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November 22, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Re: Replacement Page to PECO's Tariff No. 5, Supplement No. 25, Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, originally issued on November 15, 2016, Effective December 1, 2016, Docket No. M-2016-2575804

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission a replacement page to Supplement No. 25 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment.

The replacement page is being filed to designate where language has been removed from the fourth paragraph of the Determination of Demand Section of page 53 of PECO's General Service (GS) tariff page because it was determined to be there in error while preparing the NBT filing. The language in question was accidentally included as part of PECO's retail electric tariff effective on January 1, 2016 which implemented the changes approved as part of our 2015 electric distribution rate case at Docket No. R-2015-2468981. This wording was included in an early draft of the rate case tariff as redlined language but was incorrectly accepted prior to submitting the final tariff. In parallel PECO had added the correct language in the first paragraph of the section.

Since the language error was discovered along with the filing of the NBT rate adjustment, PECO requests approval of the language deletion along with its NBT filing and requests a waiver of the regulations at 52 Pa. Code Section 53.31 (pertaining to requirement of notice) as deemed necessary.

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As described above, the reason for this filing is simply correcting an error that was overlooked in the company's compliance filing at R-2015-2468981, and no rates, rules or regulations will change and will not impact customers in any way.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



cc: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick
Certificate of Service

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 13.54 for single-phase service without demand measurement, or
- \$ 17.45 for single-phase service with demand measurement, or
- \$ 42.79 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.04 per kW of billed demand
- (\$0.0006) per kWh for all kWh

(D)

ENERGY EFFICIENCY CHARGE: (\$0.00048) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year. These customers will be identified according to the process listed in Tariff Rule 22.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(C)

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.

(C) Denotes Change
(D) Denotes Decrease

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

DOCKET NO. M-2016-2575804

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the foregoing documents
on the following persons:

VIA ELECTRONIC MAIL AND USPS

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