

**Kimberly A. Klock**  
Senior Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.6726  
KKlock@pplweb.com



**E-FILE**

October 31, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 215 to Tariff - Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 215 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period December 1, 2016 through May 31, 2017, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: Mr. Dennis P. Hosler  
Ms. Lori Burger  
R. Kanaskie, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period December 1, 2016 through May 31, 2017**

**Docket No.**

October 31, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")**  
**Computation Period: December 1, 2016 through May 31, 2017**

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 247,781,213	\$ 214,806,037	\$ 32,975,176
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,281,007	\$ 3,281,007	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 184,415	\$ 159,771	\$ 24,644
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,458,685	\$ 210,321	\$ 2,248,364
	Total Line 2	5,924,107	3,651,099	2,273,008
3	Total Expenses (Line 1 plus Line 2)	\$ 253,705,320	\$ 218,457,136	\$ 35,248,184
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (86,721)	\$ (300,007)	\$ 213,286
6	Net Over/(Under) Collection Amount	\$ (86,721)	\$ (300,007)	\$ 213,286
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 253,792,041	\$ 218,757,143	\$ 35,034,898
8	Merchant Function Charge (b)	\$ 5,253,486	\$ 5,172,731	\$ 80,755
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 259,045,527	\$ 223,929,874	\$ 35,115,653
10	Projected Total Retail KWh Sales to Customers	4,671,047,000	4,046,836,000	624,211,000
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$ 0.05533	\$ 0.05626	
	w/GRT	\$ 0.05880	\$ 0.05979	
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
Computation Period: December 1, 2016 through May 31, 2017  
Total Expenses

Line No.	(A) Total	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017
1	\$ 247,781,213	\$ 47,831,271	\$ 51,872,680	\$ 44,993,697	\$ 41,076,334	\$ 31,675,406	\$ 30,331,825
2A	\$ 3,281,007	\$ 358,126	\$ 373,561	\$ 410,022	\$ 785,795	\$ 680,647	\$ 672,856
2B	\$ 184,415	\$ 30,735	\$ 30,736	\$ 30,736	\$ 30,736	\$ 30,735	\$ 30,737
2C	\$ 2,458,685	\$ 413,572	\$ 436,369	\$ 423,760	\$ 417,558	\$ 397,512	\$ 369,914
	\$ 5,924,107	\$ 802,433	\$ 840,666	\$ 864,518	\$ 1,234,089	\$ 1,108,894	\$ 1,073,507
3	\$ 4,671,047,000	\$ 781,616,000	\$ 904,702,000	\$ 896,748,000	\$ 842,735,000	\$ 695,023,000	\$ 550,223,000

Projected Total Retail kWh Sales to Customers for  
the Period December 2016 - May 2017

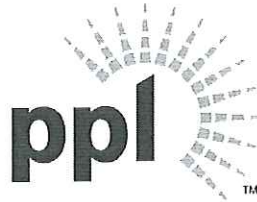
PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2016 through May 31, 2017  
 Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017
1	\$ 214,806,037	\$ 42,022,847	\$ 45,899,125	\$ 39,682,388	\$ 35,549,115	\$ 26,631,849	\$ 25,020,713
	Projected Energy Procurement Expenses						
2A	\$ 3,281,007	\$ 358,126	\$ 373,561	\$ 410,022	\$ 785,795	\$ 680,647	\$ 672,856
2B	\$ 159,771	\$ 26,628	\$ 26,629	\$ 26,628	\$ 26,629	\$ 26,628	\$ 26,629
2C	\$ 210,321	\$ 35,054	\$ 35,053	\$ 35,054	\$ 35,053	\$ 35,054	\$ 35,053
	\$ 3,651,099	\$ 419,808	\$ 435,243	\$ 471,704	\$ 847,477	\$ 742,329	\$ 734,538
	Total Line 2						
3	4,046,836,000	676,513,000	793,177,000	788,775,000	736,509,000	594,444,000	457,418,000
	Projected Total Retail kWh Sales to Customers for the Period December 2016 - May 2017						

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2016 through May 31, 2017  
 Small C&I - Fixed Price

Line No.	(A) Total	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017
1	Projected Energy Procurement Expenses	\$ 32,975,176	\$ 5,973,555	\$ 5,311,309	\$ 5,527,219	\$ 5,043,557	\$ 5,311,112
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 24,644	\$ 4,107	\$ 4,108	\$ 4,107	\$ 4,107	\$ 4,108
2C	Administrative Charge Current Year*	\$ 2,246,364	\$ 378,518	\$ 401,316	\$ 388,706	\$ 382,505	\$ 362,458
	Total Line 2	\$ 2,273,008	\$ 382,625	\$ 405,423	\$ 392,814	\$ 386,612	\$ 366,565
3	Projected Total Retail kWh Sales to Customers for the Period December 2016 - May 2017	624,211,000	105,103,000	111,525,000	107,973,000	106,225,000	92,805,000

\* Includes an estimate of net metering costs for the period.



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: October 31, 2016

EFFECTIVE: December 1, 2016

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for  
the period December 1, 2016 through May 31,  
2017.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2016 through May 31, 2017. (C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05979/KWH (I)	RS and RTS (R) \$0.05880/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	3.922 \$/Lamp	3,350	2.936	5,800	1.782	2,600	0.771	0.05979	0.04368	
		6,650	4.586	9,500	2.553	3,300	1.124			
		10,500	6.409	16,000	3.755	3,800	1.136			
	0.921 \$/Fixture	20,000	10.152	25,500	6.774	4,900	1.552			
		34,000	17.309	50,000	10.631	7,500	1.981			
		51,000	23.922			15,000	3.695			
						20,000	5.730			

(Continued)

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change