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**FEDERAL EXPRESS**

August 22, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Universal Service Rider Reconciliation Report  
for the Period Ended December 31, 2015  
Docket No. M-2014-2459471**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2014 through December 31, 2015. PPL Electric originally filed this Reconciliation Report on December 18, 2015 as part of the Annual USR Rate Adjustment. At the request of the Bureau of Audits, PPL is separately filing the 1307(c) USR Reconciliation for 2015. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through November 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on August 22, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

cc via email: Mr. Dennis Hosler  
Ms. Lori Burger  
Mr. John R. Evans

R. Kanaskie, Esquire  
Tanya J. McCloskey, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**UNIVERSAL SERVICE RIDER  
RECONCILIATION REPORT  
FOR THE YEAR ENDED DECEMBER 31, 2015**

**Docket No. M-2014-2459471**

August 22, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**2015 UNIVERSAL SERVICE RIDER RECONCILIATION**  
Report For The Period December 1, 2014 to December 31, 2015

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule B, Column N, Line 1)	14,703,040,913 kWh
2	Distribution Revenues Available for USR (Schedule B, Column N, Line 4 )	\$ 91,907,766
3	Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5 )	\$ 89,872,168
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 2,035,598
5	Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 12,699
6	Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ (842,567)
7	OnTrack Billing Adjustment Over/(Under) Collection (Excluding GRT) (a)	\$ (1,723,306)
8	Interest on OnTrack Billing Adjustment Over/(Under) Collection (a)	\$ (142,295)
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6 plus Line 7 plus Line 8)	\$ <u>(659,871)</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>(701,244)</u></u>

(a) Certain OnTrack customers were overcharged \$1,831,356 as a result of a billing system calculation error. The dollars, including interest, will be recovered through the Universal Service Rider, as residential customers were under billed as a result of the error.

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2015 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
<b>Residential</b>															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,391,092,094	1,635,311,308	1,642,224,376	1,758,259,354	1,248,944,827	879,316,131	966,396,217	1,085,955,973	1,201,293,214	1,098,756,486	870,725,233	924,765,700	-	14,703,040,913
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 6,387,832	\$ 9,028,446	\$ 11,087,590	\$ 11,878,218	\$ 8,433,547	\$ 5,942,215	\$ 6,529,695	\$ 7,336,903	\$ 8,116,502	\$ 7,425,411	\$ 5,883,527	\$ 6,247,712	\$ -	\$ 94,297,598
	Recouped Through E Factor 0.000221/kWh USR (2015)	\$ (728,932)	\$ 361,404	\$ 362,932	\$ 388,575	\$ 276,017	\$ 194,329	\$ 213,574	\$ 239,996	\$ 265,486	\$ 242,825	\$ 192,430	\$ 204,373	\$ -	\$ 2,213,009
	0.000016/kWh Interest (2015)	\$ (36,168)	\$ 26,165	\$ 26,276	\$ 28,132	\$ 19,983	\$ 14,069	\$ 15,462	\$ 17,375	\$ 19,221	\$ 17,580	\$ 13,932	\$ 14,796	\$ -	\$ 176,823
3	Total Revenues Applicable to Prior Year	\$ (765,100)	\$ 387,569	\$ 389,208	\$ 416,707	\$ 296,000	\$ 208,398	\$ 229,036	\$ 257,371	\$ 284,707	\$ 260,405	\$ 206,362	\$ 219,169	\$ -	\$ 2,389,832
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 7,152,932	\$ 8,640,877	\$ 10,698,382	\$ 11,461,511	\$ 8,137,547	\$ 5,733,817	\$ 6,300,659	\$ 7,079,532	\$ 7,831,795	\$ 7,165,006	\$ 5,677,165	\$ 6,028,543	\$ -	\$ 91,907,766
5	Actual OnTrack/WRAP Expenses (Schedule C, Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 89,872,168
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ (2,004,494)	\$ (664,729)	\$ 88,417	\$ 1,345,673	\$ (921,943)	\$ 471,631	\$ 574,961	\$ 543,392	\$ 1,044,858	\$ 738,013	\$ 510,990	\$ 308,829	\$ -	\$ 2,035,598

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL 2015 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
<b>ONTRACK</b>															
1	OnTrack Revenue Credits	\$ 5,336,464	\$ 6,788,545	\$ 7,555,944	\$ 8,075,641	\$ 5,549,567	\$ 2,449,627	\$ 2,346,585	\$ 2,848,899	\$ 3,223,089	\$ 2,895,768	\$ 2,085,837	\$ 2,941,335		\$ 52,097,300
2	Arrearage Forgiveness	\$ 2,465,289	\$ 1,830,463	\$ 1,999,178	\$ 2,126,503	\$ 2,552,799	\$ 2,216,398	\$ 2,286,110	\$ 2,488,612	\$ 2,274,656	\$ 2,484,794	\$ 2,348,660	\$ 1,930,660		\$ 27,004,322
3	OnTrack CBO/Vendor Expenses	\$ 141,459	\$ 147,918	\$ 143,726	\$ 139,535	\$ 280,453	\$ 7,490	\$ 268,442	\$ 280,933	\$ 158,127	\$ 157,111	\$ 151,875	\$ 10,120		\$ 1,887,190
4	OnTrack Administrative Expenses	\$ (16)	\$ (24)	\$ 336	\$ 10,244	\$ 19	\$ 30	\$ 605	\$ 2,199	\$ 2,505	\$ 864	\$ 7,560	\$ 362,142		\$ 386,464
5	Total OnTrack Expense	\$ 7,943,196	\$ 8,766,902	\$ 9,699,184	\$ 10,351,923	\$ 8,382,838	\$ 4,673,545	\$ 4,901,742	\$ 5,620,842	\$ 5,658,378	\$ 5,538,537	\$ 4,593,932	\$ 5,244,257	\$ -	\$ 81,375,277
<b>WRAP</b>															
6	WRAP CBO/Vendor Expenses	\$ 1,205,789	\$ 538,460	\$ 903,863	\$ 199,154	\$ 673,242	\$ 579,804	\$ 814,453	\$ 890,259	\$ 1,113,869	\$ 884,334	\$ 563,032	\$ 467,481		\$ 8,833,742
7	Wrap Administrative Expenses	\$ 8,441	\$ 244	\$ 6,918	\$ 4,161	\$ 3,410	\$ 8,837	\$ 9,503	\$ 25,038	\$ 14,690	\$ 4,121	\$ 9,211	\$ 7,976		\$ 102,550
8	Total Wrap Expenses	\$ 1,214,230	\$ 538,704	\$ 910,781	\$ 203,315	\$ 676,652	\$ 588,641	\$ 823,956	\$ 915,297	\$ 1,128,559	\$ 888,456	\$ 572,243	\$ 475,457	\$ -	\$ 8,936,291
9	Total OnTrack/WRAP Expenses	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,555,238	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 90,311,568
10	OT CAP Enrollment Credit				\$ (439,400)										\$ (439,400)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 10 plus Line 11)	\$ 9,157,426	\$ 9,305,606	\$ 10,609,965	\$ 10,115,838	\$ 9,059,490	\$ 5,262,186	\$ 5,725,698	\$ 6,536,140	\$ 6,786,937	\$ 6,426,993	\$ 5,166,175	\$ 5,719,714	\$ -	\$ 89,872,168

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2015 UNIVERSAL SERVICE RIDER**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D)
				Over/(Under) Collection Total (a)	Interest on Over/(Under) Collection	
1	December 2014	5.25%	19/12	\$ (2,004,494)	\$ (166,624)	
2	January	5.25%	18/12	\$ (664,729)	\$ (52,347)	
3	February	5.00%	17/12	\$ 88,417	\$ 6,263	
4	March	4.75%	16/12	\$ 1,345,673	\$ 85,226	
5	April	4.75%	15/12	\$ (921,943)	\$ (54,740)	
6	May	4.75%	14/12	\$ 471,631	\$ 26,136	
7	June	4.75%	13/12	\$ 574,961	\$ 29,587	
8	July	5.00%	12/12	\$ 543,392	\$ 27,170	
9	August	5.25%	11/12	\$ 1,044,858	\$ 50,284	
10	September	5.25%	10/12	\$ 738,013	\$ 32,288	
11	October	5.00%	9/12	\$ 510,990	\$ 19,162	
12	November	5.00%	8/12	\$ 308,829	\$ 10,294	
13	December		19/12	\$ -	\$ -	
14	Total			\$ 2,035,598	\$ 12,699	

(a) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION  
2015 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2014	(B) January 2015	(C) February 2015	(D) March 2015	(E) April 2015	(F) May 2015	(G) June 2015	(H) July 2015	(I) August 2015	(J) September 2015	(K) October 2015	(L) November 2015	(M) December 2015	(N) Total Year-to-date
<b>Actual Dist Kwh Billed</b>															
	RS	1,361,416,423	1,599,041,126	1,603,815,187	1,717,174,675	1,222,901,552	863,433,399	950,986,554	1,069,609,046	1,183,808,457	1,082,257,902	856,701,486	907,965,982		14,419,111,789
	RTS	29,675,671	36,270,182	38,409,189	41,084,679	26,043,275	15,882,732	15,409,663	16,346,927	17,484,757	16,498,584	14,023,747	16,799,718		283,929,124
	RTD														-
1		<u>1,391,092,094</u>	<u>1,635,311,308</u>	<u>1,642,224,376</u>	<u>1,758,259,354</u>	<u>1,248,944,827</u>	<u>879,316,131</u>	<u>966,396,217</u>	<u>1,085,955,973</u>	<u>1,201,293,214</u>	<u>1,098,756,486</u>	<u>870,725,233</u>	<u>924,765,700</u>	-	<u>14,703,040,913</u>
<b>2 USR Kwh Rate (with GRT)</b>															
<b>Residential Dist Revenues Available to USR (with GRT)</b>															
	RS	\$ 6,643,526	\$ 9,380,599	\$ 11,507,145	\$ 12,327,999	\$ 8,775,352	\$ 6,200,745	\$ 6,828,460	\$ 7,679,586	\$ 8,499,860	\$ 7,772,519	\$ 6,151,729	\$ 6,518,818		\$ 98,286,337
	RTS	\$ 144,818	\$ 213,923	\$ 275,629	\$ 294,975	\$ 186,972	\$ 114,043	\$ 110,642	\$ 117,336	\$ 125,541	\$ 118,460	\$ 100,691	\$ 120,622		\$ 1,923,651
	RTD														\$ -
3		<u>\$ 6,788,344</u>	<u>\$ 9,594,522</u>	<u>\$ 11,782,774</u>	<u>\$ 12,622,974</u>	<u>\$ 8,962,324</u>	<u>\$ 6,314,788</u>	<u>\$ 6,939,102</u>	<u>\$ 7,796,922</u>	<u>\$ 8,625,400</u>	<u>\$ 7,890,979</u>	<u>\$ 6,252,420</u>	<u>\$ 6,639,440</u>	\$ -	<u>\$ 100,209,988</u>
<b>Residential Dist Revenues Available to USR (without GRT)</b>															
	RS	\$ 6,251,558	\$ 8,827,144	\$ 10,828,223	\$ 11,600,647	\$ 8,257,606	\$ 5,834,901	\$ 6,425,581	\$ 7,226,490	\$ 7,998,368	\$ 7,313,940	\$ 5,788,777	\$ 6,134,207		\$ 92,487,442
	RTS	\$ 136,274	\$ 201,302	\$ 259,367	\$ 277,571	\$ 175,941	\$ 107,314	\$ 104,114	\$ 110,413	\$ 118,134	\$ 111,471	\$ 94,750	\$ 113,505		\$ 1,810,156
	RTD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
4		<u>\$ 6,387,832</u>	<u>\$ 9,028,446</u>	<u>\$ 11,087,590</u>	<u>\$ 11,878,218</u>	<u>\$ 8,433,547</u>	<u>\$ 5,942,215</u>	<u>\$ 6,529,695</u>	<u>\$ 7,336,903</u>	<u>\$ 8,116,502</u>	<u>\$ 7,425,411</u>	<u>\$ 5,883,527</u>	<u>\$ 6,247,712</u>	\$ -	<u>\$ 94,297,598</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 2014 to December 2015**

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - December 31, 2014 (Prior Year Filing w. Actual December)	\$ (765,100)	\$ (3,232,399)
2	January 2015	\$ 387,569	\$ (3,609,930)
3	February 2015	\$ 389,208	\$ (3,220,722)
4	March 2015	\$ 416,707	\$ (2,804,015)
5	April 2015	\$ 296,000	\$ (2,508,015)
6	May 2015	\$ 208,398	\$ (2,299,617)
7	June 2015	\$ 229,036	\$ (2,070,581)
8	July 2015	\$ 257,371	\$ (1,813,210)
9	August 2015	\$ 284,707	\$ (1,528,503)
10	September 2015	\$ 260,405	\$ (1,268,098)
11	October 2015	\$ 206,362	\$ (1,061,736)
12	November 2015	\$ 219,169	\$ (842,567)
13	December 2015	\$ -	\$ (842,567)

(a) From Schedule B, Line 3

(b) From Prior Year Filing - Docket No. M-2013-2395691 (Schedule A, Line 7)