



An Exelon Company

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October 14, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: Docket No. M-2016-2564143
Annual Reconciliation Statement of PECO's Electric Universal Service
Fund Charge - 2016 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the Electric Universal Service Fund Charge ("USFC") for the reconciliation period January 1, 2016 through December 31, 2016.

This filing reflects similar revenues, costs and interest data submitted by PECO on October 14, 2016 in its Electric USFC Tariff filing.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager Retail Rates (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster".

w/enclosures

cc: C. Walker-Davis, Esquire, Director – Office of Special Assistants
P. T. Diskin, Director – Bureau of Technical Utility Services
D. P. Hosler, Director – Bureau of Audits
R. A. Kanaskie, Director – Bureau of Investigation and Enforcement

PECO - 2016 USFC Electric Reconciliation Statement

E-Factor Period	Total CAP Discounts (Shortfall)	Billed R/RH Sales (b) (kWh)	CAP Revenues Recovered in Base Rates (c)	Base Recovery o(u) Actual	Base Recovery o(u) Actual (c)	C-Factor Revenue	L-Factor Revenue	L-Expenditures	L - Factor o(u) Recovery	C & L Factor o(u) Recovery	Total
	(1)	(2)	(3) = (2) * \$0.0068 kWh	(4) = (3) - (1)	(5) = (4) * 0.73	(6) = (2) * (\$0.0001)	(7) = (2) * \$0.0000	(8)	(9) = (7) - (8)	(10) = (5) + (6) + (9)	
Jan-16	\$ 7,694,312	1,137,739,420	\$ 7,736,628	\$ 42,317	\$ 30,891	\$ (113,774)	\$ -	\$ -	\$ -	\$ (82,883)	
Feb-16	\$ 7,512,359	1,099,267,213	\$ 7,475,017	\$ (37,342)	\$ (27,260)	\$ (109,927)	\$ -	\$ -	\$ -	\$ (137,187)	
Mar-16	\$ 6,882,643	912,929,238	\$ 6,207,919	\$ (674,725)	\$ (492,549)	\$ (91,293)	\$ -	\$ -	\$ -	\$ (583,842)	
Apr-16	\$ 6,398,778	754,271,373	\$ 5,129,045	\$ (1,269,732)	\$ (926,905)	\$ (75,427)	\$ -	\$ -	\$ -	\$ (1,002,332)	
May-16	\$ 5,875,580	708,318,613	\$ 4,816,567	\$ (1,059,014)	\$ (773,080)	\$ (70,832)	\$ -	\$ -	\$ -	\$ (843,912)	
Jun-16	\$ 6,688,605	969,026,878	\$ 6,589,383	\$ (99,222)	\$ (72,432)	\$ (96,903)	\$ -	\$ -	\$ -	\$ (169,335)	
Jul-16	\$ 7,318,604	1,247,933,090	\$ 8,485,945	\$ 1,167,341	\$ 852,159	\$ (124,793)	\$ -	\$ -	\$ -	\$ 727,366	
Aug-16	\$ 7,574,544	1,448,152,568	\$ 9,847,437	\$ 2,272,894	\$ 1,659,213	\$ (144,815)	\$ -	\$ -	\$ -	\$ 1,514,397	
Sep-16	\$ 7,644,532	1,367,263,745	\$ 9,297,393	\$ 1,652,861	\$ 1,206,589	\$ (136,726)	\$ -	\$ -	\$ -	\$ 1,069,862	
Oct-16 (a)	\$ 6,235,749	779,491,158	\$ 5,300,540	\$ (935,209)	\$ (682,703)	\$ (77,949)	\$ -	\$ -	\$ -	\$ (760,652)	
Nov-16 (a)	\$ 6,247,597	770,410,888	\$ 5,238,794	\$ (1,008,803)	\$ (736,426)	\$ (77,041)	\$ -	\$ -	\$ -	\$ (813,467)	
Dec-16 (a)	\$ 7,103,550	1,037,564,144	\$ 7,055,436	\$ (48,114)	\$ (35,123)	\$ (103,756)	\$ -	\$ -	\$ -	\$ (138,880)	
	\$ 83,176,853	12,232,368,328	\$ 83,180,105	\$ 3,252	\$ 2,374	\$ (1,223,237)	\$ -	\$ -	\$ -	\$ (1,220,863)	

(a) Estimated.
 (b) Residential Non-CAP Sales.
 (c) Per settlement factor approved at Docket No. R-2010-2161575.

PECO - 2016 USFC Electric Reconciliation Statement Interest Calculation

E-Factor Period	R/RH Sales (b) (kWh) (1)	C & L Factor O/(U) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest to be Recouped) (5) = (2) * (3) * (4)
Jan-16	1,137,739,420	\$ (82,883)	6%	18/12	\$ (7,459)
Feb-16	1,099,267,213	\$ (137,187)	6%	17/12	\$ (11,661)
Mar-16	912,929,238	\$ (583,842)	6%	16/12	\$ (46,707)
Apr-16	754,271,373	\$ (1,002,332)	6%	15/12	\$ (75,175)
May-16	708,318,613	\$ (843,912)	6%	14/12	\$ (59,074)
Jun-16	969,026,878	\$ (169,335)	6%	13/12	\$ (11,007)
Jul-16	1,247,933,090	\$ 727,366	6%	12/12	\$ 43,642
Aug-16	1,448,152,568	\$ 1,514,397	6%	11/12	\$ 83,292
Sep-16	1,367,263,745	\$ 1,069,862	6%	10/12	\$ 53,493
Oct-16 (a)	779,491,158	\$ (760,652)	6%	9/12	\$ (34,229)
Nov-16 (a)	770,410,888	\$ (813,467)	6%	8/12	\$ (32,539)
Dec-16 (a)	1,037,564,144	\$ (138,880)	6%	7/12	\$ (4,861)
	12,232,368,328	\$ (1,220,863)			\$ (102,285)

- (a) Estimated.
- (b) Residential Non-CAP Sales.