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E-FILE

October 31, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period April 1, 2016 through March 31, 2017
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2016 through March 31, 2017. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through September 30, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2016, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

Cc via email: Mr. Dennis P. Hosler
Ms. Lori Burger
R. Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period April 1, 2016 to March 31, 2017

Docket No.

October 31, 2016

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed	
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	234,639,841	193,364,114	41,275,727
2	Energy Procurement (Schedule 2, Line 2A, Column M)	225,788,240	189,086,769	36,701,471
	PJM Expenses (Schedule 2, Line 2B, Column M)	2,296,454	2,285,993	10,461
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	4,926,218	217,831	4,708,387
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	424,366	343,372	80,994
	Total Expenses to Recover	233,435,278	191,933,965	41,501,313
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	1,204,563	1,430,149	(225,586)
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	(24,208)	(16,545)	(7,663)
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 1,180,355</u>	<u>\$ 1,413,604</u>	<u>\$ (233,249)</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	-	-	-
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	1,180,355	1,413,604	(233,249)
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	(1,267,076)	(1,713,611)	446,535
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ (86,721)</u>	<u>\$ (300,007)</u>	<u>\$ 213,286</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSCC-1") REVENUES AND EXPENSES
Residential - Fixed

Line No.	Month >>	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1	Energy Revenues Available (excluding GRT and MFO) (Schedule 4, column (F))	33,097,921	27,186,143	29,452,685	32,175,390	36,639,281	34,628,704	-	-	-	-	-	-	\$ 193,964,114
2	Energy Procurement	31,086,689	30,771,018	27,876,264	36,112,894	36,047,562	27,192,342	-	-	-	-	-	-	\$ 189,086,789
	Net Over/(Under) Collection	312,221	331,780	415,249	572,951	348,235	306,367	-	-	-	-	-	-	\$ 2,286,989
	Interest on Over/(Under) Collector (Schedule 5, Column (F))	25,432	18,200	24,167	29,684	25,858	25,671	-	-	-	-	-	-	\$ 159,716
	Administrative Expenses PY	25,432	24,906	24,167	29,684	25,858	25,671	-	-	-	-	-	-	\$ 159,716
	Administrative Expenses CY	31,993	265	134,900	138	35,892	(12,602)	-	-	-	-	-	-	\$ 190,656
3	Total Expense to Recover	31,478,983	31,266,872	28,465,609	36,727,255	36,474,314	27,527,052	-	-	-	-	-	-	\$ 191,933,985
4	Net Over/(Under) Collection (Line 1 less Line 3)	1,618,938	(4,084,729)	987,076	(4,547,875)	195,067	7,301,652	-	-	-	-	-	-	\$ 1,430,149
5	Interest on Over/(Under) Collector (Schedule 5, Column (F))	51,942	(119,430)	25,911	(106,117)	3,270	127,779	-	-	-	-	-	-	\$ (16,546)
6	Net Over/(Under) Collection,	\$ 1,670,900	\$ (4,214,159)	\$ 1,012,987	\$ (4,653,992)	\$ 198,337	\$ 7,429,431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,413,604
7	Release to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ 1,670,900	\$ (4,214,159)	\$ 1,012,987	\$ (4,653,992)	\$ 198,337	\$ 7,429,431	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,413,604

(1) Gross Receipts Tax Factor (1-1659)
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2016-2017
(1-0231)
(1-0023)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Energy Revenue Available (including GRT and MFC) (Schedule 4, column (F)) (excluding GRT and MFC)	7,359,036	6,605,937	8,833,675	4,569,157	6,972,240	6,915,692	-	-	-	-	-	-	41,275,727
2	Energy Procurement	6,455,192	6,437,713	5,445,720	6,302,022	6,509,709	5,851,115	-	-	-	-	-	-	36,701,471
A	PJM Expenses	(6,722)	(30,039)	3,721	(4,139)	(1,139)	(1,139)	-	-	-	-	-	-	10,461
B	Administrative Expenses	4,116	1,125,668	1,874,328	233,344	43,722	48,323	-	-	-	-	-	-	4,706,367
C	Net Metering Expenses PY	5,321	5,660	6,743	4,179	5,017	5,208	-	-	-	-	-	-	32,158
D	Administrative Expenses CY	6,693	61	37,639	22	6,578	(2,857)	-	-	-	-	-	-	48,836
E														
3	Total Expenses to Recover	6,870,633	7,564,352	7,334,279	6,789,416	6,952,274	5,990,359	-	-	-	-	-	-	41,501,313
4	Net Over/(Under) Collection (Line 1 less Line 3)	488,403	(958,415)	1,499,396	(2,200,259)	19,966	925,323	-	-	-	-	-	-	(225,586)
5	Interest on Over/(Under) Collector (Schedule 5, Column (H))	15,670	(27,954)	39,359	(51,339)	408	16,193	-	-	-	-	-	-	(7,683)
6	Net Over/(Under) Collection, Including Interest	504,073	(986,369)	1,538,755	(2,251,598)	20,374	941,516	-	-	-	-	-	-	(233,269)
7	Reclass to Prior Period	-	-	-	-	\$	\$	\$	\$	\$	\$	\$	\$	-
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	504,073	(986,369)	1,538,755	(2,251,598)	20,374	941,516	-	-	-	-	-	-	(233,269)

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Fundion Charge Factor Reasonable Small Commercial & Industrial

2016-2017
(1-.0251)
(1-.0023)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2016 (3)	\$ -	\$ 6,079,902	\$ -	\$ 3,664,546	\$ -	\$ 3,664,546	\$ -	\$ 2,415,356	\$ -	\$ 2,415,356	\$ -	\$ 2,415,356
2	April 2016	\$ (1,553,005)	\$ 4,526,897	\$ (1,353,781)	\$ 2,310,765	\$ (199,224)	\$ 2,216,132	\$ (199,224)	\$ 2,216,132	\$ (199,224)	\$ 2,216,132	\$ (199,224)	\$ 2,216,132
3	May 2016	\$ (1,289,295)	\$ 3,237,602	\$ (1,110,795)	\$ 1,199,970	\$ (178,500)	\$ 2,037,632	\$ (178,500)	\$ 2,037,632	\$ (178,500)	\$ 2,037,632	\$ (178,500)	\$ 2,037,632
4	June 2016	\$ (1,067,671)	\$ 2,169,931	\$ (612,546)	\$ 587,424	\$ (455,125)	\$ 1,582,507	\$ (455,125)	\$ 1,582,507	\$ (455,125)	\$ 1,582,507	\$ (455,125)	\$ 1,582,507
6	July 2016	\$ (1,012,282)	\$ 1,157,649	\$ (714,381)	\$ (126,957)	\$ (297,901)	\$ 1,284,606	\$ (297,901)	\$ 1,284,606	\$ (297,901)	\$ 1,284,606	\$ (297,901)	\$ 1,284,606
7	August 2016	\$ (1,233,752)	\$ (76,103)	\$ (813,432)	\$ (940,389)	\$ (420,320)	\$ 864,286	\$ (420,320)	\$ 864,286	\$ (420,320)	\$ 864,286	\$ (420,320)	\$ 864,286
8	September 2016	\$ (1,190,973)	\$ (1,267,076)	\$ (773,222)	\$ (1,713,611)	\$ (417,751)	\$ 446,535	\$ (417,751)	\$ 446,535	\$ (417,751)	\$ 446,535	\$ (417,751)	\$ 446,535
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	October 2016	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
11	November 2016	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
12	December 2016	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
13	January 2017	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
14	February 2017	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
15	March 2017	\$ -	\$ (1,267,076)	\$ -	\$ (1,713,611)	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535	\$ -	\$ 446,535
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ (7,346,978)	\$ (1,267,076)	\$ (5,378,157)	\$ (1,713,611)	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535
17	Total	\$ (7,346,978)	\$ (1,267,076)	\$ (5,378,157)	\$ (1,713,611)	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535	\$ (1,968,821)	\$ 446,535

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2016, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2016 through November 2016 Generation Supply Charge filing dated April 29, 2016, at Docket No. M-2016-2542973.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2016 to March 31, 2017

Residential - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)		
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (\$0.00261073) \$/KWH (3)	Net GSC - 1 Revenue (4)		
April	2016	518,544,940	\$ 34,532,167	\$ 32,494,769	750,629 (2)	\$ (1,353,781) (3)	\$ 33,097,921	
May	2016	425,472,759	\$ 28,343,739	\$ 26,671,459	616,111 (2)	(1,110,795) (3)	\$ 27,166,143	
June	2016	494,773,235	\$ 31,373,114	\$ 29,522,100	681,961 (2)	(612,546) (5)	\$ 29,452,685	
July	2016	577,029,331	\$ 34,228,509	\$ 32,209,027	744,028 (2)	(714,381) (5)	\$ 32,179,380	
August	2016	657,035,832	\$ 38,972,365	\$ 36,672,995	847,146 (2)	(813,432) (5)	\$ 36,639,281	
September	2016	624,556,773	\$ 37,046,510	\$ 34,860,766	805,284 (2)	(773,222) (5)	\$ 34,828,704	
October	2016		\$ -	\$ -	- (2)	(5)	\$ 0	
November	2016		\$ -	\$ -	- (2)	(5)	\$ 0	
December	2015		\$ -	\$ -	- (2)	(5)	\$ 0	
January	2017		\$ -	\$ -	- (2)	(5)	\$ 0	
February	2017		\$ -	\$ -	- (2)	(5)	\$ 0	
March	2017		\$ -	\$ -	- (2)	(5)	\$ 0	
				3,297,412,870	192,431,116	4,445,159	(5,378,157)	193,364,114

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.
(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015, Docket No. M-2015-2519948.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 29, 2016, Docket No. M-2016-2542979.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2016 to March 31, 2017

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (\$0.00153540) \$/KWH (3)	Net GSC - 1 Revenue (4)
April 2016	108,486,350	\$ 7,626,267	\$ 7,176,318	16,506 (2)	(199,224) (3)	\$ 7,359,036
May 2016	97,201,267	6,846,178	6,442,253	14,816 (2)	(178,500) (3)	6,605,837
June 2016	138,049,494	8,924,405	8,397,865	19,315 (2)	(455,125) (5)	8,833,675
July 2016	90,359,986	4,570,828	4,301,149	9,893 (2)	(297,901) (5)	4,589,157
August 2016	127,492,335	6,978,772	6,567,024	15,104 (2)	(420,320) (5)	6,972,240
September 2016	126,713,082	6,921,266	6,512,911	14,980 (2)	(417,751) (5)	6,915,662
October 2016			-	- (2)	(5)	0
November 2016			-	- (2)	(5)	0
December 2015			-	- (2)	(5)	0
January 2017			-	- (2)	(5)	0
February 2017			-	- (2)	(5)	0
March 2016			-	- (2)	(5)	0
	688,302,524	\$ 41,867,716	\$ 39,397,520	\$ 90,614	\$ (1,968,821)	\$ 41,275,727

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.
(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015, Docket No. M-2015-2519948.
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 29, 2016, Docket No. M-2016-2542879.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C)		(D)		(E)		(F)		(G)		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Total	Residential	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection			
1	April 2016	3.50%	11	\$ 2,107,361	\$ 67,612	\$ 1,618,958	\$ 51,942	\$ 488,403	\$ 15,670	\$	\$	\$	\$	\$ 15,670
2	May 2016	3.50%	10	\$ (5,053,144)	\$ (147,384)	\$ (4,094,729)	\$ (119,430)	\$ (958,415)	\$ (27,954)	\$	\$	\$	\$	\$ (27,954)
3	June 2016	3.50%	9	\$ 2,486,472	\$ 65,270	\$ 987,076	\$ 25,911	\$ 1,499,396	\$ 39,359	\$	\$	\$	\$	\$ 39,359
4	July 2016	3.50%	8	\$ (6,748,134)	\$ (157,456)	\$ (4,547,875)	\$ (106,117)	\$ (2,200,259)	\$ (51,339)	\$	\$	\$	\$	\$ (51,339)
5	August 2016	3.50%	7	\$ 185,033	\$ 3,778	\$ 165,067	\$ 3,370	\$ 19,966	\$ 408	\$	\$	\$	\$	\$ 408
6	September 2016	3.50%	6	\$ 8,226,975	\$ 143,972	\$ 7,301,652	\$ 127,779	\$ 925,323	\$ 16,193	\$	\$	\$	\$	\$ 16,193
7	October 2016		11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
8	November 2016		10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
9	December 2016		9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
10	January 2017		8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
11	February 2017		7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
12	March 2017		6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	\$	\$	\$	\$ -
13	Total Interest on Over/(Under) Calculation				\$ 1,204,563	\$ (24,208)	\$ 1,430,149	\$ (16,545)	\$ (225,586)	\$ (7,663)	\$	\$	\$	\$ (7,663)

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).