



An Exelon Company

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August 16, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) – Procurement Classes 3-4, PECO Tariff Electric No. 5, Supplement No. 18 Effective October 1, 2016, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 18 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective October 1, 2016 through October 31, 2016, respectively.

The proposed rate for Rate HT (High Tension Power) for October 2016 of 1.247 cents/kWh reflects an increase of 3.126 cents/kWh compared to the rate effective September 2016 for Procurement Class 3 - Hourly Pricing.

The proposed rate for Rate HT (High Tension Power) for October 2016 of a credit of 0.313 cents/kWh reflects a decrease of 0.322 cents/kWh compared to the rate effective September 2016 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 3 Hourly Pricing – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 2 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 3 – Revised GSA Tariffs

Rosemary Chiavetta, Secretary
August 16, 2016
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'RCU', followed by a horizontal line extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 HOURLY PRICING – MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand <= 500KW)

	Amount	Rate GS			Rate PD			Rate HT			
		GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
AS Ancillary Services and Alternative Energy Portfolio Standards Factor											
-Ancillary Service and AEPS (a)	\$98,036 page 2	0.345	0.352	0.346	0.346	0.332	0.332	0.353	0.353	0.000	0.000
-Additional AEPS Cost	\$36 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$98,072	0.345	0.352	0.346	0.346	0.332	0.332	0.353	0.353	0.000	0.000
AC Administrative Cost Factor											
-Administrative Cost	\$2,528 page 2	0.009	0.009	0.010	0.009	0.009	0.009	0.010	0.010	0.009	0.010
Total Administrative Service Cost	\$2,528	0.009	0.009	0.010	0.009	0.009	0.009	0.010	0.010	0.009	0.010
E Factor Including Interest (c)											
-Over/(Under) Collection Jan 2011 to Feb 2016	\$1,607,504 page 6	0.753	0.753	0.800	0.753	0.753	0.753	0.800	0.800	0.753	0.800
-Net Interest Jan 2011 to Feb 2016	\$57,192 page 8	0.027	0.027	0.029	0.027	0.027	0.027	0.029	0.029	0.027	0.029
-Over/(Under) Collection Mar 2016 to June 2016	(\$884,496) page 7	-3.117	-3.117	-3.312	-3.117	-3.117	-3.117	-3.312	-3.312	-3.117	-3.312
-Net Interest Mar 2016 to June 2016	(\$11,610) page 9	-0.041	-0.041	-0.044	-0.041	-0.041	-0.041	-0.044	-0.044	-0.041	-0.044
-Prior Period Over/(Under) Collection Revenue, Jul 2016 to Sep 2016	\$513,974 page 7	1.811	1.811	1.925	1.811	1.811	1.811	1.925	1.925	1.811	1.925
-Prior Period Interest Revenue, Jul 2016 to Sep 2016	\$6,514 page 9	0.023	0.023	0.024	0.023	0.023	0.023	0.024	0.024	0.023	0.024
-Prior Period Over/(Under) Collection Revenue, Mar 2016 to May 2016	(\$510,533) page 6	-0.239	-0.239	-0.254	-0.239	-0.239	-0.239	-0.254	-0.254	-0.239	-0.254
-Prior Period Interest Revenue, Mar 2016 to May 2016	(\$35,531) page 8	-0.017	-0.017	-0.018	-0.017	-0.017	-0.017	-0.018	-0.018	-0.017	-0.018
Total E Factor Including Interest	\$745,014	-0.800	-0.800	-0.850	-0.800	-0.800	-0.800	-0.850	-0.850	-0.800	-0.850
WC Working Capital Adjustment											
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.032	0.032	0.034	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.032	0.032	0.034	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		1.186	1.193	1.268	1.187	1.187	1.187	1.262	1.262	1.173	1.247
S Sales for Application Period in kWh											
\$1 Sales for Jun 2016 through Nov 2016 in kWh	26,379,561 page 3 213,395,135 page 3										
Gross Receipts Tax (GRT)	5.90%										

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-2468981
 (c) Data reflects transition from Procurement Class 3 Quarterly to Monthly Pricing

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period October 1, 2016 through October 31, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Oct-16	\$98,036	\$36	\$2,528

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Oct-16	28,379,561	17,126,494	1,993,703	9,259,364
E factor Sales Jun-16 through Nov-16	213,399,135	138,893,701	12,176,952	62,328,482

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 29, 2016
and March 2016, April 2016 and May 2016**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Jan-14	\$0	\$4,542,507	\$66,011	\$24,650	\$4,634,316	0.98833361	\$4,580,250	
Feb-14	\$0	\$3,919,432	\$58,823	\$25,798	\$4,002,905	0.99318057	\$3,975,608	
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984	
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215	
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055	
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856	
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473	
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244	
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575	
Feb-16	\$0	\$3,633,047	\$31,227	\$3,895	\$3,668,109	0.99524681	\$3,650,674	
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810	
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015	
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544	

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period June 1, 2016 through September 30, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-16							
Jun-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jul-16							
Aug-16							
Sep-16							

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Deficit Supplier Current Capacity, Ancillary Services, AEPS Excl GRI	Additional AEPS Revenue Excl GRI	Current Revenue for Administrative Costs GRI	Total Current Period Revenue Excl GRI	E Factor Excl Interest and GRI for 12 month recovery	E Factor Excl Interest Period Revenue Excl GRI	Total Current and Prior Period Revenue Excl GRI	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)	(15)=(14)-(7)	(17)=Cumulative from (16)	(18)=(12) from Mar 2016 to May 2016	(21)=Cumulative from (20)
Jun-13	\$5,050,300	\$19,899	\$27,379	\$5,101,968	(\$20,079)	\$0	\$5,081,290	(\$145,439)	(\$1,501,585)		
Jul-13	\$4,716,229	\$12,392	\$4,796,946	\$4,796,946	(\$18,754)	\$0	\$4,737,732	\$142,401	(\$1,647,024)		
Aug-13	\$4,403,038	\$59,269	\$35,622	\$4,502,929	\$32,115	\$0	\$5,050,144	\$920,183	(\$1,504,623)		
Sep-13	\$3,923,179	\$52,898	\$31,739	\$4,007,815	\$82,115	\$0	\$4,989,765	\$516,797	(\$384,440)		
Oct-13	\$3,696,095	\$49,703	\$29,822	\$3,775,620	\$45,460	\$0	\$4,230,080	\$334,323	\$266,680		
Nov-13	\$4,287,841	\$59,402	\$23,761	\$4,351,004	\$5,940	\$0	\$4,326,944	\$106,062	\$372,742		
Dec-13	\$4,693,222	\$61,305	\$26,121	\$4,780,648	\$6,530	\$0	\$4,774,618	\$108,970	\$483,712		
Jan-14	\$4,004,204	\$61,166	\$24,466	\$4,492,870	\$6,116	\$0	\$4,486,486	\$512,876	\$1,000,588		
Feb-14	\$3,954,879	\$61,183	\$45,183	\$4,105,867	(\$117,458)	\$0	\$3,988,409	(\$195,119)	\$801,432		
Mar-14	\$3,842,693	\$61,183	\$45,183	\$4,105,867	(\$106,851)	\$0	\$3,828,233	\$79,649	\$881,081		
Apr-14	\$3,954,879	\$61,183	\$45,183	\$4,105,867	(\$98,402)	\$0	\$3,341,596	(\$531,156)	\$349,925		
May-14	\$3,822,481	\$47,288	\$37,831	\$3,907,599	(\$243,218)	\$0	\$3,672,089	(\$414,230)	(\$84,305)		
Jun-14	\$4,205,441	\$65,530	\$27,031	\$4,307,548	(\$257,327)	\$0	\$4,039,989	(\$403,000)	(\$467,405)		
Jul-14	\$4,049,943	\$72,074	\$30,031	\$4,152,048	(\$257,327)	\$0	\$3,892,515	(\$263,462)	(\$730,867)		
Aug-14	\$4,050,708	\$34,681	\$40,474	\$4,125,871	\$165,181	\$0	\$4,125,871	\$12,716	(\$218,251)		
Sep-14	\$3,490,695	\$29,915	\$34,901	\$3,555,597	\$142,369	\$0	\$3,668,691	\$112,976	(\$130,652)		
Oct-14	\$4,381,741	\$71,620	\$44,865	\$4,498,226	\$142,343	\$0	\$4,346,581	\$130,652	\$24,631		
Nov-14	\$4,729,591	\$77,325	\$36,682	\$4,843,598	\$106,278	\$0	\$4,595,463	\$241,230	\$265,911		
Dec-14	\$4,495,366	\$73,479	\$36,740	\$4,605,585	\$114,712	\$0	\$4,960,260	\$226,135	\$492,046		
Jan-15	\$4,076,151	\$44,359	\$43,903	\$4,170,413	\$109,035	\$0	\$4,714,620	\$484,236	\$976,282		
Feb-15	\$3,672,051	\$38,850	\$43,706	\$3,754,607	(\$126,468)	\$0	\$4,043,945	(\$102,705)	\$873,577		
Mar-15	\$3,470,222	\$37,772	\$44,493	\$3,552,487	(\$107,668)	\$0	\$3,543,808	(\$226,210)	\$647,367		
Apr-15	\$3,666,093	\$33,084	\$16,541	\$3,715,718	(\$77,510)	\$0	\$3,638,208	(\$77,510)	(\$120,143)		
May-15	\$3,757,738	\$36,215	\$17,804	\$3,811,757	(\$43,053)	\$0	\$3,768,704	(\$56,947)	(\$210,585)		
Jun-15	\$3,681,130	\$29,213	\$17,804	\$3,728,147	(\$46,304)	\$0	\$3,682,509	(\$63,725)	(\$330,232)		
Jul-15	\$3,237,272	\$29,673	\$15,656	\$3,282,599	(\$47,193)	\$0	\$3,764,969	(\$119,246)	(\$163,137)		
Aug-15	\$2,656,962	\$23,037	\$13,622	\$2,693,621	\$41,543	\$0	\$3,770,150	\$167,055	(\$163,137)		
Sep-15	\$3,602,651	\$26,366	\$72,780	\$3,699,797	\$36,850	\$0	\$3,315,551	\$176,695	\$13,558		
Oct-15	\$4,332,658	\$23,239	\$62,890	\$4,418,787	\$32,252	\$0	\$2,928,093	\$1,820	\$15,178		
Nov-15	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Dec-15	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-16	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
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Dec-16	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Feb-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Mar-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
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Jul-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
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Oct-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Nov-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Dec-17	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Feb-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Mar-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Apr-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
May-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jun-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jul-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Aug-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Sep-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Oct-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Nov-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Dec-18	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Feb-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Mar-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Apr-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
May-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jun-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jul-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Aug-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Sep-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Oct-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Nov-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Dec-19	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Feb-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Mar-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Apr-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
May-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jun-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jul-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Aug-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Sep-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Oct-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Nov-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Dec-20	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,935,709	\$345,465	\$390,643		
Jan-21	\$3,903,463	\$23,239	\$77,810	\$4,004,512	\$43,131	\$0	\$3,				

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through September 30, 2016

Month	Current Period Portion of Revenue (1) = (11) from Attachment 1, Page 7	Total Cost (2) = (7) from Attachment 1, Page 5	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate Time Factor (4)	Interest Rate (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery (8)	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 6 month recovery (9)	Cumulative Interest to be Returned to / (Recovered from) Customers (10) = (7) + (9) + (9)	Monthly Portion of Interest, Net of Interest Revenue, for 6 Month Recovery (11) = (9) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery (12) = Cumulative from (11)	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (13) = (7) + (9) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (14) = Cumulative from (13)
May-16	\$1,785,484	\$2,041,782	(\$256,288)	3.50%	4.5	12	(\$3,364)	\$0	(\$6,284)	\$13,415	\$21,661	\$21,661	(\$8,246)	(\$11,610)
JUN-16								\$6,900	(\$6,924)					
AUG-16								\$7,030	(\$6,203)					
SEP-16								(\$7,416)	(\$3,531)					

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: October 1, 2016 through October 31, 2016

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT	Incl. Line	w/GRT												
		Loss Ratio														
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 84,888	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346
-Additional AEPS Cost	\$ 10	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 84,898	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346	0.352	0.374	0.346
AC Administrative Cost Factor																
-Administrative Cost	\$ 2,268	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009
Total Administrative Service Cost	\$ 2,268	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009	0.009	0.010	0.009
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to June 2016	\$ 295,988	0.888	0.944	0.888	0.888	0.944	0.888	0.888	0.944	0.888	0.888	0.944	0.888	0.888	0.944	0.888
-Net Interest Jan 2011 to June 2016	\$ 3,687	0.014	0.015	0.014	0.014	0.015	0.014	0.014	0.015	0.014	0.014	0.015	0.014	0.014	0.015	0.014
-Prior Period Over/Under Collection Revenue, Jul 2016 to Sep 2016	\$ (68,686)	-0.230	-0.244	-0.230	-0.230	-0.244	-0.230	-0.230	-0.244	-0.230	-0.230	-0.244	-0.230	-0.230	-0.244	-0.230
-Prior Period Interest Revenue, Jul 2016 to Sep 2016	\$ (1,367)	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005	-0.005
Total E Factor Including Interest	\$ 189,580	0.667	0.710	0.667	0.667	0.710	0.667	0.667	0.710	0.667	0.667	0.710	0.667	0.667	0.710	0.667
WC Working Capital Adjustment																
-Working Capital Adjustment (b)	\$ 0	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032
Total Working Capital Adjustment	\$ 0	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032
Total GSA Rate (AS + AC - E + WC)		-0.293	-0.292	-0.280	-0.274	-0.292	-0.280	-0.284	-0.313	-0.284	-0.294	-0.313	-0.284	-0.294	-0.313	-0.284
\$ Sales for Application Period in kWh	25,459,172															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2015-246991

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period October 1, 2016 through October 31, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Oct-16	\$84,888	\$10	\$2,268

PECO GSA 4 (Hourly) Default kWh Sales
For the Period October 1, 2016 through October 31, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Oct-16	25,459,172	1,355,990	230,981	23,872,200	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2016
and July 2016, August 2016 and September 2016**

Current Revenue for Over/(Under) Excluding GRT

Default Supplier and PECO Provided Current Revenue for Ancillary Revenue for Services and AEPS Excl Energy, Capacity Excl GRT

Default Supplier and PECO Provided Current Revenue for Administrative Cost/Excl GRT

E Factor Excl Interest and GRT for 1 month recovery

E Factor Excl Interest and GRT for 12 month recovery

Total Current and Prior Period Revenue Excl GRT

Prior Period Revenue for Over/(Under) Excluding GRT

E Factor Excl Interest and GRT for 12 month recovery

Total Current and Prior Period Revenue Excl GRT

Monthly Over/(Under) Collection

Cumulative Over/(Under) Collection

Month	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)	(17)=Cumulative from (16)
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$4,112,389	\$853,659	(\$1,323,181)
Jul-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$469,522)
Sep-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	\$257,931	\$2,373,594	(\$321,696)	\$130,623
Oct-13	\$2,121,936	\$156,633	\$16,855	\$2,295,624	\$349,814	\$0	\$176,633	\$2,645,438	\$93,867	(\$191,073)
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$349,814	\$2,592,153	\$150,733	(\$97,206)
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	\$98,789	\$2,336,319	(\$432,290)	(\$378,763)
Jan-14	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	(\$464,902)	\$6,084,850	(\$4,509,502)	(\$4,888,265)
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$548,828
Mar-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	\$486,540	\$4,540,398	(\$83,270)	\$465,558
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$66,893)	\$2,589,874	\$353,379	\$818,937
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$94,944)	\$1,740,340	(\$163,146)	\$655,791
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,680	\$0	(\$419,004)	\$1,865,740	\$55,956	\$711,747
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	\$161,680	\$1,922,972	(\$89,889)	\$641,858
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$10,180)	\$1,359,910	(\$304,363)	\$337,495
Sep-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$384,363)	\$1,119,777	(\$368,543)	(\$31,048)
Oct-14	\$1,371,436	\$177,641	\$12,754	\$1,561,831	\$113,489	\$0	\$113,489	\$1,420,193	(\$29,430)	(\$60,478)
Nov-14	\$1,261,741	\$187,626	\$10,261	\$1,469,628	\$60,363	\$0	\$60,363	\$1,623,256	(\$41,892)	(\$102,370)
Dec-14	\$1,651,908	\$181,196	\$7,752	\$1,840,917	(\$85,748)	\$0	(\$85,748)	\$1,834,845	(\$228,894)	(\$331,204)
Jan-15	\$2,644,285	\$228,984	\$9,892	\$2,904,017	(\$55,939)	\$0	(\$55,939)	\$3,116,533	\$247,104	(\$964,028)
Feb-15	\$3,335,648	\$248,594	\$12,760	\$3,596,902	\$144,697	\$0	\$144,697	\$3,676,283	\$975,543	\$11,515
Mar-15	\$3,335,648	\$183,178	\$14,863	\$3,533,689	\$144,697	\$0	\$144,697	\$3,676,283	\$541,037	\$552,552
Apr-15	\$1,225,246	\$175,686	\$12,223	\$1,413,155	\$121,377	\$0	\$121,377	\$2,017,786	(\$403,391)	\$887,127
May-15	\$1,153,776	\$141,024	\$7,021	\$1,301,821	(\$327,809)	\$0	(\$327,809)	\$1,050,684	(\$488,709)	\$149,161
Jun-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	\$704,950	\$0	\$704,950	\$1,987,263	\$737,966	\$398,418
Jul-15	\$1,583,143	\$133,531	\$7,561	\$1,724,235	(\$586,686)	\$0	(\$586,686)	\$1,082,499	(\$245,976)	\$152,442
Aug-15	\$1,120,395	\$170,311	\$9,911	\$1,300,617	(\$413,794)	\$0	(\$413,794)	\$1,351,976	(\$135,488)	\$16,954
Sep-15	\$1,472,501	\$170,311	\$9,911	\$1,662,723	\$186,704	\$0	\$186,704	\$1,566,085	(\$207,440)	(\$23,845)
Oct-15	\$1,000,563	\$117,860	\$6,897	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$988,690	\$52,167	\$28,322
Nov-15	\$1,099,092	\$151,267	\$8,060	\$1,258,419	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$442,893	\$471,215
Dec-15	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$1,965,577	(\$141,380)	\$329,835
Jan-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$965,105	(\$64,611)	\$265,224
Feb-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$767,340	(\$179,883)	\$85,341
Mar-16	\$786,636	\$87,595	\$2,055	\$876,286	(\$108,946)	\$0	(\$108,946)	\$1,095,944	\$116,592	\$201,733
Apr-16	\$973,789	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$1,073,505	\$24,235	\$225,968
May-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	(\$145,533)	\$0	(\$145,533)	\$824,231	\$74,231	\$24,235
Jun-16					(\$98,235)	\$0	(\$98,235)			
Aug-16						\$0				
Sep-16						\$0				

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through June 30, 2016
 and July 2016, August 2016 and September 2016

Month	Current Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, Page 5	(2) = (7) from Attachment 2, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(9) + (8)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,483,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,624	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$17,267
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$16,899
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	\$7,676	\$0	\$27,076
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	(\$14,350)	\$0	\$20,402
Jul-14	\$1,933,152	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$1,343)	\$3,170	\$0	\$21,193
Aug-14	\$1,744,273	\$1,992,861	(\$248,588)	8.00%	4.5	12	\$2,400	\$5,090	\$0	\$24,940
Sep-14	\$1,563,239	\$1,488,320	\$80,000	6.00%	4.5	12	\$2,248	(\$15,753)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	8.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	\$4,447
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$5,835)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$1,609)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	6.00%	4.5	12	\$1,701	(\$8,920)	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	8.00%	4.5	12	(\$980)	\$13,733	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	6.00%	4.5	12	\$980	(\$14,239)	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$15,515)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$253,279	6.00%	4.5	12	\$5,033	(\$7,294)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	8.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	6.00%	4.5	12	\$7,598	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	8.00%	4.5	12	(\$1,593)	(\$4,969)	\$0	\$4,154
Dec-15	\$1,258,419	\$1,078,565	\$179,854	6.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$0	\$5,886
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$1,205
May-16	\$1,088,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$2,915
Jun-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	\$2,228	(\$1,476)	\$0	\$3,667
Jul-16								(\$1,118)	\$0	\$0
Aug-16								\$1,096	\$0	\$0
Sep-16								(\$1,365)	\$0	\$0

ATTACHMENT 3

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued August 16, 2016

Effective October 1, 2016

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 4th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 9th Revised Page No. 34

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
 LOADS GREATER THAN 100 KW UP TO 500 KW**

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\frac{\sum \text{PJM}_{DA} \times \text{usage}}{(1-LL)}$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} \times 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O/(U)/S_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	\$0.01268	\$0.01262	\$0.01247

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma \text{O}/(\text{U})/\text{S}_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

<u>Tariff Rate</u>	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (dollars/kWh)	-\$0.00292	-\$0.00298	-\$0.00313	-\$0.00313

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease