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September 1, 2016

Via E-filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PECO's Customer Assistance Program Shopping Plan, Proposed Rule Revision,
Docket No. P-2012-2283641**

Dear Secretary Chiavetta:

On May 11, 2016, a Secretarial Letter was issued, directing PECO to take certain steps with respect to implementing shopping for PECO's Customer Assistance Program ("CAP") customers.¹ PECO replied to the Secretarial Letter on July 19, 2016, stating that it would file its proposed rule revision and related materials by September 1, 2016. The purpose of the instant letter is to file PECO's proposed rule revision and related materials.

I. Background

By way of additional background, the Secretarial Letter implements the July 14, 2015 decision of the Commonwealth Court of Pennsylvania with respect to PECO's CAP Shopping Plan. The Court's decision: (1) affirmed the Commission's Orders² rejecting a price ceiling on Electric Generation Suppliers ("EGSs") that wished to participate in the PECO CAP Shopping Program; (2) reversed the portions of the Orders which rejected a rule that would prohibit CAP participants from entering into any contract with an EGS

¹ *Secretarial Letter: Petition of PECO Energy Company for Approval of its Default Service Plan*, Docket No. P-2012-2283641 (May 11, 2016).

² *Opinion and Order: Petition of PECO Energy Company for Approval of its Default Service Plan*, Docket No. P-2012-2283641 (January 24, 2014) ("January 24, 2014 Order"); *Opinion and Order (Reconsideration): Petition of PECO Energy Company for Approval of its Default Service Plan*, Docket No. P-2012-2283641 (March 12, 2014) ("March 12, 2014 Order") (both relating to CAP Shopping decisions) (collectively the "Orders").

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that imposes early cancellation/termination fees; and (3) remanded the matter back to the Commission with instructions that the Commission approve a rule revision to the PECO CAP Shopping Plan that would impose such a prohibition of early cancellation/termination fees.³ Several parties, including the Commission, requested the Pennsylvania Supreme Court to have further proceedings on this matter, but the Supreme Court denied allocatur on April 5, 2016.⁴

The Commission's Secretarial Letter directed PECO to file a "proposed rule revision" to its CAP Shopping Plan that will implement the Commonwealth Court's Order.⁵ The Secretarial letter directed PECO to make its filing in its Default Service Plan – III ("DSP III"), docket P-2014-2409362. The Secretarial Letter states that PECO's filing is to include the following: (1) proposed language of the rule; (2) a proposed timeline and effective date; and (3) a proposed plan to collect data upon which to base an analysis of the CAP shopping program experiences, evaluations, and recommendations. PECO's filing will be subject to public comment and final review and approval by the Commission.

This letter also constitutes PECO's filing to comply with the requirements made in the PUC Order entered January 24, 2014, which states (among other things):

1. PECO must file tariff supplements, including a revised Electric Generation Supplier Coordination Tariff, which reflect the following revisions, or as otherwise set forth in [the] Opinion and Order.
2. PECO shall convene a collaborative of interested stakeholders and the Commission's Office of Competitive Market Oversight and Office of Communications to address the specific components of the education plan associated with the Customer Assistance Program customer shopping.
3. PECO, in consultation with the Commission's Office of Competitive Market Oversight and Bureau of Consumer Services, shall submit semi-annual reports to

³ *Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania, et al. v. Pa. PUC*, 1020 A.3d 1087, 1104 (Pa. Cmwlth. 2015).

⁴ *Coalition for Affordable Util. Serv. and Energy Efficiency in Pennsylvania, et al. v. Pa. P.U.C.*, 136 A.3d 983 (Pa. 2016).

⁵ PECO's DSP III for June 1, 2015 through May 31, 2017 was approved by Commission Order at Docket No. P-2014-2409362. PECO's proposed DSP IV for June 1, 2017, through May 31, 2019 was filed March 17, 2016, at Docket No. P-2016-2534980.

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the Commission that reflect the net benefits of allowing Customer Assistance Program customers to purchase their generation supply from electric generation suppliers. PECO will work with EGSs to compile and include those benefits, services, and incentives provided to CAP customers that are not reflected in PECO's bills.⁶

II. Rule Revision and Associated Tariff Changes

On February 24, 2014, PECO made an initial compliance filing in this docket, which included proposed tariff changes to implement the Commission's January 24, 2014 Order. PECO revised that tariff compliance filing on March 26, 2014. A copy of both the February and March 2014 compliance filings are attached to this letter as Exhibit A.⁷

The Commission's January 24, 2014 Order rejected the concept of price ceilings, and the Commonwealth Court affirmed that ruling. PECO's February and March 2014 compliance filings incorporated that ruling, and did not include any reference to or requirement regarding price ceilings. Therefore, no additional change to PECO's tariff is required in order to implement this aspect of the Commonwealth Court appeal.

The Commission's January 24, 2014 Order also rejected a proposed rule that would prohibit CAP participants from entering into any contract with an EGS that imposes early cancellation/termination fees. The Commonwealth Court overturned that ruling. PECO has therefore added new proposed language to its EGS Tariff, Rule 5.5.2(3), which is proposed to state that EGSs that serve CAP customers "Must not enter into any contract that imposes early cancellation/termination fees." A copy of the new proposed EGS Tariff is attached as Exhibit B.

Prior to this proceeding, CAP customers were not allowed to shop, and PECO's Electric Service Tariff so stated. PECO's February and March 2014 compliance filings also included proposed changes to its Electric Service Tariff to implement shopping. However, that language applied to PECO's then-existing "tiered" CAP program. PECO is moving to a new CAP Program, the Fixed Credit Option, or FCO, in October 2016.

⁶ This requirement was later modified by the March 12, 2014 Order, at 31 ("That the Commission's Office of Competitive Market Oversight shall convene a collaborative of interested stakeholders to develop the data collection, content, format, timing and public release of the semi-annual reports on the net impacts of Customer Assistance Program customer shopping").

⁷ Through a series of later filings, these tariff filings were subsequently suspended pending the outcome of the appeals, and then withdrawn pending the outcome of the appeals.

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On August 11, 2016, the Commission issued an Order giving final approval to that program, and directing PECO to file numerous changes, including tariff changes to implement the FCO program, on or before September 11, 2016.⁸

Ultimately, PECO will need to file changes to its Electric Service Tariff to make clear that CAP customers may shop. Those changes, however, must be structured as edits to the new FCO CAP tariff language. After consultation with the Commission's Bureau of Technical Utility Services and Bureau of Audits, PECO proposes that it will wait until the FCO language is approved and then make an additional compliance filing in this docket which includes language in its Electric Service Tariff to clarify that CAP customers may shop.

III. Proposed Timeline

The Commission directed PECO to implement CAP Shopping during its DSP III program, which continues until May 31, 2017. As noted above, PECO is launching its new FCO CAP program in October 2016. PECO respectfully submits that the two programs will be easier to implement if there is some "gap" between the two implementation dates.

Although PECO included coding for CAP shopping in its Information Technology ("IT") implementation of the FCO program, PECO anticipates that the actual "go live" of its CAP Shopping Program must be coordinated with a PECO IT "push," during which all systems are tested overnight to ensure that the new program language does not cause any unforeseen interactions with other programs. PECO has an IT push scheduled for Friday, April 14, 2017.⁹ The proposed EGS tariff thus has an effective date of April 14, 2017, and when PECO files the revisions to its Electric Service Tariff, it will use that same effective date.

IV. Proposed Plan to Collect Data

Both the March 12, 2014 Order and the May 11, 2016 Secretarial Letter provide direction on data collection. The March 12, 2014 Order states:

⁸ *PECO Energy Company Universal Service and Energy Conservation Plan for 2016-2018*, Docket No. M-2015-2507139.

⁹ IT pushes are scheduled months ahead for planning purposes and may be delayed only in exigent circumstances (such as extreme weather).

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That the Commission's Office of Competitive Market Oversight shall convene a collaborative of interested stakeholders to develop the data collection, content, format, timing and public release of the semi-annual reports on the net impacts of Customer Assistance Program customer shopping.¹⁰

The Secretarial Letter states that this filing shall include:

[A] proposed plan to collect data upon which to base an analysis of the CAP shopping program experiences, evaluations, and recommendations.

PECO's February 24, 2014 compliance filing included a detailed plan for data collection.¹¹ In the Commission's March 12, 2014 Order in this docket, the Commission rejected PECO's proposed data collection protocol and stated that PECO should work with the Office of Competitive Market Oversight and stakeholders to develop the reporting protocol. PECO's March 26, 2014 compliance filing thus stated the data protocol would be developed through collaboration. PECO's EGS Tariff filing attached to this letter (Exhibit B) uses that March 2014 language.

V. Stakeholder CAP Shopping Education Collaborative

The Commission's January 24, 2014 Order also directed PECO to convene a collaborative to address CAP Shopping education, stating:

PECO Energy Company shall convene a collaborative of interested stakeholders and the Commission's Office of Competitive Market Oversight and Office of Communications to address the specific components of the education plan associated with the Customer Assistance Program customer shopping.¹²

PECO notes that its staff and the stakeholders will all be focused on FCO implementation through the October launch and thereafter. PECO, therefore, proposes to convene this

¹⁰ March 12, 2014 Order, at 31.

¹¹ See, February 2014 Compliance Filing, proposed EGS Tariff Rule 5.5.3.

¹² January 24, 2014 Order, at 49. Per the Commission's direction, PECO convened a stakeholder collaborative about CAP Shopping education on February, 27, 2014. The collaborative worked on communication materials, including a letter which was sent to about 100,000 CAP customers about the new shopping program. PECO acknowledges that due to the passage of time and change in circumstances, revisiting the CAP Shopping education plan through an additional collaborative is a worthwhile endeavor.

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education collaborative in the first quarter of 2017, coordinated with the April IT push date.

A handwritten signature in black ink, appearing to read "R.G.W.", followed by a long horizontal flourish.

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CC: Certificate of Service



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February 24, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Proposed Change to PECO Energy Company's Default Service Plan -
Electric Tariff No. 4 Supplement No. 97
Supplier Tariff No. 1S Supplement No. 17
Issued February 24, 2014 to become effective on April 15, 2014
Docket No. P-2012-2283641

Dear Secretary Chiavetta:

On January 24, 2014, the Commission issued an Opinion and Order at Docket No. P-2012-2283641 ordering PECO Energy Company within thirty days to file amended tariff supplements to its Electric Service Tariff and its Electric Supplier Coordination Tariff, modifying its Customer Assistance Program (CAP)¹. Accordingly, PECO Energy Company submits for filing the changes as set forth in the Opinion and Order which will enable its residential customers, participating in CAP, to begin to participate and select an electric generation supplier no later than April 15, 2014. Specifically, the tariff supplements reflect the following revisions:

- Removing any requirements that prohibit Energy Generation Suppliers (EGSs) from charging CAP customers a price that exceeds PECO's Price to Compare;
- Adding the requirements that EGSs that offer special pricing and/or programs for CAP customer's, be required to honor the terms of special CAP contracts until those contract expire;
- Adding three Entry and Exit Conditions for EGS that serves CAP customers and opts to cease serving them;

¹ On February 10, Petitions for Reconsideration of the January 24 Order were filed by PECO, the Office of Consumer Advocate, and CAUSE-PA/TURN. On that same date, PECO and CAUSE-PA/TURN filed Applications to Stay the January 24 Order. By further Order entered on February 20, 2014, the Commission denied the respective stay requests and issued a jurisdictional retention order so that it could further evaluate the Petitions for Reconsideration. Thus, although the Commission is still in the process of evaluating the Petitions for Reconsideration, the January 24 Order remains an un-stayed, binding order. The timeline for PECO's tariff compliance filing that is set forth in the January 24 Order thus remains in place, and PECO respectfully submits the instant filing pursuant.

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- Deleting the requirements that EGSs provide certain supplier, account and customer information on CAP customers they serve during the six-month reporting period, but require that this information shall be compiled by PECO from information in its possession and included a semi-annual report;
- Adding the requirement that EGSs serving CAP customers provide to PECO a description of benefits, services and incentives provided to CAP customers that are not reflected in PECO's bills, by month and account number;
- Deleting the provisions that would recover the implementation costs of allowing CAP customers to shop from the Universal Service Fund Charge and the proposed increase to the purchase of receivables discount;
- Keeping the reconciliation of the Generation Supply Adjustment for residential customers on a quarterly basis; and
- Extending the filing date of the Generation Supply Adjustment for residential customers from 45 to 75 days.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 24, 2014

Effective April 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

PECO Energy Company

**Supplement No. 97 to
Tariff Electric Pa. P.U.C. No. 4
Eighty Sixth Revised Page No. 1
Supersedes Eighty Fifth Revised Page No. 1**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment For Procurement Class 1, 2, 3 – 17th Revised Page No. 32

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

Reconciliation – 5th Revised Page No. 34 & 1st Revised Page No. 34A

In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.

CAP Rider - Customer Assistance Program – 25th Revised Page No. 69

In accordance with Commission Order at Docket No. P-2012-2283641, removes wording which previously prevented CAP customers from shopping for competitive energy supply.

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)**

PD	GSA (2)	\$0.0919
PD	GSA (3)	\$0.0780
HT	GSA (2)	\$0.0882
HT	GSA (3)	\$0.0748
POL	GSA (2)	\$0.0639
SL-S		\$0.0639
TLCL		\$0.0935
SL-E		\$0.0639
AL		\$0.0639

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure:

The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule, except for the GSA for Procurement Class I which shall be filed 75 days before the effective date.

(C)

(C) Denotes Change

RECONCILIATION

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a quarterly basis for Procurement Classes 1, 2 and 3. The reconciliation period will include the three month period beginning December 1, March 1, June 1 and September 1. The initial reconciliation period will include the three month period beginning December 1, 2012 through February 28, 2013 with recovery occurring during the three month period June 1, 2013 through August 31, 2013. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatthour basis to all customers in the relevant procurement group. Any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a quarter. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery except for Procurement Class 1 which shall be calculated 75 days before the effective date.

The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

(C)

Reconciliation Formula

$$E_N = \Sigma O/(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)*(1-ALL)/(1-LL)$$

Where:

E = experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Note that no AEPS rate will be filed for April 1, 2013, and costs otherwise recovered under that rate will be included in the GSA. Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be combined with the corresponding GSA over/under recovery in future GSA reconciliations.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGS's.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

PECO Energy Company

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I = interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S = estimated default service retail sales in kWh for the period the cost of which is being reconciled

ALL = the average line losses in a procurement class as a percent of generation

LL = the average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6

GRT = The current gross receipts tax rate

Procurement Class – set of customers for which the company has a common procurement plan

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below except for Procurement Class 1 which shall be 75 days before the effective date. The over/under collection adjustment for Procurement Classes 1, 2, 3 and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2013 with over/under collection recovery occurring over a quarter. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

(C)

(C) Denotes Change

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$94.40	\$86.19	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount Jul - Sept						
750 kWh	\$107.93	\$98.54	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount June						
650 kWh	\$94.40	\$86.19	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C) Denotes Change

SUPPLEMENT NO. 976 TO
ELECTRIC PA. P.U.C. NO. 4

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 24th, 2014

Effective April 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE.

Supplement No. 976 to
Tariff Electric Pa. P.U.C. No. 4
Eighty ~~Sixth~~^{Fifth} Revised Page No. 1
Supersedes Eighty ~~Fifth~~^{Fourth} Revised Page
PECO Energy Company
No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

~~Generation Supply Adjustment For Procurement Class 4 Loads Greater than 500 kW – 11th Revised Page No. 32A
Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2012-2283641.~~

~~Generation Supply Adjustment For Procurement Class 1, 2, 3 – 17th Revised Page No. 32
In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.~~

~~Reconciliation – 5th Revised Page No. 34 & 1st Revised Page No. 34A
In accordance with Commission Order at Docket No. P-2012-2283641, adds wording to provide for 75 day's notice of rate change for Procurement Class 1.~~

~~CAP Rider - Customer Assistance Program – 24th Revised Page No. 69
In accordance with Commission Order at Docket No. P-2012-2283641, removes wording which previously prevented CAP customers from shopping for competitive energy supply.~~

PECO Energy Company

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Rate SL-S Street Lighting-Suburban Counties	57 ⁴ , 58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ⁵ , 60
Rate TLCL Traffic Lighting Constant Load Service	61 ⁵
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion	63 ³
Rate AL Alley Lighting in City of Philadelphia	64 ⁴
RIDERS	
Applicability Index of Riders	65 ²
Auxiliary Service Rider	66 ¹ , 67 ¹ , 68 ¹
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Casualty Rider	71 ¹
Commercial/Industrial Direct Load Control Program Rider	71A, 71B
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Supplement No. ~~9787~~ to
 Tariff Electric PA. P.U.C. No. 4

PECO Energy Company

Superseding ~~Fifteenth~~ ~~Fourteenth~~ Revised Page No. 32

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
 LOADS UP TO 500KW (CONTINUED)**

(C)

PD	GSA (2)	\$0.0919
PD	GSA (3)	\$0.0780
HT	GSA (2)	\$0.0882
HT	GSA (3)	\$0.0748
POL	GSA (2)	\$0.0639
SL-S		\$0.0639
TLCL		\$0.0935
SL-E		\$0.0639
AL		\$0.0639

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure. For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.
 The GSA shall be filed 45 days before the effective date in conjunction with the Reconciliation Schedule, except for (C) the GSA for Procurement Class 1 which shall be filed 75 days before the effective date.

(C) Denotes Change

Issued February 24, 2014 October 16, 2013
 December 1, 2013 April 15, 2014

Effective

PECO Energy Company

RECONCILIATION

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers who received default service during the period ~~(C)~~ the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/under adjustment shall still pay or receive credit for the over/under adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

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This adjustment shall be calculated on a quarterly basis for Procurement Classes 1, 2 and 3. The reconciliation period will include ~~(C)~~ the three month period beginning December 1, March 1, June 1 and September 1. The initial reconciliation period will include the three month period beginning December 1, 2012 through February 28, 2013 with recovery occurring during the three month period June 1, 2013 through August 31, 2013. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatthour basis to all customers in the relevant procurement group. Any over/under recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a quarter. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this order the reconciliation shall be calculated 45 days before the effective date of recovery ~~(C)~~ except for Procurement Class 1 which shall be calculated 75 days before the effective date.

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The over or under recovery shall be calculated using the formula below. The calculation of the over/under recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

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Reconciliation Formula

$$E_N = \Sigma O(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O(U) + I] / S / (1 - GRT)^* (1 - ALL) / (1 - LL)$$

Where:

E = experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost. ~~(C)~~

Revenue = amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA. ~~(C)~~

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Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled. ~~(C)~~ the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the ~~(C)~~ Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Note that no AEPS rate will be filed for April 1, 2013, and costs otherwise recovered under that rate will be included in the GSA. ~~(C)~~ Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be combined with the corresponding GSA over/under recovery in future GSA reconciliations.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of ~~(C)~~ the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGS's.

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Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT: reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included ~~(C)~~ shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

Issued February 24, 2014
December 11, 2014
February 14, 2014

Effective April

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PECO Energy Company

Supplement No. 9768 to
Tariff Electric PA, P.U.C. No. 4
First Revised Page No. 34A
Superseding Original Page No. 34A

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**RECONCILIATION
(CONTINUED)**

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. (C)

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I = interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S = estimated default service retail sales in kWh for the period the cost of which is being reconciled (C)

ALL = the average line losses in a procurement class as a percent of generation
LL = the average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6
GRT = The current gross receipts tax rate

Procurement Class – set of customers for which the company has a common procurement plan

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below, except for Procurement Class 1 which shall be 75 days before the effective date. (C)

The over/under collection adjustment for Procurement Classes 1, 2, 3 and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2013 with over/under collection recovery occurring over a quarter. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits. (C)

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(C) Denotes Change

Issued February 24, 2014
December 11, 2014
February 14, 2014

Effective April

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Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. ~~In addition, these customers will not be able to obtain Competitive Energy Supply.~~ (C)

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Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:
CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions. The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments, and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. ~~In addition, these customers will not be able to obtain Competitive Energy Supply.~~ (C)

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Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh	\$101.03	\$92.25	\$74.68	\$66.99	\$40.63	\$23.06
Max Discount Amount Jul - Sept						
750 kWh	\$115.58	\$105.53	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$74.68	\$66.99	\$40.63	\$23.06
Max Discount Amount June						
650 kWh	\$101.03	\$92.25	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

Supplement No. 17 to
Tariff Electric Pa. P.U.C. No. 1S

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: February 24, 2014

Effective: April 15, 2014

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

Supplement No. 17 to
Tariff Electric Pa. P.U.C. No. 1S
Thirteenth Revised Page No. 1A

PECO Energy Company Superseding Twelfth Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**5.5 Provision for EGSs Serving Customers Participating in PECO Energy
Company's Customer Assistance Program ("CAP Customers") – 2nd Revised
Page No. 23**

The tariff is revised in accordance with the Commission Order at Docket No. P-2012-2283641, which specifies the provision for EGS's to service CAP customers.

5.5 Provision for EGS Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers").

The Tariff provisions in this section apply to EGSs who provide Competitive Energy Supply to low-income customers participating in PECO Energy Company's Customer Assistance Program ("CAP").

5.5.1 EGS Contract Terms for CAP Customers.

EGSs that offer special pricing and/or programs for CAP customer's, shall honor the terms of CAP shopping contracts until those contracts expire regardless of whether the customer remains on CAP for the duration of the contract.

5.5.2 EGS Notice for Entry and Exit for Serving CAP Customers.

EGSs that serve CAP customers and opt to cease serving them:

- (1) Must give the Commission, PECO Energy Company and its customers at least thirty days' notice before terminating its participation in the CAP shopping program;
- (2) Must wait at least ninety days before reentering the CAP Program; and
- (3) Is prohibited from reenrolling its previous CAP customers without obtaining the customer's affirmative consent to another contract before re-enrolling them.

5.5.3 Reporting Obligations for CAP Program.

PECO will compile the following information regarding CAP customers who obtain Competitive Energy Supply from EGSs: (1) supplier name; (2) PECO customer account number; (3) the EGS CAP rate per kWh (as manually calculated based on an overall price and usage data); (4) PECO's Price-to-Compare for the months in which the EGSs serve the customer during the six-month reporting period; and (5) the start and end date for the CAP rate charged by EGSs to the CAP customer during the six-month reporting period.

EGSs will provide to PECO a description of benefits, services and incentives provided to CAP customers that are not reflected in PECO's bills, by month and account number for the months in which they serve the customer.

On a semi-annual basis, PECO will submit reports to the Commission which utilize the information described in this Section 5.5.3 to describe the net benefits of CAP shopping. If a report contains non-aggregated data, that portion of the report will be deemed confidential and filed under separate confidential cover. The format and schedule of the semi-annual reports will be as determined through consultation with the Commission's Office of Competitive Market Oversight and Bureau of Consumer Services.

(C) Denotes Change

Supplement No. ~~176~~ to
Tariff Electric Pa. P.U.C. No. 1S

PECO Energy Company

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

~~Supplement No. 15 to Tariff Electric No. 1S was filed on April 15, 2013 to become effective on June 1, 2013. This effective date was voluntarily postponed until June 14, 2013.~~

Issued: ~~February 24, 2014~~ ~~May 28, 2013~~

Effective: ~~April 15, 2014~~ ~~May 29, 2013~~

ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

Supplement No. ~~17~~⁵ to
Tariff Electric Pa. P.U.C. No. 1S
~~Thirteenth~~^{Twelfth} Revised Page No. 1A
PECO Energy Company Superseding ~~Twelfth~~^{Eleventh} Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

EDC Consolidated Billing – 6th Revised Page No. 92

Reflects provisions for compliance with the Order at Docket No. P-2012-2283641 issued on April 4, 2013.

5.5 Provision for EGSs Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers") – 2nd Revised Page No. 23

The tariff is revised in accordance with the Commission Order at Docket No. P-2012-2283641, which specifies the provision for EGS's to service CAP customers.

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Issued ~~February 24, 2014~~^{April 15, 2013}
~~April 15~~^{June 4, 2014}

Effective

Supplement No. 176 to
Tariff Electric Pa. P.U.C. No. 1S
~~Second~~First Revised Page No. 23

PECO Energy Company ~~Superseding First~~Original Revised Page No. 23

(C)

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5.5 Provision for EGS Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers").

The Tariff provisions in this section apply to EGSs who provide Competitive Energy Supply to low-income customers participating in PECO Energy Company's Customer Assistance Program ("CAP").

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5.5.1 EGS Contract Terms for CAP Customers.

EGSs that offer special pricing and/or programs for CAP customer's, shall honor the terms of CAP shopping contracts until those contracts expire regardless of whether the customer remains on CAP for the duration of the contract.

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5.5.2 EGS Notice for Entry and Exit for Serving CAP Customers.

EGSs that serve CAP customers and opt to cease serving them:

- (1) Must give the Commission, PECO Energy Company and its customers at least thirty days' notice before terminating its participation in the CAP shopping program;
- (2) Must wait at least ninety days before reentering the CAP Program; and
- (3) Is prohibited from reenrolling its previous CAP customers without obtaining the customer's affirmative consent to another contract before re-enrolling them.

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5.5.3 Reporting Obligations for CAP Program.

PECO will compile the following information regarding CAP customers who obtain Competitive Energy Supply from EGSs: (1) supplier name; (2) PECO customer account number; (3) the EGS CAP rate per kWh (as manually calculated based on an overall price and usage data); (4) PECO's Price-to-Compare for the months in which the EGSs serve the customer during the six-month reporting period; and (5) the start and end date for the CAP rate charged by EGSs to the CAP customer during the six-month reporting period.

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EGSs will provide to PECO a description of benefits, services and incentives provided to CAP customers that are not reflected in PECO's bills, by month and account number for the months in which they serve the customer.

On a semi-annual basis, PECO will submit reports to the Commission which utilize the information described in this Section 5.5.3 to describe the net benefits of CAP shopping. If a report contains non-aggregated data, that portion of the report will be deemed confidential and filed under separate confidential cover. The format and schedule of the semi-annual reports will be as determined through consultation with the Commission's Office of Competitive Market Oversight and Bureau of Consumer Services.

(C) Denotes Change

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An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

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PECO
2301 Market Street, S15
Philadelphia, PA 19103

March 26, 2014

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Replacement Pages to PECO Energy Company's Default Service Plan - Tariff Electric PaPUC No. 4, Supplement No. 97 and Supplier Tariff No. 1S Supplement No. 17 - Issued February 24, 2014 to become effective on April 15, 2014 - Docket No. P-2012-2283641

Dear Secretary Chiavetta:

PECO Energy Company ("PECO") previously issued Tariff Supplement No. 97 to PECO's Tariff Electric -Pa. P.U.C. No. 4 and Supplier Tariff No. 1S Supplement No. 17 on February 24, 2014, bearing an effective date of April 15, 2014 representing Docket No. P-2012-2283641 - Default Service Plan filing. In addition, PECO submitted a replacement page to Supplement No. 97 on March 10, 2014 to correct a pagination issue.

On March 12, 2014, the Commission entered a "Final" Opinion and Order at the above docket requiring PECO to file a revised tariff supplement. This letter transmits for filing with the Commission replacement pages 1, 32, 34, 34A, 69 and 70 to Tariff Supplement No. 97 and replacement page 23 to Supplier Tariff Supplement No. 17.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", with a long horizontal flourish extending to the right.

cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick
C. T. Weakley, Bureau of Investigation & Enforcement

PECO Energy Company

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Class 1, 2, 3 – 17th Revised Page No. 32

In accordance with the Commission Order at Docket No. P-2012-2283641, the procedure for filing proposed changes to the Procurement Class 1 Generation Supply Adjustment is retained at 45 days.

Reconciliation – 5th Revised Page No. 34 and 1st Revised Page No. 34A

In accordance with the Commission Order at Docket No. P-2012-2283641, the procedure for filing the reconciliation to the Procurement Class 1 Generation Supply Adjustment is retained at 45 days.

CAP Rider - Customer Assistance Program – 25th Revised Page No. 69 & 9th Revised Page No. 70

In accordance with the Commission Order at Docket No. P-2012-2283641 this revision removes wording which previously prevented CAP customers from shopping for competitive energy supply. Footnotes also added to the rate tables to clarify how discounts apply to CAP customers taking generation under PECO Default Service or Competitive Energy Service.

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

PD	GSA (2)	\$0.0803
PD	GSA (3)	\$0.0750
HT	GSA (2)	\$0.0771
HT	GSA (3)	\$0.0721
POL	GSA (2)	\$0.0521
SL-S		\$0.0521
TLCL		\$0.0817
SL-E		\$0.0521
AL		\$0.0521

Prices shall exclude capacity from the Procurement Class 2 RFP results

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

RECONCILIATION

Applicability: Effective June 1, 2013 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a quarterly basis for Procurement Classes 1, 2 and 3. The reconciliation period will include the three month period beginning December 1, March 1, June 1 and September 1. The initial reconciliation period will include the three month period beginning December 1, 2012 through February 28, 2013 with recovery occurring during the three month period June 1, 2013 through August 31, 2013. For Procurement Class 4 Hourly, the adjustment shall be calculated on a monthly basis with recovery commencing after the occurrence of a quarter. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatthour basis to all customers in the relevant procurement group. Any over/(under) recovery shall be collected after the occurrence of three months from the end of the reconciliation period. For Procurement Classes 1, 2 and 3 recovery shall be over a quarter. For Procurement Class 4 Hourly, recovery shall be monthly. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I < 100 kW, and Class 3 – Medium C&I 101 kW to 500 kW and Class 4 Large C&I over 500 kW.

Reconciliation Formula

$$E_N = \Sigma O/(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)*(1-ALL)/(1-LL)$$

Where:

E = experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1, 2 and 3. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3 and not included in the ancillary services component for Procurement Class 4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Note that no AEPS rate will be filed for April 1, 2013, and costs otherwise recovered under that rate will be included in the GSA. Effective June 1, 2013, all AEPS costs shall be recovered in the GSA. By March 31, 2013, the Company shall file an AEPS over/under reconciliation statement for the 13 months ended February 2013 and any over/under recovery balance shall be combined with the over/under balance in the corresponding GSA at the end of February 2013 for recovery through the reconciliation provision of the GSA. Over/under recoveries occurring during the March 2013 to May 2013 period shall be combined with the corresponding GSA over/under recovery in future GSA reconciliations.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 that are not recovered from EGS's.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 4 Hourly Service.

(C) Denotes Change

PECO Energy Company

**RECONCILIATION
(CONTINUED)**

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM)
I = interest on the over or under collection where a rate of 8% is used on over-collection and 6% on under-collections.

S= estimated default service retail sales in kWh for the period the cost of which is being reconciled

ALL = the average line losses in a procurement class as a percent of generation

LL = the average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6

GRT = The current gross receipts tax rate

Procurement Class – set of customers for which the company has a common procurement plan

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1, 2, 3 and 4 Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter. For Procurement Classes 1, 2 and 3 the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2013 with over/under collection recovery occurring over a quarter. GSA 4 Hourly rates shall be effective the first of each month with over/under collection recovery occurring over a month. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount¹	92%	84%	68%	61%	37%	21%
Max Discount Amount Winter Bill						
650 kWh²	\$94.40	\$86.19	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount Jul - Sept						
750 kWh²	\$107.93	\$98.54	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh²	N/A	N/A	\$69.77	\$62.59	\$37.97	\$21.55
Max Discount Amount June						
650 kWh²	\$94.40	\$86.19	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

¹ Discount Percentages applicable to all CAP customers regardless whether they are using PECO Default Service or Competitive Energy Supply.

² Maximum dollar discounts applicable to only CAP customers using PECO Default Service.

(C) Denotes Change

PECO Energy Company

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount ¹	86%	73%	39%	22%	0%	0%
Max Discount Amount Oct & May 650 kWh ²	\$77.43	\$65.72	\$35.11	\$19.81	\$0.00	\$0.00
Max Discount Amount Nov - Apr 1500 kWh ²	\$170.71	\$144.91	\$77.42	43.67	\$0.00	\$0.00
Max Discount Amount Jul - Sept 750 kWh ²	\$100.89	\$85.64	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept 650 kWh ²	N/A	N/A	\$40.02	\$22.57	\$0.00	\$0.00
Max Discount Amount June 650 kWh ²	\$88.24	\$74.91	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted

¹ Discount Percentages applicable to all CAP customers regardless whether they are using PECO Default Service or Competitive Energy Supply.

² Maximum dollar discounts applicable to only CAP customers using PECO Default Service.

(C) Denotes Change

**Supplement No. 17 to
Tariff Electric Pa. P.U.C. No. 1S
Second Revised Page No. 23**

PECO Energy Company Superseding First Revised Page No. 23

(C)

5.5 Provision for EGS Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers").

The Tariff provisions in this section apply to EGSs who provide Competitive Energy Supply to low-income customers participating in PECO Energy Company's Customer Assistance Program ("CAP").

5.5.1 EGS Contract Terms for CAP Customers.

EGSs that offer special pricing and/or programs for CAP customer's, shall honor the terms of CAP shopping contracts until those contracts expire regardless of whether the customer remains on CAP for the duration of the contract.

5.5.2 EGS Notice for Entry and Exit for Serving CAP Customers.

EGSs that serve CAP customers:

- (1) Must electronically submit to PECO a Notice of Intent to Participate as a CAP Supplier, at least five business days before publishing CAP prices. The notice of intent can be found on the SUCCESS website.
- (2) Must use EDC Consolidated Billing for all CAP customers.

EGSs that serve CAP customers and opt to cease serving them:

- (1) Must give the Commission, PECO Energy Company and its customers at least 30 days' notice before terminating its participation in the CAP shopping program;
- (2) Shall return its CAP customers to PECO's Default Service;
- (3) Must wait at least 90 days before reentering the CAP Program and
- (4) Is prohibited from reenrolling its previous CAP customers without obtaining the customer's affirmative consent to another contract before re-enrolling them.

5.5.3 Reporting Obligations for CAP Program.

On a semi-annual basis, PECO will submit reports to the Commission which utilize information to describe the net impact of the CAP Program customer shopping. The data collection, content, format and timing of release of the semi-annual reports will be as developed through a collaborative of interested stakeholders and convened by the Commission's Office of Competitive Market Oversight and Bureau of Consumer Services.

(C) Denotes Change

Supplement No. 28 to
Tariff Electric Pa. P.U.C. No. 1S

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: September 1, 2016

Effective: April 14, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

Supplement No. 28 to
Tariff Electric Pa. P.U.C. No. 1S
Nineteenth Revised Page No. 1A

PECO Energy Company Superseding Eighteenth Revised Page No. 1A

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**Provision for EGS Serving Customers Participating in PECO Energy Company's
Customer Assistance Program ("CAP Customers") – 3rd Revised Page No. 23**

New Section 5.5 added in accordance with the Secretarial Letter issued on May 11, 2016 at Docket No. P-2012-2283641.

Supplement No. 28 to
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

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Issued: ~~September 1, 2016~~ Effective: ~~April 14, 2017~~

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NOTICE.

Supplement No. 28 to
Tariff Electric Pa. P.U.C. No. 1S
Nineteenth Revised Page No. 1A
PECO Energy Company Superseding Eighteenth Revised Page No. 1A

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Provision for EGS Serving Customers Participating in PECO Energy Company's Customer Assistance Program ("CAP Customers") – 3rd Revised Page No. 23
New Section 5.5 added in accordance with the Secretarial Letter issued on May 11, 2016 at Docket No. P-2012-2283641.

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- Deleted: Definition added for PECO Advanced Meter Data Portal
- Deleted: Final Order entered
- Deleted: June 30
- Deleted: xxx, 2016, Docket
- Deleted: M-2009-2092655.
- Deleted: xxx
- Deleted: Data Exchange – 3rd Revised Page No. 16
Revised language added in accordance with the Final Order entered June 30, 2016, Docket M-2009-2092655.

Issued September 1, 2016 Effective April 14, 2017

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Supplement No. 28 to
 Tariff Electric Pa. P.U.C. No. 1S
 Fifteenth Revised Page No. 2
 Superseding Fourteenth Revised Page No. 2

PECO Energy Company

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PETITION OF PECO ENERGY COMPANY : Docket No. P-2012-2283641
FOR APPROVAL OF ITS DEFAULT : :
SERVICE PLAN : :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the **PECO's Customer Assistance Program Shopping Plan, Proposed Rule Revision** on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

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