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October 14, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) –
Procurement Classes 1-4, PECO Tariff Electric No. 5, Supplement No. 22
Effective December 1, 2016, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 22 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential and Procurement Class 2 – Small Commercial & Industrial, effective December 1, 2016 through February 28, 2017 and monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective December 1, 2016 through December 31, 2016, respectively.

The GSA for a Residential Rate R customer equals 6.887 cents/kWh effective December 1, 2016. When compared to the previous GSA rate, a typical Rate R customer using 700 kWh per month will see a decrease in their monthly bill of \$1.55 or 1.40%.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3 Hourly Pricing– Medium
Commercial & Industrial (100KW < Demand <= 500KW);

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Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW and
Attachment 5 – Revised GSA Tariff

Note, Attachment 5 no longer contains Customer Assistance Program (CAP) Discount Tariffs as PECO is eliminating its Tier-Based CAP and replacing it with a Fixed Credit Option Program effective October 14, 2016 in accordance with the Settlement at Docket No. M-2012-2290911.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: December 1, 2016 through February 28, 2017
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 152,578,921 page 2	6.334	6.334	6.731
Total Cost	\$ 152,578,921	6.334	6.334	6.731
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 32,243 page 2	0.001	0.001	0.001
Total Additional AEPS Cost	\$ 32,243	0.001	0.001	0.001
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 133,826 page 2	0.006	0.006	0.006
Total Administrative Cost	\$ 133,826	0.006	0.006	0.006
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2016 (a)	\$ (1,463,593) page 6	-0.032	-0.032	-0.034
-Net Interest Jan 2011 to Jun 2016 (a)	\$ 12,074 page 7	0.000	0.000	0.000
-Prior Period Over/Under Collection Revenue, Jul 2016 to Aug 2016 (a)	\$ (3,346,185) page 6	-0.074	-0.074	-0.079
-Prior Period Interest Revenue, Jul 2016 to Aug 2016 (a)	\$ (93,995) page 7	-0.002	-0.002	-0.002
Total E Factor Including Interest	\$ (4,891,699)	-0.108	-0.108	-0.115
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		6.481	6.481	6.887
S Sales for Application Period in kWh				
S1 E factor Sales for September 2016 through February 2017 in kWh	2,408,841,945 page 4			
	4,528,697,772 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2015-2468981				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2016 through February 28, 2017

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Dec-16	\$51,664,968	\$508,271	\$52,173,240	\$10,997	\$44,530
Jan-17	\$54,212,655	\$709,919	\$54,922,575	\$11,612	\$45,135
Feb-17	\$44,915,434	\$567,673	\$45,483,106	\$9,634	\$44,162
Total	\$150,793,058	\$1,785,863	\$152,578,921	\$32,243	\$133,826

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2016 through February 28, 2017

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS			Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
					(5) = (3)+(4)	(6)	(7)								
Dec-16	\$58.25	887,715	\$51,706,699	(\$41,731)	\$51,664,968	\$0	\$0	\$0	\$350,666	\$144,028	\$14,027	(\$449)	\$508,271	\$52,173,240	
Jan-17	\$58.25	932,506	\$54,315,631	(\$102,975)	\$54,212,655	\$0	\$0	\$0	\$545,262	\$143,954	\$21,810	(\$1,107)	\$709,919	\$54,922,575	
Feb-17	\$58.25	772,529	\$44,997,436	(\$82,002)	\$44,915,434	\$0	\$0	\$0	\$421,674	\$130,013	\$16,867	(\$882)	\$567,673	\$45,483,106	
Total		2,592,750	\$151,019,767	(\$226,709)	\$150,793,058	\$0	\$0	\$0	\$1,317,602	\$417,995	\$52,704	(\$2,438)	\$1,785,863	\$152,578,921	

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales

**For the Period December 1, 2016 through February 28, 2017
and September 1, 2016 through February 28, 2017**

Month	Total kWh	Rate R kWh	Rate RH kWh
Dec-16	824,748,105	602,729,114	222,018,991
Jan-17	866,361,887	619,577,890	246,783,998
Feb-17	717,731,953	511,610,763	206,121,190
Total	2,408,841,945	1,733,917,767	674,924,178

E factor Sales

Sep-16 through Feb-17	4,528,597,772	3,498,609,024	1,029,988,748
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PECO GSA 1 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2016
 and July 2016 and August 2016

Current Revenue for Over/(Under) Excluding GRI Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPs		Additional AEPs Revenue		Current Revenue for Administrative Cost Excl GRI		Total Current Period Revenue Excl GRI		E Factor Excl Interest and GRI for 3 month recovery		E Factor Excl Interest and GRI for 12 month recovery		Total Current and Prior Period Revenue Excl GRI		Monthly Over/(Under) Collection		Cumulative Over/(Under) Collection	
	(6)	(7)	(8)	(9)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(14)	(15)=Cumulative from (14)								
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)								
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,582,592)								
Aug-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	(\$17,717,287)								
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,099,922)	(\$3,707,353)								
Oct-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	(\$7,559,732)	(\$14,367,006)								
Nov-13	\$60,421,755	\$806,689	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$67,520,706	\$6,600,488	(\$7,766,508)								
Dec-13	\$72,517,697	\$968,193	\$484,097	\$73,969,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$6,982,188)								
Jan-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	\$3,724,397								
Feb-14	\$57,955,860	\$788,645	\$614,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229								
Mar-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844								
Apr-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191								
May-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,480,695)	(\$5,557,504)								
Jun-14	\$61,261,019	\$1,026,721	\$427,800	\$62,715,540	\$256,680	\$0	\$256,680	\$62,972,220	(\$480,192)	(\$6,037,696)								
Jul-14	\$55,649,523	\$832,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,980	\$4,436,086	(\$1,601,610)								
Aug-14	\$82,281,874	\$886,133	\$516,911	\$83,684,918	(\$1,476,889)	\$0	(\$1,476,889)	\$82,207,029	\$6,677,543	\$5,584,244								
Sep-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,075,933								
Oct-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)								
Nov-14	\$56,514,464	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313								
Dec-14	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662								
Jan-15	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$768,232	\$3,558,894								
Feb-15	\$80,772,635	\$662,372	\$662,372	\$82,097,379	(\$1,904,320)	\$0	(\$1,904,320)	\$80,193,059	\$4,866,330	\$8,425,224								
Mar-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,382,999)	\$0	(\$1,382,999)	\$43,714,813	\$4,529,263	\$12,954,487								
Apr-15	\$38,954,621	\$424,574	\$424,574	\$39,803,769	(\$1,220,649)	\$0	(\$1,220,649)	\$38,583,120	(\$9,446,926)	\$3,507,561								
May-15	\$60,810,891	\$843,424	\$168,684	\$61,822,999	(\$775,553)	\$0	(\$775,553)	\$60,804,406	(\$9,139,622)	(\$12,950,319)								
Jun-15	\$85,011,453	\$901,684	\$180,337	\$86,093,474	(\$927,767)	\$0	(\$927,767)	\$65,101,621	(\$218,696)	(\$13,169,015)								
Jul-15	\$63,952,165	\$264,266	\$264,266	\$64,744,961	(\$991,853)	\$0	(\$991,853)	\$64,295,934	\$13,832,247	\$663,232								
Aug-15	\$42,935,712	\$354,840	\$177,421	\$43,467,973	\$827,961	\$0	\$827,961	\$44,295,934	\$6,727,936	\$7,391,168								
Sep-15	\$37,098,561	\$306,599	\$153,300	\$37,558,460	\$715,399	\$0	\$715,399	\$38,273,859	(\$2,138,136)	\$5,253,032								
Oct-15	\$47,503,843	\$401,441	\$66,907	\$47,972,191	\$802,882	\$0	\$802,882	\$48,775,073	\$522,349	\$5,775,382								
Nov-15	\$67,613,993	\$486,878	\$81,146	\$68,182,017	\$973,758	\$0	\$973,758	\$59,155,775	(\$3,347,220)	\$2,428,162								
Dec-15	\$55,954,715	\$472,857	\$78,810	\$56,506,382	\$945,714	\$0	\$945,714	\$57,452,096	\$2,957,445	\$5,385,606								
Jan-16	\$45,956,598	\$123,382	\$38,963	\$46,118,943	(\$1,175,377)	\$0	(\$1,175,377)	\$44,943,566	\$3,865,757	\$9,251,363								
Feb-16	\$38,047,925	\$102,149	\$32,258	\$38,182,332	(\$973,106)	\$0	(\$973,106)	\$37,209,226	\$140,664	\$9,392,027								
Mar-16	\$34,914,242	\$93,736	\$29,601	\$35,037,579	(\$892,960)	\$0	(\$892,960)	\$34,144,619	(\$6,726,197)	\$2,665,831								
Apr-16	\$43,953,807	\$466,228	\$27,027	\$44,447,062	(\$1,202,733)	\$0	(\$1,202,733)	\$43,244,329	(\$4,129,423)	(\$1,463,593)								
May-16					(\$1,550,612)	\$0	(\$1,550,612)											
Aug-16					(\$1,795,573)	\$0	(\$1,795,573)											

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: December 1, 2016 through February 28, 2017

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio			
C Factor																			
-Cost (a)	\$ 23,448,095	5.984	6.363	5.884	6.253	5.643	5.997	5.988	6.363	5.988	6.363	5.988	6.363	5.988	6.363				
-Capacity Credit (a), (b)	page 4																		
Total Cost	\$ 23,448,095	5.984	6.363	5.884	6.253	5.643	5.997	5.988	6.363	5.988	6.363	5.988	6.363	5.988	6.363				
AEPS Factor Additional AEPS																			
-Additional AEPS Cost	\$ 819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 819	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor																			
-Administrative Cost (a)	\$ 31,211	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009				
Total Administrative Cost	\$ 31,211	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009				
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to Jun 2016 (a)	\$ (273,820)	(0.035)	(0.037)	(0.034)	(0.036)	(0.033)	(0.035)	(0.035)	(0.036)	(0.033)	(0.035)	(0.035)	(0.036)	(0.033)	(0.035)				
-Net Interest Jan 2011 to Jun 2016 (a)	\$ 6,374	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001				
-Prior Period Over/Under Collection Revenue, Jul 2016 to Aug 2016 (a)	\$ 233,282	0.030	0.032	0.028	0.031	0.028	0.030	0.028	0.031	0.028	0.030	0.028	0.031	0.028	0.030				
-Prior Period Interest Revenue, Jul 2016 to Aug 2016 (a)	\$ 12,445	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002				
Total E Factor Including Interest	\$ (21,739)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)	(0.002)				
WC Working Capital Adjustment																			
Working Capital Adjustment (c)		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034				
Total Working Capital Adjustment		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034				
Total GSA Rate (C + AEPS + A - E + WC)		6.026	6.408	5.926	6.288	5.685	6.042	6.030	6.408	5.926	6.288	6.030	6.408	5.926	6.288				
S Sales for Application Period in kWh																			
S1 E factor Sales for September 2016 through February 2017 in kWh	391,868,725																		
	787,229,776																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2015-2468981

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2016 through February 28, 2017

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-16	\$8,161,599	\$240	\$10,547
Jan-17	\$8,072,446	\$309	\$10,010
Feb-17	\$7,214,050	\$270	\$10,654
Total	\$23,448,095	\$819	\$31,211

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2016 through February 28, 2017

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-16	\$55.03	148,317	\$8,161,599	\$0	\$8,161,599
Jan-17	\$55.03	146,697	\$8,072,446	\$0	\$8,072,446
Feb-17	\$55.03	131,097	\$7,214,050	\$0	\$7,214,050
Total		426,111	\$23,448,095	\$0	\$23,448,095

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone. \$ per MW-day

\$ 163,2740

2. Times (1+ PJM Reserve Margin Ratio)

1.1637

3. Divide by 24 hours

\$ 190.00 per MW-day

24

\$ 7.92 per mWh

4. Times 100/1000

Convert to cents per kWh

0.79 cents per kWh

5. For GSA 2 Load Factor

2017 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,105,295,931 kWh

1,128,720 kW

4,523.08 hours

8,760 hours per year

Divide by

Load Factor

51.63%

6. Divide by Load Factor

Times 1/load factor

1.530 cents per kWh

7. from 6.

Capacity Credit

1.530 cents per kWh

PECO GSA 2 Default kWh Sales

**For the Period December 1, 2016 through February 28, 2017
and September 1, 2016 through February 28, 2017**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh		
Dec-16	136,393,723	133,599,112	547,210	934,276	1,007,091		306,033
Jan-17	134,909,838	131,996,872	570,451	1,019,854	1,015,945		306,717
Feb-17	120,565,164	117,798,338	518,689	929,092	1,015,543		303,503
Total	391,868,725	383,394,322	1,636,350	2,883,223	3,038,578		916,253
E factor Sales							
Sep-16 through Feb-17	787,229,776	764,390,733	3,185,300	11,220,201	6,491,606		1,941,936

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2016
and July 2016 and August 2016**

Month	(1) Default Supplier Spot, Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Service and AEPS	(2) Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$88,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Mar-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Apr-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
May-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
Jun-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jul-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001
Aug-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Sep-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Oct-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674
Nov-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397
Dec-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Jan-16	\$0	\$11,037,912	\$95,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440
Feb-16	\$0	\$9,285,613	\$78,687	\$9,689	\$9,373,989	0.99773053	\$9,352,715
Mar-16	\$0	\$9,257,322	\$52,602	\$9,470	\$9,319,394	0.99823359	\$9,302,932
Apr-16	\$0	\$6,911,364	(\$1,238)	\$12,733	\$6,922,859	0.99816174	\$6,906,456
May-16	\$0	\$9,494,235	\$313	\$12,015	\$9,506,563	0.99844624	\$9,491,792
Jun-16	\$0	\$9,002,806	\$52,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840
Jul-16							
Aug-16							

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2016
and July 2016 and August 2016**

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRI	Additional AEPS Revenue Excl GRI	Current Revenue for Administrative Cost Excl GRI	Total Current Period Revenue Excl GRI	E Factor Excl Interest and GRI for 3 month recovery	E Factor Excl Interest and GRI for 12 month recovery	E Factor Excl Interest and GRI for 3 month recovery	E Factor Excl Interest and GRI for 12 month recovery	Total Current and Prior Period Revenue Excl GRI	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)	(17)=Cumulative from (16)	
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,998,307	(\$2,090,857)	\$2,074,741	
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,988)	(\$16,116)	
Sep-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$1,520,104)	
Oct-13	\$9,563,646	\$117,780	\$70,688	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$564,432)	
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,874,732)	
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,026,288	\$843,608	(\$1,500,275)	
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$843,608	(\$656,667)	
Feb-14	\$12,529,309	\$158,580	\$158,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$59,020	
Mar-14	\$10,790,461	\$138,592	\$110,874	\$11,039,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$3,521,638	
Apr-14	\$10,104,486	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,569,930	
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$2,382,016	
Jun-14	\$8,706,582	\$139,231	\$58,013	\$8,903,826	(\$591,599)	\$0	(\$591,599)	\$8,312,227	(\$2,901,603)	\$1,441,751	
Jul-14	\$11,449,750	\$162,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,931,575	(\$1,142,106)	(\$1,459,852)	
Aug-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$2,601,958)	
Sep-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$3,337,457)	
Oct-14	\$10,293,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$11,043,190	(\$658,865)	(\$1,861,870)	
Nov-14	\$12,144,160	\$138,193	\$80,613	\$12,432,171	\$207,224	\$0	\$207,224	\$13,503,928	\$2,087,372	(\$1,323,946)	
Dec-14	\$11,428,896	\$180,692	\$96,004	\$11,699,873	\$1,008,796	\$0	\$1,008,796	\$12,708,669	(\$86,534)	\$676,892	
Jan-15	\$12,718,359	\$201,062	\$90,345	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$3,143,546	
Feb-15	\$12,906,359	\$51,001	\$152,979	\$13,110,339	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$4,119,071	
Mar-15	\$8,976,986	\$35,503	\$106,502	\$9,118,991	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$2,239,678	
Apr-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$578,315)	\$0	(\$578,315)	\$9,113,084	(\$2,782,115)	(\$543,437)	
May-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,835	(\$515,602)	
Jun-15	\$13,106,366	\$85,560	\$42,780	\$13,262,908	(\$313,721)	\$0	(\$313,721)	\$10,576,719	(\$664,282)	(\$1,379,884)	
Aug-15	\$10,782,100	\$104,361	\$52,181	\$10,890,440	(\$82,006)	\$0	(\$82,006)	\$12,880,902	\$669,913	(\$710,971)	
Sep-15	\$10,970,299	\$87,347	\$43,673	\$11,101,319	\$218,366	\$0	\$218,366	\$11,319,685	\$319,647	(\$391,324)	
Oct-15	\$9,334,044	\$74,198	\$37,100	\$9,445,342	\$185,499	\$0	\$185,499	\$9,630,841	(\$32,833)	(\$391,324)	
Nov-15	\$8,706,844	\$69,277	\$34,639	\$8,810,760	\$173,194	\$0	\$173,194	\$8,983,954	(\$382,443)	(\$424,157)	
Dec-15	\$9,941,469	\$82,232	\$27,409	\$10,051,110	\$205,500	\$0	\$205,500	\$10,256,500	(\$278,892)	(\$806,600)	
Jan-16	\$10,987,320	\$90,859	\$30,288	\$11,108,467	\$227,075	\$0	\$227,075	\$11,335,542	\$186,102	(\$1,085,492)	
Feb-16	\$10,816,360	\$99,521	\$29,840	\$10,935,721	\$223,780	\$0	\$223,780	\$11,159,501	\$1,806,786	\$909,396	
Mar-16	\$9,845,091	\$6,783	\$12,207	\$9,864,081	\$104,457	\$0	\$104,457	\$9,968,538	\$665,606	\$1,575,002	
Apr-16	\$8,553,055	\$5,895	\$10,610	\$8,569,560	\$90,776	\$0	\$90,776	\$8,660,336	(\$246,120)	\$1,328,882	
May-16	\$8,376,970	\$5,785	\$10,372	\$8,393,127	\$88,933	\$0	\$88,933	\$8,482,060	(\$1,009,732)	\$319,150	
Jun-16	\$8,299,552	\$55,714	\$7,960	\$8,363,226	\$99,644	\$0	\$99,644	\$8,462,870	(\$592,970)	(\$273,820)	
Jul-16					\$117,212	\$0	\$117,212				
Aug-16					\$116,050	\$0	\$116,050				

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2016
and July 2016 and August 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(7) + (8) + (9)
Jun-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$65,768
Jul-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$26,407
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$4,422
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	\$25,335
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$43,400)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$59,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	(\$15,886)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$43,122
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$165,803
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$120,583
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$106,165
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	\$66,519
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$43,310)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$85,661)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$54,081)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$12,940)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$36,757)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	\$62,024
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	6.5	12	(\$60,243)	\$45,174	\$0	\$46,955
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	10	12	\$89,626	\$50,266	\$0	\$186,847
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	9	12	\$105,448	(\$51,001)	\$0	\$241,294
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	8	12	(\$53,441)	(\$35,503)	\$0	\$152,350
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	7	12	(\$77,133)	(\$37,734)	\$0	\$37,483
Jun-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	6	12	\$14,362	\$0	\$0	\$51,845
Jul-15	\$10,890,440	\$11,441,001	(\$550,561)	6.00%	11	12	(\$30,281)	\$0	\$0	\$21,564
Aug-15	\$13,262,908	\$12,211,989	\$1,050,919	8.00%	10	12	\$70,061	\$0	\$0	\$91,625
Sep-15	\$11,101,319	\$11,000,038	\$101,281	6.00%	9	12	\$6,077	(\$14,558)	\$0	\$83,144
Oct-15	\$9,445,342	\$9,663,674	(\$218,332)	6.00%	8	12	(\$8,733)	(\$12,367)	\$0	\$62,044
Nov-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	7	12	(\$19,447)	(\$11,546)	\$0	\$31,051
Dec-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	6	12	(\$14,532)	(\$13,705)	\$0	\$2,814
Jan-16	\$11,108,467	\$11,147,440	(\$38,973)	3.50%	11	12	(\$1,250)	(\$15,143)	\$0	(\$13,579)
Feb-16	\$10,935,721	\$9,352,715	\$1,583,006	3.50%	10	12	\$46,171	(\$14,920)	\$0	\$17,672
Mar-16	\$9,864,081	\$9,302,932	\$561,149	3.50%	9	12	\$14,730	\$4,070	\$0	\$36,472
Apr-16	\$8,569,560	\$8,906,456	(\$336,896)	3.50%	8	12	(\$7,861)	\$3,537	\$0	\$32,148
May-16	\$8,393,127	\$9,491,792	(\$1,098,665)	3.50%	7	12	(\$22,431)	\$3,472	\$0	\$13,189
Jun-16	\$8,363,226	\$9,055,840	(\$692,614)	3.50%	6	12	(\$12,121)	\$5,306	\$0	\$6,374
Aug-16								\$6,264	\$0	\$0
								\$6,181	\$0	\$0

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 HOURLY PRICING – MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 Hourly (GSA 3 Hourly)

Application Period: December 1, 2016 through December 31, 2016

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT		
		w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio	w/o GRT	Incl. Line	w/GRT Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$109,484 page 2	0.346	0.375	0.369	0.353	0.347	0.369	0.347	0.369	0.332	0.353	0.332	0.353
-Additional AEPS Cost	\$44 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$109,528	0.346	0.375	0.369	0.353	0.347	0.369	0.347	0.369	0.332	0.353	0.332	0.353
AC Administrative Cost Factor													
-Administrative Cost	\$2,488 page 2	0.008	0.009	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
Total Administrative Service Cost	\$2,488	0.008	0.009	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
E Factor Including Interest (c)													
-Over/(Under) Collection Mar 2016 to Aug 2016	(\$19,642) page 7	-0.062	-0.066	-0.066	-0.062	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066
-Net Interest Mar 2016 to Aug 2016	(\$401) page 9	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001
-Prior Period Over/(Under) Collection Revenue, Sep 2016 to Nov 2016	\$720,153 page 7	2.277	2.420	2.420	2.277	2.277	2.420	2.277	2.420	2.277	2.420	2.277	2.420
-Prior Period Interest Revenue, Sep 2016 to Nov 2016	\$9,662 page 9	0.031	0.033	0.033	0.031	0.031	0.033	0.031	0.033	0.031	0.033	0.031	0.033
Total E Factor Including Interest	\$708,772	2.245	2.386	2.386	2.245	2.245	2.386	2.245	2.386	2.245	2.386	2.245	2.386
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.032	0.034	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.034	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		-1.859	-1.968	-1.974	-1.852	-1.858	-1.974	-1.852	-1.968	-1.873	-1.990	-1.873	-1.990
S Sales for Application Period in kWh	31,628,556 page 3												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2015-2468981
(c) Data reflects transition from Procurement Class 3 Quarterly to Monthly Pricing

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period December 1, 2016 through December 31, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Dec-16	\$109,484		\$44	\$2,488

PECO GSA 3 (Hourly) Default kWh Sales
For the Period December 1, 2016 through December 31, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate XX kWh
Dec-16	31,629,556	20,352,566	1,970,901	9,306,089	-

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through February 29, 2016
and March 2016, April 2016 and May 2016**

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4)	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jun-13							
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Aug-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Oct-13	\$0	\$3,969,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period June 1, 2016 through November 30, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-16							
Jun-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jul-16	\$2,564,234	\$155,334	\$40	\$4,624	\$2,724,232	1.00000000	\$2,724,232
Aug-16	\$2,372,577	\$19,969	(\$214,507)	\$2,215	\$2,180,254	1.00000000	\$2,180,254
Sep-16							
Oct-16							
Nov-16							

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through November 30, 2016

Month	Current Period Portion of Revenue (1) = (1) from Attachment 3, Page 7	Total Cost (2) = (7) from Attachment 3, Page 5	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / in E Factor Recovered from Customers (7) = (5) x (4) x (6) / (6)	Interest Revenue Escd from Customers Returned to Customers for 8 month recovery (8)	Cumulative interest to be Returned to / (Recovered from) Customers (9)	Monthly Portion of Interest, Net of Interest Revenue, for 8 Month Recovery (11) = (9) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 8 Month Recovery (12) = Cumulative from (11)	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (13) = (7) - (12) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (14) = Cumulative from (13)
May-16	\$1,785,494	\$2,041,782	(\$256,288)	3.50%	4.5	12	(\$3,364)	(\$6,384)	\$13,415		\$21,661	(\$3,364)	(\$6,246)
Jun-16	\$2,168,936	\$2,724,232	(\$555,296)	3.50%	4.5	12	(\$7,288)	(\$6,624)				(\$3,364)	(\$11,610)
Jul-16	\$2,699,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	(\$4,289)				(\$388)	(\$11,998)
Aug-16								(\$7,555)				\$11,597	(\$401)
Sep-16								(\$3,233)					
Oct-16								\$5,818					
Nov-16								(\$2,923)					

ATTACHMENT 4

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: December 1, 2016 through December 31, 2016

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate	w/GRT	Incl. Line	w/GRT	Incl. Line	Loss Ratio									
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 74,502 page 2	0.354	0.353	0.375	0.347	0.347	0.369	0.333	0.354	0.333	0.354	0.333	0.354	0.333	0.354	0.333
-Additional AEPS Cost	\$ 11 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 74,513	0.354	0.353	0.375	0.347	0.347	0.369	0.333	0.354	0.333	0.354	0.333	0.354	0.333	0.354	0.333
AC Administrative Cost Factor																
-Administrative Cost	\$ 1,763 page 2	0.008	0.008	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008
Total Administrative Service Cost	\$ 1,763	0.008	0.008	0.009	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to Aug 2016	\$ 497,503 page 5	2.221	2.221	2.360	2.221	2.221	2.360	2.221	2.360	2.221	2.360	2.221	2.360	2.221	2.360	2.221
-Net Interest Jan 2011 to Aug 2016	\$ 6,643 page 6	0.030	0.030	0.032	0.030	0.030	0.032	0.030	0.032	0.030	0.032	0.030	0.032	0.030	0.032	0.030
-Prior Period Over/Under Collection Revenue, Sep 2016 to Nov 2016	\$ 26,512 page 5	0.118	0.118	0.125	0.118	0.118	0.125	0.118	0.125	0.118	0.125	0.118	0.125	0.118	0.125	0.118
-Prior Period Interest Revenue, Sep 2016 to Nov 2016	\$ 260 page 6	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
Total E Factor Including Interest	\$ 531,318	2.370	2.370	2.518	2.370	2.370	2.518	2.370	2.518	2.370	2.518	2.370	2.518	2.370	2.518	2.370
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032
Total GSA Rate (AS + AC + E + WC)		-1.996	-1.977	-2.100	-1.963	-1.963	-2.106	-1.997	-2.121	-1.997	-2.121	-1.997	-2.121	-1.997	-2.121	-1.997
S Sales for Application Period in kWh	22,418,765 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio.
(b) Based on Settlement at Docket No. P-2015-2468981

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period December 1, 2016 through December 31, 2016

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Dec-16	\$74,802	\$11	\$1,763

PECO GSA 4 (Hourly) Default kWh Sales
For the Period December 1, 2016 through December 31, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Dec-16	22,418,785	1,451,784	198,752	20,768,249	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through August 31, 2016
and September 2016, October 2016 and November 2016**

Month	Default Supplier		Default Supplier Hourly Pricing and PECO Provided Spot		Additional AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	Hourly Pricing and PECO Provided Spot	PECO Provided Spot	Hourly Pricing and PECO Provided Spot	PECO Provided Spot						
(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)				
Jun-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730			
Jul-13	\$2,366,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407			
Sep-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290			
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571			
Nov-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420			
Dec-13	\$2,560,197	\$192,703	\$1,188	\$15,521	\$2,768,609	1.00000000	\$2,768,609			
Jan-14	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352			
Feb-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216			
Mar-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668			
Apr-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495			
May-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486			
Jun-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784			
Jul-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861			
Aug-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273			
Sep-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320			
Oct-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623			
Nov-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148			
Dec-14	\$1,445,501	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205			
Jan-15	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741			
Feb-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461			
Mar-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740			
Apr-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749			
May-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075			
Jun-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297			
Jul-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208			
Aug-15	\$1,430,249	\$107,653	\$52,973	\$7,077	\$1,597,952	1.00000000	\$1,597,952			
Sep-15	\$1,449,170	\$109,077	\$21,595	\$6,088	\$1,585,930	1.00000000	\$1,585,930			
Oct-15	\$1,278,620	\$96,240	\$14,810	\$9,774	\$1,399,444	1.00000000	\$1,399,444			
Nov-15	\$1,089,296	\$81,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130			
Dec-15	\$968,453	\$72,894	\$28,893	\$8,324	\$1,078,565	1.00000000	\$1,078,565			
Jan-16	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684			
Feb-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93225095	\$1,257,166			
Mar-16	\$1,019,363	\$76,726	\$12,511	\$1,855	\$1,110,455	0.92729200	\$1,029,716			
Apr-16	\$964,389	\$72,588	(\$384)	\$2,367	\$1,038,961	0.91170266	\$947,223			
May-16	\$908,404	\$68,375	\$134	\$2,639	\$979,552	1.00000000	\$979,552			
Jun-16	\$1,039,656	\$78,254	\$1	\$3,195	\$1,121,106	0.93592445	\$1,049,270			
Jul-16	\$1,496,916	\$112,671	\$25	\$3,179	\$1,612,791	0.92715902	\$1,495,314			
Aug-16	\$1,325,973	\$99,804	(\$516,954)	\$1,280	\$908,104	0.92429675	\$839,357			
Sep-16										
Oct-16										
Nov-16										

Current Revenue for Over/(Under) Excluding GRT Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS		(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)	(17)=Cumulative from (16)
	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT										
	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)	(17)=Cumulative from (16)
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$684,388	\$0	\$684,388	\$0	\$684,388	\$4,112,389	\$653,659	(\$1,323,181)
Jul-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$489,522)
Aug-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$0	(\$176,633)	\$2,373,594	(\$321,696)	\$130,623
Sep-13	\$2,121,936	\$156,883	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$0	\$349,814	\$2,645,438	\$93,867	(\$1,91,073)
Oct-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$0	\$98,789	\$2,592,153	\$150,733	(\$37,206)
Nov-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$0	(\$464,902)	\$2,336,319	(\$432,290)	\$378,763
Dec-13	\$5,619,922	\$224,998	\$15,037	\$5,859,957	\$224,993	\$0	\$224,993	\$0	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,888,265)
Jan-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$548,828
Feb-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$0	(\$66,893)	\$4,540,398	(\$83,270)	\$465,558
Mar-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$0	(\$94,944)	\$2,589,874	\$353,379	\$518,937
Apr-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$0	(\$419,004)	\$1,740,340	(\$163,146)	\$655,791
May-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$0	\$161,690	\$1,865,740	\$55,956	\$711,747
Jun-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$0	(\$10,180)	\$1,922,972	(\$69,889)	\$641,858
Jul-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$0	(\$384,363)	\$1,359,910	(\$304,363)	\$337,495
Aug-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$0	(\$443,462)	\$1,119,777	(\$368,543)	(\$31,048)
Sep-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,489	\$0	\$113,489	\$0	\$113,489	\$1,420,193	(\$29,430)	(\$90,478)
Oct-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	\$60,363	\$0	\$60,363	\$0	\$60,363	\$1,623,256	(\$41,892)	(\$102,378)
Nov-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$0	(\$85,748)	\$1,371,371	(\$228,834)	(\$331,204)
Dec-14	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$0	(\$55,939)	\$1,834,845	\$247,104	(\$84,100)
Jan-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$212,516	\$0	\$212,516	\$0	\$212,516	\$3,116,533	(\$879,928)	(\$964,028)
Feb-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$0	\$144,697	\$3,676,283	\$975,543	\$11,515
Mar-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$0	\$121,377	\$2,017,786	\$541,037	\$552,552
Apr-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$0	(\$327,809)	\$1,050,684	(\$403,391)	\$149,161
May-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$0	\$704,950	\$1,987,263	\$737,966	\$687,127
Jun-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$586,686)	\$0	(\$586,686)	\$0	(\$586,686)	\$1,082,499	(\$488,709)	\$398,418
Jul-15	\$1,583,143	\$175,006	\$7,561	\$1,765,710	(\$413,734)	\$0	(\$413,734)	\$0	(\$413,734)	\$1,351,976	(\$245,976)	\$152,442
Aug-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	\$188,704	\$0	\$188,704	\$0	\$188,704	\$1,450,442	(\$135,488)	\$16,954
Sep-15	\$1,472,501	\$170,311	\$1,652,723	\$1,652,723	(\$86,638)	\$0	(\$86,638)	\$0	(\$86,638)	\$1,566,085	\$166,641	\$183,595
Oct-15	\$1,000,563	\$170,311	\$6,897	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$0	(\$136,630)	\$988,690	(\$207,440)	(\$23,845)
Nov-15	\$1,098,092	\$151,267	\$8,060	\$1,258,419	\$125,820	\$0	\$125,820	\$0	\$125,820	\$1,130,792	\$52,167	\$28,322
Dec-15	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$0	\$443,765	\$1,965,577	\$442,893	\$471,215
Jan-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$0	(\$317,844)	\$1,115,786	(\$141,380)	\$329,835
Feb-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$0	(\$41,626)	\$965,105	(\$64,611)	\$265,224
Mar-16	\$786,636	\$87,595	\$2,055	\$876,286	(\$108,946)	\$0	(\$108,946)	\$0	(\$108,946)	\$751,340	(\$179,883)	\$85,341
Apr-16	\$973,789	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$0	\$7,751	\$1,095,944	\$116,392	\$201,733
May-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	(\$145,533)	\$0	(\$145,533)	\$0	(\$145,533)	\$1,073,505	\$24,235	\$225,968
Jun-16	\$1,119,204	\$95,778	\$1,651	\$1,215,633	(\$34,664)	\$0	(\$34,664)	\$0	(\$34,664)	\$1,180,969	(\$314,345)	(\$98,377)
Jul-16	\$1,293,114	\$87,958	\$1,584	\$1,382,656	\$42,981	\$0	\$42,981	\$0	\$42,981	\$1,425,637	\$586,280	\$497,903
Sep-16					(\$93,221)	\$0	(\$93,221)	\$0	(\$93,221)			
Oct-16					(\$144,115)	\$0	(\$144,115)	\$0	(\$144,115)			
Nov-16					\$263,848	\$0	\$263,848	\$0	\$263,848			

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through August 31, 2016
and September 2016, October 2016 and November 2016**

Month	Current Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,685,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	8.00%	4.5	12	\$2,400	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	6.00%	4.5	12	\$2,248	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,216	(\$14,982)	\$0	(\$1,147)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,895)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$3,219)	\$4,643	\$0	\$447
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$9,091)	(\$3,063)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,669,185	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,765,710	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,261,738	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,652,723	\$1,585,930	\$253,279	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,125,320	\$1,399,444	(\$224,192)	8.00%	4.5	12	(\$1,593)	\$0	\$0	\$10,716
Nov-15	\$1,258,419	\$1,196,130	\$70,810	6.00%	4.5	12	\$5,396	(\$4,969)	\$0	\$4,154
Dec-15	\$1,521,812	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,433,630	\$1,522,684	(\$87,2)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,006,731	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16	\$876,286	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$3,547)	\$0	\$5,886
Apr-16	\$1,088,193	\$947,223	\$70,937	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$1,205
May-16	\$1,219,038	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$2,915
Jun-16	\$1,215,633	\$1,049,270	\$169,768	3.50%	4.5	12	\$2,228	(\$1,476)	\$0	\$3,667
Jul-16	\$1,382,656	\$1,495,314	(\$279,681)	3.50%	4.5	12	(\$3,671)	(\$1,118)	\$0	(\$1,122)
Aug-16		\$839,357	\$543,299	3.50%	4.5	12	\$7,131	\$634	\$0	\$6,643
Sep-16								(\$1,295)	\$0	\$0
Oct-16								(\$1,971)	\$0	\$0
Nov-16								\$3,526	\$0	\$0

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued October 14, 2016

Effective December 1, 2016

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100KW – 4th Revised Page No. 32 and 4th Revised Page No. 33

Reflects quarterly adjustments for Procurement Classes 1 and 2 pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 6th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 11th Revised Page No. 34

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1-T) + WC \text{ where;}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. 1-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06887
RH	GSA (1)	\$0.06887
GS	GSA (2)	\$0.06408

(C)

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)

PD	GSA (2)	\$0.06298
HT	GSA (2)	\$0.06042
POL*	GSA (2)	\$0.04781
SL-S*	GSA (2)	\$0.04781
TLCL	GSA (2)	\$0.06408
SL-E*	GSA (2)	\$0.04781
AL*	GSA (2)	\$0.04781

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
 LOADS GREATER THAN 100 KW UP TO 500 KW**

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum PJM_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O/(U)/S_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	-\$0.01968	-\$0.01974	-\$0.01990

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O/(U)/S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.02100	-\$0.02106	-\$0.02121	-\$0.02121

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease