

COACH, KOPKO, SHORTS & REID, L.L.P.

Accountants and Consultants

EDWARD A. COACH, CPA
CHRISTOPHER V. KOPKO, CPA
WILLIAM P. SHORTS
PHILIP D. REID, CPA

337 WYOMING AVENUE
KINGSTON, PENNSYLVANIA 18704-3502

(570) 283-0679
FAX: (570) 283-2210
E-MAIL: cksr@epix.net
www.accountant-city.com/cksr

To the Board of Directors
W. P. Sanitary Co., Inc.
Wilkes Barre, Pennsylvania

We have compiled the statements of assets, liabilities, and corporate deficit-income tax basis of W. P. Sanitary Co., Inc. as of December 31, 2007 and 2006, and the related statements of revenues, expenses, and corporate deficit-income tax basis for the years then ended included in the accompanying prescribed form in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The financial statements have been prepared on the income tax basis of accounting, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation was limited to presenting in the form prescribed by the Pennsylvania Public Utility Commission information that is the representation of management. We have not audited or reviewed the financial statements referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements, including the related disclosures are presented in accordance with the requirements of the Pennsylvania Public Utility Commission, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

We are not independent with respect to W.P. Sanitary Co., Inc.

Coach, Kopko, Shorts + Reid, L.L.P.

April 30, 2008

TABLE OF CONTENTS

Schedule	Page
General Instructions	1-2
General Information	3
Important Changes During Year	4
Written Responses for Important Changes During Year	5
Definitions	6-7
100 Voting Powers and Elections	8
101 Security Holder Information and Voting Powers	9
102 Companies Controlled By Respondent	10
103 Directors	11
104 Officers	12
200 Comparative Balance Sheets:	
Assets and Other Debits	13
Current Assets and Other Debits	14
Liabilities and Other Credits	15-16
201 Utility Plant in Service	17
202 Utility Plant Leased to Others Supporting Schedule	18
203 Property Held for Future Use Supporting Schedule	18
204 Construction Work in Progress	19
205 Accumulated Depreciation of Utility Plant	20
206 Utility Plant Acquisitions Adjustments	20
207 Accumulated Amortization of Utility Plant	21
210 Investments	22
211 Notes and Other Accounts Receivable	23
212 Notes Receivable from Affiliated Companies	23
213 Accounts Receivable from Affiliated Companies	24
214 Plant Materials and Supplies	25
215 Prepayments Supporting Schedule	26
216 Miscellaneous Current and Accrued Assets Supporting Schedule	26
217 Unamortized Debt Discount and Expense and Unamortized Premium on Debt	27
218 Extraordinary Property Losses	27
219 Preliminary Survey and Investigation Charges Supporting Schedule	28
220 Clearing Accounts Supporting Schedule	28
221 Deferred Rate Case Expense Supporting Schedule	29
222 Other Deferred Debits Supporting Schedule	29
223 Statement of Retained Earnings Supporting Schedule	30
224 Long Term Debt	31
225 Notes Payable Supporting Schedule	32
226 Accounts Payable to Affiliated Companies Supporting Schedule	32
227 Notes Payable to Affiliated Companies Supporting Schedule	33
228 Miscellaneous Current and Accrued Liabilities Supporting Schedule	33
229 Advances for Construction Supporting Schedule	34
230 Other Deferred Credits Supporting Schedule	34
400 Comparative Income Statement - Revenues and Expenses	35
401 Operating Revenue Supporting Schedule - Revenue	36

TABLE OF CONTENTS
(Continued)

Schedule		Page
402	Operating Revenue Supporting Schedule - Customer Data	37
404	Other Charges To Public Wastewater Utilities Supporting Schedule	38
406	Other Sales to Public Wastewater Utilities Supporting Schedule	39
407	Wastewater Operation and Maintenance Expense Account:	40
409	Wastewater Operations and Maintenance Expense Accounts (Allocation)	41
409-A	Employee Pensions And Benefits Supporting Schedule	42
410	Employee And Payroll Statistics	43
411-A	Contractual Services Supporting Schedule for Engineering, Accounting and Legal Expenses	44
411-B	Contractual Services Supporting Schedule for Management Fees, Testing and Other Maint. Expenses	45
412	Advertising Expenses Supporting Schedule	46
413	Miscellaneous Other Expenses Supporting Schedule	46
413-A	Registration Fees Supporting Schedi	47
413-B	Communication Services	47
413-C	Stockholders Expenses Supporting Schedule	48
413-D	Dividend And Other Financial Note:	48
413-E	Director's Fees And Expenses Supporting Schedule	49
413-F	Subscriptions	49
413-G	Charitable Contributions Supporting Schedule	50
416	Travel Expense Supporting Schedule	51
417	Amortization Expenses Supporting Schedules	52
418	Taxes Accrued and Prepaid During Year	53-54
419	Taxes Other Than Income, Income Taxes And Deferred Taxes During Year	55-56
422	Reconciliation of Net Income Shown on Schedule 400 with Federal Normal Tax Net Income	57-58
501	Important Physical Changes During The Year	59
502	Important Physical Plant Details	60
503	Chemicals Used In Wastewater Treatment And Disposal During Year	61
610	Territory Served	62
Verification		
	Oath	63
	Supplemental Oath	63

GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each wastewater utility. One copy should be mailed to the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, PA 17105-3265 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies may file this report in an electronic format supplied by the Commission along with a hard copy. All wastewater utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by National Association of Regulatory Utility Commission (NARUC). The NARUC Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more; Class B companies with annual revenues in the range of \$200,000 to \$999,999 and Class C companies with annual revenues under \$200,000.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed consisting of data relative to a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978

SECTION 504. Reports by Public Utilities

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) **General rule.** -- If any public utility, ... shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission, ... such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) **Continuing offenses.** -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission, ... shall be a separate and distinct offense. ...

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Carl K Kresge, President
977 Laurel Run Rd
Wilkes Barre, PA 18702

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania
7/17/1970

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Pennsylvania Sanitary Class C

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefore, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as collection, treatment and disposal facilities, etc., specify item, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by the collection system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1. None
2. None
3. None
4. None
5. None
6. None
7. None
8. None
9. None
10. None

DEFINITIONS

"Accounts" means the accounts prescribed in the NARUC System of Accounts.

"Amortization" means the gradual extinguishment of an amount in an account by distributing such an amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

"Associated Companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company.

"Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

"Control" (including the terms; "controlling," "controlled by," and "under common control with") means possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, trusts, affiliated companies, contract or any other direct or indirect means.

"Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

"Cost of Removal" means the cost of demolishing, dismantling, tearing down or otherwise removing a utility plant, including the cost of transportation and handling incidental thereto.

"Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers or salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like expenses.

"Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

"Discount", as applied to the securities or assumed by the utility, means the excess of the par (stated value) or face value of the securities plus interest or dividends accrued at the date of the sale over the cash value of the consideration received from their sale.

DEFINITIONS (Continued)

"Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled upon issuance of securities or shall not be subject to current settlement.

"Multiple Family Dwelling" means a residential structure or group of structures which is capable of separately housing more than one family unit.

"Original Cost", as applied to utility plant, means the cost of such property to the person first devoted to public service.

"Premium", as applied to the securities issued or assumed by the utility, means the excess of the value of the consideration received from their sale over the sum of their par (stated value of no-par or face value and interest or dividends accrued at the date of sale).

"Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

"Reclaimed Water" means water that has received at least secondary treatment and basic disinfection and is reused after flowing out of a wastewater treatment plant.

"Regulatory Assets and Liabilities" are assets and liabilities that result from rate actions of the Commission. Regulatory assets and liabilities arise from specific revenues, expenses, gains or losses that would have been included in determination of net income in one period under the general requirements of the Uniform System of Accounts but for it being probable that; 1) such items will be included in a period(s) for purposes of developing the rates the utility is authorized to charge for its utility service; 2) in the case of regulatory liabilities, that refunds to Regulatory assets and liabilities can also be used to reconcile differences between the requirements of generally accepted accounting principles, regulatory practice and tax laws.

"Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property.

"Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

"Reuse" means the deliberate application of reclaimed water, in Compliance with Federal and State environmental rules and regulations, for a beneficial purpose.

"Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

(Company Name)

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule.

1. Has each share of stock the right to one vote? Yes/No
2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
4. Is cumulative voting permitted? Yes/No
5. State the total number of Board or Directors meetings held during year.
6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.
7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
8. State the total number of voting security holders and the total of all voting securities as of December 31.
9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
10. State the number of votes controlled by management, other than officers of the Corporation.

(Company Name)

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Number of votes as of				
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	Sandra Kresge		977 Laurel Run Rd	Wilkes Barre	PA	18702	10	10			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16	Total votes of all voting securities						10				
17	Total number of security holders						1				
18	Total votes of security holders listed above						10				

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	Carl K Kresge, President	977 Laurel Run Rd	Wilkes Barre	PA	18702	570-472-3808	1/1/2008	12/31/2008		
2	Sandra Kresge, Secretary	977 Laurel Run Rd	Wilkes Barre	PA	18702	570-472-3808	1/1/2008	12/31/2008		
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

* Executive Committee

** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)	Fax (g)	Email (h)
1	President							
2	Carl K Kresge	977 Laurel Run Rd	Wilkes Barre	PA	18702	570-472-3808	570-472-9501	
3	Vice-President							
4								
5	Secretary							
6	Sandra Kresge	977 Laurel Run Rd	Wilkes Barre	PA	18702	570-472-3808	570-472-9501	
7								
8	Treasurer							
9								
10	Assistant Treasurer							
11								
12	Comptroller							
13								
14								
15								
16	Auditor							
17								
18	Engineer							
19								
20								
21	General Manager							
22								
23								
24								

(Company Name)

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	119,387	119,387	
3	102.0 Utility Plant Leased To Others	202			
4	103.0 Property Held for Future Use	203			
5	104.0 Utility Plant Purchased or Sold				
6	105.0 Construction Work in Progress	204			
7	106.0 Completed Construction Not Classified				
8	Total Utility Plant		119,387	119,387	
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	85,442	86,990	1,548
11	108.2 Utility Plant Leased to Others	205			
12	108.3 Property Held for Future Use	205			
13	Total Accumulated Depreciation		85,442	86,990	1,548
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service	201			
16	110.2 Utility Plant Leased to Others	202			
17	Total Accumulated Amortization				
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206			
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments				
21	116.0 Other Utility Plant Adjustments				
22	Total Utility Plant Adjustments				
23	117.0 Pending Reclass of Utility Plant	205			
24	TOTAL NET UTILITY PLANT		33,945	32,397	(1,548)
25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
26	OTHER PROPERTY		xxx	xxx	xxx
27	121.0 Non-Utility Property				
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				
29	Total Other Property				
30	INVESTMENTS		xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies	210			
32	124.0 Utility Investments	210			
33	125.0 Other Investments	210			
34	126.0 Sinking Funds	210			
35	127.0 Other Special Funds	210			
36	Total Investments				
37	TOTAL OTHER PROPERTY AND INVESTMENTS				

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand				
3	131.2 Cash in Bank				
4	132.0 Special Deposits - Interest and Dividends				
5	133.0 Other Special Deposits				
6	134.0 Working Funds				
7	135.0 Temporary Cash Investments	210			
8	141.0 Customers Accounts Receivable				
9	142.0 Other Accounts Receivable	211			
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit				
11	144.0 Notes Receivable	211			
12	145.0 Accounts Receivable from Associated Company	213		5,838	5,838
13	146.0 Notes Receivable from Associated Company	212			
14	151.0 Plant Materials and Supplies	214			
15	152.0 Merchandise				
16	153.0 Other Materials and Supplies				
17	161.0 Stores Expense				
18	162.0 Prepayments	215-418			
19	171.0 Accrued Interest & Dividends Receivable				
20	172.0 Rents Receivable				
21	173.0 Accrued Utility Revenues				
22	174.0 Miscellaneous Current & Accrued Assets	216			
23	TOTAL CURRENT & ACCRUED ASSETS			5,838	5,838
24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217			
26	182.0 Extraordinary Property Losses	218			
27	183.0 Preliminary Survey and Investigation Charges	219			
28	184.0 Clearing Accounts	220			
29	185.0 Temporary Facilities				
30	186.1 Deferred Rate Case Expense	221			
31	186.2 Other Deferred Debits	222			
32	186.3 Regulatory Assets				
33	187.0 Research & Development Expenditures				
34	190.1 Accumulated Deferred Federal Income Taxes	419-420			
35	190.2 Accumulated Deferred State Income Taxes	419-420			
36	190.3 Accumulated Deferred Local Income Taxes				
37	TOTAL DEFERRED DEBITS				
38	TOTAL ASSETS & OTHER DEBITS		33,945	38,235	4,290

(Company Name)

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued		1000	1000	
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	209.0 Reduction in Par or Stated Value of Capital Stock				
11	210.0 Gain or Resale or Cancellation of Reacquired Capital Stock				
12	211.0 Other Paid-In Capital		7,000.00	7,000.00	
13	212.0 Discount on Capital Stock				
14	213.0 Capital Stock Expense				
15	214.0 Appropriated Retained Earnings	223			
16	215.0 Unappropriated Retained Earnings	223	-4344	-2018	2326
17	216.0 Reacquired Capital Stock				
18	218.0 Proprietary Capital (For proprietorships & partnerships only)				
19	TOTAL EQUITY CAPITAL		3656	5982	2326

20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224			
22	222.0 Reacquired Bonds	224			
23	223.0 Advances from Associated Companies				
24	224.0 Other Long-term Debt	224			
25	TOTAL LONG-TERM DEBT				

**200. COMPARATIVE BALANCE SHEET
 LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable				
3	232.00 Notes Payable	225	24555	26519	1964
4	233.00 Accounts Payable to Associated Companies	226	5734	5734	
5	234.00 Notes Payable to Associated Companies	227			
6	235.00 Customers' Deposits-Billing				
7	236.11 Accrued Taxes, Taxes Other Than Income	418			
8	236.12 Accrued Taxes, Income Taxes	419-420			
9	236.20 Accrued Taxes, Other Income & Deductions	419-420			
10	237.10 Accrued Interest on Long-term Debt				
11	237.20 Accrued Interest on Other Liabilities				
12	238.00 Accrued Dividends				
13	239.00 Matured Long-term Debt				
14	240.00 Matured Interest				
15	241.00 Miscellaneous Current and Accrued Liabilities	228			
16	TOTAL CURRENT AND ACCRUED LIABILITIES		30289	32253	1964
17	DEFERRED CREDITS		XXX	XXX	XXX
18	251.00 Unamortized Premium on Debt	217			
19	252.00 Advances for Construction	229			
20	252.10 Accumulated Amortization of Advances for Construction	229			
21	253.10 Other Deferred Credits-Regulatory Liabilities	230			
22	253.20 Other Deferred Credits-Other Deferred Liabilities				
23	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)				
24	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)				
25	TOTAL DEFERRED CREDITS				
26	OPERATING RESERVES		XXX	XXX	XXX
27	261.00 Property Insurance Reserve				
28	262.00 Injuries & Damages Reserve				
29	263.00 Pensions & Benefits Reserve				
30	265.00 Miscellaneous Operating Reserve				
31	TOTAL OPERATING RESERVES				
32	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
33	271.10 Customer Contributions				
34	271.20 Developer Contributions				
35	271.30 Grant(s) in Aid				
36	271.40 Other				
37	272.00 Accumulated Amortization of CIAC				
38	TOTAL NET (CIAC)				
39	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	XXX
40	281.00 Accelerated Amortization				
41	282.00 Liberalized Depreciation				
42	283.00 Other				
43	TOTAL ACCUMULATED DEFERRED INCOME TAXES				
43	TOTAL LIABILITIES & OTHER CREDITS		33945	38235	4290

(Company Name)

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	351.10 Organization					
3	352.10 Franchises					
4	.2 COLLECTION SYSTEM					
5	353.20 Land and Right-of-Ways					
6	354.20 Pump Station Structures and Improvements					
7	355.20 Pump Station Power Generation Equipment					
8	356.20 Pump Station Power Protection and Control Devises					
9	359.20 Collection Sewers - Pressure					
10	360.20 Pump Station Force Mains					
11	361.20 Collection Sewers - Gravity	34450				34450
12	362.20 Special Collection Structures					
13	363.20 Services to Customers					
14	364.20 Customer's Flow Measuring Devices					
15	365.20 Customer's Flow Measuring Installations					
16	366.20 Customer's Grinder Pump Units					
17	367.20 Customer's Grinder Pump Unit Installations					
18	371.20 Pump Station Pumping Equipment					
19	389.20 Other Plant and Misc. Equipment					
20	396.20 Pump Station Communication Equipment					
21	398.20 Other Tangible Plant					
22	.4 TREATMENT and DISPOSAL FACILITIES					
23	353.40 Land and Right-of-Ways					
24	354.40 Structures and Improvements	23997				23997
25	355.40 Power Generation Equipment					
26	356.40 Power Protection and Control Devises & Appurtenances					
27	371.40 Pumping Equipment					
28	380.40 Treatment and Disposal Equipment	57798				57798
29	381.40 Yard Piping					
30	382.40 Outfall Line and Headwall					
31	385.40 Instrumentation and Computer Equipment					
32	389.40 Other Plant and Miscellaneous Equipment	2642				2642
33	.7 GENERAL PLANT					
34	385.70 Instrumentation and Computer Equipment					
35	390.70 Office Furniture and Equipment	500				500
36	391.70 Transportation Equipment					
37	392.70 Stores Equipment					
38	393.70 Tools, Shop and Garage Equipment					
39	394.70 Laboratory Equipment					
40	395.70 Power Operated Equipment					
41	396.70 Communication Equipment					
42	397.70 Miscellaneous Equipment					
43	398.70 Other Tangible Plant					
44	399.70 Safety Equipment					
45						
46						
47	TOTAL WASTEWATER UTILITY PLANT ACCOUNTS	119387				119387
48						
49						
50						
51						
52						
53						

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7	TOTALS					

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8		TOTALS				

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lesser, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS			

(Company Name)

**205. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108.1, 108.2, 108.3 and 117.0**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	108.1 Utility Plant In Service (c)	108.2 Utility Plant Leased to Others (d)	108.3 Property Held for Future Use (e)	117.0 Operating Plant Pending Reclassification (f)
1	Balance Beginning of Year	85442	85442			
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403.0 Depreciation	1548	1548			
5	413.0 Income from Utility Plant Leased to Others					
6						
7						
8						
9						
10	Total Depreciation Provisions	1548	1548			
11	Recoveries from Insurance					
12	Salvage Realized from Retirements					
13	Other Credits (Describe)					
14						
15						
16						
17						
18	Total Credits During Year					
19	Total Credits	1548	1548			
20	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
21	Retirement of Utility Plant					
22	Cost of Removal					
23	Other Debits (Describe)					
24						
25						
26						
27						
28	Total Debits During Year					
29	Balance at End of Year	86990	86990			

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net	N/A				
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment					
7						
8						

(Company Name)

**207. ACCUMULATED AMORTIZATION OF UTILITY PLANT
ACCOUNTS 110.1 AND 110.2**

1. Report below an analysis of the changes in accumulated amortization during the year.
2. Explain and give particulars of important adjustments during the year.

Line No.	Start Date (a)	Plant Account (b)	Amount (c)	Amortization Period (d)	Beg. Year Balance (e)	Annual Amortization Amt. (g)	Ending Year Balance (h)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							

Describe the basis upon which amortization provisions for the year were determined and attach worksheets showing the computations made arriving at the annual provisions.

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, 126.0, 127.0 and 135.0

1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; Account No. 126.0, Sinking Funds; Account No. 127.0, Other Special Funds; and Account No. 135.0, Temporary Cash Investments.
2. Provide a subheading for each account and list hereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefore, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1	NONE							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS							

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/____ (b)	Ending 12/31/____ (c)	Interest Revenue (d)	Beginning 1/1/____ (e)	Ending 12/31/____ (f)
1	NONE					
2						
3						
4						
5						
6						
7	TOTALS					

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate			
			SC Leasing Inc (c)	(d)	(e)	(f)
1	Balance at Beginning of Year					
2	Debits During Year	XXX	XXX	XXX	XXX	
3	Cash Dispersed	5838	5838			
4	Materials and Supplies Sold					
5	Services Rendered					
6	Joint Expense Transferred					
7	Interest and Dividends Receivable					
8	Rents Receivable					
9	Securities Sold					
10	Other Debits (Specify)					
11	Travel and Entertainment Costs					
12						
13						
14	Total Debits During Year	5838	5838			
15	Total Debits	5838	5838			
16						
17	Credits During Year	XXX	XXX	XXX	XXX	
18	Cash Received					
19	Water Purchased					
20	Fuel Purchased					
21	Materials and Supplies Purchased					
22	Services Received					
23	Joint Expense Transferred					
24	Interest and Dividends Payable					
25	Rents Payable					
26	Securities Purchased					
27	Transferred to Account 145					
28	Other Credits (Specify)					
29						
30						
31						
32	Total Credits During Year					
33	Balance at End of Year	5838	5838			

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

1. Summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balances in Account No. 151.0 at the beginning and end of the year.
2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Total			

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS SUPPORTING SCHEDULE - Account No. 174.0

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
 and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

1. Report below the information indicated concerning this account.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Docket No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	NONE								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	TOTALS								

(Company Name)

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES
SUPPORTING SCHEDULE - Account No. 183.0

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE

Account No. 186.1

Please provide particulars regarding activity associated with the ending balance in Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8	TOTALS					

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE

Account No. 186.2

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8	TOTALS					

**223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE
 Account Nos. 214.0 and 215.0**

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXX
2	Balance Beginning of Year	-4344
3	Changes to Account:	XXXXX
4	Adjustments to Retained Earnings *	
5	Credits	
6	Debits	
7	Balance Transferred From Income	2326
8	Total Unappropriated Retained Earnings	-2018
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	
15	Total Dividends Declared	
16	Total Appropriated Retained Earnings	
17	Total Retained Earnings	-2018

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

Excluding Advances from Associated Companies

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from associated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
2	NONE								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18	Total Obligations Other Than PENNVEST								
19	PENNVEST Obligations	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
20	NONE								
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37	Total PENNVEST Obligations								
38	TOTAL OBLIGATIONS								

* Total amount outstanding without reduction for amount held by respondent.

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	Carl K Kresge	Shareholder Loan			26519	8
2						
3						
4						
5						
6						
7						
8				TOTAL	26519	

226. ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES SUPPORTING SCHEDULE - Account No. 233.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Associated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	Carl L Kresge & Sons Inc	Due for Services			2797	
2	W.P. Water Company	Cash Flow Advances			2937	
3						
4						
5						
6						
7						
8				TOTAL	5734	

227. NOTES PAYABLE TO ASSOCIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Associated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8				TOTAL		

228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
 Account No. 252.0 and Account No. 252.10**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252.0 Advances for Construction and Account No. 252.10 Accumulated Amortization for Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8	TOTALS					

**400. COMPARATIVE INCOME STATEMENT
 REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of Year (d)	Balance Previous Year (e)	Increase/Decrease (f)
1	400.0 OPERATING REVENUES	401	34236	33766	470
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		28398	37445	-9047
5	403.0 Depreciation Expense		1548	1523	25
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417			
7	407.1 Amortization of Limited Term Plant	417			
8	407.2 Amortization of Property Losses	417			
9	407.3 Amortization of Other Utility Plant	417			
10	407.4 Amortization of Regulatory Assets				
11	407.5 Amortization of Regulatory Liabilities				
12	408.0 Taxes Other Than Income	418-419		74	-74
13	409.10 Federal Income Taxes, Utility Operating Income	418-419			
14	409.11 State Income Taxes, Utility Operating Income	418-419			
15	409.12 Local Income Taxes, Utility Operating Income	418-419			
16	410.0 Deferred Income Tax	418-419			
17	410.10 Federal	419			
18	410.11 State	419			
19	Total Deferred Income Tax	419			
20	411.10 Provision for Deferred Income Taxes-Credit Utility Opr. Income	419			
21	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	419			
22	412.11 Investment Tax Credits Restored to Opr., Income, Utility Opr. Income	419			
23	Total Tax Credits				
24	413.0 Income from Utility Plant Leased to Others				
25	414.0 Gains (Losses) from Disposition of Utility Property				
26	TOTAL UTILITY OPERATING EXPENSES		29946	39042	-9096
27	NET UTILITY OPERATING INCOME (LOSS)		4290	-5276	9566
28					
29	OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX
30	415.0 Revenues from Merchandising, Jobbing and Contract Work				
31	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				
32	419.0 Interest & Dividend Income				
33	420.0 Allowance for Funds Used During Construction (AFUDC)				
34	426.0 Miscellaneous Non-Utility Expenses				
35	TOTAL OTHER UTILITY INCOME AND DEDUCTIONS				
36	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		XXX	XXX	XXX
37	408.2 Taxes Other Than Income, Other Income and Deductions	418			
38	409.2 Income Taxes, Other Income and Deductions	418			
39	410.2 Provision for Deferred Income Taxes-Other Income & Deductions	419			
40	411.2 Provision for Deferred Income Taxes-Credit, Other Income & Deductions	419			
41	412.2 Investment Tax Credit-Net, Nonutility Operations	419			
42	412.3 Investment Tax Credits Restored to Nonoperating Income, Utility Opr.	419			
43	TOTAL TAXES APPLICABLE TO OTR. INCOME & DEDUCTIONS				
44	INTEREST EXPENSE		XXX	XXX	XXX
45	427.0 Interest Expense		1964	1802	162
46	427.1 Interest on Debt to Associated Companies				
47	427.2 Interest on Short-Term Debt				
48	427.3 Interest on Long-Term Debt				
49	427.4 Interest on Customer Deposits				
50	427.5 Interest-Other				
51	428.0 Amortization of Debt Discount & Expenses				
52	429.0 Amortization of Premium on Debt				
53	TOTAL INTEREST EXPENSE		1964	1802	162
54	EXTRAORDINARY ITEMS		XXX	XXX	XXX
55	433.0 Income				
56	434.0 Deductions				
57	409.3 Income Taxes				
58	TOTAL EXTRAORDINARY ITEMS				
	NET INCOME (LOSS)		2326	-7078	9404

(Company Name)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WASTEWATER SALES REVENUE		XXX	XXX	XXX
2	521.0 Flat Rate Revenues - General Customers	402	XXX	XXX	XXX
3	521.1 Residential		34,236	33,766	470
4	521.2 Commercial				
5	521.3 Industrial				
6	521.4 Public Authorities				
7	521.5 Multiple Family Dwelling Revenues				
8	521.6 Other Revenues (Availability)				
9					
10	Total Unmetered Wastewater Revenue		34,236	33,766	470
11					
12	522.0 Measured Revenues - General Customers	402	XXX	XXX	XXX
13	522.1 Residential				
14	522.2 Commercial				
15	522.3 Industrial				
16	522.4 Public Authorities				
17	522.5 Multiple Family Dwellings Revenues				
18	523.0 Revenues from Public Authorities	404			
19	524.0 Revenues from Other Systems	404			
20	525.0 Interdepartmental Revenues	404			
21					
22	Total Measured Wastewater Revenue				
23					
24	OTHER WASTEWATER REVENUES		XXX	XXX	XXX
25	530.0 Guaranteed Revenues	406			
26	531.0 Sale of Biosolids				
27	532.0 Forfeited Discounts				
28	534.0 Rents from Wastewater Property	406			
29	535.0 Interdepartmental Rents				
30	536.0 Other Wastewater Revenues	406			
31	536.1 Reserve Capacity Fees				
32	536.2 Sludge Processing Fees				
33	536.3 Wastewater Processing Surcharges				
34					
35	Total Other Wastewater Revenues				
36					
37	RECLAIMED WATER SALES		XXX	XXX	XXX
38	540.0 Flat Rate Reuse Revenues				
39	540.1 Residential Reuse Revenues				
40	540.2 Commercial Reuse Revenues				
41	540.3 Industrial Reuse Revenues				
42	540.4 Reuse Revenues from Public Authorities				
43	541.0 Measured Reuse Revenue				
39	541.1 Residential Reuse Revenues				
40	541.2 Commercial Reuse Revenues				
41	541.3 Industrial Reuse Revenues				
42	541.4 Reuse Revenues from Public Authorities				
43	544.0 Reuse Revenues from Other Systems				
44					
45	Total Reclaimed Water Sales				
46					
47	TOTAL WASTEWATER SALES&OTHER REVENUES		34,236	33,766	470

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)	Increase/ (Decrease) (d)
1	Unmetered Charges	XXX	XXX	XXX
2	Residential	159	156	3
3	Commercial			
4	Industrial			
5	Public Authorities			
6	Multiple Family Dwellings*			
7	Availability			
8	Other			
9				
10	Total Unmetered Charges	159	156	3
11				
12	Measured Sales	XXX	XXX	XXX
13	Residential			
14	Commercial			
15	Industrial			
16	Public Authority			
17	Multiple Family Dwellings*			
18	Other			
19	Other Systems			
20	Interdepartmental			
21	Other Systems-Interdepartmental			
22				
23	Total Measured Sales			

* Use number of Individual Dwelling Units

404. OTHER CHARGES TO PUBLIC WASTEWATER UTILITIES SUPPORTING SCHEDULE - Accounts Nos. 523.0 and 524.0

1. Designate by asterisk in Column (a) charges which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Public Wastewater Utility Or Other System (a)	Point of Collection (b)	Quantity of WW Discharged (M-gal) (c)	Revenues (d)	Revenue Per (M-gal.) (e)
1	NONE			\$0.00	
2				\$0.00	
3				\$0.00	
4				\$0.00	
5				\$0.00	
6				\$0.00	
7				\$0.00	
8				\$0.00	
			TOTALS	\$0.00	

MONTHLY DISCHARGES IN M-GAL by UTILITY

Line No.	January (f)	February (g)	March (h)	April (i)	May (j)	June (k)	July (l)	August (m)	September (n)	October (o)	November (p)	December (q)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

The

For the Year Ended December 31, 20XX

W.P. Sanitary Company, Inc. (See Accountants' Compilation Report)

**406. OTHER WASTEWATER REVENUES SUPPORTING SCHEDULE
ACCOUNTS 530.0, 534.0 AND 536.0**

Provide a breakdown of Other Wastewater Revenues - Account Nos. 530.0, 534.0 and 536.0 not shown in any other revenue account.

Line No.	Date	Name of Purchaser	Amount
	(a)	(b)	(c)
1		NONE	
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17		TOTALS	\$0

(Company Name)

407. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	701.0 Employees	409			
3	703.0 Officers, Directors and Majority Stockholders	409			
4	Total Salaries and Wages				
5	704.0 Employee Pensions and Benefits	409-A	1661	1645	16
6	710.0 Purchased Wastewater Treatment				
7	711.0 Sludge Removal Expense				
8	715.0 Purchased Power		3400	4180	-780
9	716.0 Fuel for Power Production				
10	718.0 Chemicals		877	650	227
11	Contractual Services		XXX	XXX	XXX
12	731.0 Engineering	411-A			
13	732.0 Accounting	411-A		875	-875
14	733.0 Legal	411-A		431	-431
15	734.0 Management Fees	411-B			
16	735.0 Testing	411-B	590	1680	-1090
17	736.0 Other - Maintenance	411-B	18475	24155	-5680
18	Total Contractual Services		19065	27141	-8076
19	741.0 Rental of Building/Real Property				
20	742.0 Rental of Equipment				
21	750.0 Transportation Expenses			262	-262
22	Insurance		XXX	XXX	XXX
23	756.0 Vehicle			679	-679
24	757.0 General Liability		773	291	482
25	758.0 Workman's Compensation				
26	759.0 Other				
27	Total Insurance		773	970	-197
28	760.0 Advertising Expense - Other than Conservation	412			
29	766.0 Regulatory Commission Expenses-Amort. of Rate Case Expense				
30	767.0 Regulatory Commission Expenses-Other		27	211	-184
31	770.0 Bad Debt Expense				
32	Miscellaneous Expenses		XXX	XXX	XXX
33	775.0 Miscellaneous Other	413	96	251	-155
34	775.1 Membership Dues				
35	775.2 Registration Fees for Conventions & Meetings of Industry	413-A			
36	775.3 Communication Services	413-B	778		778
37	775.4 Trustee Fees and Bank Charges				
38	775.5 Stockholders Expenses	413-C			
39	775.6 Office Expenses and Utilities	413-D	1721	2135	-414
40	775.7 Uniforms				
41	775.8 Director's Fees and Expenses	413-E			
42	775.9 Mailing				
43	775.10 Subscriptions	413-F			
44	775.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to abandoned projects.				
45	775.12 Travel	416			
46	775.13 Education				
47	775.14 Charitable Contributions	413-G			
48	Total Miscellaneous Expenses		2595	2386	209
49	Total Wastewater Operation and Maintenance Expense Accounts		28398	37445	-9047

(Company Name)

409. WASTEWATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Expenses - Operations (c)	Expenses - Maintenance (d)	Customer Accounts Expenses (e)	Administrative And General Expenses (f)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx
2	701.0 Employees					
3	703.0 Officers, Directors, and Majority Stockholders					
4	Total Salaries and Wages *					
5	Contractual Service	xxx	xxx	xxx	xxx	xxx
6	731.0 Engineering **					
7	732.0 Accounting **					
8	733.0 Legal **					
9	734.0 Management Fees **					
10	735.0 Contract Services Testing	590	590			
11	736.0 Other - Maintenance **	18475	6050	6050		6375
12	Total Contractual Service	19065	6640	6050		6375
13	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx
14	775.3 Communications Service					
15	775.12 Travel***					
16						
17						
18	Total Miscellaneous Expenses					
19	TOTALS	19065	6640	6050		6375

* For breakdown see Schedule 410

** For breakdowns see Schedules 411-A and 411-B

*** For breakdown see Schedule 416

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 704.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 704.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension			
2	Life Insurance			
3	Health Insurance		1,661	1,645
4	Dental			
5	Eye Care			
6	Prescriptions			
7	Employee Recognition			
8	Physicals			
9	Tuition Assistance			
10	Death Benefits			
11	Other Post Employee Benefits			
12	401K			
13	Employee Stock Option Program			
14	Others (Specify)			
15	TOTALS		1,661	1,645

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	N/A			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 731.0, 732.0 and 733.0

Provide a breakdown of **Engineering Expense** - Account No. 731.0.

Line No.	Description of Project (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Accounting Expense** - Account No. 732.0.

Line No.	Type of Service (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Legal Expense** - Account No. 733.0.

Line No.	Description of Service (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 734.0, 735.0 and 736.0

Provide a breakdown of **Management Fees** - Account No. 734.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	NONE	
2		
3		
4		
5		
6		
7	TOTAL	

Provide a breakdown of **Testing Expense** - Account No. 735.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Sewerage Tests	590
2		
3		
4		
5		
6		
7	TOTAL	590

Provide a breakdown of **Other - Maintenance Expense** - Account No. 736.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Materials & Supplies	832
2	Sub Contractors	3,035
3	Repairs & Maintenance	14,608
4		
5		
6		
7	TOTAL	18,475

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 760.0

Provide a breakdown of Advertising Expense - Account No. 760.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line No.	Type of Advertising Expense (a)	Purpose of Expense (b)	Expenses (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	

**413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
 Account No. 775.0**

Provide a breakdown of Miscellaneous Other Expense - Account No. 775.0.

Line No.	Description (a)	Expenses (b)
1	Court Costs & Fees	96
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	TOTAL	96

413-A. REGISTRATION FEES SUPPORTING SCHEDULE - Account No. 775.2

Provide a breakdown of Registration Fees for Conventions and Industry Meetings- Account No. 775.2

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-B. COMMUNICATION SERVICES - Account No. 775.3

Provide a breakdown of Communication Services not chargeable to other accounts- Account No. 775.3

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	Telephone	Phone Company	778
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	778

413-C. STOCKHOLDERS EXPENSES SUPPORTING SCHEDULE - Account No. 775.5

Provide a breakdown of all Stockholders Expenses- Account No. 775.5

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-D. DIVIDEND AND OTHER FINANCIAL NOTICES - Account No. 775.6

Provide a breakdown of Expenses relating to Dividends and other Financial Notices- Account No. 775.3

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-E DIRECTOR'S FEES AND EXPENSES SUPPORTING SCHEDULE - Account No. 775.8

Provide a breakdown of all Director's Fees and Expenses- Account No. 775.8

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-F. SUBSCRIPTIONS - Account No. 775.10

Provide a breakdown of Expenses relating to public notice of financial, operating and other data required by regul statutes, not including notices required in connection with security issues or acquisition of property.

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

413-G CHARITABLE CONTRIBUTIONS SUPPORTING SCHEDULE - Account No. 775.14

Provide a breakdown of all Charitable Contributions paid by respondent- Account No. 775.14

Line No.	Description of Expense (a)	Payee (b)	Expense (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11		TOTAL	0

(Company Name)

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 775.12

Provide a breakdown of Travel Expense - Account No. 775.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS					

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		NONE		
2				
3				
4				
5				
6				
7		TOTALS		

418. TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	ACCRUED AND PREPAID TAXES DURING YEAR						TOTAL ACCRUALS AND AMORTIZATIONS (h)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1	TAXES ACCRUED (Account 236)	N/A						
2	Federal Surtax On Income							
3	Federal Excess Profits Tax							
4	Federal Capital Stock Tax							
5	Federal Tax on Revenue							
6	Federal Pensions Tax							
7	Federal Unemployment Relief							
8	State Unemployment Relief							
9	State Capital Stock Tax							
10	State Gross Receipts Tax							
11	Gen Assessment - Pub Util Comm.							
12	Local Gross Receipts Tax							
13	Pole Taxes							
14	State Corporate Loans Tax							
15	Foreign State Taxes On Interest							
16	Mercantile Taxes							
17	Local Real Estate Tax							
18	PA Realty Tax							
19	Consumer Advocate Assessment							
20	Other Taxes (specify)							
21								
22								
23	TOTAL - TAXES ACCRUED							
24								
25	PREPAYMENTS (Acct 162)							
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41	TOTAL - PREPAYMENTS							
42								

418. TAXES ACCRUED AND PREPAID DURING YEAR

(cont.)

5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations.
6. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
7. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WASTEWATER ACCT 408.1 (k)	WASTEWATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1	N/A					
2						
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42						

(Company Name)

**419. TAXES OTHER THAN INCOME, INCOME TAXES
AND DEFERRED TAXES DURING YEAR**
Accounts Nos. 408, 409, 410, 411 and 412

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to Account 236 - Accrued Taxes or Account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to Account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in Account 439 - Adjustments to Retained Earnings
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

OTHER THAN INCOME AND INCOME TAXES DURING YEAR								
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS (h)
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1	Taxes Other Than Income (Account 408)							
2	Utility Reg Assessment Fees (Acct 408.10)		27					27
3	Property Taxes (Account 408.11)							-
4	Payroll Taxes (Account 408.12)							-
5	Other Taxes and Licenses (Account 408.13)							-
6	Other Than Inc., Other Inc. and Ded. (Acct 408.2)							-
7								-
8								-
9	Total - Taxes Other Than Income							27
10								
11	Income Taxes (Account 409)							
12	Fed Inc Taxes, Util. Oper. Inc. (Account 409.10)							-
13	State Inc. Taxes, Util. Oper. Inc. (Acct 409.11)							-
14	Local Inc. Taxes, Util. Oper. Inc. (Acct 409.12)							-
15	Inc. Taxes, Other Inc. and Ded. (Acct 409.20)							-
16	Inc. Taxes, Extraordinary Items (Acct 409.30)							-
17	Other Income Taxes (specify)							-
18								-
19	Total - Income Taxes							-
20								
21	Deferred Income Taxes (Acct 410)							
22	Def. Fed. Inc. Taxes (Account 410.10)							-
23	Def. State Inc. Taxes (Account 410.11)							-
24	Def. Local Inc. Taxes (Account 410.12)							-
25	Other Deferred Taxes (Account 410.20)							-
26								-
27	Total - Deferred Income Taxes							-
28								
29	Deferred Inc. Taxes Credit (Acct 411)							
30								-
31								-
32								-
33								-
34	Investment Tax Credits (Account 412)							
35								-
36								-
37								-

(Company Name)

**419. TAXES OTHER THAN INCOME, INCOME TAXES
AND DEFERRED TAXES DURING YEAR**

Accounts Nos. 408, 409, 410, 411 and 412

(cont.)

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to wastewater operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Account 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year (i)	Distribution of Taxes Charged			
		WASTEWATER ACCOUNT 408.1 (j)	WASTEWATER ACCOUNT 409.1 (k)	OTHER UTILITIES ACCTS 408.1 - 409.1 (l)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (m)
1					
2	N/A				
3					
4					
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9					
10					
11					
12					
13					
14					
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**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
 FEDERAL NORMAL TAX NET INCOME
 INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return filed with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxes on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent with respect to the year's income is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxes paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxes on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Normal Tax Surtax	0	0
Total	0	0

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
 FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	2,326
2	Adjustments made to determine taxable income*	
3		
4	NOL	-2,326
5		
6		
7		
8		
9		
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32		
33	Net additions to or deductions from amount shown on Line 1	
34		
35	Federal surtax net income (surtax \$ at applicable rate of tax of %)	

* List additional income items first, followed by additional deductions.

(Company Name)

501. IMPORTANT PHYSICAL CHANGES DURING THE YEAR

Submit information separately for each of the four functional groups listed below with respect to major physical changes to plant-in-service costing more than (Class A \$250,000, Class B \$25,000 and Class C \$2,500) during the year involving either, additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the District Served. Attach additional sheets as necessary.

1. Collection, 2. Treatment and Disposal, 3. General, and 4. Other Tangible

(Company Name)

502. IMPORTANT PHYSICAL PLANT DETAILS

For each NPDES permitted facility covered by this PUC Annual Report, provide written responses for each of the items listed below on pages to be attached, following this schedule. Number each attached page as (# of #).

1. Collection System. Provide a written description of the collection system with the description ending at the headworks of the wastewater treatment plant. This description should depict the sizes and types of all piping materials used in the construction of the collection system, and if applicable, note the percentage of gravity vs. pressurized collection piping used. Provide descriptive details on any and all pumping and/or lift stations used. Annually, provide an update to the collection system information requested above by including details on all extension constructed and details on any portion of the system that has been retired, replaced or abandoned. Identify all known extension projects in the preliminary planning stages. Describe in detail the means used to finance each newly constructed extension. Provide a discussion on past calendar year collection system monitoring, maintenance, repair and rehabilitation work, including routine and special activities, and infiltration / inflow monitoring. Describe the condition of the collection system by identifying if any portion of the conveyance capacity is being exceeded or will be exceeded in the next five years, and identify portions where rehabilitation or cleaning is needed or is underway to maintain the integrity of the system, and prevent or eliminate bypassing, overflow, excessive infiltration and other system problems. Describe the present condition of each collection system pump/lift station, and include a comparison of the maximum pumping rate with present maximum flows and the projected 2-year flow for each station.

2. Treatment Plant. Provide a written description of the wastewater treatment facilities, starting at the headworks and ending at the outfall structure, including descriptive details of any at-plant pump/lift facilities, in addition to all auxiliary structures and/or buildings and their uses. If helpful in preparing this description, attach a copy of the plant's flow schematic which shall be no larger than letter size. When advanced treatment is provided, the description should describe how the unit treatment processes are used to meet the final effluent discharge requirements listed on the NPDES permit. Where applicable, provide brief descriptive details of the equipment used in aerating and pumping of activated sludges. Provide details on wasted sludge processing, current ultimate disposal practices and locations. Identify generically all chemicals added to each of unit processes and their purposes. Indicate the designed hydraulic and organic loading capacities of the treatment plant. Provide an annual update on the present condition of all facilities located at the wastewater treatment site, including identifying any portions of the plant where conveyance or treatment capacity is being exceeded, or will be exceeded in the next five years and identifying any portions where rehabilitation or updating is needed or is underway to maintain the integrity of these facilities. Include a discussion of specific problems with the wastewater treatment plant and action taken to eliminate or prevent potential or recurring problems. Describe in detail any portion of the treatment system at the plant site that has been retired, replaced or abandoned. Provide the Certification Number of the current treatment plant operator and the date the effluent flowmeter was last calibrated.

0 Number of pages attached to this schedule

503. CHEMICALS USED IN WASTEWATER TREATMENT AND DISPOSAL DURING YEAR
ACCOUNT No. 718

Line No	Identify Treatment Chemical Used (a)	Bal at Beginning of year \$	Total Annual Purchased		Total Annual Used		Balance at Year End	
			\$	Quantity	\$	Quantity	\$	Quantity
1								
2	Chlorine		877		877		0	0
3							0	0
4							0	0
5							0	0
6							0	0
7							0	0
8							0	0
9							0	0
10							0	0
11							0	0
12							0	0
13							0	0
14							0	0
15							0	0
16							0	0
17							0	0
18							0	0
19							0	0
20		0	0	0	0	0	0	0

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County (a)	Number Of Customers At End Of Year (b)	Average Number Of Customers During Year (c)
01	Adams		
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks		
07	Blair		
08	Bradford		
09	Bucks		
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester		
16	Clarion		
17	Clearfield		
18	Clinton		
19	Columbia		
20	Crawford		
21	Cumberland		
22	Dauphin		
23	Delaware		
24	Elk		
25	Erie		
26	Fayette		
27	Forest		
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Juniata		
35	Lackawanna		
36	Lancaster		
37	Lawrence		
38	Lebanon		
39	Lehigh		
40	Luzerne		
41	Lycoming		
42	McKean		
43	Mercer		
44	Mifflin		
45	Monroe		
46	Montgomery		
47	Montour		
48	Northampton		
49	Northumberland		
50	Perry		
51	Philadelphia		
52	Pike		
53	Potter		
54	Schuylkill		
55	Snyder		
56	Somerset		
57	Sullivan		
58	Susquehanna		
59	Tioga		
60	Union		
61	Venango		
62	Warren		
63	Washington		
64	Wayne		
65	Westmoreland		
66	Wyoming	159	158
67	York		
Totals		159	158
Total Population of Territory Served (Estimated)		410	407

W.P. SANITARY COMPANY
ASSET SUMMARY
12/31/2007
(See Accountants' Compilation Report)

<u>Num</u>	<u>Property Description</u>	<u>Aquired</u>	<u>Method</u>	<u>Cost/Basis</u>	<u>Prior Depr.</u>	<u>Current Depr.</u>	<u>Ending Depr.</u>
1	Sewer Lines	7/17/70	SL	12,683	12,683		12,683
2	Sewer Lines	1/1/72	SL	19,882	19,882		19,882
3	Sewer Lines	1/1/73	SL	825	825		825
4	Sewer Lines	1/1/89	SL	1,060	934	53	987
5	Sewer Plant	1/1/72	SL	23,997	23,997		23,997
6	Sewer Plant	6/30/90	SL	57,798	24,204	1,445	25,649
7	Fence	1/1/73	SL	925	925		925
8	Carpet	6/1/94	SL	250	250		250
9	Fence	6/30/73	SL	1,717	1,717		1,717
10	Computer	11/1/06	SL	250	25	50	75
				<u>119,387</u>	<u>85,442</u>	<u>1,548</u>	<u>86,990</u>

Washington Park Sanitary Company
1199 Laurel Run Road
Wilkes-Barre, Pa. 18702
Phone (570) 472-3871 Fax 472-5901

April 28, 2008

This is the report for W.P. Sanitary Company for the year 2007

To whom it may concern;

The system is tested and operating as normal as possible. We are keeping records and operating the plant as well as it can be done considering the conditions that I reported here in 1991. I have reported this over many of the last years. Not one of the agencies has called to help while we have asked over the years for that help. Our requests continue to fall on deaf ears! This is no surprise!

The latest hang-up is the operation of the plant without a Certified Operator. This really gets funny. These past operators and there have been three in the last 3 years have been called by the DEP and threatened by that agency that they must retire from my employ or receive the wrath of their Power! They have retired from my employ but will also testify to what I say here is true. They did not want the heat of DEP on them as they have to operate other plants and they decided to leave rather than be ostracized by the department.

I wrote a letter in that regard to Mr. Gary Greenfield assistant director at 2 Public Square October 1st 2007 in this regard. It was due to the department that they resigned and when I get a prospective operator and he hears the story they never call back. Needless to say I have never received a word from Mr. Greenfield, to aid in getting an operator. Now I ask who is trying at this time to make this happen?

The same as last year the charges are still not allowed to get to court. The agencies are all using these charges against us as we were tried and convicted!

All agencies including the District Attorney's Office stopped the sale to United Water Company in March of 2007. The Abandonment procedure is at best on hold as there is supposed to be mediation to effect a deal to Aqua Pa. Water Company.

Carl K. Kresge, President

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of PA.
County of LUZERNE
CARL K. KRESGE makes oath and says that he/she is PRESIDENT
(Name of affiant) (Official title of affiant)
of W.P. SANITARY Co.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent and including 1-01-07 to and including 12-31-07.

CARL K. KRESGE

Subscribed and sworn to and before me, a _____
in and for the State and County above-named, this 30th day of April 2008

Carl K. Kresge
(Signature of affiant)

My commission expires March 19, 2012
(Signature of officer authorized to administer oaths)

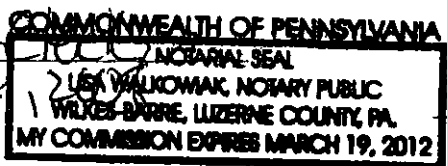
SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of PA.
County of LUZERNE
_____ makes oath and says that he/she is PRESIDENT
(Name of affiant) (Official title of affiant)
of CARL K. KRESGE
(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report; that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including 1-01-07 to and including 12-31-07

Subscribed and sworn to before me, a Notary, Title
in and for the State and County above-named, this 30 day of April



Carl K. Kresge
(Signature of affiant)

My commission expires Rese Mallon
(Signature of officer authorized to administer oaths)

Wolfe

PENNSYLVANIA
PUBLIC UTILITY COMMISSION
Harrisburg, PA 17105-3265

In Re: W.P. Water and Sanitary Company
and its Duty to Provide Adequate, Safe and
Continuous Water Service to its Customers

Docket No. P-00072312

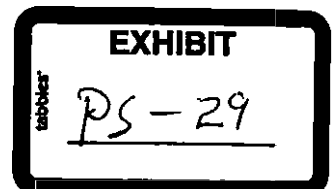
EMERGENCY ORDER

BY THE COMMISSION:

Before the Commission is a Petition for Emergency Order filed by the Office of Consumer Advocate (OCA), pursuant to 52 Pa. Code §§ 3.1 – 3.4, requesting that W.P. Water and Sanitary Company (W.P.) be directed to provide immediate relief to its customers who are experiencing frequent water outages and low water pressure.

W.P., a jurisdictional water utility incorporated in Pennsylvania on July 17, 1970, was granted a certificate of public convenience on October 1, 1975, at Docket No. A-213520. W.P. maintains its principal place of business at 1199 Laurel Run Road, Wilkes-Barre, PA 18702, and provides service to approximately 150 customers in the development of Washington Park, Wyoming County. Mrs. Sandra Kresge is the owner of W.P., and her husband, Mr. Carl K. Kresge, is its President. Mr. Joseph Bontrager is the system's certified operator.

In its petition, filed June 6, 2007, the OCA notes that they have received numerous complaints from W.P. customers regarding low water pressure and outages during periods of peak demand. Specifically, Mr. Jay Niskey, the owner of a 6-unit apartment building



in the Washington Park development submitted a letter stating that his tenants experienced low water pressure from May 1 – 4, 2007, and that from May 26 –29, 2007, some of his tenants experienced water outages. The OCA attached a written statement from Mr. Niskey as Appendix A to its petition.

Mr. Dennis MacDonald is the owner of another 6-unit apartment building in the Washington Park development. In a separate statement attached to the OCA petition, Mr. MacDonald states that on May 16, 19, 25, 28 and June 2, 2007, he received complaints from his tenants regarding low water pressure and outages. Complaints regarding outages included the inability to shower and that it took 20 minutes to fill a toilet tank. One tenant allegedly moved from the apartment building and another tenant requested that Mr. MacDonald reimburse her rent due to the lack of water. OCA Petition, Appendix B. The OCA also attached to its petition separate verified statements from five of Mr. MacDonald's tenants detailing the problems they experienced as a result of low water pressure and outages. OCA Petition, Appendices C through G, respectively.

The OCA's petition further avers that on May 23, 2007, Mr. Kresge faxed to the OCA a copy of a notice to his customers that commenced a "mandatory conservation policy" and stated that the system water supply was insufficient to meet demand. OCA Petition, Appendix H. And additionally, that on May 29, 2007, Mr. Kresge faxed copies of documents to the Pennsylvania Department of Environmental Protection (DEP) regarding supply shortfalls. According to OCA, these documents confirm that the water system is unable to meet customer needs. OCA Petition, Appendix I.

According to Terry L. Fought, Professional Engineer for OCA, the primary cause of low pressure and outages is that W.P. does not have sufficient water resources to meet its water demands. OCA Petition, Appendices H, I and J. W.P. operates three wells that collectively produce a safe yield of only 31 gallons per minute. The daily average water

demand on the W.P. system is approximately 20.14 gallons per minute. Mr. Fought estimates that the system's peak demand is 36.25 gallons per minute. Mr. Fought states that while the wells may be able to meet demands on an average day, they cannot meet peak demands. OCA Petition, Appendix I: As a result, during peak usage periods, customers in higher elevations do not receive adequate pressure and flow.

Also, according to the OCA's petition, W.P. does not have sufficient water storage capacity. OCA submits that the system should have at least 7,380 – 15,660 gallons of finished water storage. However, W.P. has only a single 3,000 gallon storage tank, and OCA avers that additional storage could reduce the severity and/or duration of recent outages.

In its emergency order petition, OCA specifically requests an ex parte order directing the following remedial actions by W.P.:

- (1) Immediately locate a new well site, drill the well and submit applications to DEP and the Susquehanna River Basin Commission (SRBC) for equipping and using the well.
- (2) Apply to DEP for permission to provide temporary water storage of at least 8,000 gallons and also provide alternative water supply from tankers or bottled water when an outage or severe low pressure occurs.
- (3) Within four months, submit a permit application to DEP for a finished water tank and well house, and complete construction within six months after obtaining the necessary permit.
- (4) Immediately obtain and install meters, prioritizing those customers with swimming pools.
- (5) Install a continuous pressure recorder at a representative elevated service location within the Washington Park development.

Additionally, OCA requests the appointment of a receiver to operate the W.P. water system.

In responding to the OCA's petition, we recognize that W.P. has a long history of customer complaints regarding inadequate and unreliable service. Documents submitted by Mr. Kresge to DEP and OCA, and included in OCA's petition, confirm that W.P.'s system cannot meet customer demand even with all three existing wells being pumped at maximum capacity. The documents also establish that the pressure problems are most acute for residents at higher elevations. OCA Petition, Appendix I.

The fact that W.P.'s current tariff specifies a flat rate of only \$16.77 per month with an additional hose charge of \$3.00 is not justification for inadequate service and, in fact, suggests that W.P.'s management has not adequately funded the utility's operations. Customers served by W.P. are entitled to safe, adequate, efficient and reasonable service pursuant to 66 Pa. C.S. § 1501, and the current set of customer complaints contained in OCA's petition indicate that some immediate remedial action is warranted. Accordingly, the Commission believes that it is essential that we take action pursuant to our plenary powers at 66 Pa. C.S. § 501(a) and our emergency order regulations at 52 Pa. Code §§ 3.1 – 3.4 to immediately address this egregious situation.

The OCA's request that we order W.P. to immediately locate a new well site, drill the well and submit applications to DEP and the SRBC for equipping and using the well is granted although we have clarified the time-frame requirement as set forth below. Drilling wells, even on an emergency basis, requires geological studies and approvals from DEP and the SRBC. Nonetheless, it is clear to the Commission that W.P. must take expeditious action to assure sufficiency of supply to its customers, and W.P. should complete well siting, permitting and construction within two months of this order.

OCA's request that W.P. be ordered to apply to DEP for permission to provide a temporary water storage facility having a volume of 8,000 gallons or more as an emergency measure is denied. Wyoming Valley Emergency Management Agency currently has a water tank located at the Washington Township offices providing non-potable water to township residents on an emergency basis. However, we will order that W.P. immediately undertake application to DEP for permission to construct and operate a permanent finished water storage tank having a storage volume equal to or exceeding 50,000 gallons so as to ensure continuous and adequate water pressure and supply to customers in the Washington Park development. We will direct that within two months, W.P. shall submit a permit application to DEP for the finished water tank and complete construction within one month after obtaining the necessary permit.

Regarding customer meters, the OCA noted that W.P. customers' water usage is not metered and that customers are charged a flat rate. OCA then expressly requested that W.P. be ordered to immediately obtain and install meters, prioritizing those customers with swimming pools.

Commission records show that by order entered April 26, 1991 at M-00802308, W.P. was indeed ordered to meter all of its customers by March 1995 – at that time there were only 52 – and to meter all new customers. Our records also show that since 2002, W.P. owes an outstanding \$1,000 civil penalty at Docket No. C-20026733 for failure to purchase and install customer meters, and that W.P. never requested an extension of time to meter its customers.

W.P. shall immediately commence metering pursuant to our prior orders and complete the installation of meters for all customers within four months of the date of this order. We do not agree, however, that priority metering for swimming pool customers would at this juncture produce any significant effect in reducing demand and only

unnecessarily complicates the scheduling and completion of customer meter installations pursuant to this order. Meter reading shall begin immediately after all meters are installed. Following six months of meter data collection, W.P. shall file for a revenue-neutral tariff change from flat to metered rates.

Because of W.P.'s long history of egregious non-compliance and violations, not only of its obligation to provide safe, reasonable and adequate service under section 1501 but, more specifically, because of W.P.'s failure to comply with our express customer-metering directives, we will require W.P. to submit monthly written compliance status reports commencing 14 days after the issuance of this emergency order and every month thereafter until further order of this Commission. The first report to the Commission shall include a signed contract for the geological study relating to well siting. Such reports shall be filed with the Secretary's Bureau, with a separate copy directed to our Bureau of Fixed Utility Services, and shall expressly and specifically address each of the remedial actions directed in this Emergency Order.

We acknowledge that OCA has also simultaneously filed a companion petition for the Commission to institute a mandatory takeover of W.P. pursuant to 66 Pa. C.S. § 529. In its § 529 petition, OCA lists W.P.'s long history of DEP violations and resulting Notices of Violation that total over \$300,000 in civil penalties. OCA also noted that W.P.'s sanitary treatment plant has been operating without a valid National Pollution Discharge Elimination System permit, has failed to comply with DEP field orders, and is charged with violating the Clean Streams Law. Additionally, the Commonwealth of Pennsylvania, by the District Attorney of Wyoming County, has filed a 40-count criminal complaint against W.P. and Mr. and Mrs. Kresge for alleged sewer system discharges in violation of the Fish and Boat Law. We also take administrative notice that another of the Kresge's companies, Wilbar Realty, Inc., was the subject of a bankruptcy proceeding and subsequently acquired by Aqua Pennsylvania, Inc. This history of non-compliance,

combined with W.P.'s tenuous financial condition, suggests that W.P. may be an appropriate candidate for action under 66 Pa. C.S. § 529, relating to mandatory takeover proceedings.

Moreover, because of W.P.'s history of non-compliance, we hereby put Mr. and Mrs. Kresge and W.P Water and Sanitary Company on notice that violation of any of the specific provisions of this Emergency Order may warrant appointment of a receiver under our authority at 66 Pa. C.S. § 529(g) so as to assure compliance with the Commission's orders and the Public Utility Code.

We acknowledge that on June 14, 2007, W.P. filed its Answer to OCA's Petition for Emergency Relief and its Answer to OCA's Petition for a Commission Order Instituting a Proceeding to Order the Acquisition of W.P. Water Company and W.P. Sanitary Company Pursuant to 66 Pa.C.S. § 529. In its Answer to OCA's Petition for Emergency Relief, W.P. agrees that it needs to install a new deep well and a new storage tank. However, W.P.'s offer to put these in place within the next 30 days does not appear realistic given the permitting requirements involved. Thus, we will provide W.P. with two months to complete these installations. Additionally, if the 500 gallon water buffalo referred to in W.P.'s Answer contains potable water, then it might meet the requirements of Ordering paragraph number four below. W.P. also agrees that meters need to be installed. Nevertheless, the history of non-compliance warrants issuance of this Emergency Order to ensure that compliance and adequate water service is actually achieved; **THEREFORE,**

IT IS ORDERED:

1. That OCA's request for the issuance of an ex parte emergency order is granted and denied in part consistent with the discussion in the body of this Emergency Order.

2. That OCA's request to order W.P. immediately to locate a new well site, drill the well and submit applications to the DEP and the SRBC for equipping and using the well is granted to the extent consistent with the clarified time frame outlined in the body of this order, which is two months from the date of this order.

3. That OCA's request to order W.P. to apply to DEP for permission to provide a temporary water storage facility having a volume of 8,000 gallons or more as an emergency measure is denied; however, it is ordered that W.P. apply to DEP for permission to provide a permanent finished water storage tank having a storage volume equal to or exceeding 50,000 gallons so as to ensure continuous and adequate water pressure and supply to customers. In particular, W.P. shall, within two months of the date of this order, submit a permit application to DEP for a finished water storage tank, and shall complete construction of the tank within one month after obtaining the necessary permits.

4. That pending completion of permanent additional supply pursuant to Ordering Paragraph No. 2, above, W.P. shall take steps necessary to assure that customers will have alternative supplies of potable water during all periods of low pressure and during outage events.

5. That W.P. shall install meters pursuant to the Commission's Order in Docket No. M-0082038, entered April 26, 1991. In particular, W.P. shall immediately commence metering pursuant to our prior orders and complete the installation of meters for all customers within four months of the date of this Emergency Order. Meter reading shall begin immediately thereafter, and following six months of meter data collection, W.P. shall file for a revenue-neutral tariff change from flat rates to metered rates.

6. That OCA's request to order W.P. to install a continuous pressure recorder at a representative higher elevation in the development so as to enable study and close monitoring of the system during times of peak daily and seasonal usage is denied since the Commission is already in the process of installing a continuous pressure recorder that will enable monitoring the system during times of peak daily and seasonal usage.


7. That W.P. provide the Commission with monthly written status reports regarding its progress toward the performance directed in this Emergency Order. The first report is due 14 days from the date of this Emergency Order and subsequent reports shall be filed every month thereafter until further order of this Commission. The first report to the Commission shall include a signed contract for the geological study relating to well siting. Such reports shall be filed with the Secretary's Bureau, with a separate copy directed to our Bureau of Fixed Utility Services, and shall expressly and specifically address each of the remedial actions directed in this Emergency Order.

8. That in the event that W.P. fails to submit scheduled status reports to the Commission pursuant to Ordering Paragraph No. 7, above, fails to identify in such reports substantial progress towards compliance with all the specific requirements of this Emergency Order, or otherwise fails to comply with any of the provisions of this Emergency Order, the Commission may appoint a receiver pursuant to our express statutory authority at 66 Pa. C.S. § 529(g).

9. That pursuant to our regulation at 52 Pa. Code § 3.4, W.P. may petition for an expedited hearing to determine whether this Emergency Order shall remain in effect.

10. That a copy of this Emergency Order shall be served upon W.P. Water and Sanitary Company, Sandra Kresge, Owner, Carl K. Kresge, President, Joseph Bontrager, Certified Operator, Ernest Preate, Esquire, attorney for W.P., the Department of

Environmental Protection's Office of Chief Counsel, applicable Regional Counsel, and Sanitarian, and upon Washington Township. This order shall also be served upon each Commissioner, the Director of Operations, the Office of Consumer Advocate and the Office of Administrative Law Judge, and ratified at the next regularly scheduled Public Meeting of the Commission.


Vice Chairman

Dated: June 15, 2007

**PENNSYLVANIA
PUBLIC UTILITY COMMISSION
Harrisburg, PA. 17105-3265**

Public Meeting held June 21, 2007

Commissioners Present:

Wendell F. Holland, Chairman
James H. Cawley, Vice Chairman
Kim Pizzingrilli
Terrance J. Fitzpatrick

Ratification of Emergency Order in re:
W.P. Water and Sanitary Company
and its Duty to Provide Adequate, Safe and
Continuous Water Service to its Customers

Docket No. P-00072312

BY THE COMMISSION:

On June 6, 2007, the OCA filed a Petition for Emergency Relief requesting that the Commission enter an Emergency Order directing W.P. Water Company, Inc. to provide relief to customers experiencing frequent water outages and low water pressure. By Emergency Order issued June 15, 2007, pursuant to our regulations at 52 Pa. Code § 3.2, Vice Chairman Cawley directed as follows:

1. That OCA's request for the issuance of an ex parte emergency order is granted and denied in part consistent with the discussion in the body of this Emergency Order.
2. That OCA's request to order W.P. immediately to locate a new well site, drill the well and submit applications to the DEP and the SRBC for equipping and using the well is granted to the extent consistent with the clarified time frame outlined in the body of this order, which is two months from the date of this order.

3. That OCA's request to order W.P. to apply to DEP for permission to provide a temporary water storage facility having a volume of 8,000 gallons or more as an emergency measure is denied; however, it is ordered that W.P. apply to DEP for permission to provide a permanent finished water storage tank having a storage volume equal to or exceeding 50,000 gallons so as to ensure continuous and adequate water pressure and supply to customers. In particular, W.P. shall, within two months of the date of this order, submit a permit application to DEP for a finished water storage tank, and shall complete construction of the tank within one month after obtaining the necessary permits.
4. That pending completion of permanent additional supply pursuant to Ordering Paragraph No. 2, above, W.P. shall take steps necessary to assure that customers will have alternative supplies of potable water during all periods of low pressure and during outage events.
5. That W.P. shall install meters pursuant to the Commission's Order in Docket No. M-0082038, entered April 26, 1991. In particular, W.P. shall immediately commence metering pursuant to our prior orders and complete the installation of meters for all customers within four months of the date of this Emergency Order. Meter reading shall begin immediately thereafter, and following six months of meter data collection, W.P. shall file for a revenue-neutral tariff change from flat rates to metered rates.
6. That OCA's request to order W.P. to install a continuous pressure recorder at a representative higher elevation in the development so as to enable study and close monitoring of the system during times of peak daily and seasonal usage is denied since the Commission is already in the process of installing a continuous pressure recorder that will enable monitoring the system during times of peak daily and seasonal usage.
7. That W.P. provide the Commission with monthly written status reports regarding its progress toward the performance directed in this Emergency Order. The first report is due 14 days from the date of this Emergency Order and subsequent reports shall be filed every month thereafter until further order of this Commission. The first report to the Commission shall include a signed contract for the geological study relating to well siting. Such reports shall be filed with the Secretary's Bureau, with a separate copy directed to our

Bureau of Fixed Utility Services, and shall expressly and specifically address each of the remedial actions directed in this Emergency Order.

8. That in the event that W.P. fails to submit scheduled status reports to the Commission pursuant to Ordering Paragraph No. 7, above, fails to identify in such reports substantial progress towards compliance with all the specific requirements of this Emergency Order, or otherwise fails to comply with any of the provisions of this Emergency Order, the Commission may appoint a receiver pursuant to our express statutory authority at 66 Pa. C.S. § 529(g).
9. That pursuant to our regulation at 52 Pa. Code § 3.4, W.P. may petition for an expedited hearing to determine whether this Emergency Order shall remain in effect.
10. That a copy of this Emergency Order shall be served upon W.P. Water and Sanitary Company, Sandra Kresge, Owner, Carl K. Kresge, President, Joseph Bontrager, Certified Operator, Ernest Preate, Esquire, attorney for W.P., the Department of Environmental Protection's Office of Chief Counsel, applicable Regional Counsel, and Sanitarian, and upon Washington Township. This order shall also be served upon each Commissioner, the Director of Operations, the Office of Consumer Advocate and the Office of Administrative Law Judge, and ratified at the next regularly scheduled Public Meeting of the Commission.

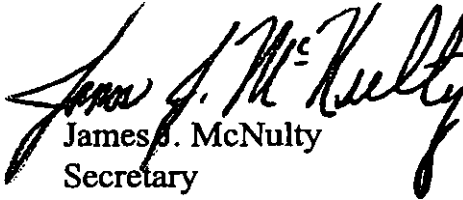
Upon review of the circumstances surrounding the issuance of the Emergency Order, we conclude that it is in the public interest to adopt the Emergency Order as the action of the full Commission pursuant to our regulations at 52 Pa. Code § 3.5;

THEREFORE,

IT IS ORDERED:

That the Emergency Order issued June 15, 2007 be and is hereby ratified.

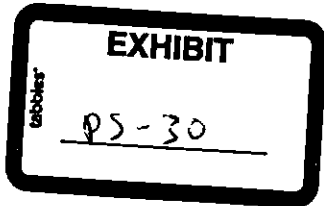
BY THE COMMISSION


James J. McNulty
Secretary

(SEAL)

ORDER ADOPTED: June 21, 2007

ORDER ENTERED: **JUN 21 2007**



MORTGAGE SATISFACTION PIECE

NOW THIS 20th day of June, 2008

MORTGAGOR: W.P. SANITARY COMPANY, INC.
MORTGAGEE: CARL L. KRESGE & SONS, INC.
DATE OF MORTGAGE: OCTOBER 4, 2007
ORIGINAL MORTGAGE DEBT: \$1,624,321.92

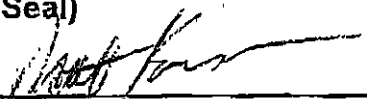
Mortgage recorded on October 4, 2007, in the Luzerne County Recorder of Deeds Office to Record Book 3007 at page 265329, on property located on Woodbine Street, Shavertown, Kingston Township, Luzerne County, Pennsylvania, more particularly described in the legal description attached hereto as Exhibit "A".

The undersigned hereby certifies that the balance of the debt secured by the above-mentioned Mortgage, has been fully paid or otherwise discharged and that upon recording hereof, said Mortgage shall be and is hereby fully and forever satisfied and discharged.

IN WITNESS WHEREOF, We hereby set our hands and seals the first date written above.

ATTEST:
(Corp
Seal)

CARL L. KRESGE & SONS, INC.



SCOTT E. KRESGE
Secretary

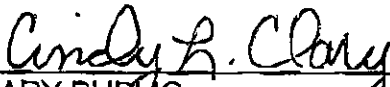
BY: 

DAVID C. KRESGE
President

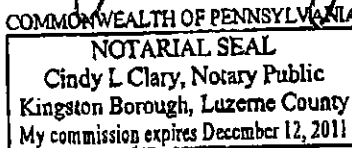
COMMONWEALTH OF PENNSYLVANIA :
: ss
COUNTY OF LUZERNE :

On this the 20th day of June, 2008, before me, a Notary Public, the undersigned officer, personally appeared DAVID C. KRESGE, who acknowledged himself to be the President of CARL L. KRESGE & SONS, INC., and that he as such, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the corporation by himself as such officer.

IN WITNESS WHEREOF, I have hereunto set my hand and notarial seal the day and year aforesaid.



NOTARY PUBLIC



All the following piece or parcel of land, together with the improvements erected thereon, and situate in the Township of Kingston, County of Luzerne and Commonwealth of Pennsylvania, bounded and described as follows:

BEGINNING at a point on the easterly side line of the fifty (50) feet wide Woodbine Road, said point being a corner common to Lots 15 and 14 of the Sleepy Hollow Plot of Lots, hereinafter mentioned;

THENCE along said sideline, North 23° 23' East 126.77 feet to a point in the westerly line of lands now or formerly Joseph George Kester;

THENCE along said lands, South 33° 39' 37" East 190.57 feet to a point in the dividing line between lots# 15 and 14 of said Plot;

THENCE along said dividing line South 40° 07' 19" West 24.13 feet to a point in the aforesaid dividing line of lots# 15 and 14 of said Plot;

THENCE along said dividing line North 66° 37' West 152.96 to a point, the place of beginning.

SUBJECT to utility and drainage easements along and within the perimeter of the above described lot# 15 as shown on the recorded plan mentioned below. Said easements being 15 feet wide at the front and rear lot lines and 7 1/2 feet wide at all side lot lines.

SUBJECT to the conditions, restrictions and covenants applicable to the Sleepy Hollow Plot, dated January 7, 1997 and recorded in the Luzerne County Deed Book 2588, at Page 909.

CONTAINING a total area of 11,902.6 square feet or 0.273 acre of land, be the same, more or less.

BEING all of Lot# 14 in the Sleepy Hollow Plot of Lots, Page 1, recorded in Luzerne County Map Book 100 at Pages 47 through 51 on January 10, 1997.

TOGETHER with right of ways, distribution lines, customer service lines currently existing in Sleepy Hollow, and all right of ways, distribution lines and customer service lines needed in the future on any portion of the Sleepy Hollow Development as depicted on the map of Sleepy Hollow filed and recorded in the Luzerne County Recorder of Deeds Office in Map Book 100, pages 47-51 and dated January 10, 1997.

THE PIN is Map D-9 Block B part of Lot 1.

REC Book 3007 Page 265330



I hereby CERTIFY that this document is recorded in the Recorder of Deeds Office of Luzerne County, Pennsylvania.

Mary K. Dysleski
MARY K. DYSLESKI
RECORDER OF DEEDS

CERTIFIED PROPERTY IDENTIFICATION NUMBER
MUNICIPALITY Kingston Twp
PIN MAP D9S4 BLOCK 2 LOT 14
TRANSFER _____ DIVISION A
DATE 10-4-07 BK
MAPPING CLERK

For Recording Purposes only

Exhibit "A"

RECORDER OF DEEDS
LUZERNE COUNTY
PENNSYLVANIA

INSTRUMENT NUMBER
5788248

RECORDED ON
047 2007
19:44 PM

BOOK REC/3007
PAGE 265329

Total Payers: 4

MARKET TAX	\$0.50
CS/ACCESS TO JUSTICE	\$10.00
LUZERNE COUNTY RECORDING FEE	\$11.00
LUZERNE COUNTY CHILVES FEE	\$2.00
LUZERNE RECORDER'S CHILVES FEE	\$3.00
LUZERNE COUNTY TRUST FUND	\$13.00
TOTAL PAID	\$41.50

510705

NBVO

JUL 2 2008 3:32PM

MORTGAGE SATISFACTION PIECE

NOW THIS ____ day of June, 2008

MORTGAGOR: W.P. WATER CO., INC.
MORTGAGEE: CARL L. KRESGE AND SONS, INC.
DATE OF MORTGAGE: OCTOBER 4, 2007
ORIGINAL MORTGAGE DEBT: \$1,624,321.98

Mortgage recorded on October 4, 2007, in the Wyoming County Recorder of Deeds Office to Docket No. 2007-4066, on property located at Debbie Drive, in the Township of Washington, and Washington Township Drive, in the Township of Washington, both in Wyoming County, Pennsylvania, more particularly described in the legal descriptions attached hereto as Exhibit "A".

The undersigned hereby certifies that the balance of the debt secured by the above-mentioned Mortgage, has been fully paid or otherwise discharged and that upon recording hereof, said Mortgage shall be and is hereby fully and forever satisfied and discharged.

IN WITNESS WHEREOF, We hereby set our hands and seals the first date written above.

ATTEST:
(Corp
Seal)

CARL L. KRESGE & SONS, INC.


SCOTT E. KRESGE
Secretary

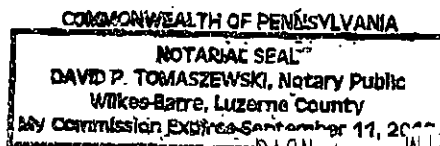
BY: 
DAVID C. KRESGE
President

COMMONWEALTH OF PENNSYLVANIA :
: ss
COUNTY OF LUZERNE :

On this the 13th day of June, 2008, before me, a Notary Public, the undersigned officer, personally appeared **DAVID C. KRESGE**, who acknowledged himself to be the President of **CARL L. KRESGE & SONS, INC.**, and that he as such, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the corporation by himself as such officer.

IN WITNESS WHEREOF, I have hereunto set my hand and notarial seal the day and year aforesaid.


NOTARY PUBLIC



BEGINNING at a point in the easterly line of Township Route No. 504, being a common corner of Lots Nos. 7 and 9, on plot of lots of Washington Park hereinafter referred to;

THENCE along the division line between Lots Nos. 7 and 9 North 89° 27' two hundred forty-three and seventy-five one-hundredths (243.75) feet to a point in the westerly line of Lot No. 8A;

THENCE along Lot No. 8A South 4° 50' 30" East thirty-nine and seventy one-hundredths (39.70) feet to a point, being a common corner of Lots Nos. 6 and 7;

THENCE along the division line between Lots Nos. 6 and 7 the following two (2) courses and distances:

- (1) North 85° 28' West fifty-six and forty one-hundredths (56.40) feet to a point;
- (2) South 3° 08' 30" East three and sixty-one one-hundredths (3.61) feet to a point, being a common corner of Lots Nos. 5D and 7;

THENCE along the division line Lots Nos. 5D and 7 South 89° 27' West one hundred ninety and seventy-four one-hundredths (190.74) feet to a point in the easterly line of Township Route No. 504;

THENCE along Township Route No. 504 North 0° 30' West thirty-eight and twenty one-hundredths (38.20) feet to the place of beginning.

CONTAINING (9,304.36) square feet of land, being the same, more or less.

BEING all of Lot No. 7 on Plot of Lots of Washington Park.

BEING the same premises conveyed to the Grantor herein by Deed of John Thomas et al, dated December 2, 1985 and recorded in the Recorder of Deeds Office, in and for Wyoming County, in Deed Book 238, at Page 2D.

TOGETHER with an easement for purposes of ingress, egress, and regress over Washington Park Drive.

SUBJECT to the same conditions, exceptions and reservations, and together with such rights, titles, privileges, and easements as are contained in line of title.

PARCEL 2:

All that certain piece or parcel of land situate and being in the Township of Washington, County of Wyoming and State of Pennsylvania, bounded and described as follows:

BEGINNING at a corner on the right-of-way line of Debbie Drive being a corner of lands of Lot No. 142 of the Washington Park Subdivision;

THENCE along line of lands of Lot No. 142 of said Subdivision South 86° 23' 50" East four-hundred twelve and ninety-one hundredths (412.91) feet to a corner in the line of lands of Washington Park Sanitary Sewer, Inc.;

THENCE along the lands of Washington Park Sanitary Sewer, Inc. South 3° 52' 30" West eight hundred forty-three and forty-eight hundredths (843.48) feet to a corner;

THENCE along line of lands now or late of Steve Greenbar North 75° 3' 20" West fifty-five and sixty-seven hundredths (55.67) feet to a 3/4-inch diameter rebar marking a corner;

THENCE along line of lands now or formerly Samuel C. and Alice A. Yale North 86° 20' 10" West three hundred twenty-five and ninety-four hundredths (325.94) feet to a 3/8-inch diameter rebar found marking a corner on the right-of-way line of Washington Park Drive and being a corner of lands of Lot No. 141 of the Washington Park Subdivision;

THENCE along the right-of-way line of Washington Park Drive along a curve to the left having a chord North 25° 6' 15" East one hundred eight-nine and seventy-seven hundredths (189.77) feet with an arc length of one hundred ninety-eight and seventy-two hundredths (198.72) feet and a radius of one hundred eighty-nine and seventy-nine (189.79) feet;

THENCE along the right-of-way line of Debbie Drive, North 4° 53' 30" West six hundred sixty-two and eighty-seven hundredths (662.87) feet to the place of beginning.

CONTAINING 6.79 acres more or less.

Surveyed by Duane Bishop, R.S. Milnes Engineering, Inc., December 19, 1994.

BEING Lot No. 143 of the Washington Park Subdivision, and being a part of the same lands shown on approved subdivision map for Kintner Modular Homes, Washington Park Section III, approved by the Wyoming County Planning Commission December 21, 1994, recorded in Wyoming County Map Book 14 at Page 19.

BEING the same premises conveyed to the Grantor herein by Deed of Kintner Modular Homes, Inc., dated November 16, 2006 and recorded in the Recorder of Deeds Office in and for Wyoming County in Deed Book 555 at Page 906.

UNDER AND SUBJECT to the covenants, restrictions and easements more fully set forth in the subdivision plan for Section III above recited.

ALSO UNDER AND SUBJECT to the express caveat that the herein Grantee shall assume all responsibility for the maintenance and repair of the detention basin located on the above-described easly.

MORTGAGE SATISFACTION PIECE

NOW THIS ____ day of June, 2008

MORTGAGOR: W.P. SANITARY COMPANY, INC.
MORTGAGEE: CARL L. KRESGE & SONS, INC.

DATE OF MORTGAGE: OCTOBER 4, 2007

ORIGINAL MORTGAGE DEBT: \$1,624,321.98

Mortgage recorded on October 4, 2007, in the Wyoming County Recorder of Deeds Office to Docket No. 2007-4065, on property located adjacent to Debbie Drive, in the Township of Washington, Wyoming County, Pennsylvania, more particularly described in the legal description attached hereto as Exhibit "A".


The undersigned hereby certifies that the balance of the debt secured by the above-mentioned Mortgage, has been fully paid or otherwise discharged and that upon recording hereof, said Mortgage shall be and is hereby fully and forever satisfied and discharged.

IN WITNESS WHEREOF, We hereby set our hands and seals the first date written above.

ATTEST:
(Corp Seal)


SCOTT E. KRESGE
Secretary

CARL L. KRESGE & SONS, INC.

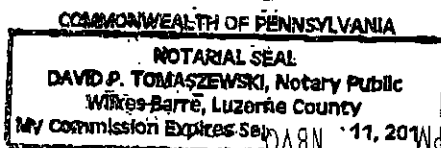
BY: 
DAVID C. KRESGE
President

COMMONWEALTH OF PENNSYLVANIA :
: SS
COUNTY OF LUZERNE :

On this the 13th day of June, 2008, before me, a Notary Public, the undersigned officer, personally appeared **DAVID C. KRESGE**, who acknowledged himself to be the **President of CARL L. KRESGE & SONS, INC.**, and that he as such, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of the corporation by himself as such officer.

IN WITNESS WHEREOF, I have hereunto set my hand and notarial seal the day and year aforesaid.


NOTARY PUBLIC



All that certain lot, piece, or parcel of land situate in the Township of Washington, County of Wyoming, and State of Pennsylvania, bounded and described as follows, to wit:

BEGINNING at a point, being the southeasterly corner of Washington Park, being also in line now or formerly of W. Squier;

THENCE along W. Squier land North $74^{\circ} 56' 30''$ West one hundred thirty-two and thirty-three one-hundredths (132.33) feet to a point;

THENCE through land of the Grantors herein North $3^{\circ} 46' 14''$ East one thousand one hundred seventeen and thirty one-hundredths (1,117.30) feet to a point, being in the southerly line of land now or formerly of John Dudeck.

THENCE along John Dudeck land South $86^{\circ} 21' 30''$ East two hundred (200.00) feet to a point, being the northeasterly corner of Washington Park;

THENCE continuing along John Dudeck land South $3^{\circ} 38' 30''$ West eight hundred fifty and forty one-hundredths (850.40) feet to a point in the easterly line of land now or formerly of W. Squier;

THENCE along W. Squier land South $17^{\circ} 35' 30''$ West three hundred two (302.00) feet to the place of beginning.

CONTAINING (5.00) acres of land, being the same, more or less.

TOGETHER with an easement for purposes of ingress, egress, and regress over Washington Park Drive.

Subject to the same conditions, exceptions and reservations and together with such rights, titles privileges, and easements as are contained in line of title.



LAW OFFICES OF ALBERT & KAMAGE

By: Joseph G. Albert, Esq. Attorney for Claimant
I.D. # 23930

Suite 201
458 Wyoming Avenue
Kingston, PA 18704
(570) 718-1313 telephone
(570) 718-1790 facsimile

CARL L. KRESGE & SONS, INC., IN THE COURT OF COMMON PLEAS
Claimant OF LUZERNE COUNTY
vs. MECHANICS LIEN
W.P. WATER COMPANY, INC.
d/b/a WASHINGTON PARK
WATER COMPANY and SLEEPY
HOLLOW WATER COMPANY,
Owner No. 3179 of 2008

PRAECIPE TO VACATE JUDGMENT AND DISCONTINUE

TO THE PROTHONOTARY:

Please vacate the Judgment and mark the above-captioned matter discontinued.

ALBERT & KAMAGE

Date: June 12th, 2008

BY: JOSEPH G. ALBERT, ESQUIRE
Counsel for Plaintiff

ORDER

AND NOW, this ___ day of June, 2008, the Judgment in the above captioned matter is vacated and marked discontinued.

JILL A. MORAN,
Prothonotary

By: _____
Deputy

LAW OFFICES OF ALBERT & KAMAGE

By: Joseph G. Albert, Esq. Attorney for Claimant
I.D. # 23930

Suite 201
458 Wyoming Avenue
Kingston, PA 18704
(570) 718-1313 telephone
(570) 718-1790 facsimile

CARL L. KRESGE & SONS, INC.,	:	IN THE COURT OF COMMON PLEAS
Claimant	:	OF WYOMING COUNTY
	:	
vs.	:	MECHANICS LIEN
	:	
W.P. SANITARY COMPANY, INC.	:	
d/b/a WASHINGTON PARK	:	
SANITARY COMPANY	:	
Owner	:	No. 2008-287

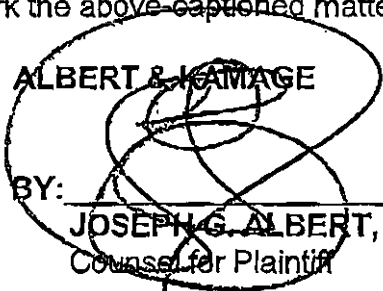
PRAECIPE TO VACATE JUDGMENT AND DISCONTINUE

TO THE PROTHONOTARY:

Please vacate the Judgment and mark the above-captioned matter discontinued.

Date: June 13th, 2008

ALBERT & KAMAGE

BY: 

JOSEPH G. ALBERT, ESQUIRE
Counsel for Plaintiff

ORDER

AND NOW, this ____ day of June, 2008, the Judgment in the above captioned matter is vacated and marked discontinued.

Prothonotary

By: _____
Deputy

LAW OFFICES OF ALBERT & KAMAGE

By: Joseph G. Albert, Esq. Attorney for Claimant
I.D. # 23930

Suite 201
458 Wyoming Avenue
Kingston, PA 18704
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CARL L. KRESGE & SONS, INC.,	:	IN THE COURT OF COMMON PLEAS
Claimant	:	OF WYOMING COUNTY
vs.	:	MECHANICS LIEN
	:	
W.P. WATER COMPANY, INC.	:	
d/b/a WASHINGTON PARK	:	
WATER COMPANY and SLEEPY	:	
HOLLOW WATER COMPANY,	:	
Owner	:	No. 2008-286

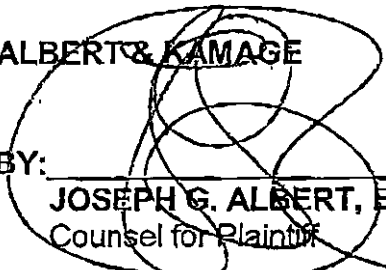
PRAECIPE TO VACATE JUDGMENT AND DISCONTINUE

TO THE PROTHONOTARY:

Please vacate the Judgment and mark the above-captioned matter discontinued.

Date: June 13th, 2008

ALBERT & KAMAGE

BY: 

JOSEPH G. ALBERT, ESQUIRE
Counsel for Plaintiff

ORDER

AND NOW, this ____ day of June, 2008, the Judgment in the above captioned matter is vacated and marked discontinued.

Prothonotary

By: _____
Deputy