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September 29, 2016

VIA E-FILING

Rosemary Chiavetta
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120-3265

**Re: Supplement No. 249 to Columbia Gas of Pennsylvania, Inc. to
Tariff Gas Pa. P.U.C. No.9- Quarterly Rider USP Filing**

Secretary Chiavetta:

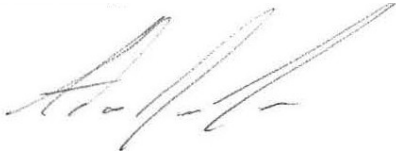
Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 249 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 249"). Supplement No. 249 issued September 29, 2016, to be effective October 1, 2016, is filed in compliance with the Order of the Pennsylvania Public Utility Commission effective October 1, 2010 at Docket No. R-2009-2149262. Supplement No. 249 decreases Columbia's Rider USP rate to \$0.06959 per therm from the current rate of \$0.07230 per therm.

Also attached, please find the supporting calculations for the Rider USP, which reflect updated gas costs, program costs, and enrollment information.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at (724.416.6390) or to Columbia's Counsel, Theodore J. Gallagher (724.416.6355), at the address written above, or to Columbia's outside counsel, Michael W. Hassell, Post & Schell P.C., 17 North Second Street, 12th Floor, Harrisburg, Pennsylvania 17101, (717.612.6029).

Sincerely,

A handwritten signature in black ink, appearing to read 'Adam J. Lanier', written in a cursive style.

Adam J. Lanier

Enclosure

c: Theodore J. Gallagher, Esquire
Andrew S. Tubbs, Esquire
Michael W. Hassell, Esquire
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: September 29, 2016

EFFECTIVE: October 1, 2016

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes a Change to the Existing Tariff - See List of Decreases Made by This Tariff Supplement on Page No. 2

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issue and Effective Date.
2	List of Changes	List of Changes.
16	Rate Summary	The "Pass-through Charge" has decreased. The "Total Effective Rate" has decreased.
21	Rider Summary	The "Universal Service Plan – Rider USP" has decreased.
21b	Pass-through Charge Summary	The "Universal Service Plan – Rider USP" has decreased. The "Total Pass-through Charge" has decreased for rate schedules RSS and RDS.

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FOR FUTURE USE**

Columbia Gas of Pennsylvania, Inc.

Rate Summary						
Rate per thm						
Residential Rate Schedules	Distribution Charge	Gas Supply Charge <small>1/</small>	Gas Cost Adjustment	Pass-Through Charge <small>2/</small>	State Tax Adjustment Surcharge <small>3/</small>	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>						
Customer Charge	\$ 16.75				0.00	16.75
Usage Charge	\$ 0.47806	0.29994	(0.01917)	0.19227	0.00000	0.95110
<u>Rate RDS - Residential Distribution Service</u>						
Customer Charge	\$ 16.75				0.00	16.75
Usage Charge: Customers Electing CHOICE	\$ 0.47806	-	-	0.16210	0.00000	0.64016

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

Issued: September 29, 2016

Mark Kempic - President

Effective: October 1, 2016

Columbia Gas of Pennsylvania, Inc.

Rider Summary		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.06959 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00000%	This percentage is applied to a portion of the Distribution Charge and the Customer Charge. See Pages 177-180 for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01677 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00727 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00695 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00444 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00129 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b

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Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.11696	0.00562	(0.03017)	-	-	-	0.09241
Rate RSS - Residential Sales Service	\$ 0.11696	0.00562	-	-	0.00010	0.06959	0.19227
Rate SGSS - Small General Sales Service	\$ 0.11696	0.00562	-	-	0.00010	-	0.12268
Rate LGSS - Large General Sales Service	\$ 0.11696	0.00562	-	-	-	-	0.12258
Rate MLSS Main Line Sales Service	\$ 0.11696	0.00562	-	-	-	-	0.12258
Rate RDS - Residential Distribution Service	\$ 0.11696	0.00562	(0.03017)	-	0.00010	0.06959	0.16210
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.11696	0.00562	(0.03017)	-	0.00010	-	0.09251
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.11696	0.00562	-	-	0.00010	-	0.12268
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

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Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate

Effective October 1, 2016

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	20,930
3	Average Consumption - Thm	1,234
4	Revenues Billed	26,829,460
5	Customer Payments	<u>(12,625,810)</u>
6	Discounts for Current Customers (Line 4 + Line 5)	<u><u>14,203,650</u></u>
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	500
9	Consumption - Thm	1,234
10	Revenues Billed	640,931
11	Customer Payments	<u>(301,620)</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u><u>339,311</u></u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	14,542,961
15	CAP Pre-Program Arrearages	479,371
16	CAP Application Fees	240,000
17	CAP Administrative Costs	282,132
18	Low Income Usage Reduction Program (LIURP)	4,906,581
19	Energy Efficiency Program (EE)	500,000
20	Fuel Fund	375,000
21	Emergency Repair Fund	600,000
22	2015 Rider USP Undercollection	^{1/} 817,715
23	Interest on 2015 Undercollection	^{1/} 61,922
24	Reconciliation of prior year Over/Undercollection	^{1/} (766,169)
25	Total Discount to be Recovered (SUM Lines 14-24)	<u><u>22,039,513</u></u>
26	Rate Determinants Thm	^{2/} <u><u>316,706,451</u></u>
27	Rider USP Rate per Thm (Line 25 / Line 26)	<u><u>\$ 0.06959</u></u>

^{1/} Reconciliation Factor \$113,468/316,706,451 = \$0.00036

^{2/} Based on the volumes reflected in Columbia's October 2016 PGC filing.

Columbia Gas of Pennsylvania, Inc.

Calculation of Estimated CAP Revenues to be Billed
Effective October 1, 2016

Line No.	Description	Amount
		\$
1	<u>CURRENT ENROLLMENT:</u>	
2	Enrolled CAP Customers	20,930
3	Customer Charge	
4	Monthly Customer Charge	16.75
5	STAS & DISC factor	0.00000
6	STAS & DISC Customer Rate Charge (Line 4 x Line 5)	0.00000
7	Total Customer Charge (Line 4 + Line 6)	16.75
8	Annual Customer Charge Revenue (Line 2 x Line 7 x 12)	4,206,930
9	Base Rate Charge	
10	Average Annual Normalized Volumes - Thm	1,234
11	Base rate charge	0.47806
12	STAS & DISC factor	0.00000
13	STAS & DISC Base Rate Charge (Line 11 x Line 12)	0.00000
14	Total Base Rate (Line 11 + Line 13)	0.47806
15	Annual Base Rate Volume Revenue (Line 2 x Line 10 x Line 14)	12,346,650
16	Commodity Charge	
17	E-Factor	0.00562
18	PGDC	0.11696
19	NGS Supply Charge	0.30547
20	Capacity Assignment Factor	(0.03017)
21	Pipeline Refund	0.00000
22	Merchant Function Charge	0.00000
23	Total Billed Rate (SUM Lines 17-22)	<u>0.39788</u>
24	Average Annual Normalized Volumes - Thm	1,234
25	Annual Commodity Charges (Line 2 x Line 23 x Line 24)	10,275,880
26	Total Revenue Billed for Enrolled Customers (Line 8 + Line 15 + Line 25)	26,829,460
27	<u>PROJECTED ENROLLMENT:</u>	
28	4Q 2016	500
29	Customer Charge	
30	Monthly Customer Charge (Line 7)	\$ 16.75
31	Annual Customer Charge (Line 28 x Line 30 x 12)	100,500
32	Base Rate Charge	
33	Total Billed Rate (Line 14)	\$ 0.47806
34	Adjusted base rate volumes	1,234
35	Annual Base Rate Charge (Line 28 x Line 33 x Line 34)	294,951
36	Commodity Charge	
37	Total Billed Rate (Line 23)	\$ 0.39788
38	Average Annual Normalized Volumes - Thm	1,234
39	Annual Commodity Charges (Line 28 x Line 37 x Line 38)	245,480
40	Total Revenue for Projected Enrollment (Line 31 + Line 35 + Line 39)	640,931

Columbia Gas of Pennsylvania, Inc.

Calculation of CAP Customer Payments
Effective October 1, 2016

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	<u>Current</u>	
2	Customers Enrolled	20,930
3	Average Required Monthly Payment	\$ 50.27
4	Annual Required Payment (Line 2 x Line 3 x 12)	<u>12,625,810</u>
5	<u>Projected</u>	
6	Customers Enrolled	500
7	Average Required Monthly Payment	\$ 50.27
8	Annual Required Payment (Line 6 x Line 7 x 12)	<u>301,620</u>
9	Total Customer Payments - Current (Line 4)	12,625,810
10	Total Customer Payments - Projected (Line 8)	301,620