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Adrienne D. Kurtanich  
Counsel

July 29, 2016

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2nd Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 20 Smart Meter Charge  
1307(e) Reconciliation**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company (“Duquesne Light” or “Company”) is an original copy of the annual 1307(e) reconciliation for the period of July 1, 2015 through June 30, 2016.

The Pennsylvania Public Utility Commission (“Commission”) approved the Smart Meter Charge in Duquesne Light’s Smart Meter Plan filing at Docket No. M-2009-2123948 by Order entered May 11, 2010. The Smart Meter Charge is a reconcilable charge that is designed to recover the Company’s costs for deploying smart meter technology under Act 129. Pursuant to the Company’s Commission approved tariff, on or about August 1st Duquesne Light is required to file annual reconciliation statements for the twelve month period ending June 30th.

If you have any questions regarding the information in this payment, please feel free to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "A. Kurtanich", is written over a horizontal line.

Adrienne D. Kurtanich  
Counsel, Regulatory

Enclosures

cc: Certificate of Service

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2015 through June 30, 2016

Summary of Reconciliation Period

1	Surcharge Revenue, Inc. GRT	\$22,612,411	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		Line 1 * 0.941
		\$21,278,278	
3	E-Factor Revenue, Inc. GRT	(\$1,019,949)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		Line 3 * 0.941
		(\$959,772)	
5	Net Smart Meter Related Revenue, Excl. GRT		Line 2 - Line 4
		\$22,238,051	
6	Smart Meter Related Expense		Exh. 1, Page 2
		\$25,183,692	
7	Reconciliation Period (Over)/Under Collection		Line 6 - Line 5
		\$2,945,641	
8	Interest on (Over)/Under Collection		Exh. 1, Page 2
		\$331,804	
9	Total Reconciliation Period (Over)/Under Collection		Line 7 + Line 8
		\$3,277,446	

Exhibit 1

Duquesne Light Company  
 Rider 2D - Smart Meter Charge  
 Annual Reconciliation - July 1, 2015 through June 30, 2016

TOTAL - SINGLE PHASE AND POLY PHASE METERS COMBINED

Statement of (Over)/Under Collections for the Reconciliation Period - July 2015 through June 2016

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,808,026	\$1,374,368	\$1,797,019	\$1,777,151	\$1,592,438	\$1,821,493	\$1,614,859	\$1,951,817	\$1,910,128	\$2,099,892	\$2,657,806	\$2,207,415	\$22,612,411
2 Less E-Factor Revenue, Incl. GRT	\$93,452	\$93,524	\$93,498	\$93,494	\$93,617	\$93,780	(\$263,510)	(\$263,749)	(\$264,026)	(\$263,807)	(\$263,497)	(\$262,730)	(\$1,019,949)
3 Smart Meter Charge Related Revenue	\$1,714,574	\$1,280,843	\$1,703,521	\$1,683,656	\$1,498,821	\$1,727,714	\$1,878,368	\$2,215,567	\$2,174,154	\$2,363,693	\$2,921,303	\$2,470,144	\$23,632,360
4 Smart Meter Charge Related Revenue	\$1,714,574	\$1,280,843	\$1,703,521	\$1,683,656	\$1,498,821	\$1,727,714	\$1,878,368	\$2,215,567	\$2,174,154	\$2,363,693	\$2,921,303	\$2,470,144	\$23,632,360
5 Less PA Gross Receipts Tax	\$101,160	\$75,570	\$100,508	\$99,316	\$88,430	\$101,935	\$110,824	\$130,718	\$128,275	\$139,458	\$172,357	\$145,739	\$1,394,309
6 Net Smart Meter Charge Related Revenue	\$1,613,414	\$1,205,274	\$1,603,013	\$1,584,321	\$1,410,391	\$1,625,779	\$1,767,544	\$2,084,848	\$2,045,879	\$2,224,235	\$2,748,946	\$2,324,406	\$22,238,051
7 Expense	\$2,479,604	\$1,426,247	\$2,573,913	\$1,666,805	\$2,425,592	\$2,010,019	\$1,590,667	\$1,851,653	\$1,557,125	\$2,376,799	\$3,247,159	\$1,978,109	\$25,183,692
8 (Over)/Under Collection	\$866,190	\$220,973	\$970,900	\$82,484	\$1,015,201	\$384,240	(\$176,877)	(\$233,196)	(\$488,755)	\$152,564	\$498,213	(\$346,297)	\$2,945,641
9 Interest	\$103,943	\$25,412	\$106,799	\$8,661	\$101,520	\$36,503	(\$15,919)	(\$19,822)	(\$39,100)	\$11,442	\$34,875	(\$22,509)	\$331,804
10 Total (Over)/Under Collection	\$970,132	\$246,385	\$1,077,699	\$91,145	\$1,116,721	\$420,743	(\$192,796)	(\$253,017)	(\$527,855)	\$164,006	\$533,088	(\$368,806)	\$3,277,446

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2015 through June 30, 2016

SINGLE PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2015 through June 2016

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,751,373	\$1,317,906	\$1,740,439	\$1,727,697	\$1,542,943	\$1,771,943	\$1,562,772	\$1,899,677	\$1,857,883	\$2,032,771	\$2,590,660	\$2,140,354	\$21,936,418
2 Less E-Factor Revenue, Incl. GRT	\$90,057	\$90,141	\$90,108	\$90,096	\$90,216	\$90,375	(\$253,301)	(\$253,530)	(\$253,787)	(\$253,580)	(\$253,271)	(\$252,516)	(\$978,993)
3 Smart Meter Charge Related Revenue	\$1,661,317	\$1,227,766	\$1,650,331	\$1,637,601	\$1,452,727	\$1,681,568	\$1,816,073	\$2,153,207	\$2,111,670	\$2,286,350	\$2,843,931	\$2,392,870	\$22,915,411
4 Smart Meter Charge Related Revenue	\$1,661,317	\$1,227,766	\$1,650,331	\$1,637,601	\$1,452,727	\$1,681,568	\$1,816,073	\$2,153,207	\$2,111,670	\$2,286,350	\$2,843,931	\$2,392,870	\$22,915,411
5 Less PA Gross Receipts Tax	\$98,018	\$72,438	\$97,370	\$96,618	\$85,711	\$99,212	\$107,148	\$127,039	\$124,589	\$134,895	\$167,792	\$141,179	\$1,352,009
6 Net Smart Meter Charge Related Revenue	\$1,563,299	\$1,155,328	\$1,552,961	\$1,540,983	\$1,367,016	\$1,582,355	\$1,708,925	\$2,026,168	\$1,987,081	\$2,151,456	\$2,676,139	\$2,251,691	\$21,563,401
7 Expense	\$2,397,995	\$1,381,971	\$2,487,983	\$1,615,890	\$2,347,696	\$1,947,271	\$1,550,739	\$1,796,916	\$1,513,044	\$2,307,500	\$3,146,163	\$1,923,188	\$24,416,355
8 (Over)/Under Collection	\$834,696	\$226,643	\$935,021	\$74,907	\$980,679	\$364,916	(\$158,185)	(\$229,253)	(\$474,037)	\$156,045	\$470,024	(\$328,503)	\$2,852,953
9 Interest	\$100,164	\$26,064	\$102,852	\$7,865	\$98,068	\$34,667	(\$14,237)	(\$19,486)	(\$37,923)	\$11,703	\$32,902	(\$21,353)	\$321,286
10 Total (Over)/Under Collection	\$934,860	\$252,707	\$1,037,874	\$82,772	\$1,078,747	\$399,583	(\$172,422)	(\$248,739)	(\$511,960)	\$167,748	\$502,925	(\$349,856)	\$3,174,240

Exhibit 1

Duquesne Light Company  
 Rider 20 - Smart Meter Charge  
 Annual Reconciliation - July 1, 2015 through June 30, 2016

POLY PHASE METERS

Statement of (Over)/Under Collections for the Reconciliation Period - July 2015 through June 2016

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
1 Net Surcharge Revenue, Incl. GRT	\$56,653	\$56,461	\$56,581	\$49,453	\$49,495	\$49,551	\$52,087	\$52,140	\$52,245	\$67,121	\$67,146	\$67,061	\$675,993
2 Less E-Factor Revenue, Incl. GRT	\$3,395	\$3,384	\$3,391	\$3,398	\$3,401	\$3,405	(\$10,208)	(\$10,219)	(\$10,240)	(\$10,222)	(\$10,226)	(\$10,213)	(\$40,956)
3 Smart Meter Charge Related Revenue	\$53,258	\$53,078	\$53,190	\$46,055	\$46,094	\$46,146	\$62,295	\$62,359	\$62,485	\$77,343	\$77,372	\$77,274	\$716,949
4 Smart Meter Charge Related Revenue	\$53,258	\$53,078	\$53,190	\$46,055	\$46,094	\$46,146	\$62,295	\$62,359	\$62,485	\$77,343	\$77,372	\$77,274	\$716,949
5 Less PA Gross Receipts Tax	\$3,142	\$3,132	\$3,138	\$2,717	\$2,720	\$2,723	\$3,675	\$3,679	\$3,687	\$4,563	\$4,565	\$4,559	\$42,300
6 Net Smart Meter Charge Related Revenue	\$50,115	\$49,946	\$50,052	\$43,338	\$43,375	\$43,423	\$58,620	\$58,680	\$58,798	\$72,780	\$72,807	\$72,715	\$674,649
7 Expense	\$81,609	\$44,276	\$85,930	\$50,915	\$77,896	\$62,748	\$39,928	\$54,737	\$44,080	\$69,299	\$100,997	\$54,922	\$767,337
8 (Over)/Under Collection	\$31,493	(\$5,670)	\$35,878	\$7,577	\$34,522	\$19,324	(\$18,692)	(\$3,943)	(\$14,718)	(\$3,481)	\$28,190	(\$17,793)	\$92,688
9 Interest	\$3,779	(\$652)	\$3,947	\$796	\$3,452	\$1,836	(\$1,682)	(\$335)	(\$1,177)	(\$261)	\$3,973	(\$1,157)	\$10,518
10 Total (Over)/Under Collection	\$35,273	(\$6,322)	\$39,825	\$8,373	\$37,974	\$21,160	(\$20,374)	(\$4,278)	(\$15,895)	(\$3,742)	\$30,163	(\$18,950)	\$103,206

**Exhibit 1**  
**Duquesne Light Company**  
**Rider 20 - Smart Meter Charge**  
**Annual Reconciliation - July 1, 2015 through June 30, 2016**

**Summary of Surcharge Revenue**

	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
<b>A. Net Surcharge Revenue by Meter Type, Incl. GRT</b>													
1 Single Phase	\$1,751,373	\$1,317,906	\$1,740,439	\$1,727,697	\$1,542,943	\$1,771,943	\$1,562,772	\$1,899,677	\$1,857,883	\$2,032,771	\$2,590,660	\$2,140,354	\$21,936,418
2 Poly-Phase	\$56,653	\$56,461	\$56,581	\$49,453	\$49,495	\$49,551	\$52,087	\$52,140	\$52,245	\$67,121	\$67,146	\$67,061	\$675,993
3 Total	\$1,808,026	\$1,374,368	\$1,797,019	\$1,777,151	\$1,592,438	\$1,821,493	\$1,614,859	\$1,951,817	\$1,910,128	\$2,099,892	\$2,657,806	\$2,207,415	\$27,612,411
<b>B. Net Surcharge Revenue by Meter Type, Excl. GRT</b>													
4 Single Phase	\$1,648,042	\$1,240,150	\$1,637,753	\$1,625,763	\$1,451,909	\$1,667,398	\$1,470,568	\$1,787,596	\$1,748,268	\$1,912,837	\$2,437,811	\$2,014,073	\$20,647,169
5 Poly-Phase	\$53,310	\$53,130	\$53,243	\$46,535	\$46,575	\$46,627	\$49,014	\$49,064	\$49,163	\$63,161	\$63,184	\$63,104	\$636,109
6 Total	\$1,701,352	\$1,293,280	\$1,690,995	\$1,672,299	\$1,498,484	\$1,714,025	\$1,519,582	\$1,836,660	\$1,797,431	\$1,975,998	\$2,500,995	\$2,077,177	\$21,718,278

**Exhibit 1**  
**Duquesne Light Company**  
**Rider 20 - Smart Meter Charge**  
**Annual Reconciliation - July 1, 2015 through June 30, 2016**

**Summary of Surcharge Related Expense**

	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
<b>A. Expense - Single Phase Meters</b>													
1 O&M Expense	\$1,693,145	\$677,040	\$1,783,098	\$744,217	\$1,476,017	\$1,075,574	\$613,261	\$859,440	\$575,590	\$1,002,418	\$1,841,129	\$618,207	\$12,959,131
2 Capitalized Component	\$704,851	\$704,930	\$704,885	\$871,672	\$871,683	\$871,697	\$937,478	\$937,476	\$937,454	\$1,305,082	\$1,305,034	\$1,304,981	\$11,457,224
3 Total	\$2,397,995	\$1,381,971	\$2,487,983	\$1,615,890	\$2,347,696	\$1,947,271	\$1,550,739	\$1,796,916	\$1,513,044	\$2,307,500	\$3,146,163	\$1,923,188	\$24,416,355
<b>B. Expense - Poly Phase Meters</b>													
4 O&M Expense	\$62,460	\$25,207	\$66,815	\$27,724	\$54,716	\$39,581	\$17,425	\$32,232	\$21,554	\$37,631	\$69,280	\$23,152	\$477,776
5 Capitalized Component	\$19,149	\$19,070	\$19,115	\$23,192	\$23,181	\$23,167	\$22,502	\$22,505	\$22,527	\$31,668	\$31,717	\$31,769	\$289,561
6 Total	\$81,609	\$44,276	\$85,930	\$50,915	\$77,896	\$62,748	\$39,928	\$54,737	\$44,080	\$69,299	\$100,997	\$54,922	\$767,337
<b>C. Expense - Total</b>													
7 O&M Expense	\$1,755,604	\$702,247	\$1,849,913	\$771,941	\$1,530,728	\$1,115,155	\$630,686	\$891,672	\$597,144	\$1,040,049	\$1,910,409	\$641,359	\$13,436,907
8 Capitalized Component	\$724,000	\$724,000	\$724,000	\$894,864	\$894,864	\$894,864	\$959,981	\$959,981	\$959,981	\$1,336,750	\$1,336,750	\$1,336,750	\$11,746,785
9 Total	\$2,479,604	\$1,426,247	\$2,573,913	\$1,666,805	\$2,425,592	\$2,010,019	\$1,590,667	\$1,851,653	\$1,557,125	\$2,376,799	\$3,247,159	\$1,978,109	\$25,183,692

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2015 through June 30, 2016

Calculation of E-Factor Revenue

	<u>Jul-15</u>	<u>Aug-15</u>	<u>Sep-15</u>	<u>Oct-15</u>	<u>Nov-15</u>	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Jun-16</u>	<u>Total</u>
<b>A. E-Factor Billing Units, Meter Count</b>													
1 Single Phase Meters	564,955	565,482	565,275	565,205	565,954	566,954	567,515	568,029	568,603	568,139	567,448	565,757	
2 Poly Phase Meters	21,298	21,226	21,271	21,316	21,334	21,358	21,347	21,369	21,412	21,376	21,384	21,357	
3 Total Meters	586,253	586,708	586,546	586,521	587,288	588,312	588,862	589,398	590,015	589,515	588,832	587,114	
<b>B. E-Factor Rate - Single</b>													
E-Factor Rate - Poly	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.42)	(\$0.42)
Excl. GRT (1)	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	\$0.15	(\$0.45)	(\$0.45)	(\$0.45)	(\$0.45)	(\$0.45)	(\$0.45)	(\$0.45)
<b>C. E-Factor Revenue, Excl. GRT</b>													
5 Single Phase Meters	\$84,743	\$84,822	\$84,791	\$84,781	\$84,893	\$85,043	(\$238,356)	(\$238,572)	(\$238,813)	(\$238,618)	(\$238,328)	(\$237,618)	(\$921,232)
6 Poly Phase Meters	\$3,195	\$3,184	\$3,191	\$3,197	\$3,200	\$3,204	(\$9,606)	(\$9,616)	(\$9,635)	(\$9,619)	(\$9,623)	(\$9,611)	(\$38,540)
7 Total Meters	\$87,938	\$88,006	\$87,982	\$87,978	\$88,093	\$88,247	(\$247,962)	(\$248,188)	(\$248,449)	(\$248,238)	(\$247,951)	(\$247,229)	(\$959,772)
<b>D. E-Factor Revenue, Incl. GRT</b>													
8 Single Phase Meters	\$90,057	\$90,141	\$90,108	\$90,096	\$90,216	\$90,375	(\$253,301)	(\$253,530)	(\$253,787)	(\$253,580)	(\$253,271)	(\$252,516)	(\$978,993)
9 Poly Phase Meters	\$3,395	\$3,384	\$3,391	\$3,398	\$3,401	\$3,405	(\$10,208)	(\$10,219)	(\$10,240)	(\$10,222)	(\$10,226)	(\$10,213)	(\$40,956)
10 Total Meters	\$93,452	\$93,524	\$93,498	\$93,494	\$93,617	\$93,780	(\$263,510)	(\$263,749)	(\$264,026)	(\$263,802)	(\$263,497)	(\$262,730)	(\$1,019,949)

1/ E-Factor rate changes January 1 each year.

Exhibit 1

Duquesne Light Company  
Rider 20 - Smart Meter Charge  
Annual Reconciliation - July 1, 2015 through June 30, 2016

Calculation of Interest

	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Total
<u>Single Phase Meter</u>													
1 Net Smart Meter Charge Related Revenue Excl GI	\$1,563,299	\$1,155,328	\$1,552,961	\$1,540,983	\$1,367,016	\$1,582,355	\$1,708,925	\$2,026,168	\$1,987,081	\$2,151,456	\$2,676,139	\$2,251,691	\$21,563,401
2 Expense	\$2,397,995	\$1,381,971	\$2,487,983	\$1,615,890	\$2,347,696	\$1,947,271	\$1,550,739	\$1,796,916	\$1,513,044	\$2,307,500	\$3,146,163	\$1,923,188	\$24,416,355
3 (Over)/Under Collection	\$834,696	\$226,643	\$935,021	\$74,907	\$980,679	\$364,916	(\$158,185)	(\$229,253)	(\$474,037)	\$156,045	\$470,024	(\$328,503)	\$2,852,953
4 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
5 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
6 Interest	\$100,164	\$26,064	\$102,852	\$7,865	\$98,068	\$34,667	(\$14,237)	(\$19,486)	(\$37,923)	\$11,703	\$32,902	(\$21,353)	\$321,286
7 Total (Over)/Under Collection	\$934,860	\$252,707	\$1,037,874	\$82,772	\$1,078,747	\$399,583	(\$172,422)	(\$248,739)	(\$511,960)	\$167,748	\$502,925	(\$349,856)	\$3,174,240
<u>Poly Phase Meter</u>													
8 Net Smart Meter Charge Related Revenue Excl GI	\$50,115	\$49,946	\$50,052	\$43,338	\$43,375	\$43,423	\$58,620	\$58,680	\$58,798	\$72,780	\$72,807	\$72,715	\$674,649
9 Expense	\$81,609	\$44,276	\$85,930	\$50,915	\$77,896	\$62,748	\$39,928	\$54,737	\$44,080	\$69,299	\$100,997	\$54,922	\$767,337
10 (Over)/Under Collection	\$31,493	(\$5,670)	\$35,878	\$7,577	\$34,522	\$19,324	(\$18,692)	(\$3,943)	(\$14,718)	(\$3,481)	\$28,190	(\$17,793)	\$92,688
11 Interest Rate	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	
12 Interest Weight	24/12	23/12	22/12	21/12	20/12	19/12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	
13 Interest	\$3,779	(\$652)	\$3,947	\$796	\$3,452	\$1,836	(\$1,682)	(\$335)	(\$1,177)	(\$261)	\$1,973	(\$1,157)	\$10,518
14 Total (Over)/Under Collection	\$35,273	(\$6,322)	\$39,825	\$8,373	\$37,974	\$21,160	(\$20,374)	(\$4,278)	(\$15,895)	(\$3,742)	\$30,163	(\$18,950)	\$103,206

(1) Interest calculated at the legal rate of interest at 6%. June 30, 2017 is the mid point of the period January 1, 2017 to December 31, 2017 during which the under collection will be recovered

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

### VIA U.S. MAIL

Bureau of Investigation and Enforcement  
Pennsylvania Public Utility Commission  
400 North Street, 2nd Floor West  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission  
UPARC  
Bureau of Audits  
3070 William Pitt Way  
Pittsburgh, PA 15238

Office of Consumer Advocate  
555 Walnut Street  
Forum Place, 5th Floor  
Harrisburg, PA 17101-1923

Office of Small Business Advocate  
Commerce Tower, Suite 202  
300 North Second Street  
Harrisburg, PA 17101-1923



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