

**Kimberly A. Klock**  
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**PPL**  
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**E-File**

September 20, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 212 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Smart Meter Rider – Phase 2  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 212 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR 2 for the period beginning October 1, 2016 through December 31, 2016 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 20, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

Cc via email: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire  
Ms. Lori Burger  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
Smart Meter Rider Phase 2**

**For the Application Period  
October, 2016 through December 31, 2016**

**Docket No.**

September 20, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2**  
**APPLICATION PERIOD: October 1, 2016 through December 31, 2016**

Line No.	Total	Residential	Small C&I	Large C&I	
Smart Meter Rider Phase 2 Charge					
1	Applicable Plant (Schedule 2, Line 2, Column N)	\$21,189,798	\$15,854,207	\$4,629,971	\$705,620
Less:					
2	Accumulated Depreciation (Schedule 2, Line 3, Column N)	\$1,000,927	\$748,893	\$218,703	\$33,331
3	Retirements (Schedule 2, Line 4, Column N)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)					
4		\$20,188,871	\$15,105,314	\$4,411,268	\$672,289
Less:					
5	Accumulated Deferred Income Taxes	(\$85,227)	(\$63,768)	(\$18,622)	(\$2,837)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	<u>\$20,103,644</u>	<u>\$15,041,546</u>	<u>\$4,392,646</u>	<u>\$669,451</u>
Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)					
7	1.85%	371,917	278,269	81,264	12,385
8	50.38%	187,386	140,202	40,944	6,240
9	Operating Expenses (Schedule 5, Line 3, Column G, H, & I)	750,949	561,860	164,082	25,007
10	Cost Savings (Schedule 6, Line 9, Column G, H, & I)	0	0	0	0
11	State Flow-Through	(15,017)	(11,236)	(3,281)	(500)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column G, H, & I)	748,169	559,780	163,475	24,914
13	E=Experienced Net Over/(Under) Collections, excluding Interest (A)	<u>138,859</u>	<u>159,262</u>	<u>(17,931)</u>	<u>(2,472)</u>
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	<u>\$1,904,545</u>	<u>\$1,369,613</u>	<u>\$464,415</u>	<u>\$70,518</u>
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	<u>\$2,023,958</u>	<u>\$1,455,486</u>	<u>\$493,533</u>	<u>\$74,939</u>
16	Number of Customer Bills per Quarter		3,757,592	537,023	4,081
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$0.36</u>	<u>\$0.86</u>	<u>\$17.28</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$0.39</u>	<u>\$0.92</u>	<u>\$18.36</u>

**Note 1:**

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes Smart Meter Rider Phase 1 ("SMR 1") and Phase 2 ("SMR 2") reconciliations. SMR 1 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2474347. SMR 2 Reconciliation filed on 01/29/2016 at Docket Number M-2015-2504513.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH**  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total 2015	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	\$1,167,824	\$729,513	\$4,171	\$3,461	(\$2,165)	\$3,518,849	\$2,715,968
2	1,167,824	1,897,337	1,901,508	1,904,969	1,902,804	5,421,653	8,137,621
3	83,821	106,608	129,374	152,210	174,993	252,758	361,613
4	\$0	-	-	-	-	-	-
5	\$1,084,003	1,790,728	\$1,772,134	\$1,752,759	\$1,727,811	\$5,168,895	\$7,776,009
6	83,821	22,788	22,766	22,836	22,783	77,765	108,855

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(H) Jul-16	(I) Aug-16	(J) Sep-16	(K) Oct-16	(L) Nov-16	(M) Dec-16	(N) Total
1	\$11,288,259	\$1,763,919	\$0	\$0	\$0	\$0	\$21,189,798
2	19,425,879	21,189,798					21,189,798
3	662,844	1,000,927					1,000,927
4	-	-	-	-	-	-	\$0
5	18,763,035	\$20,188,871	\$0	\$0	\$0	\$0	\$20,188,871
6	301,231	338,083	-	-	-	-	1,000,927

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN**  
APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	45.63%	4.69%	2.14%
2	Common Equity	54.37%	9.65%	5.25%
3	Total	<u>100.00%</u>		<u>7.39%</u>
4	7.39% Annual PTRR / 4 quarters = 1.85% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 6/1/2016      Gross Plant Total \$8,137,621.31      MTD Depr Exp      \$108,854.70  
 To Date 6/30/2016      Gross Reserve Total \$361,612.15  
 Net Plant Total \$7,776,009.16

Plant Activity	Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software		\$4,183,432.72	\$478,726.39	\$0.00	\$0.00	\$0.00	\$0.00	\$4,662,159.11
365.1 - Overhead Conductors-RF Mesh		\$9,253.32	\$4,407.89	\$0.00	\$0.00	\$0.00	\$0.00	\$13,661.21
370.5 - RF Mesh AMRs		\$802,673.76	\$314.49	\$0.00	\$0.00	\$0.00	\$0.00	\$802,988.25
391.1 - RF Mesh AMR Comp Equip		\$426,293.12	\$2,232,519.62	\$0.00	\$0.00	\$0.00	\$0.00	\$2,658,812.74
<b>Total Assets</b>		<b>\$5,421,652.92</b>	<b>\$2,715,988.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$8,137,621.31</b>

Reserve Activity	Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software		\$216,480.38	\$78,661.32	\$0.00	\$0.00	\$295,141.70
365.1 - Overhead Conductors-RF Mesh		\$18.26	\$23.99	\$0.00	\$0.00	\$42.25
370.5 - RF Mesh AMRs		\$32,706.37	\$4,460.17	\$0.00	\$0.00	\$37,166.54
391.1 - RF Mesh AMR Comp Equip		\$3,552.44	\$25,709.22	\$0.00	\$0.00	\$29,261.66
<b>Total Reserve</b>		<b>\$252,757.45</b>	<b>\$108,854.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$361,612.15</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 7/1/2016      Gross Plant Total \$19,425,879.01      MTD Depr Exp      \$301,231.43  
 To Date 7/31/2016      Gross Reserve Total \$662,843.58  
                                  Net Plant Total \$18,763,035.43

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$4,662,159.11	\$9,663,203.43	\$0.00	\$0.00	\$0.00	\$0.00	\$14,325,362.54
365.1 - Overhead Conductors-RF Mesh	\$13,661.21	\$6,676.91	\$0.00	\$0.00	\$0.00	\$0.00	\$20,338.12
370.5 - RF Mesh AMRs	\$802,988.25	\$244.08	\$0.00	\$0.00	\$0.00	\$0.00	\$803,232.33
391.1 - RF Mesh AMR Comp Equip	\$2,658,812.74	\$1,618,133.28	\$0.00	\$0.00	\$0.00	\$0.00	\$4,276,946.02
<b>Total Assets</b>	<b>\$8,137,621.31</b>	<b>\$11,288,257.70</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$19,425,879.01</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$295,141.70	\$238,936.17	\$0.00	\$0.00	\$534,077.87
365.1 - Overhead Conductors-RF Mesh	\$42.25	\$35.55	\$0.00	\$0.00	\$77.80
370.5 - RF Mesh AMRs	\$37,166.54	\$4,461.72	\$0.00	\$0.00	\$41,628.26
391.1 - RF Mesh AMR Comp Equip	\$29,261.66	\$57,797.99	\$0.00	\$0.00	\$87,059.65
<b>Total Reserve</b>	<b>\$361,612.15</b>	<b>\$301,231.43</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$662,843.58</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 8/1/2016      Gross Plant Total    \$21,189,797.64      MTD Depr Exp      \$338,082.92  
 To Date 8/31/2016      Gross Reserve Total    \$1,000,926.50  
                                  Net Plant Total      \$20,188,871.14

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$14,325,362.54	\$1,015,801.86	\$0.00	\$0.00	\$0.00	\$0.00	\$15,341,164.40
365.1 - Overhead Conductors-RF Mesh	\$20,338.12	\$31,823.78	\$0.00	\$0.00	\$0.00	\$0.00	\$52,161.90
370.5 - RF Mesh AMRs	\$803,232.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$803,232.33
391.1 - RF Mesh AMR Comp Equip	\$4,276,946.02	\$716,292.99	\$0.00	\$0.00	\$0.00	\$0.00	\$4,993,239.01
<b>Total Assets</b>	<b>\$19,425,879.01</b>	<b>\$1,763,918.63</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,189,797.64</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$534,077.87	\$256,293.06	\$0.00	\$0.00	\$790,370.93
365.1 - Overhead Conductors-RF Mesh	\$77.80	\$75.92	\$0.00	\$0.00	\$153.72
370.5 - RF Mesh AMRs	\$41,628.26	\$4,462.40	\$0.00	\$0.00	\$46,090.66
391.1 - RF Mesh AMR Comp Equip	\$87,059.65	\$77,251.54	\$0.00	\$0.00	\$164,311.19
<b>Total Reserve</b>	<b>\$662,843.58</b>	<b>\$338,082.92</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$1,000,926.50</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total 2015	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16
1	\$445,031	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	1,555,325	206,427	240,353	179,292	187,465	185,346	196,138
3	\$2,000,356	\$270,003	\$303,928	\$242,868	\$251,041	\$248,922	\$259,714

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total 2016
1	\$63,576	\$63,576					\$508,605
2	176,941	187,142					1,559,105
3	\$240,517	\$250,718	\$0	\$0	\$0	\$0	\$2,067,710

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

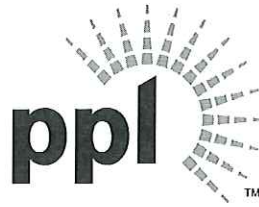
Line No.	(A) Total 2015	(B) Jan-16	(C) Feb-16	(D) Mar-16	(E) Apr-16	(F) May-16	(G) Jun-16
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0

9 Total Cost Savings (Line 1 through Line 8)

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: October 1, 2016 through December 31, 2016

Line No.	(H) Jul-16	(I) Aug-16	(J) Sep-16	(K) Oct-16	(L) Nov-16	(M) Dec-16	(N) Total 2016
1	\$0	\$0	\$0				\$0
2	0	0	0				\$0
3	0	0	0				\$0
4	0	0	0				\$0
5	0	0	0				\$0
6	0	0	0				\$0
7	0	0	0				\$0
8	0	0	0				\$0
9	\$0	\$0	\$0				\$0

9 Total Cost Savings (Line 1 through Line 8)



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 20, 2016

EFFECTIVE: October 1, 2016

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)  
Page Nos. 19Z.14C

The charges under the SMR 2 are set forth for the period October 1, 2016 through December 31, 2016.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective October 1, 2016, is revised in accordance with the SMR 2 changes.

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(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGE

Charges under the SMR 2 for the period October 1, 2016 through December 31, 2016, as set forth (C) in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$18.36/Bill (I)	\$0.92/Bill (I)	\$0.39/Bill (I)

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: October 1, 2016

\$14.50 per month (Customer Charge, includes SMR2 and CER) plus  
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: October 1, 2016

\$18.47 per month (Customer Charge, includes SMR 2 and CER) plus  
3.433 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: October 1, 2016

\$14.50 per month (Customer Charge includes SMR 2 and CER) plus  
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: October 1, 2016

\$14.50 per month (Customer Charge includes SMR2 and CER) plus  
4.600 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

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(Continued)