



PHILADELPHIA GAS WORKS

800 West Montgomery Avenue • Philadelphia, PA 19122

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September 20, 2016

VIA FEDERAL EXPRESS

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

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SEP 20 2016

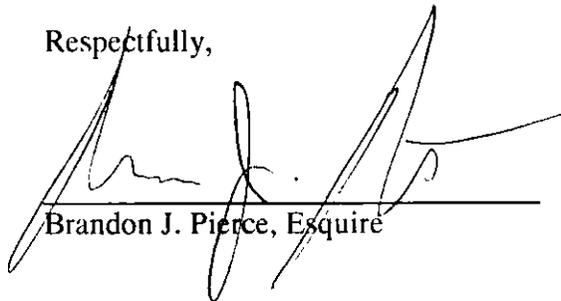
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Philadelphia Gas Works ("PGW") October 1, 2016 Quarterly Distribution System
Improvement Charge ("DSIC") Filing; Docket No. M-2016-XXXXXXX P-2015-2501500**

Dear Secretary Chiavetta:

Enclosed please find supporting schedules for Philadelphia Gas Works' ("PGW") October 1, 2016 Quarterly DSIC filing. The DSIC rate effective October 1, 2016 will increase from 7.5% to 8.84%, reflecting the Commission's July 6, 2016 Order at Docket No. P-2015-2501500. The filing includes updated Tariff pages to reflect this change. Please do not hesitate to contact me with any questions.

Respectfully,



Brandon J. Pierce, Esquire

Enclosures

cc: Cert. of Service w/enc
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

TARIFF UPDATES

PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



Issued by: Craig White
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff Supplement

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Updated to reflect revised page numbers for each of the changes listed below on this page.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Page No. 151)

The DSIC rate effective October 1, 2016 increases from 7.5% to 8.84%, reflecting the Commission's July 6, 2016 Order at Docket No. P-2015-2501500.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) (Page No. 152)

In the Customer Safeguards section (section 4.A), the "Cap" section has been updated to reflect that the Commission's July 6, 2016 Order at Docket No. P-2015-2501500 permits the Utility to raise its DSIC rate above the stated cap to 8.84% for a two-year period to collect undercollections for the year ending December 31, 2015.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, for service rendered on or after October 1, 2016, a charge of 8.84% will apply consistent with the Commission Order dated May 9, 2013, at Docket No. P-2012-2337737 approving the DSIC and the Commission Orders dated January 28, 2016, and July 6, 2016, at Docket No. P-2015-2501500 modifying the terms and conditions of the DSIC.

(I)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements. The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The initial DSIC will become effective upon one (1) day notice after submission of a compliance tariff in compliance with commission order.

2. Computation of the DSIC

A. Calculation: The initial DSIC shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Utility's rates and have been or are projected to be placed in service in the calendar year in which the DSIC is charged. The DSIC charge shall be levelized so that, on an annual basis, it will collect the recoverable costs for eligible plant additions that have been or are anticipated to be placed in service during the calendar year. DSIC charges shall be reconciled and may be adjusted on a calendar quarter basis for: 1) actual experienced sales volumes; and 2) revisions to projected DSIC eligible capital expenditures.

(I) – Increase

PHILADELPHIA GAS WORKS

The dates and types of changes in the DSIC rate will occur as follows:

Effective Date of Change	Rate Change That Will Occur
January 1	Annual levelized C-factor rate adjustments
April 1	Adjustment prior year over/under collection
July 1	Optional rate adjustment
October 1	Adjustment for +/- 2% over / under collection

B. Recoverable Costs: The recoverable costs shall be amounts reasonably expended or incurred to purchase and install eligible property and associated financing costs, if any, including debt service, debt service coverage, and issuance costs.

C. Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Utility's otherwise applicable rates and charges. To calculate the DSIC, the annual recoverable costs to be placed into service during the calendar year in which the DSIC is being charged will be divided by the Utility's projected revenues for distribution services (including all applicable clauses and riders) for the annual period during which the charge will be collected.

D. Formula: The formula for calculation of the DSIC is as follows:

$$DSIC = \frac{DSI + e}{PAR}$$

Where:

- DSI = The projected annual level of recoverable costs (defined in Section B. directly above)
- e = the amount calculated under the annual reconciliation feature or Commission audit, as described below.
- PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

3. Quarterly Updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, the Office of Small Business Advocate and the Bureau of Audits at least ten (10) days prior to the effective date of the update.

4. Customer Safeguards

A. Cap: The DSIC is capped at 7.5% of the amount billed to customers for distribution service (including all applicable clauses and riders), inclusive of amounts billed for annual reconciliation pursuant to the "e" factor set forth above, as determined on an annualized basis. The Utility is permitted, by Commission Order dated July 6, 2016, at Docket No. P-2015-2501500, to temporarily increase its DSIC recovery rate to 8.84% for a period not to exceed two (2) years to allow for the recovery of an undercollection for the year ending December 31, 2015.

(C) - Change

SUPPORTING SCHEDULES

**PHILADELPHIA GAS WORKS
OCTOBER 1, 2016 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

Projected Recoverable Annual Costs (DSI)	\$	<u>32,700,000</u>
Annual Reconciliation (e)	\$	<u>-</u>
Total Recoverable Costs (DSI + e)	\$	<u>32,700,000</u>
Projected Annual Revenues (PAR)	\$	<u>427,503,162</u> (Page 3)
Distribution System Improvement Charge (DSIC)		<u>7.50%</u> *
*(DSIC calculation exceeds 7.50% but PGW is limited to 7.50%)		
<u>Recovery of \$5.7 Million From 2015 Under-Collection (PUC Order 7-6-16)</u>		
2015 Annual Reconciliation (e) / 2	\$	<u>5,719,055</u> (Page 2)
Projected Annual Revenues (PAR)	\$	<u>427,503,162</u> (Page 3)
Distribution System Improvement Charge (DSIC)		<u>1.34%</u>
<u>Total Distribution System Improvement Charge (DSIC)</u>		<u>8.84%</u>

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2015 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

Month	Total DSIC	DSIC Revenue Billed Allocated to		DSIC	DSIC Revenue Billed	Over/(Under)	Interest	Interest	Interest**
	Revenue Billed (1)	Over / (Under) Collection (2)	Over / (Under) Collection Balance (3)	Recoverable Costs (4)	Allocated to Recoverable Costs (5 = 1 - 2)	Collection (6 = 5-4)	Weighting (7)	Rate* (8)	(9)
January 15	\$ 2,419,579	\$ -	\$ -	\$ 786,761 (a)	\$ 2,419,579	\$ 1,632,818	21	5.25%	\$ 150,015
February	\$ 1,772,081	\$ -	\$ -	\$ 786,761 (a)	\$ 1,772,081	\$ 985,320	20	5.00%	\$ 82,110
March	\$ 1,655,303	\$ -	\$ -	\$ 786,761 (a)	\$ 1,655,303	\$ 868,542	19	4.75%	\$ 65,322
2014 Under Collection			\$ (1,339,069)						
April	\$ 983,528	\$ 145,274	\$ (1,193,795)	\$ 644,033 (b)	\$ 838,254	\$ 194,222	18	4.75%	\$ 13,838
May	\$ 458,174	\$ 67,675	\$ (1,126,120)	\$ 644,033 (b)	\$ 390,499	\$ (253,534)	17	4.75%	\$ (17,061)
June	\$ 325,740	\$ 48,114	\$ (1,078,006)	\$ 644,033 (b)	\$ 277,626	\$ (366,407)	16	4.75%	\$ (23,206)
July	\$ 268,558	\$ 48,757	\$ (1,029,249)	\$ 503,955 (c)	\$ 219,801	\$ (284,154)	15	5.00%	\$ (17,760)
August	\$ 226,885	\$ 41,191	\$ (988,057)	\$ 503,955 (c)	\$ 185,694	\$ (318,261)	14	5.14%	\$ (19,085)
September	\$ 222,845	\$ 40,458	\$ (947,600)	\$ 503,955 (c)	\$ 182,387	\$ (321,568)	13	5.14%	\$ (17,906)
October	\$ 584,249	\$ 35,528	\$ (912,071)	\$ 1,763,581 (d)	\$ 548,720	\$ (1,214,861)	12	5.00%	\$ (60,743)
November	\$ 1,268,886	\$ 77,161	\$ (834,910)	\$ 11,440,057 (d&e)	\$ 1,191,725	\$ (10,248,332)	11	5.00%	\$ (469,715)
December	\$ 1,830,267	\$ 111,299	\$ (723,611)	\$ 3,107,253 (d&f)	\$ 1,718,968	\$ (1,388,285)	10	5.00%	\$ (57,845)
Totals	\$ 12,016,096	\$ 615,458		\$ 22,115,137	\$ 11,400,638	\$ (10,714,499)			\$ (372,036)
2015 Under Collection			\$ (11,438,110)						

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

- (a) \$ 2,360,282 recoverable costs in 1-1-15 DSIC quarterly filing divided by 3 months
- (b) \$ 1,932,098 recoverable costs in 4-1-15 DSIC quarterly filing divided by 3 months
- (c) \$ 1,511,865 recoverable costs in 7-1-15 DSIC quarterly filing divided by 3 months
- (d) \$ 5,290,744 recoverable costs in 10-1-15 DSIC quarterly filing divided by 3 months
- (e) \$ 9,676,476 recoverable costs placed in service in November 2015 and 1/3 of these costs were included in the January, 2016 rate
- (f) \$ 1,343,672 recoverable costs for December 2015 and not included in the 2016 rate

**Philadelphia Gas Works
October 1, 2016 DSIC Filing
Annual Tariff Revenue**

	1st Quarter Filing 12/1/2015			December 1, 2015 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	21,586	259,026	449,820	\$12.00	\$0.3003	\$1.0669	\$0.0027	\$0.0061	\$6.0067	3,108	135	480	1	3	2,702	6,429
3 Commercial	4,085	49,022	1,088,185	\$18.00	\$0.3003	\$1.0669	\$0.0446	\$0.0061	\$4.5984	882	327	1,161	49	7	5,004	7,429
4 Industrial	140	1,680	106,857	\$50.00	\$0.3003	\$1.0669	\$0.2262	\$0.0061	\$4.5332	84	32	114	24	1	484	739
5 Municipal/MS	103	1,236	127,898	\$18.00	\$0.3003	\$1.0669	-	\$0.0061	\$3.3661	22	38	136	0	1	431	628
6 NGV	3	36	2,251	\$35.00	\$0.3003	\$1.0669	-	\$0.0061	\$1.2833	1	1	2	0	0	3	7
7 <i>Total Non-Heat Firm</i>	25,917	311,000	1,775,011							4,098	533	1,894	74	11	8,624	15,233
8																
9 Heating:																
10 Residential	448,896	5,386,750	36,222,545	\$12.00	\$0.3003	\$1.0669	\$0.0027	\$0.0061	\$6.0067	64,641	10,878	38,646	98	221	217,578	332,061
11 Commercial	17,296	207,553	6,436,826	\$18.00	\$0.3003	\$1.0669	\$0.0446	\$0.0061	\$4.5984	3,736	1,933	6,867	287	39	29,599	42,462
12 Industrial	390	4,680	363,371	\$50.00	\$0.3003	\$1.0669	\$0.2262	\$0.0061	\$4.5332	234	109	388	82	2	1,647	2,462
13 Municipal/MS	377	4,522	497,027	\$18.00	\$0.3003	\$1.0669	-	\$0.0061	\$3.3661	81	149	530	0	3	1,673	2,437
14 PHA Rate 8	1,834	22,008	179,241	\$18.00	\$0.3003	\$1.0669	\$0.0446	\$0.0061	\$4.1101	396	54	191	8	1	737	1,387
15 PHA/GS	882	10,588	580,969	\$12.00	\$0.3003	\$1.0669	\$0.0027	\$0.0061	\$4.9441	127	174	620	2	4	2,872	3,799
16 <i>Total Heat Firm</i>	469,675	5,636,101	44,279,977							69,216	13,297	47,242	477	270	254,106	384,608
17 Total Heat & Non-Heat Firm	495,592	5,947,101	46,054,988							73,314	13,830	49,136	551	281	262,730	399,842
18																
19 Firm Transport																
20 Non-Heating:																
21 Residential				\$12.00	\$0.3003	\$1.0669	\$0.0027	\$0.0061	\$6.0067	0	0	0	0	0	0	0
22 Commercial	740	8,877	543,051	\$18.00	\$0.3003	\$1.0669	\$0.0446	\$0.0061	\$4.5984	160	163	579	24	3	2,497	3,427
23 Industrial	48	575	209,643	\$50.00	\$0.3003	\$1.0669	\$0.2262	\$0.0061	\$4.5332	29	63	224	47	1	950	1,314
24 Municipal/MS	202	2,424	70,180	\$18.00	\$0.3003	\$1.0669	-	\$0.0061	\$3.3661	44	21	75	0	0	236	376
25 <i>Total Non Heat FT</i>	990	11,876	822,874							232	247	878	72	5	3,684	5,118
26																
27 Heating:																
28 Residential				\$12.00	\$0.3003	\$1.0669	\$0.0027	\$0.0061	\$6.0067	0	0	0	0	0	0	0
29 Commercial	2,545	30,535	3,045,298	\$18.00	\$0.3003	\$1.0669	\$0.0446	\$0.0061	\$4.5984	550	915	3,249	136	19	14,003	18,871
30 Industrial	75	904	283,505	\$50.00	\$0.3003	\$1.0669	\$0.2262	\$0.0061	\$4.5332	45	85	302	64	2	1,285	1,784
31 Municipal/MS	194	2,328	389,721	\$18.00	\$0.3003	\$1.0669	-	\$0.0061	\$3.3661	42	117	416	0	2	1,312	1,889
32 <i>Total Heat FT</i>	2,814	33,767	3,718,524							637	1,117	3,967	200	23	16,601	22,544
33 Total FT	3,804	45,643	4,541,398							869	1,364	4,845	272	28	20,284	27,661
34																
35 Total PGW	499,395	5,992,744	50,596,386							74,183	15,194	53,981	822	309	283,014	427,503

PHILADELPHIA GAS WORKS
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)
2016 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>	<u>Actual</u>	<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 16	Actual	\$ 2,778,674	\$ -
February	Actual	\$ 4,122,896	\$ -
March	Actual	\$ 3,804,364	\$ -
April	Actual	\$ 2,712,898	\$ -
May	Actual	\$ 1,893,201	\$ 3,269,674
June	Actual	\$ 1,305,160	\$ -
July	Actual	\$ 1,060,862	\$ -
August	Actual	\$ 996,516	\$ 11,321,634

**PHILADELPHIA GAS WORKS
OCTOBER 1, 2016 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

RECOVERABLE COSTS - 6/1/16 to 8/31/16

FERC Account #	PGW Project #	Location	Type	Cost			
				Jun-16	Jul-16	Aug-16	Total
376	411196	18th and Montgomery to 3rd and Norris	30" High Pressure Main	\$ -	\$ -	\$ 9,031,479	\$ 9,031,479
376	411063	Frankford Ave, Pearson to Barry, Aubrey to Glenloch	8" Low & Intermediate Pressure Main	\$ -	\$ -	\$ 494,227	\$ 494,227
376	411073	9600-9700 Frankford Ave, 4500 & 4700 Grant Ave, 9600 Ditman St, 4000 & 4600 Primrose Rd, 4000 & 4600 Fitter St	8" Low & Intermediate Pressure Main	\$ -	\$ -	\$ 486,020	\$ 486,020
376	411168	8900-9100 Frankford Ave, 9100 Academy Rd	8" Low & Intermediate Pressure Main	\$ -	\$ -	\$ 849,386	\$ 849,386
376	411164	Richmond St Venango St- Lewis St, 2800 E. Venango St, 2935 E. Victoria St, 2960 E Venango St	8" Low & Intermediate Pressure Main	\$ -	\$ -	\$ 460,522	\$ 460,522
376	411066	4300-4700 Linden Ave, 9200 Jackson St, 9200 Ditman St, 9200 Marsden St, 9200 Glenloch St, 9200-9300 Torresdale Ave		\$ -	\$ -	\$ 550,851	\$ 550,851

Recoverable Costs (DSIC) \$ - \$ - \$ 11,321,634 \$ 11,321,634

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Quarterly DSIC Filing and Tariff Supplements upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

VIA FIRST CLASS MAIL and EMAIL

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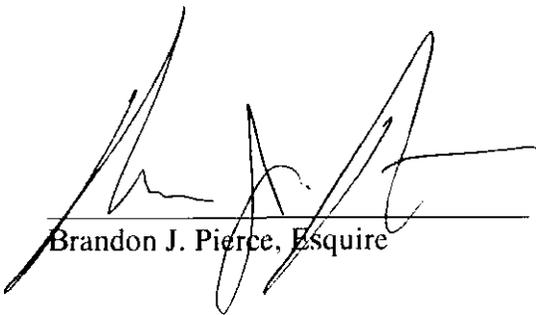
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SEP 20 2016

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dated: September 20, 2016



Brandon J. Pierce, Esquire

000121

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MUR3



Package
US Airbill

FedEx
Tracking
Number

8094 7099 9305

Form
ID No

0215

14901

fedex.com 1.800.GoFedEx 1.800.463.3339

05816030

1 From
Date 9/20/16

Sender's Name Brandon Pierce Esq **Phone** 215 484 6219

Company PHILADELPHIA GAS WORKS

Address 800 W MONTGOMERY AVE

City PHILADELPHIA **State** PA **ZIP** 19122-2898

2 Your Internal Billing Reference

3 To
Recipient's Name Sec Rosam in Church **Phone**

Company P. VOC

Address 400 North Street

Address - 1st floor 1 Mock

City Harrisburg **State** PA **ZIP** 17120



8094 7099 9305

4 Express Package Service * To most locations

Packages up to 150 lbs.
For packages over 150 lbs. use the
FedEx Express Freight US Airbill.

Next Business Day

- FedEx First Overnight**
Earliest first business morning delivery to select locations. Friday shipments only. The day after on Monday or on Saturday. Saturday delivery is selected.
- FedEx Priority Overnight**
Next business morning. First business morning. Delivery on Monday unless Saturday Delivery is selected.
- FedEx Standard Overnight**
First business afternoon. Saturday Delivery NOT available.

2 or 3 Business Days

- FedEx 2Day A.M.**
Second business morning. Saturday Delivery NOT available.
- FedEx 2Day**
Second business morning. Thursday shipments only. Delivery is selected.
- FedEx Express Saver**
Third business day. Saturday Delivery NOT available.

5 Packaging * Declared value limit \$500

- FedEx Envelope***
- FedEx Pak***
- FedEx Box**
- FedEx Tube**
- Other**

6 Special Handling and Delivery Signature Options Fees may apply. See the FedEx Service Guide

- Saturday Delivery**
NOT available for FedEx Standard Overnight, FedEx 2Day A.M., or FedEx Express Saver.
 - No Signature Required**
First business morning. Not for hazardous materials.
 - Direct Signature**
Signature of recipient or authorized agent.
 - Indirect Signature**
Signature of someone at a neighboring address may apply for delivery. For residential deliveries only.
- Does this shipment contain dangerous goods?**
- No** **Yes** (Shipper's Declaration required)
- Dry Ice** (Dry Ice, 9 UN 1845) **kg**
- Cargo Aircraft Only**

7 Payment Bill to:

- Sender** (Bill to Sender)
- Recipient**
- Third Party**
- Credit Card**
- Cash/Check**

Total Packages 1 **Total Weight** 1.0 **kg**

*Our liability is limited to US\$100 unless you declare a higher value. See the current FedEx Service Guide for details.

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