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July 18, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) – Procurement Classes 1-4, PECO Tariff Electric No. 5, Supplement No. 17 Effective September 1, 2016, Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 17 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential and Procurement Class 2 – Small Commercial & Industrial, effective September 1, 2016 through November 30, 2016 and monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective September 1, 2016 through September 30, 2016, respectively.

The GSA for a Residential Rate R customer equals 7.108 cents/kWh effective September 1, 2016. When compared to the previous GSA rate, a typical Rate R customer using 700 kWh per month will see an increase in their monthly bill of \$1.95 or 1.80%.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;  
Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;  
Attachment 3 – GSA Calculation for Procurement Class 3 Hourly Pricing– Medium Commercial & Industrial (100KW < Demand <= 500KW);

Rosemary Chiavetta, Secretary  
July 18, 2016  
Page 2

Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large  
Commercial & Industrial over 500KW;  
Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the  
above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', followed by a long horizontal flourish.

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

# **ATTACHMENT 1**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 1 – RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)  
 Application Period: September 1, 2016 through November 30, 2016  
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 115,513,586 page 2	6.502	6.502	6.910
<b>Total Cost</b>	\$ 115,513,586	6.502	6.502	6.910
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 684,324 page 2	0.039	0.039	0.041
<b>Total Additional AEPS Cost</b>	\$ 684,324	0.039	0.039	0.041
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 109,215 page 2	0.006	0.006	0.006
<b>Total Administrative Cost</b>	\$ 109,215	0.006	0.006	0.006
<b>E Factor Including Interest</b>				
-Over/(Under) Collection Jan 2011 to Jun 2016 (a)				
-Net Interest Jan 2011 to Jun 2016 (a)	\$ (1,463,593) page 6	-0.035	-0.035	-0.037
-Prior Period Over/Under Collection Revenue, Jul 2016 to Aug 2016 (a)	\$ 12,074 page 7	0.000	0.000	0.000
-Prior Period Interest Revenue, Jul 2016 to Aug 2016 (a)	\$ (3,061,207) page 6	-0.073	-0.073	-0.078
6 month sales recovery	\$ (85,989) page 7	-0.002	-0.002	-0.002
6 month sales recovery	\$ (4,598,715)	-0.110	-0.110	-0.117
6 month sales recovery				
6 month sales recovery				
6 month sales recovery				
<b>Total E Factor Including Interest</b>				
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.032	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		6.689	6.689	7.108
<b>S Sales for Application Period in kWh</b>				
S1 E factor Sales for September 2016 through February 2017 in kWh	1,776,696,231 page 4			
	4,184,324,761 page 4			
<b>Gross Receipts Tax (GRT)</b>	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2015-2468981				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2016 through November 30, 2016

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Sep-16	\$39,184,865	\$381,464	\$39,566,329	\$431,305	\$36,050
Oct-16	\$35,314,796	\$349,166	\$35,663,962	\$253,845	\$35,322
Nov-16	\$39,902,271	\$381,024	\$40,283,294	\$9,173	\$37,842
Total	\$114,401,932	\$1,111,654	\$115,513,586	\$694,324	\$109,215

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period September 1, 2016 through November 30, 2016

Month	Wrd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-16	\$59.86	655,053	\$39,213,263	(\$28,397)	\$39,184,865	\$0	\$0	\$232,865	\$139,590	\$9,315	(\$305)	\$381,464	\$39,566,329
Oct-16	\$59.86	590,297	\$35,336,805	(\$22,009)	\$35,314,796	\$0	\$0	\$197,422	\$144,085	\$7,897	(\$237)	\$349,166	\$35,663,962
Nov-16	\$59.86	666,994	\$39,928,071	(\$25,801)	\$39,902,271	\$0	\$0	\$232,819	\$139,170	\$9,313	(\$277)	\$381,024	\$40,283,294
<b>Total</b>		1,912,344	\$114,478,139	(\$76,207)	\$114,401,932	\$0	\$0	\$663,106	\$422,844	\$26,524	(\$819)	\$1,111,654	\$115,513,586

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period September 1, 2016 through November 30, 2016**  
**and September 1, 2016 through February 28, 2017**

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Sep-16	608,588,986	522,135,280	86,453,706	-
Oct-16	548,426,444	453,486,758	94,939,686	-
Nov-16	619,682,801	478,695,167	140,987,634	-
Total	1,776,698,231	1,454,317,206	322,381,026	-
E factor Sales				
Sep-16 through Feb-17	4,184,324,761	3,186,425,466	997,899,296	-

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2016  
and July 2016 and August 2016

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and Ancillary and AEPS		Additional AEPS Costs		Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Jul-13	\$46,986,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$927,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$968,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,091,536	\$278,944	\$347,727	\$41,254,975
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,917	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,366	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854
Aug-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317
Sep-15	\$49,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995
Dec-15	\$44,857,928	\$2,581,630	\$659,133	\$154,033	\$48,252,724
Jan-16	\$61,544,441	\$354,478	\$419,816	\$184,261	\$62,502,995
Feb-16	\$53,823,113	\$265,743	\$369,931	\$35,865	\$54,494,651
Mar-16	\$40,434,849	\$316,303	\$298,671	\$27,986	\$41,077,809
Apr-16	\$36,645,281	\$261,003	\$120,516	\$41,762	\$37,068,562
May-16	\$40,558,843	\$278,440	\$5,083	\$28,450	\$40,870,816
Jun-16	\$46,594,466	\$387,808	\$354,031	\$37,447	\$47,373,752
Jul-16					
Aug-16					

PECO GSA 1 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through June 30, 2016  
 and July 2016 and August 2016

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRI	Additional AEPS Revenue Excl GRI	Current Revenue for Administrative Cost Excl GRI	Total Current Period Revenue Excl GRI	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	Total Prior Period Revenue Excl GRI	Total Current and Prior Period Revenue Excl GRI	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,582,592)
Sep-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	(\$17,717,287)
Oct-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,099,922)	(\$6,807,275)
Nov-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	(\$7,559,792)	(\$14,367,006)
Dec-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$67,520,706	\$6,600,498	(\$7,766,508)
Jan-14	\$72,517,697	\$968,193	\$484,097	\$73,969,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$6,982,188)
Feb-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	\$3,724,387
Mar-14	\$7,955,860	\$768,645	\$614,917	\$8,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Apr-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
Jun-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jul-14	\$61,261,019	\$1,026,721	\$427,800	\$62,715,540	\$256,680	\$0	\$256,680	\$62,972,220	(\$480,192)	(\$6,037,696)
Aug-14	\$55,649,523	\$932,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,980	\$4,436,086	(\$1,601,610)
Sep-14	\$2,821,874	\$886,133	\$516,911	\$3,124,918	(\$1,476,889)	\$0	(\$1,476,889)	\$52,008,029	\$6,677,543	\$5,075,933
Oct-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,584,244
Nov-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)
Dec-14	\$56,514,464	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313
Jan-15	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662
Feb-15	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$768,232	\$3,558,894
Mar-15	\$60,772,635	\$662,372	\$662,372	\$62,097,379	(\$1,904,320)	\$0	(\$1,904,320)	\$60,193,059	\$4,866,330	\$8,425,224
Apr-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,382,999)	\$0	(\$1,382,999)	\$43,714,813	\$4,529,263	\$12,954,487
May-15	\$38,954,621	\$424,574	\$424,574	\$39,803,769	(\$1,220,649)	\$0	(\$1,220,649)	\$38,593,120	(\$9,446,926)	\$3,507,561
Jun-15	\$50,833,902	\$705,047	\$141,010	\$51,679,959	(\$775,553)	\$0	(\$775,553)	\$50,904,406	(\$7,318,257)	(\$3,810,696)
Jul-15	\$60,810,891	\$843,424	\$168,684	\$61,822,999	(\$927,767)	\$0	(\$927,767)	\$60,895,232	(\$9,139,622)	(\$12,950,319)
Aug-15	\$63,952,165	\$528,530	\$180,337	\$64,661,032	(\$991,853)	\$0	(\$991,853)	\$65,101,621	(\$218,696)	(\$13,169,015)
Sep-15	\$42,935,712	\$354,840	\$177,421	\$43,467,973	\$1,233,238	\$0	\$1,233,238	\$65,978,199	\$13,832,247	\$663,232
Oct-15	\$37,098,561	\$306,599	\$153,300	\$37,558,460	\$827,961	\$0	\$827,961	\$44,295,934	\$6,727,936	\$7,391,168
Nov-15	\$47,503,943	\$401,441	\$66,907	\$47,972,191	\$715,399	\$0	\$715,399	\$48,273,859	(\$2,138,136)	\$5,253,032
Dec-15	\$57,613,993	\$486,878	\$81,146	\$58,182,017	\$802,882	\$0	\$802,882	\$48,775,073	\$522,349	\$5,775,382
Jan-16	\$55,954,715	\$472,857	\$78,810	\$56,206,382	\$973,758	\$0	\$973,758	\$59,155,775	(\$3,347,220)	\$2,428,162
Feb-16	\$45,956,598	\$123,382	\$39,963	\$46,119,943	\$945,714	\$0	\$945,714	\$2,957,445	\$2,957,445	\$5,365,606
Mar-16	\$38,047,925	\$102,149	\$32,258	\$38,182,332	(\$1,175,377)	\$0	(\$1,175,377)	\$44,943,566	\$3,865,757	\$9,251,963
Apr-16	\$34,914,242	\$93,736	\$29,601	\$35,037,579	(\$893,106)	\$0	(\$893,106)	\$37,209,226	\$140,664	\$9,392,027
May-16	\$43,953,907	\$466,228	\$27,027	\$44,447,062	(\$692,960)	\$0	(\$692,960)	\$34,144,619	(\$6,726,197)	\$2,665,831
Jun-16					(\$1,202,733)	\$0	(\$1,202,733)	\$43,244,329	(\$4,129,423)	(\$1,463,593)
Aug-16					(\$1,477,003)	\$0	(\$1,477,003)			
					(\$1,584,204)	\$0	(\$1,584,204)			



**ATTACHMENT 2**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 2 –  
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: September 1, 2016 through November 30, 2016

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS w/o GRT			Rate PD w/o GRT			Rate HT w/o GRT			Lighting 1 (SLS, SLE, POL, AL) w/o GRT			Lighting 2 (TLCL) w/o GRT		
		Incl. Line	w/GRT Incl. Line	Loss Ratio	Incl. Line	w/GRT Incl. Line	Loss Ratio	Incl. Line	w/GRT Incl. Line	Loss Ratio	Incl. Line	w/GRT Incl. Line	Loss Ratio	Incl. Line	w/GRT Incl. Line	Loss Ratio	Incl. Line	w/GRT Incl. Line	Loss Ratio
<b>C Factor</b>																			
-Cost (a)																			
-Capacity Credit (a), (b)	\$ 22,857,388	6.253	6.649	6.149	6.535	5.897	6.267	6.257	6.649	6.257	6.267	6.257	6.649	6.257	6.649	6.257	6.649	6.257	6.649
<b>Total Cost</b>	\$ 22,857,388	6.253	6.649	6.149	6.535	5.897	6.267	6.257	6.649	6.257	6.267	6.257	6.649	6.257	6.649	6.257	6.649	6.257	6.649
<b>AEPS Factor Additional AEPS</b>																			
-Additional AEPS Cost	\$ 587	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Additional AEPS Cost</b>	\$ 587	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>A Administrative Cost Factor</b>																			
-Administrative Cost (a)	\$ 33,711	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>Total Administrative Cost</b>	\$ 33,711	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>E Factor Including Interest</b>																			
-Over/(Under) Collection Jan 2011 to Jun 2016 (a)	\$ (273,820)	(0.036)	(0.038)	(0.035)	(0.037)	(0.034)	(0.035)	(0.036)	(0.037)	(0.034)	(0.035)	(0.036)	(0.037)	(0.034)	(0.035)	(0.036)	(0.037)	(0.034)	(0.035)
-Net Interest Jan 2011 to Jun 2016 (a)	\$ 6,374	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
-Prior Period Over/Under Collection Revenue, Jul 2016 to Aug 2016 (a)	\$ 216,197	0.028	0.030	0.028	0.030	0.026	0.028	0.028	0.030	0.026	0.028	0.028	0.030	0.026	0.028	0.028	0.030	0.026	0.028
-Prior Period Interest Revenue, Jul 2016 to Aug 2016 (a)	\$ 11,535	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
<b>Total E Factor Including Interest</b>	\$ (98,714)	(0.005)	(0.005)	(0.004)	(0.004)	(0.005)	(0.005)	(0.005)	(0.004)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)	(0.005)
<b>WC Working Capital Adjustment</b>																			
Working Capital Adjustment (c)		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		6.289	6.688	6.194	6.563	5.942	6.315	6.257	6.688	6.257	6.315	6.257	6.688	6.257	6.688	6.257	6.688	6.257	6.688
<b>S Sales for Application Period in kWh</b>	357,560,682																		
<b>S1 E Factor Sales for September 2016 through February 2017 in kWh</b>	760,560,437																		
<b>Gross Receipts Tax (GRT)</b>	5.90%																		

(a) Adjusted for overall line loss factor ratio  
(b) Refer to Attachment 2, Page 4  
(c) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2016 through November 30, 2016

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-16	\$7,731,423	\$207	\$11,259
Oct-16	\$7,284,255	\$181	\$11,627
Nov-16	\$7,341,710	\$199	\$10,824
Total	\$22,357,388	\$587	\$33,711

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period September 1, 2016 through November 30, 2016

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-16	\$57.51	134,448	\$7,731,423	\$0	\$7,731,423
Oct-16	\$57.51	126,672	\$7,284,255	\$0	\$7,284,255
Nov-16	\$57.51	127,671	\$7,341,710	\$0	\$7,341,710
Total		388,790	\$22,357,388	\$0	\$22,357,388

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit  
cents/kWh

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 163.2740

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1637

**3. Divide by 24 hours**

\$ 190.00 per MW-day

24

**4. Times 100/1000**

Convert to cents per kWh

\$ 7.92 per mWh

0.79 cents per kWh

**5. For GSA 2 Load Factor**

2015 loss adjusted kWh sales, default/supplier  
Peak Load Contribution (PLC) Zonal Level  
Coincident Peak Load kW

5,076,577,856 kWh

1,391,036 kW

Divide by

3,649.49 hours

8,784 hours per year

Load Factor

41.55%

**6. Divide by Load Factor**

Times 1/load factor

1.901 cents per kWh

**7. from 6.**

**Capacity Credit**

1.901 cents per kWh

**PECO GSA 2 Default kWh Sales**

**For the Period September 1, 2016 through November 30, 2016  
and September 1, 2016 through February 28, 2017**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Sep-16	123,648,887	120,761,667	606,184	974,534	1,003,814	302,688
Oct-16	116,497,558	113,699,240	571,048	922,447	999,977	304,845
Nov-16	117,414,237	114,688,372	552,662	898,340	977,315	297,548
<b>Total</b>	<b>357,560,682</b>	<b>349,149,279</b>	<b>1,729,895</b>	<b>2,795,321</b>	<b>2,981,107</b>	<b>905,080</b>
<b>E factor Sales</b>						
Sep-16 through Feb-17	760,580,437	743,597,681	3,419,881	5,773,828	5,980,165	1,808,883

**PECO GSA 2 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2016  
and July 2016 and August 2016**

Month	Default Supplier Spot, Default Supplier Fixed, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS		Requirements Cost for Energy, Capacity and Ancillary Services		Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)					
Jun-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164		
Jul-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99856885	\$12,595,730		
Aug-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890		
Sep-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785		
Oct-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671		
Nov-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680		
Dec-13	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529		
Jan-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011		
Feb-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647		
Mar-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820		
Apr-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110		
May-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830		
Jun-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,082,146	0.99847295	\$12,073,681		
Jul-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185		
Aug-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663		
Sep-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889		
Oct-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055		
Nov-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99763181	\$11,416,556		
Dec-14	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203		
Jan-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557		
Feb-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871		
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026		
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199		
May-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371		
Jun-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001		
Jul-15	\$0	\$11,876,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989		
Aug-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038		
Sep-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674		
Oct-15	\$0	\$9,305,199	\$87,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397		
Nov-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502		
Dec-15	\$0	\$11,037,912	\$85,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440		
Jan-16	\$0	\$9,285,613	\$78,687	\$9,689	\$9,373,989	0.99773053	\$9,352,715		
Feb-16	\$0	\$9,257,322	\$52,602	\$8,470	\$9,319,394	0.99823359	\$9,302,932		
Mar-16	\$0	\$8,911,364	(\$1,238)	\$12,733	\$8,922,859	0.99816174	\$8,906,456		
Apr-16	\$0	\$9,494,235	\$313	\$12,015	\$9,506,563	0.99844624	\$9,491,792		
May-16	\$0	\$9,002,806	\$52,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840		
Jun-16									
Jul-16									
Aug-16									



**PECO GSA 2 Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2016  
and July 2016 and August 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(7) + (8) + (9)
Jun-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$65,768
Jul-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$26,407
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$4,422
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	\$25,335
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$43,400)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$59,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	(\$15,886)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$43,122
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$165,803
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$120,583
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$106,165
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	\$66,519
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	8.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$43,310)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	6.00%	5.5	12	\$635	(\$29,531)	\$0	(\$85,661)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$114,557)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$54,081)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$12,940)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	(\$36,757)
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	10	12	(\$60,243)	\$45,174	\$0	\$62,024
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	11	12	\$89,626	\$50,266	\$0	\$46,955
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	9	12	\$105,448	\$51,001	\$0	\$186,847
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	8	12	(\$53,441)	(\$35,503)	\$0	\$241,294
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	8.00%	7	12	(\$77,133)	(\$37,734)	\$0	\$152,350
Jun-15	\$11,499,414	\$11,140,371	\$359,043	6.00%	7	12	\$14,362	\$0	\$0	\$37,483
Jul-15	\$10,890,440	\$11,441,001	(\$550,561)	8.00%	6	12	\$14,362	\$0	\$0	\$51,845
Aug-15	\$13,262,908	\$12,211,989	\$1,050,919	6.00%	11	12	\$70,061	\$0	\$0	\$21,564
Sep-15	\$11,101,319	\$11,000,038	\$101,281	8.00%	10	12	\$6,077	\$0	\$0	\$91,625
Oct-15	\$9,445,342	\$9,663,674	(\$218,332)	6.00%	9	12	(\$8,733)	(\$14,558)	\$0	\$83,144
Nov-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	8	12	(\$19,447)	(\$12,367)	\$0	\$62,044
Dec-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	7	12	(\$14,532)	(\$11,546)	\$0	\$31,051
Jan-16	\$11,108,467	\$11,147,440	(\$38,973)	3.50%	6	12	(\$1,250)	(\$13,705)	\$0	\$2,814
Feb-16	\$10,935,721	\$9,352,715	\$1,583,006	3.50%	11	12	\$46,171	(\$15,143)	\$0	(\$13,579)
Mar-16	\$9,864,081	\$9,302,932	\$561,149	3.50%	10	12	\$14,730	(\$14,920)	\$0	\$17,672
Apr-16	\$8,569,560	\$8,906,456	(\$336,896)	3.50%	9	12	\$7,861	\$4,070	\$0	\$36,472
May-16	\$8,393,127	\$9,491,792	(\$1,098,665)	3.50%	8	12	(\$22,431)	\$3,537	\$0	\$32,148
Jun-16	\$8,363,226	\$9,055,840	(\$692,614)	3.50%	7	12	(\$12,121)	\$5,306	\$0	\$13,189
Aug-16				3.50%	6	12		\$5,697	\$0	\$6,374
								\$5,838	\$0	\$0

# **ATTACHMENT 3**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 3 HOURLY PRICING – MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3 Hourly (GSA 3 Hourly)

Application Period: September 1, 2016 through September 30, 2016

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT				
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor												
-Ancillary Service and AEPS (a)	\$116,865 page 2	0.345	0.374	0.346	0.332	0.368	0.332	0.353	0.000	0.000	0.000	0.000
-Additional AEPS Cost	\$34 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$116,900	0.345	0.374	0.346	0.332	0.368	0.332	0.353	0.000	0.000	0.000	0.000
AC Administrative Cost Factor												
-Administrative Cost	\$3,124 page 2	0.009	0.010	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
Total Administrative Service Cost	\$3,124	0.009	0.010	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
E Factor Including Interest (c)												
-Over/(Under) Collection, Jan 2011 to Feb 2016	\$1,607,504 page 6	0.744	0.791	0.744	0.744	0.791	0.744	0.791	0.744	0.791	0.744	0.791
-Net Interest, Jan 2011 to Feb 2016	\$57,192 page 8	0.026	0.028	0.026	0.026	0.028	0.026	0.028	0.026	0.028	0.026	0.028
-Over/(Under) Collection, Mar 2016 to May 2016	(\$628,206) page 6	-1.856	-1.972	-1.856	-1.856	-1.972	-1.856	-1.972	-1.856	-1.972	-1.856	-1.972
-Net Interest, Mar 2016 to May 2016	(\$8,246) page 8	-0.024	-0.026	-0.024	-0.024	-0.026	-0.024	-0.026	-0.024	-0.026	-0.024	-0.026
-Prior Period Over/(Under) Collection Revenue, Jul 2016 to Aug 2016	\$1,170,933 page 7	3.458	3.675	3.458	3.458	3.675	3.458	3.675	3.458	3.675	3.458	3.675
-Prior Period Interest Revenue, Jul 2016 to Aug 2016	\$15,126 page 9	0.045	0.048	0.045	0.045	0.048	0.045	0.048	0.045	0.048	0.045	0.048
-Prior Period Over/(Under) Collection Revenue, Mar 2016 to May 2016	(\$510,553) page 6	-0.236	-0.251	-0.236	-0.236	-0.251	-0.236	-0.251	-0.236	-0.251	-0.236	-0.251
-Prior Period Interest Revenue, Mar 2016 to May 2016	(\$35,531) page 8	-0.016	-0.017	-0.016	-0.016	-0.017	-0.016	-0.017	-0.016	-0.017	-0.016	-0.017
Total E Factor Including Interest	\$1,667,637	2.141	2.276	2.141	2.141	2.276	2.141	2.276	2.141	2.276	2.141	2.276
WC Working Capital Adjustment												
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		-1.755	-1.858	-1.754	-1.748	-1.864	-1.754	-1.864	-1.754	-1.864	-1.754	-1.879
S Sales for Application Period in kWh	33,840,813 page 3											
ST Sales for Jun 2016 through Nov 2016 in kWh	215,971,482 page 3											
Gross Receipts Tax (GRT)	5.90%											

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2015-24689-1  
 (c) Data reflects transition from Procurement Class 3 Quarterly to Monthly Pricing

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period September 1, 2016 through September 30, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost
	(1)	(2)	(3)
Sep-16	\$116,865	\$34	\$3,124

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Sep-16	33,840,813	20,186,944	2,455,378	11,198,490
E factor Sales				
Jun-16 through Nov-16	215,971,482	134,318,488	14,116,411	67,536,584

**PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through February 29, 2016  
and March 2016, April 2016 and May 2016**

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Nov-15	\$0	\$2,895,772	\$262	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections  
 For the Period June 2016 through August 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)

Jun-16  
 Jul-16  
 Aug-16



Month	<u>Current Revenue for Over/(Under) Excluding GRT</u>			<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>			Total Current and Prior Period Revenue Excl GRT
	Default Supplier and PECO Provided Current Revenue for Energy, Services and AEPS Excl Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	
Jun-16	(8)	(9)	(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)
Jul-16				\$0	(\$287,057)	(\$287,057)	
Aug-16				\$604,529	(\$363,875)	\$240,654	
				\$565,804	(\$321,222)	\$244,582	

PECO GSA 3 Actual Interest Calculation  
For the Period January 1, 2011 through February 29, 2016  
and March 2016, April 2016 and May 2016

Month	Current Period Portion of Revenues	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers (Recovered from Customers)	Interest Revenue Excl GRT In E Factor Returned from Customers for 3 month recovery	Interest Revenue Excl GRT In E Factor Returned from Customers for 12 month recovery	Cumulative (10) = (7) + (8) + (9)	Monthly Portion of Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Monthly Portion of Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery	Monthly Portion of Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery
	(1) = (11) from Attachment-3, page 6	(2) = (7) from Attachment-3, page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (8) x (4) x (5) / (6)	(8)	(9)	(10)	(11) = (8) from Mar 2016 to May 2016	(12) = (7) from Mar 2016 to May 2016	(13) = (7) from Mar 2016 to May 2016
Jun-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$52,636)			
Jul-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$56,712)			
Aug-13	\$4,499,029	\$4,129,961	\$369,068	8.00%	7.5	12	\$18,403	\$0	\$0	(\$50,603)			
Sep-13	\$4,007,616	\$3,982,968	\$24,648	8.00%	6.0	12	\$1,077	\$17,811	\$0	(\$14,589)			
Oct-13	\$3,657,620	\$3,895,757	(\$238,137)	8.00%	5.5	12	(\$3,554)	\$15,869	\$0	\$2,357			
Nov-13	\$4,351,004	\$4,250,862	\$100,122	8.00%	7.5	12	\$6,006	\$0	\$0	\$13,744			
Dec-13	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$9,857	\$0	\$0	\$18,750			
Jan-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$8,857	\$0	\$0	\$27,607			
Feb-14	\$4,105,667	\$4,163,525	(\$57,858)	8.00%	5.5	12	(\$1,591)	\$0	\$0	\$46,188			
Mar-14	\$3,735,144	\$3,946,644	(\$211,500)	8.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$37,628			
Apr-14	\$3,439,998	\$3,972,782	(\$532,784)	8.00%	6.5	12	(\$9,082)	(\$5,137)	\$0	\$37,628			
May-14	\$3,915,316	\$4,086,328	(\$171,012)	8.00%	5.5	12	(\$4,651)	(\$4,729)	\$0	\$40,573			
Jun-14	\$4,307,546	\$4,443,089	(\$135,543)	8.00%	7.5	12	(\$6,413)	(\$4,405)	\$0	\$21,183			
Jul-14	\$4,148,186	\$4,153,978	(\$5,792)	8.00%	6.5	12	(\$1,012)	(\$12,012)	\$0	\$3,658			
Aug-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	5.5	12	(\$1,589)	(\$11,570)	\$0	(\$12,558)			
Sep-14	\$3,555,292	\$3,586,081	(\$30,789)	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$1,149)			
Oct-14	\$3,556,392	\$3,567,073	(\$10,681)	8.00%	6.5	12	(\$988)	\$4,986	\$0	\$2,869			
Nov-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	5.5	12	(\$321)	\$4,983	\$0	\$7,531			
Dec-14	\$4,845,548	\$4,734,125	\$111,423	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$20,249			
Jan-15	\$4,605,565	\$4,230,384	\$375,201	8.00%	11	12	\$8,171	\$6,445	\$0	\$34,865			
Feb-15	\$4,170,413	\$3,770,018	\$400,395	8.00%	10	12	\$25,013	\$6,124	\$0	\$66,002			
Mar-15	\$3,654,607	\$4,210,329	(\$555,722)	8.00%	9	12	(\$4,616)	(\$11,089)	\$0	\$56,339			
Apr-15	\$3,550,487	\$3,441,136	\$109,351	8.00%	7	12	(\$23,094)	(\$9,712)	\$0	\$42,011			
May-15	\$3,741,513	\$3,778,984	(\$37,471)	8.00%	6	12	(\$1,439)	\$0	\$0	\$9,474			
Jun-15	\$3,812,162	\$3,884,215	(\$72,053)	8.00%	11	12	(\$2,061)	\$0	\$0	\$10,913			
Jul-15	\$3,728,607	\$3,603,055	\$125,552	8.00%	10	12	(\$3,603)	\$0	\$0	\$8,852			
Aug-15	\$3,279,021	\$3,138,856	\$140,165	8.00%	9	12	\$7,533	\$0	\$0	\$5,249			
Sep-15	\$2,895,841	\$2,926,473	(\$30,632)	8.00%	8	12	(\$1,072)	\$0	\$0	\$12,782			
Oct-15	\$3,901,797	\$3,593,244	\$308,553	8.00%	7	12	\$7,475	\$0	\$0	\$20,257			
Nov-15	\$4,445,512	\$3,602,575	\$842,937	3.50%	6	12	\$15,002	\$0	\$0	\$19,185			
Dec-15	\$3,507,837	\$3,909,810	(\$401,973)	3.50%	8	12	(\$10,663)	\$0	\$0	\$31,527			
Jan-16	\$3,170,719	\$3,397,015	(\$226,296)	3.50%	7	12	(\$5,276)	\$0	\$0	\$46,529			
Feb-16	\$3,032,605	\$2,972,544	\$60,061	3.50%	4.5	12	\$788	(\$12,902)	\$0	\$57,192			
Mar-16					4.5	12		(\$11,441)	\$0	\$39,014	(\$5,276)	(\$5,276)	
Apr-16					4.5	12		(\$11,188)	\$0	\$23,915	(\$3,758)	(\$9,034)	
May-16					4.5	12			\$0	\$13,415	\$788	(\$8,246)	

PECO GSA 3 (Hourly) Actual Interest Calculation  
For the Period June 2016 through August 2016

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 7	(2) = (7) from Attachment 3, Page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(9), June 2013 = (16) May 2013 + (7) + (6) + (9)
Jun-16										
Jul-16								\$0	(\$6,384)	
AUG-16								\$8,007	(\$7,563)	
								\$7,119	(\$6,282)	

# **ATTACHMENT 4**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECCO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: September 1, 2016 through September 30, 2016  
cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate	w/o GRT	w/GRT												
			Incl. Line	Loss Ratio												
<b>AS Ancillary Services and Alternative Energy Portfolio Standards Factor</b>																
-Ancillary Service and AEPS (a)																
-Additional AEPS Cost	\$ 76,956	0.333	0.352	0.374	0.346	0.368	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353
	\$ 5	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
<b>Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor</b>	\$ 76,961	0.333	0.352	0.374	0.346	0.368	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353	0.332	0.353
<b>AC Administrative Cost Factor</b>																
-Administrative Cost	\$ 2,131	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>Total Administrative Service Cost</b>	\$ 2,131	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
<b>E Factor Including Interest</b>																
-Over/(Under) Collection Jan 2011 to May 2016	\$ 201,733	0.874	0.874	0.929	0.874	0.929	0.874	0.929	0.874	0.929	0.874	0.929	0.874	0.929	0.874	0.929
-Net Interest Jan 2011 to May 2016	\$ 2,915	0.013	0.013	0.014	0.013	0.014	0.013	0.014	0.013	0.014	0.013	0.014	0.013	0.014	0.013	0.014
-Prior Period Over/Under Collection Revenue, Jun 2016 to Aug 2016	\$ (118,725)	-0.514	-0.514	-0.546	-0.514	-0.546	-0.514	-0.546	-0.514	-0.546	-0.514	-0.546	-0.514	-0.546	-0.514	-0.546
-Prior Period Interest Revenue, Jun 2016 to Aug 2016	\$ (1,751)	-0.008	-0.008	-0.009	-0.008	-0.009	-0.008	-0.009	-0.008	-0.009	-0.008	-0.009	-0.008	-0.009	-0.008	-0.009
<b>Total E Factor Including Interest</b>	\$ 84,172	0.365	0.365	0.388	0.365	0.388	0.365	0.388	0.365	0.388	0.365	0.388	0.365	0.388	0.365	0.388
<b>WC Working Capital Adjustment</b>																
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
<b>Total GSA Rate (AS + AC - E + WC)</b>		0.009	0.028	0.050	0.022	0.024	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.009
<b>S Sales for Application Period in kWh</b>	23,061,394															
<b>Gross Receipts Tax (GRT)</b>	5.90%															

(a) Adjusted for overall line loss factor ratio.  
(b) Based on Settlement at Docket No. R-2015-2466861

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period September 1, 2016 through September 30, 2016**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-16	\$76,956	\$5	\$2,131

**PECO GSA 4 (Hourly) Default kWh Sales  
For the Period September 1, 2016 through September 30, 2016**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-16	23,081,394	1,208,799	215,532	21,657,062	-



PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2016  
and June 2016, July 2016 and August 2016

Month	Default Supplier and PECO Provided Current Revenue for Services and AEPS Excl GRT		Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT		Current Revenue for Over/(Under) Excluding GRT		Prior Period Revenue for Over/(Under) Excluding GRT		Total Current and Prior Period Revenue Excl GRT	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Total Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)	(10)	(11)=(6)+(7)+(10)	(12)	(13)						
Jun-13	\$3,053,361	\$161,553	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$684,388	\$4,112,389	\$0	\$0	\$684,388	\$853,659	(\$1,323,181)
Jul-13	\$2,757,431	\$181,216	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$0	\$0	\$257,931	\$600,145	\$130,623
Sep-13	\$2,356,806	\$171,542	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$2,373,594	\$0	\$0	(\$176,633)	(\$321,696)	(\$191,073)
Oct-13	\$2,121,936	\$156,833	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$2,645,438	\$0	\$0	\$349,814	\$93,867	(\$97,206)
Nov-13	\$2,311,297	\$167,401	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$2,592,153	\$0	\$0	\$98,789	\$150,733	\$53,527
Dec-13	\$2,597,010	\$187,978	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$2,336,319	\$0	\$0	(\$464,902)	(\$432,290)	(\$378,763)
Jan-14	\$5,619,822	\$224,998	\$224,998	\$15,037	\$5,859,867	\$224,993	\$0	\$224,993	\$6,084,850	\$0	\$0	\$224,993	(\$4,509,502)	(\$4,888,265)
Feb-14	\$9,236,649	\$231,197	\$231,197	\$19,923	\$9,487,769	\$66,893	\$0	\$66,893	\$9,974,309	\$0	\$0	\$66,893	\$5,437,093	\$548,828
Mar-14	\$4,404,096	\$183,399	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$4,540,398	\$0	\$0	(\$66,893)	\$465,558	\$465,558
Apr-14	\$2,523,646	\$140,188	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$2,589,874	\$0	\$0	(\$94,944)	\$353,379	\$818,937
May-14	\$2,013,970	\$128,756	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$1,740,340	\$0	\$0	(\$419,004)	(\$163,146)	\$655,791
Jun-14	\$1,492,790	\$200,170	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$1,865,740	\$0	\$0	\$161,690	\$55,956	\$711,747
Jul-14	\$1,715,473	\$208,667	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$1,922,972	\$0	\$0	(\$10,180)	(\$68,889)	\$641,853
Aug-14	\$1,523,722	\$196,417	\$196,417	\$17,067	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$1,359,910	\$0	\$0	(\$384,363)	\$304,363	\$337,495
Sep-14	\$1,348,755	\$177,641	\$177,641	\$12,754	\$1,562,893	(\$443,462)	\$0	(\$443,462)	\$1,119,777	\$0	\$0	(\$443,462)	(\$368,543)	(\$31,048)
Oct-14	\$1,116,309	\$196,417	\$196,417	\$10,261	\$1,348,755	\$113,489	\$0	\$113,489	\$1,420,193	\$0	\$0	\$113,489	(\$29,430)	(\$60,478)
Nov-14	\$1,371,436	\$181,196	\$181,196	\$7,752	\$1,562,893	\$60,363	\$0	\$60,363	\$1,623,256	\$0	\$0	\$60,363	(\$41,892)	(\$102,370)
Dec-14	\$1,261,741	\$187,626	\$187,626	\$9,892	\$1,467,119	(\$65,748)	\$0	(\$65,748)	\$1,371,371	\$0	\$0	(\$65,748)	(\$228,834)	(\$331,204)
Jan-15	\$1,651,908	\$228,984	\$228,984	\$11,138	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$1,834,845	\$0	\$0	(\$55,939)	\$247,104	(\$84,100)
Feb-15	\$2,644,285	\$248,594	\$248,594	\$12,760	\$2,904,017	\$212,516	\$0	\$212,516	\$3,116,533	\$0	\$0	\$212,516	(\$964,028)	\$11,515
Mar-15	\$3,335,648	\$183,178	\$183,178	\$14,863	\$3,531,586	\$144,697	\$0	\$144,697	\$3,676,283	\$0	\$0	\$144,697	\$979,928	\$979,928
Apr-15	\$1,705,860	\$175,686	\$175,686	\$12,223	\$1,896,409	(\$327,808)	\$0	(\$327,808)	\$2,017,786	\$0	\$0	(\$327,808)	\$541,037	\$552,552
May-15	\$1,225,246	\$141,024	\$141,024	\$7,021	\$1,378,493	\$704,950	\$0	\$704,950	\$2,017,786	\$0	\$0	\$704,950	(\$403,391)	\$149,161
Jun-15	\$1,153,776	\$121,516	\$121,516	\$7,796	\$1,282,313	(\$586,686)	\$0	(\$586,686)	\$1,050,694	\$0	\$0	(\$586,686)	\$737,966	\$887,127
Jul-15	\$1,478,713	\$162,676	\$162,676	\$7,812	\$1,649,185	(\$413,734)	\$0	(\$413,734)	\$1,050,694	\$0	\$0	(\$413,734)	(\$468,709)	\$398,418
Aug-15	\$1,583,143	\$175,006	\$175,006	\$7,561	\$1,765,710	\$188,704	\$0	\$188,704	\$1,351,976	\$0	\$0	\$188,704	(\$245,976)	\$152,442
Sep-15	\$1,120,395	\$133,531	\$133,531	\$7,812	\$1,261,738	(\$86,636)	\$0	(\$86,636)	\$1,450,442	\$0	\$0	(\$86,636)	(\$135,488)	\$16,954
Oct-15	\$1,472,501	\$170,311	\$170,311	\$9,811	\$1,652,723	(\$136,630)	\$0	(\$136,630)	\$1,566,085	\$0	\$0	(\$136,630)	\$166,641	\$183,595
Nov-15	\$1,000,563	\$117,860	\$117,860	\$6,897	\$1,125,320	(\$86,636)	\$0	(\$86,636)	\$988,690	\$0	\$0	(\$86,636)	(\$207,440)	\$23,845
Dec-15	\$1,099,092	\$151,267	\$151,267	\$8,060	\$1,258,419	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$0	\$0	(\$127,687)	\$62,167	\$28,322
Jan-16	\$1,350,771	\$167,693	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$1,965,577	\$0	\$0	\$443,765	\$442,893	\$471,215
Feb-16	\$1,287,209	\$144,407	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$1,115,786	\$0	\$0	(\$317,844)	(\$141,380)	\$329,835
Mar-16	\$890,166	\$114,472	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$965,105	\$0	\$0	(\$41,626)	(\$64,611)	\$265,224
Apr-16	\$796,636	\$87,595	\$87,595	\$2,055	\$876,286	(\$108,946)	\$0	(\$108,946)	\$767,340	\$0	\$0	(\$108,946)	(\$179,863)	\$85,341
May-16	\$973,789	\$106,894	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$1,095,944	\$0	\$0	\$7,751	\$116,392	\$201,733
Jun-16						(\$38,397)	\$0	(\$38,397)		\$0	\$0	(\$38,397)		
Jul-16						\$65,205	\$0	\$65,205		\$0	\$0	\$65,205		
Aug-16							\$0			\$0	\$0			

PECO GSA 4 (Hourly) Actual Interest Calculation  
 For the Period January 1, 2011 through May 31, 2016  
 and June 2016, July 2016 and August 2016

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13										\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,950)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	8.00%	4.5	12	(\$1,343)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	\$2,400	\$5,090	\$0	\$24,940
Sep-14	\$1,563,239	\$1,664,273	(\$101,034)	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	\$142,919	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$4,865)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	\$10,626	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,925)	\$3,365	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$0	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	6.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	8.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$4,969)	\$0	\$4,154
Dec-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$0	\$5,886
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$1,205
May-16	\$1,088,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$2,915
Jun-16								(\$1,476)	\$0	\$0
Jul-16								(\$1,238)	\$0	\$0
Aug-16								\$963	\$0	\$0

**ATTACHMENT 5**

**PECO ENERGY COMPANY**

**REVISED GSA AND CAP DISCOUNT TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued July 18, 2016**

**Effective September 1, 2016**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100KW – 3<sup>rd</sup> Revised Page No. 32 and 3<sup>rd</sup> Revised Page No. 33**

Reflects quarterly adjustments for Procurement Classes 1 and 2 pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 3<sup>rd</sup> Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

**Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 8<sup>th</sup> Revised Page No. 34**

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.  
Corrected typographical errors in Auction Revenue Rights definitions.

**CAP Rider – Customer Assistance Program – 4<sup>th</sup> Revised Page No. 71 & 4<sup>th</sup> Revised Page No. 72**

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

**TABLE OF CONTENTS**

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
<b>RULES AND REGULATIONS:</b>	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14 <sup>1</sup> , 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	20
12. Service Continuity.....	21
13. Customer's Use of Service.....	22
14. Metering.....	22
15. Demand Determination.....	23 <sup>1</sup>
16. Meter Tests.....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26 <sup>1</sup> , 27
19. Unfulfilled Contracts.....	28
20. Cancellation by Customer.....	28
21. General.....	29 <sup>1</sup>
22. Rules For Designation of Procurement Class.....	29 <sup>1</sup>
23. EGS Switching.....	30 <sup>1</sup>
24. Load Data Exchange.....	30 <sup>1</sup>
STATE TAX ADJUSTMENT CLAUSE.....	31
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	32 <sup>3</sup> , 33 <sup>3</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....	33A <sup>3</sup>
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4.....	34 <sup>8</sup>
RECONCILIATION.....	35 <sup>1</sup> , 36 <sup>2</sup>
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	39 <sup>1</sup>
TRANSMISSION SERVICE CHARGE.....	40 <sup>1</sup>
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41 <sup>1</sup>
SMART METER COST RECOVERY SURCHARGE.....	42 <sup>1</sup>
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....	43
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....	44 <sup>1</sup>
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	45, 46, 47
<b>RATES:</b>	
Rate R Residence Service.....	48 <sup>5</sup>
Rate R-H Residential Heating Service.....	49 <sup>5</sup>
Rate RS-2 Net Metering.....	50, 51 <sup>1</sup> , 52
Rate GS General Service.....	53 <sup>5</sup> , 54
Rate PD Primary-Distribution Power.....	55 <sup>4</sup>
Rate HT High-Tension Power.....	56 <sup>4</sup>
Rate EP Electric Propulsion.....	57 <sup>2</sup>
Rate POL Private Outdoor Lighting.....	58, 59
Rate SL-S Street Lighting-Suburban Counties.....	60, 61
Rate SL-E Street Lighting Customer-Owned Facilities.....	62 <sup>2</sup> , 63
Rate TLCL Traffic Lighting Constant Load Service.....	64 <sup>2</sup>
Rate BLI Borderline Interchange Service.....	65
Rate AL Alley Lighting in City of Philadelphia.....	66 <sup>1</sup>
<b>RIDERS:</b>	
Applicability Index of Riders.....	67
Capacity Reservation Rider.....	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 <sup>4</sup> , 72 <sup>4</sup>
Casualty Rider.....	73
Commercial/Industrial Direct Load Control Program Rider.....	74, 75
Construction Rider.....	76

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T)^* (1-ALL)/(1-LL) + AEPS/S * 1/(1 - T) + WC \text{ where;}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00034/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.07108
RH	GSA (1)	\$0.07108
GS	GSA (2)	\$0.06698

(C)

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2**  
**LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.06583
HT	GSA (2)	\$0.06315
POL*	GSA (2)	\$0.04677
SL-S*	GSA (2)	\$0.04677
TLCL	GSA (2)	\$0.06698
SL-E*	GSA (2)	\$0.04677
AL*	GSA (2)	\$0.04677

(C)

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

PECO Energy Company

Supersedes Second Revised Page No. 33A

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3**  
**LOADS GREATER THAN 100 KW UP TO 500 KW**

**Applicability:** June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder\* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O / (U) / S_3 \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>3</sub>** = Procurement class three sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

<b>Tariff Rate</b>	<b>GS</b>	<b>PD</b>	<b>HT</b>
Hourly Pricing Adder* (dollars/kWh)	-\$0.01858	-\$0.01864	-\$0.01879

(D)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4  
 LOADS GREATER THAN 500KW**

**Applicability:** June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder\* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

A = Administrative cost

S = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O/(U)/S_4 \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>4</sub>** = Procurement class four sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

<b>Tariff Rate</b>	<b>GS</b>	<b>PD</b>	<b>HT</b>	<b>EP</b>
Hourly Pricing Adder* (dollars/kWh)	\$0.00030	\$0.00024	\$0.00009	\$0.00009

(D)

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

**Customer Assistance Program (CAP) Rider**

**AVAILABILITY.**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

**CAP A - PECO Cares Program:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - o Injury or illness
  - o High medical bills
  - o Medically related usage
  - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - o Children below 8 years of age
  - o Disabled persons
  - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

**Program Provisions:** The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	92%	85%	68%	64%	42%	27%
<b>Max Discount Amount Winter Bill</b>						
650 kWh	\$94.95	\$ 87.73	\$ 70.18	\$ 66.05	\$ 43.35	\$ 27.87
<b>Max Discount Amount Jul - Sept</b>						
750 kWh	\$108.37	\$100.12	N/A	N/A	N/A	N/A
<b>Max Discount Amount June</b>						
650 kWh	N/A	N/A	\$ 70.18	\$ 66.05	\$ 43.35	\$ 27.87
<b>Monthly Minimum Bill</b>	\$ 12.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

**Customer Assistance Program (CAP) Rider (continued)**

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
<b>Federal Poverty Income Rate</b>	<b>&lt;=25%</b>	<b>26-50%</b>	<b>51-75%</b>	<b>76-100%</b>	<b>101-125%</b>	<b>126-150%</b>
<b>Discount</b>	89%	74%	49%	39%	0%	0%
<b>Max Discount Amount Oct &amp; May</b>						
<b>650 kWh</b>	\$81.37	\$67.66	\$44.80	\$35.66	\$0.00	\$0.00
<b>Max Discount Amount Nov - Apr</b>						
<b>1500 kWh</b>	\$177.97	\$147.98	\$97.99	\$77.99	\$0.00	\$0.00
<b>Max Discount Amount Jul - Sept</b>						
<b>750 kWh</b>	\$104.83	\$87.16	N/A	N/A	N/A	N/A
<b>Max Discount Amount Jun - Sept</b>						
<b>650 kWh</b>	N/A	N/A	\$50.57	\$40.25	\$0.00	\$0.00
<b>Max Discount Amount June</b>						
<b>650 kWh</b>	\$91.86	\$76.38	N/A	N/A	N/A	N/A
<b>Monthly Minimum Bill Oct - June</b>	\$30.00	N/A	N/A	N/A	N/A	N/A
<b>Must be on Budget Billing</b>	Yes	Yes	No	No	No	No

(C)

**DISCOUNT LEVELS:** The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

**CERTIFICATION/VERIFICATION** Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

**MINIMUM CHARGE.** The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

(C) Denotes Change