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**Adrienne D. Kurtanich**  
Counsel

September 30, 2016

**Via Overnight Delivery**

**CONTAINS CONFIDENTIAL INFORMATION**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company Default Service Supply – Rider No. 8  
Quarterly Rate Adjustment Effective June 1, 2016  
Supplement No. 143 to Tariff Electric – PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Please note that two versions of the above captioned filing were timely filed via UPS, however one version does not include the tariff supplement pages. Please use the enclosed version and disregard the other version of the above captioned filing.

Should you have any questions, please do not hesitate to contact me.

Respectfully Submitted,

Adrienne D. Kurtanich  
Counsel, Regulatory

Enclosures

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU



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Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: Duquesne Light Company Default Service Supply – Rider No. 8  
Quarterly Rate Adjustment Effective June 1, 2016  
Supplement No. 143 to Tariff Electric – PA. P.U.C. No. 24**

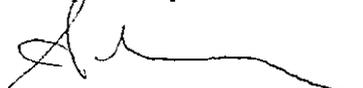
Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 143 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued September 30, 2016 with an effective date of December 1, 2016. This filing is made in compliance with Pennsylvania Public Utility Commission ("Commission") Order entered on January 15, 2015 at Docket No. P-2014-2418242.

Supplement No. 143 modifies residential, small and medium commercial and industrial rates. Herein, Duquesne Light Company is providing the supporting statements for the proposed default service rates. Also included with the calculations is a **CONFIDENTIAL** summary of the Request for Proposal (RFP) results that supports each rate. The **CONFIDENTIAL** information is being provided to the Commission only and Duquesne Light Company respectfully requests that the **CONFIDENTIAL** version be excluded from the public file.

Should you have any questions, please feel free to contact me.

Respectfully Submitted,



Adrienne D. Kurtanich  
Counsel, Regulatory

Enclosures

cc: Certificate of Service, without **CONFIDENTIAL** information



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue  
Pittsburgh, PA 15219

**Richard Riazzi**

**President and Chief Executive Officer**

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ISSUED: September 30, 2016

EFFECTIVE: December 1, 2016

Issued pursuant to Commission Order dated January 15, 2015,  
at Docket No. P-2014-2418242.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING RIDER**

**See Page Two**

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

Twenty-Third Revised Page No. 88  
Cancelling Twenty-Second Revised Page No. 88

Tenth Revised Page No. 88A  
Cancelling Ninth Revised Page No. 88A

The supply charge for Residential customers has decreased from 5.8666 ¢/kWh to 5.6261 ¢/kWh for the Application Period December 1, 2016, through May 31, 2017.

The supply charge for Small Commercial & Industrial customers has decreased from 5.4533 ¢/kWh to 5.2750 ¢/kWh for the Application Period December 1, 2016, through May 31, 2017.

The supply charge for Lighting customers has decreased from 4.2760 ¢/kWh to 4.0971 ¢/kWh for the application period December 1, 2016, through May 31, 2017.

INCREASES

Rider No. 8 – Default Service Supply

Twenty-Third Revised Page No. 88  
Cancelling Twenty-Second Revised Page No. 88

The supply charge for Medium Commercial & Industrial customers has increased from 4.8791 ¢/kWh to 5.8590 ¢/kWh for the Application Period December 1, 2016, through February 28, 2017.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

**DEFAULT SERVICE SUPPLY RATE**

Residential (Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.7502
December 1, 2015 through May 31, 2016	6.5398
June 1, 2016 through November 30, 2016	5.8666
December 1, 2016 through May 31, 2017	5.6261

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.  
(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.2355
December 1, 2015 through May 31, 2016	6.0133
June 1, 2016 through November 30, 2016	5.4533
December 1, 2016 through May 31, 2017	5.2750

(D)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.  
(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through August 31, 2015	6.1413
September 1, 2015 through November 30, 2015	5.6764
December 1, 2015 through February 29, 2016	6.6641
March 1, 2016 through May 31, 2016	5.4711
June 1, 2016 through August 31, 2016	5.1308
September 1, 2016 through November 30, 2016	4.8791
December 1, 2016 through February 28, 2017	5.8590
March 1, 2017 through May 31, 2017	X.XXXX

(I)

Lighting (Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	4.1117
December 1, 2015 through May 31, 2016	3.9828
June 1, 2016 through November 30, 2016	4.2760
December 1, 2016 through May 31, 2017	4.0971

(D)

(D) – Indicates Decrease

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting (Rate Schedules SM, SH and PAL) — Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2015 through 11/30/2015	12/01/2015 through 05/31/2016	06/01/2016 through 11/30/2016	12/01/2016 through 05/31/2017	
<b>Supply Charge ¢ per kWh</b>		4.1117	3.9828	4.2760	4.0971	(D)
<b>Fixture Charge — \$ per Month</b>						
<b>Mercury Vapor</b>						
100	44	1.81	1.75	1.88	1.80	(D)
175	74	3.04	2.95	3.16	3.03	(D)
250	102	4.19	4.06	4.36	4.18	(D)
400	161	6.62	6.41	6.88	6.60	(D)
1000	386	15.87	15.37	16.51	15.81	(D)
<b>High Pressure Sodium</b>						
70	29	1.19	1.16	1.24	1.19	(D)
100	50	2.06	1.99	2.14	2.05	(D)
150	71	2.92	2.83	3.04	2.91	(D)
200	95	3.91	3.78	4.06	3.89	(D)
250	110	4.52	4.38	4.70	4.51	(D)
400	170	6.99	6.77	7.27	6.97	(D)
1000	387	15.91	15.41	16.55	15.86	(D)
<b>Flood Lighting - Unmetered</b>						
70	29	1.19	1.16	1.24	1.19	(D)
100	46	1.89	1.83	1.97	1.88	(D)
150	67	2.75	2.67	2.86	2.75	(D)
250	100	4.11	3.98	4.28	4.10	(D)
400	155	6.37	6.17	6.63	6.35	(D)
<b>Light-Emitting Diode (LED)</b>						
43	15	0.62	0.60	0.64	0.61	(D)
106	37	1.52	1.47	1.58	1.52	(D)

(D) – Indicates Decrease

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Exhibit 1

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Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply  
Proposed Supply Rates Effective December 1, 2016

PA PUBLIC UTILITY COMMISSION  
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Bi-Annual Rate Adjustment - February 1, 2016 through July 31, 2016

1	Surcharge Revenue, Incl. GRT	\$10,145,068	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$9,546,509	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$93,748	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$88,217	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$9,458,292	Line 2 - Line 4
6	Small C&I Related Expense	\$9,622,573	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$164,282	Line 6 - Line 5
8	Interest	\$3,149	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$167,431	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2016	(\$7,471)	Exh. 1, Page 4
11	E-Factor Revenue - February 2016 - July 2016, Excl. GRT	\$88,217	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2016	(\$95,688)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2016 - Jul 2016	\$167,431	Line 9
14	E-Factor Balance at July 31, 2016	\$71,743	Line 12 + Line 13

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Total
<b>Revenue</b>							
Actual Surcharge Revenue	\$1,759,535	\$1,764,960	\$1,674,284	\$1,582,702	\$1,727,680	\$1,635,906	\$10,145,068
E-Factor Revenue	\$25,054	\$25,235	\$23,397	\$22,786	(\$1,398)	(\$1,326)	\$93,748
Net Surcharge Revenue	\$1,734,481	\$1,739,725	\$1,650,887	\$1,559,916	\$1,729,078	\$1,637,232	\$10,051,319
Less PA Gross Receipts Tax (GRT) at 5.9%	\$102,334	\$102,644	\$97,402	\$92,035	\$102,016	\$96,597	\$593,028
Net Calendar Month Revenue	\$1,632,147	\$1,637,081	\$1,553,485	\$1,467,881	\$1,627,062	\$1,540,635	\$9,458,292
<b>Expense</b>							
Supply Invoice Amount (1)	\$1,551,367	\$1,504,845	\$1,685,821	\$1,579,611	\$1,644,468	\$1,641,865	\$9,607,977
Administrative Expense (2)	\$10,430	\$833	\$833	\$833	\$833	\$833	\$14,596
Total Expense	\$1,561,797	\$1,505,678	\$1,686,654	\$1,580,444	\$1,645,302	\$1,642,698	\$9,622,573
(Over)/Under Collection	(\$70,350)	(\$131,403)	\$133,170	\$112,563	\$18,240	\$102,063	\$164,282

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2016 & December 1, 2016.

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Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

PA. PUBLIC UTILITIES COMMISSION  
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Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2016</u>	<u>Mar 2016</u>	<u>Apr 2016</u>	<u>May 2016</u>	<u>Jun 2016</u>	<u>Jul 2016</u>	<u>Total</u>
1 (Over)/Under Collection	(\$70,350)	(\$131,403)	\$133,170	\$112,563	\$18,240	\$102,063	\$164,282
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$2,667)	(\$4,599)	\$4,273	\$3,283	\$479	\$2,381	\$3,149

(1) Interest rate per Section 52 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	
2	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	\$52,776	
3		(Over)/Under E-Factor Recovery		<u>\$84,193</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
5		Interest	\$2,590	
6		Total		<u>\$64,150</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$148,343</u> Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,343	Line 7
9	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	\$142,603	
10		(Over)/Under E-Factor Recovery		<u>\$5,740</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
12		Interest	\$288	
13		Total		<u>(\$13,211)</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$7,471)</u> Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$7,471)	Line 14
16	Feb 2016 to Jul 2016	Current Period E-Factor Revenue (excl. GRT)	\$88,217	
17		(Over)/Under E-Factor Recovery		<u>(\$95,688)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$164,282	
19		Interest	\$3,149	
20		Total		<u>\$167,431</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$71,743</u> Line 17 + Line 20

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Summary of RFP Results**

**CONFIDENTIAL INFORMATION REDACTED**

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SECRETARY'S BUREAU

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Rate Design for Small C&I Tariff Rate**

1	Wholesale Price		\$46.36 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.83 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$49.19 /MWh	Line 1 + Line 3
5	Outside Services	\$11,586		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	185,460		Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
7	Administrative Adder (per MWh)		\$0.06 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	(\$95,688)		Exh. 1, Page 4
	<u>Reconciliation</u>			
9	(Over)/Under Collection	\$164,282		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$3,149		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$167,431		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$71,743		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	185,460		Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
14	E-Factor Rate (per MWh)		\$0.39 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$49.64 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.11 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$52.75 /MWh	Line 15 + Line 16
18	<b>RFP Small C&amp;I Retail Supply Rate (¢/kWh)</b>		<b>5.2750</b> /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	185,459,561		Forecast POLR sales (kWh) December 1, 2016 through May 31, 2017
20	Projected RFP Revenue	\$9,782,986		Line 19 * (Line 18 / 100)

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff  Effective 6/1/2016</u>	<u>Proposed Tariff  Effective 12/1/2016</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	c/kWh	5.4533	5.2750

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EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply  
 Proposed Supply Rates Effective December 1, 2016

Quarterly Rate Adjustment - February 1, 2016 through July 31, 2016

1	Surcharge Revenue, Incl. GRT	\$17,523,659	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$16,489,763	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$597,342	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$562,099	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$15,927,664	Line 2 - Line 4
6	<u>Medium C&amp;I Related Expense</u>	<u>\$16,338,901</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>\$411,236</u>	Line 6 - Line 5
8	Interest	\$4,080	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>\$415,316</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2016	\$410,875	Exh. 1, Page 4
11	E-Factor Revenue - February 2016 - July 2016, Excl. GRT	\$562,099	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2016	(\$151,224)	Line 10 - Line 11
13	<u>Reconciliation Period (Over)/Under Collection - Feb 2016 - Jul 2016</u>	<u>\$415,316</u>	Line 9
14	<u>E-Factor Balance at July 31, 2016</u>	<u>\$264,092</u>	Line 12 + Line 13

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EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Total
<b>Revenue</b>							
1 Calendar Month Retail Revenue (1)	\$4,182,285	\$2,946,905	\$2,730,044	\$2,638,790	\$3,873,183	\$1,152,452	\$17,523,659
2 Less E Factor Rate Revenue	\$133,760	\$121,572	\$100,598	\$109,947	\$99,414	\$32,052	\$597,342
3 Net Calendar Month Revenue	\$4,048,525	\$2,825,333	\$2,629,446	\$2,528,843	\$3,773,770	\$1,120,400	\$16,926,317
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$238,863	\$166,695	\$155,137	\$149,202	\$222,652	\$66,104	\$998,653
5 Net Calendar Month Revenue less GRT	\$3,809,662	\$2,658,639	\$2,474,309	\$2,379,641	\$3,551,118	\$1,054,296	\$15,927,664
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$3,207,950	\$2,847,018	\$2,724,458	\$2,569,227	\$2,645,077	\$2,294,325	\$16,288,055
7 Administrative Expense (2)	\$19,085	\$833	\$833	\$9,791	\$19,470	\$833	\$50,846
8 Total Expense	\$3,227,035	\$2,847,851	\$2,725,291	\$2,579,018	\$2,664,548	\$2,295,158	\$16,338,901
9 (Over)/Under Collection	(\$582,627)	\$189,213	\$250,982	\$199,377	(\$886,570)	\$1,240,862	\$411,236

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2016, September 1, 2016 and December 1, 2016.

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EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2016

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2016</u>	<u>Mar 2016</u>	<u>Apr 2016</u>	<u>May 2016</u>	<u>Jun 2016</u>	<u>Jul 2016</u>	<u>Total</u>
1 (Over)/Under Collection	(\$582,627)	\$189,213	\$250,982	\$199,377	(\$886,570)	\$1,240,862	\$411,236
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 interest	(\$22,091)	\$6,622	\$8,052	\$5,815	(\$23,272)	\$28,953	\$4,080

(1) Interest rate per Section 52 Pa. Code 54.190(c).

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EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2016

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$17,854)</u>	
3		(Over)/Under E-Factor Recovery		<u>\$112,823</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$544,100	
5		Interest	<u>\$24,444</u>	
6		Total		<u>\$568,544</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$681,367</u> Line 3 + Line 6

File April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$286,366</u>	
10		(Over)/Under E-Factor Recovery		<u>\$395,000</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
12		Interest	<u>\$734</u>	
13		Total		<u>\$15,874</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$410,875</u> Line 10 + Line 13

File October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$410,875	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$562,099</u>	
17		(Over)/Under E-Factor Recovery		<u>(\$151,224)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$411,236	
19		Interest	<u>\$4,080</u>	
20		Total		<u>\$415,316</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$264,092</u> Line 17 + Line 20

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Summary of RFP Results**

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**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Rate Design for Medium C&I Tariff Rate**

1	Wholesale Price		\$51.18 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.12 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$54.30 /MWh	Line 1 + Line 3
5	Outside Services	\$9,086		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	171,773		Forecast POLR sales (MWh) December 1, 2016 through February 28, 2017
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	(\$151,224)		Exh. 1, Page 4
	<u>Reconciliation (February 2016 to July 2016)</u>			
9	(Over)/Under Collection	\$411,236		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	\$4,080		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$415,316		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$264,092		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	337,800		Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
14	E Factor Rate (per MWh)		\$0.78 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$55.13 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$3.46 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$58.59 /MWh	Line 15 + Line 16
18	<b>RFP Medium C&amp;I Retail Supply Rate (¢/kWh)</b>		<b>5.8590</b> /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	171,772,885		Forecast POLR sales (kWh) December 1, 2016 through May 31, 2017
20	Projected RFP Revenue	\$10,064,241		Line 19 * (Line 18 / 100)

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ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>9/1/2016</u>	Proposed Tariff Effective <u>12/1/2016</u>
GM => 25 kW GMH => 25 kW				
All kWh	kWh	c/kWh	4.8791	5.8590

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Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply  
 Proposed Supply Rates Effective December 1, 2016

Bi-Annual Rate Adjustment - February 1, 2016 through July 31, 2016

1	Surcharge Revenue, Incl. GRT	\$82,323,815	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$77,466,710	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$72,361	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$68,092	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$77,398,618	Line 2 - Line 4
6	Residential Related Expense	\$77,621,194	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$222,576	Line 6 - Line 5
8	Interest	(\$684)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$221,892	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2016	(\$253,762)	Exh. 1, Page 4
11	E-Factor Revenue - February 2016 - July 2016, Excl. GRT	\$68,092	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2016	(\$321,853)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2016 - Jul 2016	\$221,892	Line 9
14	E-Factor Balance at July 31, 2016	(\$99,961)	Line 12 + Line 13

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Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2016	Mar 2016	Apr 2016	May 2016	Jun 2016	Jul 2016	Total
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$14,052,663	\$17,324,813	\$11,713,262	\$10,564,920	\$13,980,891	\$19,687,265	\$82,323,815
2 E-Factor Revenue	\$54,908	\$48,030	\$45,906	\$41,705	(\$48,039)	(\$70,150)	\$72,361
3 Net Surcharge Revenue	\$13,997,755	\$17,276,787	\$11,667,357	\$10,523,215	\$14,028,930	\$19,757,415	\$82,251,454
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$825,868	\$724,330	\$688,374	\$620,870	\$827,707	\$1,165,687	\$4,852,836
5 Net Calendar Month Revenue	\$13,171,888	\$11,552,457	\$10,978,982	\$9,902,345	\$13,201,223	\$18,591,728	\$77,398,618
<b>Expense</b>							
6 Supply Invoice Amount	\$11,972,901	\$11,121,057	\$11,983,024	\$11,352,918	\$12,675,816	\$18,409,208	\$77,514,924
7 Administrative Expense (1)	\$10,430	\$833	\$833	\$833	\$833	\$833	\$14,596
8 TDU Expense (2)	\$0	\$0	\$73,744	\$17,930	\$0	\$0	\$91,674
9 Total Expense	\$11,983,330	\$11,121,890	\$12,057,601	\$11,371,682	\$12,676,649	\$18,410,041	\$77,621,194
10 (Over)/Under Collection	(\$1,188,557)	(\$430,562)	\$1,078,619	\$1,469,336	(\$574,574)	(\$181,687)	\$222,576

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2016 & December 1, 2016  
(2) TDU associated expense, June 2016 through September 2016, per order entered January 28, 2016 at Docket No. P-2014-2418242 and P-2015-2506002.

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Exhibit 1

Ouquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective December 1, 2016

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2016</u>	<u>Mar 2016</u>	<u>Apr 2016</u>	<u>May 2016</u>	<u>Jun 2016</u>	<u>Jul 2016</u>	<u>Total</u>
1 (Over)/Under Collection	(\$1,188,557)	(\$430,562)	\$1,078,619	\$1,469,336	(\$524,574)	(\$181,687)	\$222,576
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$45,066)	(\$15,070)	\$34,606	\$42,856	(\$13,770)	(\$4,239)	(\$684)

(1) Interest rate per Section 52 Pa. Code 54.190(c).

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**Exhibit 1**

**Duquesne Light Company  
Rider No. B - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective December 1, 2016**

**Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue**

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)	
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>\$19,664</u>	
3		(Over)/Under E-Factor Recovery		<u>(\$121,199)</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$395,060	
5		Interest	<u>\$18,474</u>	
6		Total		<u>\$413,534</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$292,335</u> Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$45,065</u>	
10		(Over)/Under E-Factor Recovery		<u>\$247,270</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)	
12		Interest	<u>(\$5,407)</u>	
13		Total		<u>(\$501,032)</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$253,762)</u> Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$253,762)	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$68,092</u>	
17		(Over)/Under E-Factor Recovery		<u>(\$321,853)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$222,576	
19		Interest	<u>(\$684)</u>	
20		Total		<u>\$221,892</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$99,961)</u> Line 17 + Line 20

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**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2016**

**Summary of RFP Results**

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Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2016

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$49.29 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.40 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$52.69 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,242,191		Residential/Lighting Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
6	Outside Services Fees	\$11,586		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		0.01 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	(\$321,853)		Prior Period
<u>Reconciliation</u>				
9	(Over)/Under Collection	\$222,576		Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$684)		Exh. 1, Page 3
11	Total (Over)/Under Collection	\$221,892		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$99,961)		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,242,191		Residential/Lighting Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
14	E Factor Rate (per MWh)		(\$0.08) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)		\$52.61 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor		1.0052	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$52.89 /MWh	Line 15 * Line 16
18	TOU Forecast Expense	\$65,000		Estimated Expense to Complete 2016 TOU Program
19	Forecast POLR Sales (MWh)	1,234,688		Residential Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
20	TOU Adder (\$/MWh)		\$0.05 /MWh	Line 18 / Line 19
21	Total Adjusted Wholesale Price (\$/MWh)		\$52.94 /MWh	Line 15 * Line 16
22	PA GRT @ 5.9%		\$3.32 /MWh	Line 21 * (.059/(1-.059))
23	Total Retail Rate (\$/MWh)		\$56.26 /MWh	Line 21 + Line 22
24	RFP Residential Retail Supply Rate (¢/kWh)		5.6261 /kWh	Line 23 / 10
25	Forecast POLR Sales (kWh)	1,234,688,070		Residential Forecast POLR sales (kWh) December 1, 2016 through May 31, 2017
26	Projected RFP Revenue	\$69,464,767		Line 24 / 100 * Line 25

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Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2016

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)	\$49.29 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$3.40 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$52.69 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,242,191	Residential/Lighting Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
6	Outside Services Fees	\$11,586	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.01 /MWh	Line 6 / Line 5
8	E-Factor (Over)/Under Reconciliation	(\$321,853)	Prior Period
<u>Reconciliation</u>			
9	(Over)/Under Collection	\$222,576	Exh. 1, Page 2
10	Interest on (Over)/Under Collection	(\$684)	Exh. 1, Page 3
11	Total (Over)/Under Collection	\$221,892	Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	(\$99,961)	Line 8 + Line 11
13	Forecast POLR Sales (MWh)	1,242,191	Residential/Lighting Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
14	E Factor Rate (per MWh)	(\$0.08) /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price (\$/MWh)	\$52.61 /MWh	Line 4 + Line 7 + Line 14
16	Rate Factor	0.7327	Per the Company's Retail Tariff Rider 8
17	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$38.55 /MWh	Line 15 * Line 16
18	PA GRT @ 5.9%	\$2.42 /MWh	Line 17 * (.059/(1-.059))
19	Total Retail Rate (\$/MWh)	\$40.97 /MWh	Line 17 + Line 18
20	RFP Lighting Retail Supply Rate (¢/kWh)	4.0971 ¢/kWh	Line 19 / 10

Lighting Supply Charges by Lamp Wattage:

21	SM, SH & PAL (¢/kWh)	4.0971 Line 20		
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
22	Mercury Vapor.	100	44	\$1.80
23		175	74	\$3.03
24		250	102	\$4.18
25		400	161	\$6.60
26		1000	386	\$15.81
27	High Pressure Sodium:	70	29	\$1.19
28		100	50	\$2.05
29		150	71	\$2.91
30		200	95	\$3.89
31		250	110	\$4.51
32		400	170	\$6.97
33		1000	387	\$15.86
34	Flood Lighting - Unmetered:	70	29	\$1.19
35		100	46	\$1.88
36		150	67	\$2.75
37		250	100	\$4.10
38		400	155	\$6.35
39	LED	43	15	\$0.61
40		106	37	\$1.52

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**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective December 1, 2016**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 6/1/2016</u>	<u>Proposed Tariff Effective 12/1/2016</u>
RS	kWh	¢/kWh	5.8666	5.6261
RH	kWh	¢/kWh	5.8666	5.6261
RA	kWh	¢/kWh	5.8666	5.6261
AL	kWh	¢/kWh	4.2760	4.0971
SE	kWh	¢/kWh	4.2760	4.0971
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.88	\$1.80
	175	\$/Mo.	\$3.16	\$3.03
	250	\$/Mo.	\$4.36	\$4.18
	400	\$/Mo.	\$6.88	\$6.60
	1000	\$/Mo.	\$16.51	\$15.81
High Pressure Sodium:	70	\$/Mo.	\$1.24	\$1.19
	100	\$/Mo.	\$2.14	\$2.05
	150	\$/Mo.	\$3.04	\$2.91
	200	\$/Mo.	\$4.06	\$3.89
	250	\$/Mo.	\$4.70	\$4.51
	400	\$/Mo.	\$7.27	\$6.97
	1000	\$/Mo.	\$16.55	\$15.86
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.24	\$1.19
	100	\$/Mo.	\$1.97	\$1.88
	150	\$/Mo.	\$2.86	\$2.75
	250	\$/Mo.	\$4.28	\$4.10
	400	\$/Mo.	\$6.63	\$6.35
LED	43	\$/Mo.	\$0.64	\$0.61
	106	\$/Mo.	\$1.58	\$1.52

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**CERTIFICATE OF SERVICE**

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

**VIA FIRST CLASS MAIL**

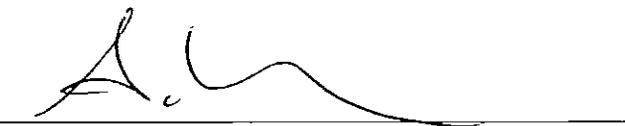
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Dated: September 30, 2016

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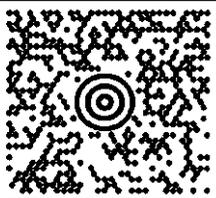
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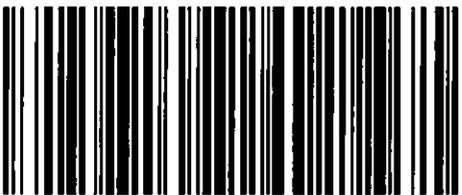
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