement Projects net of Accumulated Depreciation	\$ 1,219,841	\$ 1,219,841
6	Quarterly Pre-tax return rate (Page 2) applied to DSIC-eligible property (Line 5)		\$ 34,382
7	Weighted Average Quarterly Depreciation rate (Page 4) applied to DSIC-eligible property (Line 5)		\$ 8,277
8	Net Amount to be recovered w/o GRT		\$ 42,659
9	Net Amount to be recovered w GRT ¹		45,334
10	Projected Quarterly Revenue (Page 3)		\$ 113,146,594
11	DSIC Rate (Line 9 divided by Line 10)		0.040%

¹Gross up for Gross Receipts Tax = Net Amount x (1/ (1-5.9%))

Metropolitan Edison Company
 Computation of Composite DSIC Pre-tax Rate of Return

Line No.	Description	Capitalization Ratio ¹⁾	Embedded Cost ²⁾	Pre-tax Rate of Return	Tax Multiplier	Pre-Tax Rate of Return (PTRR)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Long-Term Debt	47.32%	5.18%	2.45%	-	2.45%
2	Common Equity	<u>52.68%</u>	9.80% ³⁾	<u>5.16%</u>	1.709211797	<u>8.82%</u>
3	Total	<u>100.00%</u>		<u>7.61%</u>		<u>11.27%</u>
Quarterly Pre-Tax Rate of Return (Line No 3, Col. 7 / 4)						<u>2.82%</u>

Footnotes:

- 1) Capitalization Ratio from the actual capitization structure as of March 31, 2016
- 2) Long-Term Debt Cost from the Company's actual embedded debt cost as of March 31, 2016
- 3) Common Equity Cost from the Commission's Bureau of Technical Utility Services Report on the Quarterly Earnings of Jurisdictional Utilities dated May 19, 2016

Metropolitan Edison Company
Revenue Forecast

Jul-16	37,478,618
Aug-16	39,382,081
Sep-16	<u>36,285,895</u>
Total	113,146,594

Metropolitan Edison Company
Weighted Average Depreciation Rate

	May 2016 Capital Additions	% of Total	Book Depreciation Rate	Weighted Average Depreciation
364 - Poles, Towers And Fixtures	\$ 71,807	5.847%	2.04%	0.119%
365 - Overhd Conductr, Devices	\$ 994,842	81.005%	2.67%	2.163%
367 - Undergrnd Conductr,Devices	\$ 18,615	1.516%	2.36%	0.036%
368 - Line Transformers	\$ 135,161	11.006%	3.15%	0.347%
369 - Services	\$ 480	0.039%	3.14%	0.001%
373.1 - Street Light - Oh, Ug Lines	\$ 7,214	<u>0.587%</u>	5.13%	<u>0.030%</u>
	\$ 1,228,118	100.000%		2.696%

activity cost	activity quantity	description	long description	end month	description	cpr_ledger_w o number	cpr_activity_ wo number	descrjdescription	asset id
-0.01	0	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	12246020	MTED 36400 - Poles, Towers And Fixtures	793740877
5,059.80	5	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	12278979	MTED 36400 - Poles, Towers And Fixtures	793740877
2,620.94	7	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	12502207	MTED 36400 - Poles, Towers And Fixtures	793740877
2,055.32	1	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	12508102	MTED 36400 - Poles, Towers And Fixtures	793740877
1,294.40	1	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	12517763	MTED 36400 - Poles, Towers And Fixtures	793740877
8,498.71	4	36400 - Poles, Towers And Fixtures	Wood Pole - incl anchors, foundations & retainir	May-16	MTED - Dist Lines	PB92891170	14490307	MTED 36400 - Poles, Towers And Fixtures	793740869
1,189.91	2	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	14723664	MTED 36400 - Poles, Towers And Fixtures	793740877
763.90	1	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Dist Lines	PB92891170	14803326	MTED 36400 - Poles, Towers And Fixtures	793740877
469.16	1	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36400 - Poles, Towers And Fixtures	810066188
9,130.45	5	36400 - Poles, Towers And Fixtures	Crossarm	May-16	MTED - Unspecified	14230247	12318453	MTED 36400 - Poles, Towers And Fixtures	806361588
26,543.63	33	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12278979	MTED 36500 - Overhd Conductr, Devices	793740860
16,657.54	34	36500 - Overhd Conductr, Devices	Insulator - d stnbuton	May-16	MTED - Dist Lines	PB92891170	12278979	MTED 36500 - Overhd Conductr, Devices	793740882
3,735.84	4	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12463394	MTED 36500 - Overhd Conductr, Devices	793740860
7,898.44	25	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12502207	MTED 36500 - Overhd Conductr, Devices	793740860
5,866.81	24	36500 - Overhd Conductr, Devices	Insulator - d stnbuton	May-16	MTED - Dist Lines	PB92891170	12502207	MTED 36500 - Overhd Conductr, Devices	793740882
21,858.73	24	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12508102	MTED 36500 - Overhd Conductr, Devices	793740860
5,492.58	5	36500 - Overhd Conductr, Devices	Insulator - distnbut on	May-16	MTED - Dist Lines	PB92891170	12508102	MTED 36500 - Overhd Conductr, Devices	793740882
1,708.10	3	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12517763	MTED 36500 - Overhd Conductr, Devices	793740860
6,404.28	9	36500 - Overhd Conductr, Devices	Insulator - d stnbut on	May-16	MTED - Dist Lines	PB92891170	12517763	MTED 36500 - Overhd Conductr, Devices	793740882
5,672.92	2	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12517778	MTED 36500 - Overhd Conductr, Devices	793740860
10,784.12	11	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	12664547	MTED 36500 - Overhd Conductr, Devices	793740860
2,263.78	7	36500 - Overhd Conductr, Devices	Insulator - distribution	May-16	MTED - Dist Lines	PB92891170	14490307	MTED 36500 - Overhd Conductr, Devices	793740882
5,500.86	930	36500 - Overhd Conductr, Devices	Wire Fully Dressed in cludng s plces, grounds, p	May-16	MTED - Dist Lines	PB93135860	14490307	MTED 36500 - Overhd Conductr, Devices	793741342
4,719.99	9	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14723664	MTED 36500 - Overhd Conductr, Devices	793740860
2,554.19	7	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	MTED - Dist Lines	PB92725860	14723664	MTED 36500 - Overhd Conductr, Devices	793750939
234.76	2	36500 - Overhd Conductr, Devices	Insulator - distribution	May-16	MTED - Dist Lines	PB92891170	14723664	MTED 36500 - Overhd Conductr, Devices	793740882
3,734.58	4	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14734388	MTED 36500 - Overhd Conductr, Devices	793740860
1,316.36	2	36500 - Overhd Conductr, Devices	Arrester, Lighnng Mass	May-16	MTED - Dist Lines	PB92725860	14734388	MTED 36500 - Overhd Conductr, Devices	793750939
6,569.49	8	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14734406	MTED 36500 - Overhd Conductr, Devices	793740860
9,123.82	11	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14734407	MTED 36500 - Overhd Conductr, Devices	793740860
575.85	1	36500 - Overhd Conductr, Devices	Arrester, Lighnng Mass	May-16	MTED - Dist Lines	PB92725860	14734407	MTED 36500 - Overhd Conductr, Devices	793750939
3,802.39	8	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14734426	MTED 36500 - Overhd Conductr, Devices	793740860
331.48	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	MTED - Dist Lines	PB92725860	14734426	MTED 36500 - Overhd Conductr, Devices	793750939
3,127.59	11	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Dist Lines	PB92690490	14741559	MTED 36500 - Overhd Conductr, Devices	793740860
34,351.06	1	36500 - Overhd Conductr, Devices	Recloser - Mass	May-16	MTED - Dist Lines	14540513	14803326	MTED 36500 - Overhd Conductr, Devices	796037121
2,360.37	3	36500 - Overhd Conductr, Devices	Switch - Mass	May-16	MTED - Dist Lines	14540513	14803326	MTED 36500 - Overhd Conductr, Devices	796037132
585.20	1	36500 - Overhd Conductr, Devices	Grounding (T & D)	May-16	MTED - Dist Lines	14785430	14803326	MTED 36500 - Overhd Conductr, Devices	796039623
1,289.83	6	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	MTED - Dist Lines	PB92725860	14803326	MTED 36500 - Overhd Conductr, Devices	793750939
751.56	10	36500 - Overhd Conductr, Devices	Insulator - distribution	May-16	MTED - Dist Lines	PB92891170	14803326	MTED 36500 - Overhd Conductr, Devices	793740882
1,613.93	6	36500 - Overhd Conductr, Devices	Animal Guard	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	810066247
247.95	1	36500 - Overhd Conductr, Devices	Arrester, Lightning Mass	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	810066167
417.00	1	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	810066201
245.95	3	36500 - Overhd Conductr, Devices	Insulator - distnbut on	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	810066226
54,194.05	1	36500 - Overhd Conductr, Devices	Switch - Mass	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	810066112
24,026.98	20	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Unspecified	14230247	12318453	MTED 36500 - Overhd Conductr, Devices	806361575
15,385.35	27	36500 - Overhd Conductr, Devices	Insulator - d stnbut on	May-16	MTED - Unspecified	14230247	12318453	MTED 36500 - Overhd Conductr, Devices	806361588
12,157.05	8	36500 - Overhd Conductr, Devices	Cutout	May-16	MTED - Unspecified	14230247	13748801	MTED 36500 - Overhd Conductr, Devices	806361575
4,963.22	3	36700 - Undergrmd Conductr, Devices	Fault Detector	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36700 - Undergrmd Conductr, Devices	810066280
1,857.78	1	36800 - Line Transformers	Transformer - 10KVA CONV 1PH	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36800 - Line Transformers	810066156
5.02	1	36400 - Poles, Towers And Fixtures	RELCRI Inst Fuse17loc chg link 4lc 798-2	May-16	MTED - Dist Lines	12278979	12278979	MTED 36400 - Poles, Towers And Fixtures	813296143
183.95	1	36400 - Poles, Towers And Fixtures	RELCRI Inst 23 fuses (8 locs) 720-2	May-16	MTED - Dist Lines	12502207	12502207	MTED 36400 - Poles, Towers And Fixtures	813296184
5.27	1	36400 - Poles, Towers And Fixtures	RELCRI Inst 21 fuses (11 locs) 706-2	May-16	MTED - Dist Lines	12508102	12508102	MTED 36400 - Poles, Towers And Fixtures	813296204
1.96	1	36400 - Poles, Towers And Fixtures	RELCRI inst fuses 1 loc 561-4	May-16	MTED - Dist Lines	12517763	12517763	MTED 36400 - Poles, Towers And Fixtures	813296230
9,679.48	1	36400 - Poles, Towers And Fixtures	554-1 Inst Elect TS Reclsr FrshValleyRd	May-16	MTED - Dist Lines	13829360	13829360	MTED 36400 - Poles, Towers And Fixtures	813242986
6,986.77	1	36400 - Poles, Towers And Fixtures	740-1 Inst CprNOVA Reclsr 49869-45500	May-16	MTED - Dist Lines	14011281	14011281	MTED 36400 - Poles, Towers And Fixtures	813243253
(1,081.79)	1	36400 - Poles, Towers And Fixtures	SR-1014-009 Greble Road Bridge	May-16	MTED - Dist Lines	14490307	14490307	MTED 36400 - Poles, Towers And Fixtures	813296878
56.03	1	36400 - Poles, Towers And Fixtures	PMA16 LO Zn Cutout Replcmnt 11Locs 757-1	May-16	MTED - Dist Lines	14723664	14723664	MTED 36400 - Poles, Towers And Fixtures	813297416
898.25	1	36400 - Poles, Towers And Fixtures	PMA16 3PH Cutout Replcmnt 12 Locs 756-1	May-16	MTED - Dist Lines	14734035	14734035	MTED 36400 - Poles, Towers And Fixtures	813294765
3,033.08	1	36400 - Poles, Towers And Fixtures	LTIIP Allen 50242 p19657-30687 repl RXE	May-16	MTED - Dist Lines	14802160	14802160	MTED 36400 - Poles, Towers And Fixtures	813249977
1,098.22	1	36400 - Poles, Towers And Fixtures	LTHIP16 658-3: Replace recloser	May-16	MTED - Dist Lines	14803310	14803310	MTED 36400 - Poles, Towers And Fixtures	813250062
3.09	1	36400 - Poles, Towers And Fixtures	LTIIP16 657-3: Replace recloser	May-16	MTED - Dist Lines	14803326	14803326	MTED 36400 - Poles, Towers And Fixtures	813298029
718.88	1	36400 - Poles, Towers And Fixtures	LTIIP Repl RE w-CooperNOVA Rte100 705-1	May-16	MTED - Dist Lines	14803990	14803990	MTED 36400 - Poles, Towers And Fixtures	813250131
0.47	1	36400 - Poles, Towers And Fixtures	RELCRI: Uppr 74356 to radio Bridges FCI	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36400 - Poles, Towers And Fixtures	813297081
15,983.62	1	36400 - Poles, Towers And Fixtures	PMA16 Ins 3PH Siemens Regs CldRunRd 757-1	May-16	MTED - SUB-TRAN	14754463	14754463	MTED 36400 - Poles, Towers And Fixtures	813248489
506.23	1	36400 - Poles, Towers And Fixtures	PMA16 822-3: RP 82296 w/ SCADA MOAB	May-16	MTED - SUB-TRAN	14762263	14762263	MTED 36400 - Poles, Towers And Fixtures	813248798

activity_cost	activity_quantity	description	long_description	end_month	description	cpr_ledger_w o number	cpr_activity_ wo number	descripdescription	asset_id
9.17	1	36400 - Poles, Towers And Fixtures	ARIPH3 Inst fuse 5 Loc ChgLnk 1loc 364-2	May-16	MTED - Unspecified	12318453	12318453	MTED 36400 - Poles, Towers And Fixtures	813296156
2,636.34	2	36400 - Poles, Towers And Fixtures	RELCRI Inst MnLn Tap Fuses @5Locs 45-1	May-16	MTED - Unspecified	12501824	12501824	MTED 36400 - Poles, Towers And Fixtures	812644185
42.86	1	36500 - Overhd Conductr, Devices	RELCRI Inst Fuse17loc chg link 4lc 798-2	May-16	MTED - Dist Lines	12278979	12278979	MTED 36500 - Overhd Conductr, Devices	813296151
13,008.91	2	36500 - Overhd Conductr, Devices	ARIPH3 Inst Fuse 4 Loc ChgLnk 5loc 700-2	May-16	MTED - Dist Lines	12321347	12321347	MTED 36500 - Overhd Conductr, Devices	812644012
81.11	1	36500 - Overhd Conductr, Devices	RELCRI Inst MnLn Tap Fuses @2Locs 727-1	May-16	MTED - Dist Lines	12463394	12463394	MTED 36500 - Overhd Conductr, Devices	813296175
966.11	1	36500 - Overhd Conductr, Devices	RELCRI Inst 23 fuses (8 locs) 720-2	May-16	MTED - Dist Lines	12502207	12502207	MTED 36500 - Overhd Conductr, Devices	813296197
70.10	1	36500 - Overhd Conductr, Devices	RELCRI Inst 21 fuses (11 locs) 706-2	May-16	MTED - Dist Lines	12508102	12508102	MTED 36500 - Overhd Conductr, Devices	813296219
12.30	1	36500 - Overhd Conductr, Devices	RELCRI inst fuses 1 loc 561-4	May-16	MTED - Dist Lines	12517763	12517763	MTED 36500 - Overhd Conductr, Devices	813296242
5.70	1	36500 - Overhd Conductr, Devices	RELCRI inst fuses 3 locs 563-4	May-16	MTED - Dist Lines	12517778	12517778	MTED 36500 - Overhd Conductr, Devices	813296255
6,123.98	1	36500 - Overhd Conductr, Devices	RELCRI Inst Fuses @ 1 Locs 705-4	May-16	MTED - Dist Lines	12518403	12518403	MTED 36500 - Overhd Conductr, Devices	813242064
6.74	1	36500 - Overhd Conductr, Devices	RELCRI Inst Fse @4Locs 00799-2	May-16	MTED - Dist Lines	12664547	12664547	MTED 36500 - Overhd Conductr, Devices	813296279
46,187.50	1	36500 - Overhd Conductr, Devices	554-1 Inst Elect TS Reclsr FrshValleyRd	May-16	MTED - Dist Lines	13828360	13828360	MTED 36500 - Overhd Conductr, Devices	813243028
59,964.98	1	36500 - Overhd Conductr, Devices	740-1 Inst CPRNOVA Reclsr 49869-45500	May-16	MTED - Dist Lines	14011281	14011281	MTED 36500 - Overhd Conductr, Devices	813243282
(988.37)	1	36500 - Overhd Conductr, Devices	SR-1014-009 Greble Road Bridge	May-16	MTED - Dist Lines	14490307	14490307	MTED 36500 - Overhd Conductr, Devices	813296894
353.56	1	36500 - Overhd Conductr, Devices	PMA16 LO Zn Cutout Replcmnt 11Locs 757-1	May-16	MTED - Dist Lines	14723664	14723664	MTED 36500 - Overhd Conductr, Devices	813297427
7,914.89	1	36500 - Overhd Conductr, Devices	PMA16 3PH Cutout Replcmnt 12 Locs 756-1	May-16	MTED - Dist Lines	14734035	14734035	MTED 36500 - Overhd Conductr, Devices	813247685
20,064.47	2	36500 - Overhd Conductr, Devices	PMA16 3PH Cutout Replcmnt 10 Locs 756-1	May-16	MTED - Dist Lines	14734247	14734247	MTED 36500 - Overhd Conductr, Devices	812653511
5.73	1	36500 - Overhd Conductr, Devices	PMA16- York COC-inst polymer c/o-576 L	May-16	MTED - Dist Lines	14734388	14734388	MTED 36500 - Overhd Conductr, Devices	813297546
(4.24)	1	36500 - Overhd Conductr, Devices	PMA16- York COC-inst polymer c/o-576 L	May-16	MTED - Dist Lines	14734406	14734406	MTED 36500 - Overhd Conductr, Devices	813297561
610.94	2	36500 - Overhd Conductr, Devices	PMA16- York COC-inst polymer c/o-576 L	May-16	MTED - Dist Lines	14734407	14734407	MTED 36500 - Overhd Conductr, Devices	812656270
1,025.67	1	36500 - Overhd Conductr, Devices	PMA16- York COC-inst polymer c/o-576 L	May-16	MTED - Dist Lines	14734426	14734426	MTED 36500 - Overhd Conductr, Devices	813297586
277.74	1	36500 - Overhd Conductr, Devices	PMA16 3PH Cutout Replcmnt 9 Locs 789-1	May-16	MTED - Dist Lines	14741559	14741559	MTED 36500 - Overhd Conductr, Devices	813297686
13,568.25	1	36500 - Overhd Conductr, Devices	PMA16 826-3: replace porc cutouts #9	May-16	MTED - Dist Lines	14752133	14752133	MTED 36500 - Overhd Conductr, Devices	813248452
7,968.33	1	36500 - Overhd Conductr, Devices	PMA16 826-3: replace porc cutouts #14	May-16	MTED - Dist Lines	14752888	14752888	MTED 36500 - Overhd Conductr, Devices	813248469
9,733.89	2	36500 - Overhd Conductr, Devices	PMA16 826-3: replace porc cutouts #15	May-16	MTED - Dist Lines	14758565	14758565	MTED 36500 - Overhd Conductr, Devices	812654012
6,644.79	1	36500 - Overhd Conductr, Devices	PMA16 826-3: replace porc cutouts #17	May-16	MTED - Dist Lines	14759935	14759935	MTED 36500 - Overhd Conductr, Devices	813248686
5,367.54	1	36500 - Overhd Conductr, Devices	PMA16 826-3: replace porc cutouts #18	May-16	MTED - Dist Lines	14760044	14760044	MTED 36500 - Overhd Conductr, Devices	813248709
38,771.83	1	36500 - Overhd Conductr, Devices	LTiIP Allen 50242 p19657-30687 repl RXE	May-16	MTED - Dist Lines	14802160	14802160	MTED 36500 - Overhd Conductr, Devices	813249998
28,530.04	2	36500 - Overhd Conductr, Devices	LTiIP-York COC-Replace recloser 586-4 L	May-16	MTED - Dist Lines	14802197	14802197	MTED 36500 - Overhd Conductr, Devices	812656493
38,802.89	1	36500 - Overhd Conductr, Devices	LTiIP16 658-3: Replace recloser	May-16	MTED - Dist Lines	14803310	14803310	MTED 36500 - Overhd Conductr, Devices	813250086
159.02	1	36500 - Overhd Conductr, Devices	LTiIP16 657-3: Replace recloser	May-16	MTED - Dist Lines	14803326	14803326	MTED 36500 - Overhd Conductr, Devices	813298038
39,185.56	1	36500 - Overhd Conductr, Devices	LTiIP Repl RE w-CooperNOVA Rte100 705-1	May-16	MTED - Dist Lines	14803990	14803990	MTED 36500 - Overhd Conductr, Devices	813250153
22,113.61	2	36500 - Overhd Conductr, Devices	PMA16 860-3: RP Porc side posts LO zone	May-16	MTED - Dist Subs	14768875	14768875	MTED 36500 - Overhd Conductr, Devices	812656300
39,963.20	1	36500 - Overhd Conductr, Devices	PMA16 860-3: RP Porc side posts 86012	May-16	MTED - Dist Subs	14768890	14768890	MTED 36500 - Overhd Conductr, Devices	813248960
32,220.56	1	36500 - Overhd Conductr, Devices	PMA16 860-3: RP Porc side posts 86022	May-16	MTED - Dist Subs	14768909	14768909	MTED 36500 - Overhd Conductr, Devices	813248975
56.98	1	36500 - Overhd Conductr, Devices	RELCRI: Upp 74356 to radio Bridges FCI	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36500 - Overhd Conductr, Devices	813297068
11,643.72	1	36500 - Overhd Conductr, Devices	PMA16 Ins 3PH SiemensRegs CldRunRd 757-1	May-16	MTED - SUB-TRAN	14754463	14754463	MTED 36500 - Overhd Conductr, Devices	813248508
47,907.03	1	36500 - Overhd Conductr, Devices	PMA16 895-3: RP 89569 w SCADA MOAB	May-16	MTED - SUB-TRAN	14762140	14762140	MTED 36500 - Overhd Conductr, Devices	813248771
36,360.19	1	36500 - Overhd Conductr, Devices	PMA16 822-3: RP 82296 w SCADA MOAB	May-16	MTED - SUB-TRAN	14762263	14762263	MTED 36500 - Overhd Conductr, Devices	813248810
28,541.07	1	36500 - Overhd Conductr, Devices	PMA16 REPL 75759 GOAB W-SCADA MOAB 75	May-16	MTED - SUB-TRAN	14764034	14764034	MTED 36500 - Overhd Conductr, Devices	813248920
9,905.10	1	36500 - Overhd Conductr, Devices	PMA16 ADD CNTRL TO 75602 HPEWELLRD 75	May-16	MTED - SUB-TRAN	14793606	14793606	MTED 36500 - Overhd Conductr, Devices	813249612
32,727.93	1	36500 - Overhd Conductr, Devices	PMA16 REP RVE 81182 W-COOPERNOVA 811	May-16	MTED - SUB-TRAN	14800059	14800059	MTED 36500 - Overhd Conductr, Devices	813249833
48,592.66	1	36500 - Overhd Conductr, Devices	RELCRI Inst Fusing @ 13 Locs 182-1	May-16	MTED - Unspecified	12170758	12170758	MTED 36500 - Overhd Conductr, Devices	813241714
11,712.52	2	36500 - Overhd Conductr, Devices	ARIPH3 Install 3PH Fusing @6 Locs 112-1	May-16	MTED - Unspecified	12262364	12262364	MTED 36500 - Overhd Conductr, Devices	812643905
39.80	1	36500 - Overhd Conductr, Devices	ARIPH3 Inst fuse 5 Loc ChgLnk 1loc 364-2	May-16	MTED - Unspecified	12318453	12318453	MTED 36500 - Overhd Conductr, Devices	813296165
6,579.67	2	36500 - Overhd Conductr, Devices	RELCRI Inst MnLn Tap Fuses @5Locs 45-1	May-16	MTED - Unspecified	12501824	12501824	MTED 36500 - Overhd Conductr, Devices	812644205
5,365.36	2	36500 - Overhd Conductr, Devices	RELCRI Inst fuses (locs) 713-2	May-16	MTED - Unspecified	12505172	12505172	MTED 36500 - Overhd Conductr, Devices	812644279
12,933.20	2	36500 - Overhd Conductr, Devices	RELCRI 00732-2 inst/replace fuses 11 loc	May-16	MTED - Unspecified	12893408	12893408	MTED 36500 - Overhd Conductr, Devices	812651639
12.21	1	36500 - Overhd Conductr, Devices	701-2 Inst fuses 2 loc, chng fuses 2 loc	May-16	MTED - Unspecified	13748801	13748801	MTED 36500 - Overhd Conductr, Devices	813296353
2,234.08	1	36700 - Undergrmd Conductr,Devices	554-1 Inst Elect TS Reclsr FrshValleyRd	May-16	MTED - Dist Lines	13828360	13828360	MTED 36700 - Undergrmd Conductr,Devices	813243041
1,911.25	2	36700 - Undergrmd Conductr,Devices	LTiIP-York COC-Replace recloser 586-4 L	May-16	MTED - Dist Lines	14802197	14802197	MTED 36700 - Undergrmd Conductr,Devices	812656496
4.98	1	36700 - Undergrmd Conductr,Devices	RELCRI: Upp 74356 to radio Bridges FCI	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36700 - Undergrmd Conductr,Devices	813297047
4,046.89	1	36700 - Undergrmd Conductr,Devices	PMA16 895-3: RP 89569 w SCADA MOAB	May-16	MTED - SUB-TRAN	14762140	14762140	MTED 36700 - Undergrmd Conductr,Devices	813248756
2,955.21	1	36700 - Undergrmd Conductr,Devices	PMA16 822-3: RP 82296 w SCADA MOAB	May-16	MTED - SUB-TRAN	14762263	14762263	MTED 36700 - Undergrmd Conductr,Devices	813248782
2,499.62	1	36700 - Undergrmd Conductr,Devices	PMA16 REPL 75759 GOAB W-SCADA MOAB 75	May-16	MTED - SUB-TRAN	14764034	14764034	MTED 36700 - Undergrmd Conductr,Devices	813248903
1.88	1	36800 - Line Transformers	RELCRI: Upp 74356 to radio Bridges FCI	May-16	MTED - SUB-TRAN	14527774	14527774	MTED 36800 - Line Transformers	813297079
48,609.79	1	36800 - Line Transformers	PMA16 Ins 3PH SiemensRegs CldRunRd 757-1	May-16	MTED - SUB-TRAN	14754463	14754463	MTED 36800 - Line Transformers	813248521
34,298.65	2	36800 - Line Transformers	PMA16 UPGRD 167KVA REGS to 250KVA 756-	May-16	MTED - SUB-TRAN	14794690	14794690	MTED 36800 - Line Transformers	812656456
50,392.98	2	36800 - Line Transformers	PMA16 UPGRD 114KVA REGS to 167KVA 756-	May-16	MTED - SUB-TRAN	14794779	14794779	MTED 36800 - Line Transformers	812656459
479.53	1	36900 - Services	554-1 Inst Elect TS Reclsr FrshValleyRd	May-16	MTED - Dist Lines	13828360	13828360	MTED 36900 - Services	813243008
5,672.90	1	37310 - Street Light - Oh, Ug Lines	PMA16 ADD CNTRL TO 75602 HPEWELLRD 75	May-16	MTED - SUB-TRAN	14793606	14793606	MTED 37310 - Street Light - Oh, Ug Lines	813249627
1,541.01	1	37310 - Street Light - Oh, Ug Lines	PMA16 REP RVE 81182 W-COOPERNOVA 811	May-16	MTED - SUB-TRAN	14800059	14800059	MTED 37310 - Street Light - Oh, Ug Lines	813249850

Account	Description	Plant In Service		Adjusted Balance 4/30/16 (3) = (1) + (2)	Book Reserve		Adjusted Balance 4/30/16 (6) = (4) + (5)	Net Plant Adjusted Balance 4/30/16 (7) = (3) - (6)
		Balance at 4/30/16 (1)	Adjustments (2)		Balance 4/30/16 (4)	Adjustments (5)		
NONDEPRECIABLE PLANT								
Intangible Plant								
301	Organization	\$ 123,507	\$ -	\$ 123,507	\$ -	\$ -	\$ -	\$ 123,507
302	Franchise And Consents	150,604	-	150,604	-	-	-	150,604
	Total Intangible Plant	\$ 274,111	\$ -	\$ 274,111	\$ -	\$ -	\$ -	\$ 274,111
Land								
350.11	Transmission Substations	\$ 1,534,993	\$ (1,534,993)	\$ -	\$ -	\$ -	\$ -	\$ 0
350.21	Transmission Lines	2,045,027	(2,045,027)	-	-	-	-	-
360.11	Distribution Substations	2,777,235	-	2,777,235	-	-	-	2,777,235
360.21	Distribution Lines	303,117	-	303,117	-	-	-	303,117
389.1	General	2,672,808	(447,695)	2,225,113	-	-	-	2,225,113
	Total Land	\$ 9,333,180	\$ (4,027,715)	\$ 5,305,465	\$ -	\$ -	\$ -	\$ 5,305,465
	TOTAL NON-DEPRECIABLE PLANT	\$ 9,607,291	\$ (4,027,715)	\$ 5,579,576	\$ -	\$ -	\$ -	\$ 5,579,576
INTANGIBLE PLANT								
303	Misc. Intangible Plant	\$ 53,100,750	\$ (8,894,376)	\$ 44,206,374	\$ 38,090,676	\$ (6,045,188)	\$ 30,045,488	\$ 14,160,886
303	Smart Meter Software	12,986,147	-	12,986,147	2,014,462	-	2,014,462	10,971,685
	TOTAL INTANGIBLE PLANT	\$ 66,086,897	\$ (8,894,376)	\$ 57,192,521	\$ 38,105,138	\$ (6,045,188)	\$ 32,059,950	\$ 25,132,571
NUCLEAR PRODUCTION								
Nuclear Production								
326	Asset Retirement Costs Nuclear	\$ 31,256,633	\$ (31,256,633)	\$ -	\$ 31,256,633	\$ (31,256,633)	\$ -	\$ -
	TOTAL NUCLEAR PRODUCTION	\$ 31,256,633	\$ (31,256,633)	\$ -	\$ 31,256,633	\$ (31,256,633)	\$ -	\$ -
TRANSMISSION PLANT								
TRANSMISSION PLANT								
350.12	Easements - Trans. Subs.	\$ 173,757	\$ (173,757)	\$ -	\$ 108,284	\$ (108,284)	\$ -	\$ -
350.22	Easements - Trans. Lines	26,763,882	(26,763,882)	-	12,354,491	(12,354,491)	-	-
352.1	Structures, Improvements	6,544,352	(6,544,352)	-	2,949,708	(2,949,708)	-	-
352.2	Clearing, Grading Of Land	135,565	(135,565)	-	-	-	-	-
353	Station Equipment	190,322,999	(190,322,999)	-	58,615,109	(58,615,109)	-	-
354	Towers And Fixtures	41,138,568	(41,138,568)	-	27,574,768	(27,574,768)	-	-
355	Poles And Fixtures	54,471,598	(54,471,598)	-	19,478,263	(19,478,263)	-	-
356.1	Overhd Conductr, Devices	80,852,909	(80,852,909)	-	31,305,590	(31,305,590)	-	-
356.2	Clearing, Grading Of Land	19,500,668	(19,500,668)	-	4,123,195	(4,123,195)	-	-
358	Undergrnd Conductr,Devices	1,869,191	(1,869,191)	-	146,851	(146,851)	-	-
359	Roads And Trails	715,548	(715,548)	-	504,970	(504,970)	-	-
359.1	ARC Transmission	4,666	(4,666)	-	2,830	(2,830)	-	-
	TOTAL TRANSMISSION PLANT	\$ 422,493,703	\$ (422,493,703)	\$ -	\$ 157,184,059	\$ (157,184,059)	\$ -	\$ -
DISTRIBUTION PLANT								
DISTRIBUTION PLANT								
360.12	Easements - Dist. Subs.	\$ 611,087	\$ -	\$ 611,087	\$ 188,921	\$ -	\$ 188,921	\$ 422,166
360.22	Easements - Dist. Lines	28,320,720	-	28,320,720	14,735,794	-	14,735,794	13,584,926
361.1	Structures, Improvements	13,450,430	-	13,450,430	6,374,384	-	6,374,384	7,076,046
361.2	Clearing, Grading of Land	568,141	-	568,141	31,049	-	31,049	535,092
362	Station Equipment	233,431,236	-	233,431,236	74,694,662	-	74,694,662	158,736,574
364	Poles, Towers And Fixtures	374,895,601	-	374,895,601	113,611,170	-	113,611,170	261,284,431
365	Overhd Conductr, Devices	398,033,967	-	398,033,967	80,179,060	-	80,179,060	317,854,907
365.1	Clearing, Grading of Land	147,077,853	-	147,077,853	21,096,684	-	21,096,684	125,981,169
366	Underground Conduit	31,212,652	-	31,212,652	11,893,148	-	11,893,148	19,319,504
367	Undergrnd Conductr,Devices	229,821,842	-	229,821,842	73,592,251	-	73,592,251	156,229,591
368	Line Transformers	410,731,622	-	410,731,622	140,110,756	-	140,110,756	270,620,866
369	Services	70,505,880	-	70,505,880	20,711,806	-	20,711,806	49,794,074
369	Ungrndd Services	104,266,140	-	104,266,140	50,357,347	-	50,357,347	53,908,793
370	Meters	-	-	-	-	-	-	-
370	Smart Meters	14,423,262	-	14,423,262	987,512	-	987,512	13,435,750
371	Inst. On Cust. Prem	4,604,675	-	4,604,675	2,567,487	-	2,567,487	2,037,188
373.1	Street Light - Oh, Ug Lines	13,465,092	-	13,465,092	3,407,170	-	3,407,170	10,057,922
374	ARC Distribution	37,210	(37,210)	-	23,012	(23,012)	-	-
	TOTAL DISTRIBUTION PLANT	\$ 2,075,455,410	\$ (37,210)	\$ 2,075,418,200	\$ 614,562,212	\$ (23,012)	\$ 614,539,201	\$ 1,460,878,999
GENERAL PLANT								
GENERAL PLANT								
389.2	Easements	\$ 18,078	\$ (3,028)	\$ 15,050	\$ 15,623	\$ (2,617)	\$ 13,006	\$ 2,044
390.1	Structures, Improvements	87,572,908	(14,668,462)	72,904,446	48,413,950	(8,109,337)	40,304,614	32,599,832
390.2	Clearing, Grading of Land	12,474,205	(2,089,429)	10,384,776	8,242,655	(1,380,645)	6,862,011	3,522,765
390.3	Struct Imprv, Leasehold Imp	16,754	(2,806)	13,948	-	-	-	13,948
391.1	Office Furn., Mech. Equip.	15,588,268	(2,611,035)	12,977,233	14,355,856	(2,404,606)	11,951,250	1,025,983
391.15	Office Machines	5,920,633	(991,706)	4,928,927	5,920,633	(991,706)	4,928,927	(0)
391.2	Data Processing Equipment	4,572,582	(765,907)	3,806,675	1,961,675	(328,581)	1,633,094	2,173,580
391.25	Data Proc Smart Meters	1,716,561	-	1,716,561	1,012,242	-	1,012,242	704,319
391.25	Information System	2,456,714	(411,500)	2,045,214	-	-	-	2,045,214
392	Transportation Equipment	1,128,443	(189,014)	939,429	702,051	(117,594)	584,457	354,972
393	Stores Equipment	1,371,787	(229,774)	1,142,013	1,369,623	(229,412)	1,140,211	1,801
394	Tools, Shop, Garage Equip.	11,987,745	(2,007,947)	9,979,798	6,857,131	(1,148,569)	5,708,561	4,271,236
395	Laboratory Equipment	2,860,517	(479,137)	2,381,380	2,860,513	(479,136)	2,381,377	3
396	Power Operated Equipment	739,027	(123,787)	615,240	618,506	(103,600)	514,906	100,334
397	Communication Equipment	35,926,509	(19,041,050)	16,885,459	21,974,327	(11,846,393)	10,327,934	6,557,526
398	Misc. Equipment	2,394,655	(401,105)	1,993,550	2,350,355	(393,684)	1,956,671	36,880
399.1	ARC General Plant	105,951	(105,951)	-	52,170	(52,170)	-	-
	TOTAL GENERAL PLANT	\$ 186,851,337	\$ (44,121,639)	\$ 142,729,698	\$ 116,707,310	\$ (27,388,049)	\$ 89,319,261	\$ 53,410,437
	TOTAL	\$ 2,791,751,271	\$ (510,831,276)	\$ 2,280,919,995	\$ 957,795,353	\$ (221,876,941)	\$ 735,918,412	\$ 1,545,001,584
Less: Amount from Met-Ed Exhibit RAD-65 - Wrap-Up Rate Base at Docket No. R-2014-2428745								
				\$ 2,254,533,000		\$ 750,696,000		\$ 1,503,837,000
				\$ 26,386,995		\$ (14,777,588)		\$ 41,164,584

** No parties proposed adjustments to gross or net plant included in Exhibit RAD-65 during litigation phase of the case.

Account	Description	Plant In Service			ACTUAL			RAD-46			OVER (UNDER)	
		Balance at 4/30/16 (1)	Adjustments (2)	Adjusted Balance 4/30/16 (3) = (1) + (2)	Balance 4/30/16 (4)	Adjustments (5)	Adjusted Balance 4/30/16 (6) = (4) + (5)	Net Plant Adjusted Balance 4/30/16 (7) = (3) - (6)	Plant In Service Adjusted Balance 4/30/16 (8)	Book Reserve Adjusted Balance 4/30/16 (9)		Net Plant Adjusted Balance 4/30/16 (10) = (8) - (9)
DISTRIBUTION PLANT												
364	Poles, Towers And Fixtures	\$ 374,895,601	\$ -	\$ 374,895,601	\$ 113,611,170	\$ -	\$ 113,611,170	\$ 261,284,431	\$ 354,210,696	\$ 114,047,429	\$ 240,163,257	\$ 21,121,174
365	Overhd Conductr, Devices	398,033,967	-	398,033,967	80,179,060	-	80,179,060	317,854,907	368,193,014	87,557,359	280,635,655	37,219,252
366.1	Cleaning, Grading of Land	147,077,853	-	147,077,853	21,096,684	-	21,096,684	125,991,169	131,739,866	21,119,868	110,619,998	15,391,171
366	Underground Conduit	31,212,652	-	31,212,652	11,893,148	-	11,893,148	19,319,504	30,286,780	11,950,405	18,346,355	973,148
367	Undergrnd Conductr, Devices	229,821,842	-	229,821,842	73,562,251	-	73,562,251	156,229,591	203,212,529	78,291,569	124,920,960	31,308,631
368	Line Transformers	410,731,622	-	410,731,622	140,110,756	-	140,110,756	270,620,866	502,265,379	132,974,283	369,291,116	(88,670,250)
369	Services	70,505,880	-	70,505,880	20,711,806	-	20,711,806	49,794,074	71,066,339	21,492,047	49,574,292	219,783
369	Ungrnd Services	104,266,140	-	104,266,140	50,357,347	-	50,357,347	53,908,793	88,458,792	51,140,512	47,318,280	6,590,514
373.1	Street Light - Oh, Uj Lines	13,465,092	-	13,465,092	3,407,170	-	3,407,170	10,057,922	12,289,136	3,508,233	8,780,902	1,277,020
	TOTAL DISTRIBUTION PLANT	\$ 1,780,010,645	\$ -	\$ 1,780,010,645	\$ 514,959,392	\$ -	\$ 514,959,392	\$ 1,265,051,267	\$ 1,771,732,496	\$ 522,081,686	\$ 1,249,650,811	\$ 15,400,442
GENERAL PLANT												
307	Communication Equipmen	\$ 35,026,505	\$ (19,041,050)	\$ 16,885,455	\$ 21,974,327	\$ (11,646,393)	\$ 10,327,934	\$ 6,557,526	\$ 15,990,851	\$ 12,058,502	\$ 3,932,350	\$ 2,626,176
	TOTAL GENERAL PLANT	\$ 35,026,505	\$ (19,041,050)	\$ 16,885,455	\$ 21,974,327	\$ (11,646,393)	\$ 10,327,934	\$ 6,557,526	\$ 15,990,851	\$ 12,058,502	\$ 3,932,350	\$ 2,626,176
	TOTAL	\$ 1,815,937,150	\$ (19,041,050)	\$ 1,796,896,100	\$ 536,933,719	\$ (11,646,393)	\$ 525,287,326	\$ 1,271,608,793	\$ 1,787,723,347	\$ 534,140,187	\$ 1,253,583,164	\$ 18,026,618