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December 1, 2016

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Universal Service Charge
Supplement No. 146 – Rider No. 5**

Dear Secretary Chiavetta:

Enclosed for filing, please find Duquesne Light Company (“Duquesne Light” or “Company”) Supplement No. 145 to Electric Tariff –PA PUC No. 24. Supplement No. 146 is a proposed update to the Company’s Universal Service Charge rates issued December 1, 2016 with an effective date of January 1, 2017.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Tishekia E. Williams", with a long horizontal flourish extending to the right.

Tishekia E. Williams
Attorney ID#208997

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

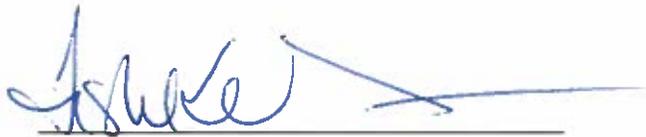
FIRST-CLASS MAIL

Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Dated: December 1, 2016



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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: December 1, 2016

EFFECTIVE: January 1, 2017

Issued in compliance with Commission Order entered February 24, 2011,
at Docket No. R-2010-2179522.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 5 – Universal Service Charge

Twelfth Revised Page No. 84
Cancelling Eleventh Revised Page No. 84

In accordance with the provisions of the Annual Update section of Rider No. 5 – Universal Service Charge, the annual adjustment of the Company's Universal Service Charge is being filed. The USC increased from 0.705 cents per kilowatt-hour to 0.900 cents per kilowatt-hour.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 5 – UNIVERSAL SERVICE CHARGE
(Applicable to Rate Schedules RS, RH and RA)APPLICABILITY

The Universal Service Charge ("USC") is instituted as a cost recovery mechanism to recover the costs incurred by the Company to provide its Commission approved Universal Service and Energy Conservation Plan. The USC shall be applicable to all residential customers who take distribution service under Rate Schedules RS, RH and RA except for residential customers in the Company's Customer Assistance Program ("CAP"). The USC provides for the recovery of the costs, excluding internal administrative costs, associated with universal service programs provided by the Company to residential customers. The USC shall be determined to the nearest one-thousandth of one (1) cent per kilowatt-hour ("kWh") in accordance with the formula set forth below and shall be applied to all kilowatt-hours delivered during the billing month. The USC is a non-bypassable charge.

RATE

In addition to the charges provided in this Tariff, an amount of 0.900 cents per kilowatt-hour shall be added (I) to the distribution energy charges per kilowatt-hour of each applicable rate schedule to determine the total per kilowatt-hour charge. The USC shall not be applicable to customers enrolled in the Company's CAP.

CALCULATION OF CHARGE

$$USC = [(US_c - Cr - E) / S_{Res}] * 100 * [1 / (1 - T)]$$

Where: USC = The charge, in cents per kilowatt-hour, to be applied to each kilowatt-hour delivered to all applicable non-CAP customers who take distribution service under the residential retail rate schedules under this Tariff.

US_c = Universal Service Program costs, which are the estimated direct and external administrative costs to be incurred by the Company to provide Universal Service to customers for the USC Computational Year. Such costs shall include, but are not limited to, preparation of the Needs Assessment, Universal Service Plan development, Impact Evaluation and educational materials. Universal Service Programs include the following programs which may change from time to time:

- Customer Assistance Program ("CAP"): CAP costs will be calculated to include the projected CAP discount and CAP program costs for the Computational Year. The total CAP discount will be based on the annual average discount from the previous year, the Reconciliation Year, multiplied by the projected average number of CAP program participants during the Computational Year. The CAP discount shall be reduced by the annual Low Income Home Energy Assistance Program ("LIHEAP") funds received by CAP customers during the previous LIHEAP program year. The annual average discount from the previous year will be calculated as the difference between the bill at current rates and the CAP payment from customers during the

EXHIBIT 1

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Change Effective January 1, 2017

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2015 through October 31, 2016

	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Total
1 Net Surcharge Revenue, Incl. GRT	\$1,414,101	\$1,701,490	\$2,437,512	\$2,072,811	\$1,795,167	\$1,676,773	\$1,650,520	\$2,215,910	\$3,445,168	\$3,419,105	\$2,314,826	\$1,685,460	\$25,778,841
2 Factor Revenue, Incl. GRT	\$374,923	\$396,824	(\$421,009)	(\$335,936)	(\$345,811)	(\$297,521)	(\$300,984)	(\$412,571)	(\$607,629)	(\$601,021)	(\$407,792)	(\$296,759)	(\$3,303,235)
3 Universal Service Charge Related Revenue	\$1,741,073	\$2,098,313	\$2,016,503	\$1,646,875	\$1,449,355	\$1,379,253	\$1,349,536	\$1,803,339	\$2,837,539	\$2,818,085	\$1,907,034	\$1,388,700	\$22,475,606
4 Universal Service Charge Related Revenue	\$1,743,073	\$2,098,313	\$2,016,503	\$1,646,875	\$1,449,355	\$1,379,253	\$1,349,536	\$1,803,339	\$2,837,539	\$2,818,085	\$1,907,034	\$1,388,700	\$22,475,606
5 Less PA Gross Receipts Tax	\$102,841	\$123,800	\$118,974	\$99,516	\$85,512	\$81,376	\$79,623	\$106,297	\$167,415	\$166,149	\$112,515	\$81,933	\$1,326,061
6 Universal Service Charge Related Revenue	\$1,640,232	\$1,974,513	\$1,897,529	\$1,547,359	\$1,363,843	\$1,297,877	\$1,269,914	\$1,696,942	\$2,670,124	\$2,649,936	\$1,794,519	\$1,306,767	\$21,149,545
7 Expense	\$2,891,950	\$2,117,826	\$2,023,503	\$2,117,179	\$2,405,376	\$2,155,578	\$2,007,259	\$1,791,578	\$1,849,963	\$3,647,867	\$1,467,797	\$1,641,779	\$16,117,653
8 CAP Discount Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjusted Expense	\$2,891,950	\$2,117,826	\$2,023,503	\$2,117,179	\$2,405,376	\$2,155,578	\$2,007,259	\$1,791,578	\$1,849,963	\$3,647,867	\$1,467,797	\$1,641,779	\$16,117,653
10 Over/(Under) Collection	(\$1,251,718)	(\$143,313)	(\$125,973)	(\$529,830)	(\$1,041,532)	(\$857,701)	(\$737,345)	(\$94,636)	\$820,161	(\$997,931)	\$326,722	(\$335,012)	(\$4,968,108)
11 Interest	(\$125,172)	(\$13,615)	(\$11,338)	(\$45,036)	(\$83,323)	(\$64,328)	(\$51,614)	(\$6,151)	\$49,210	(\$54,806)	\$16,336	(\$15,076)	(\$404,991)
12 Total Over/(Under) Collection	(\$1,376,890)	(\$156,928)	(\$137,311)	(\$574,866)	(\$1,124,855)	(\$922,029)	(\$788,960)	(\$100,787)	\$869,371	(\$1,052,818)	\$343,058	(\$350,087)	(\$5,373,099)

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2017

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2015 through October 31, 2016

Rate Class	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Total
A. Actual Surcharge Revenue by Month, Incl. GRT													
1 R5	\$1,280,914	\$1,512,955	\$2,097,137	\$1,707,253	\$1,579,334	\$1,512,365	\$1,523,528	\$2,084,747	\$3,246,179	\$3,224,056	\$2,161,979	\$1,541,725	\$23,472,170
2 RH	\$112,479	\$163,118	\$304,372	\$281,647	\$188,024	\$143,067	\$103,168	\$104,166	\$156,656	\$153,720	\$123,411	\$119,575	\$1,951,403
3 RA	\$70,707	\$25,417	\$36,003	\$33,911	\$27,608	\$23,342	\$23,835	\$76,998	\$42,333	\$41,329	\$29,436	\$24,160	\$355,268
4 Total	\$1,414,101	\$1,701,490	\$2,437,512	\$2,022,811	\$1,795,167	\$1,678,773	\$1,650,520	\$2,215,910	\$3,445,168	\$3,419,105	\$2,314,826	\$1,685,460	\$25,778,841
B. Actual Surcharge Revenue by Month, Excl. GRT													
5 R5	\$1,205,340	\$1,423,690	\$1,973,406	\$1,606,525	\$1,486,153	\$1,423,136	\$1,433,639	\$1,961,747	\$3,054,654	\$3,033,837	\$2,034,422	\$1,450,763	\$22,087,312
6 RH	\$105,643	\$153,494	\$286,414	\$265,030	\$176,931	\$132,764	\$97,081	\$98,070	\$147,413	\$144,651	\$116,130	\$112,570	\$1,836,271
7 RA	\$19,485	\$23,917	\$33,879	\$31,911	\$26,168	\$21,964	\$22,419	\$75,405	\$39,835	\$38,890	\$27,690	\$22,735	\$334,307
8 Total	\$1,330,669	\$1,601,102	\$2,293,699	\$1,903,465	\$1,689,252	\$1,577,844	\$1,553,139	\$2,085,171	\$3,241,903	\$3,217,378	\$2,178,251	\$1,586,018	\$24,257,890

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2017

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2015 through October 31, 2016

Rate Class	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Total
A. Actual Non-CAP kWh by Month													
1 RS	226,540,636	261,149,777	289,060,482	230,937,029	243,816,534	215,872,733	273,308,165	312,604,426	461,677,080	458,466,667	307,143,355	218,878,782	3,443,413,664
2 RH	19,595,499	28,416,342	45,103,413	35,742,070	30,095,176	20,667,845	15,991,692	16,078,359	22,391,580	21,962,287	17,532,539	37,009,440	291,150,243
3 RA	3,547,485	4,377,329	5,359,371	4,236,512	4,346,378	3,393,334	3,429,110	4,085,752	6,004,522	5,878,077	4,188,546	3,433,684	57,282,495
4 B. E Factor Rate (1) Cents per kWh, Inc. GRT	0.135	0.135	0.124	0.124	0.124	0.124	0.124	0.124	0.124	0.124	0.124	0.124	(0.124)
C. E Factor Revenue, Incl. GRT													
5 RS	\$297,730	\$352,552	(\$558,435)	(\$286,362)	(\$302,342)	(\$267,697)	(\$276,902)	(\$387,629)	(\$572,418)	(\$568,499)	(\$380,859)	(\$271,410)	(\$3,022,255)
6 RH	\$26,454	\$38,362	(\$55,928)	(\$44,320)	(\$38,079)	(\$25,678)	(\$19,830)	(\$19,875)	(\$27,766)	(\$27,233)	(\$21,740)	(\$21,092)	(\$236,676)
7 RA	\$4,789	\$5,809	(\$6,646)	(\$5,254)	(\$5,390)	(\$4,210)	(\$4,232)	(\$5,066)	(\$7,448)	(\$7,289)	(\$5,194)	(\$4,259)	(\$44,305)
8 Total	\$328,973	\$396,824	(\$542,109)	(\$335,936)	(\$345,811)	(\$297,521)	(\$300,984)	(\$412,571)	(\$607,619)	(\$603,021)	(\$407,792)	(\$296,759)	(\$3,307,235)
D. E Factor Revenue, Excl. GRT													
9 RS	\$380,164	\$311,757	(\$337,297)	(\$269,467)	(\$284,504)	(\$251,889)	(\$260,565)	(\$364,759)	(\$538,645)	(\$534,957)	(\$358,387)	(\$255,397)	(\$2,843,942)
10 RH	\$24,893	\$36,899	(\$52,678)	(\$41,705)	(\$35,833)	(\$24,116)	(\$18,660)	(\$18,703)	(\$26,127)	(\$25,626)	(\$18,498)	(\$19,847)	(\$222,712)
11 RA	\$4,507	\$5,561	(\$6,254)	(\$4,944)	(\$5,072)	(\$3,962)	(\$4,001)	(\$4,767)	(\$7,006)	(\$6,859)	(\$4,887)	(\$4,007)	(\$41,691)
12 Total	\$309,563	\$373,411	(\$396,169)	(\$316,116)	(\$325,408)	(\$279,967)	(\$283,236)	(\$388,229)	(\$571,779)	(\$567,442)	(\$383,732)	(\$279,250)	(\$3,108,351)

1/ Per December 1, 2014 submittal at Docket No. M-2014-455982 and November 25, 2015 submittal at Docket No. M-2015-251580.

EXHIBIT 1

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Change Effective January 1, 2017

Statement of Over/(Under) Collection for the Reconciliation Period - November 1, 2015 through October 31, 2016

	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Total
1 CAP Revenue Deficiency	\$1,521,428	\$1,604,305	\$1,541,148	\$1,442,691	\$1,476,675	\$1,271,575	\$1,282,664	\$1,118,402	\$3,169,763	\$1,085,697	\$1,111,086	\$1,111,086	\$17,854,304
2 CAP Frozen Arrearage	\$315,754	\$761,645	\$753,506	\$360,665	\$497,047	\$544,641	\$390,103	\$365,706	\$339,030	\$467,346	\$361,791	\$361,791	\$4,203,770
3 CAP Administrative Costs	\$15,872	\$125,316	\$133,263	\$120,867	\$124,988	\$131,075	\$132,458	\$117,652	\$130,629	\$145,879	\$129,235	\$129,235	\$1,432,045
4 Smart Comfort	\$1,038,096	\$115,310	\$84,336	\$181,706	\$345,411	\$197,038	\$0	\$273,629	(\$4,780)	\$11,250	(\$37,325)	\$27,617	\$2,420,018
5 CARES	\$800	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$124,550
6 Hardship Funds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$82,967	\$0	\$0	\$82,967
7 Total Expenses	\$2,891,950	\$2,117,826	\$2,023,503	\$2,117,179	\$2,405,376	\$2,155,578	\$2,007,259	\$1,791,578	\$1,849,963	\$3,647,867	\$1,467,797	\$1,641,779	\$26,117,653
8 CAP Customers	35,949	35,912	36,058	36,473	37,004	37,909	38,526	39,034	39,267	39,700	40,093	40,316	40,316
9 Monthly Enrollment Level (1)	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650	41,650
10 CAP Customers>Enrollment	0	0	0	0	0	0	0	0	0	0	0	0	0
11 Average CAP Deficiency/CAP Customer (2)	\$42.32	\$44.67	\$42.74	\$39.56	\$38.55	\$33.54	\$33.17	\$32.86	\$28.48	\$29.84	\$27.08	\$27.58	\$27.58
12 Average Frozen Arrearage/CAP Customer (2)	\$8.78	\$7.29	\$7.03	\$5.89	\$13.43	\$14.37	\$10.13	\$9.38	\$8.38	\$6.50	\$6.54	\$8.97	\$8.97
13 Deficiency and Arrearage Combined	\$51.11	\$51.96	\$49.77	\$49.44	\$51.99	\$47.91	\$43.30	\$42.22	\$38.86	\$36.34	\$33.62	\$36.55	\$36.55
14 Bad Debt Offset (3)	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%	10.43%
15 CAP Discount Credit (line 10 * line13 * line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Total Adjusted Expenses (line 7 - line 15)	\$2,891,950	\$2,117,826	\$2,023,503	\$2,117,179	\$2,405,376	\$2,155,578	\$2,007,259	\$1,791,578	\$1,849,963	\$3,647,867	\$1,467,797	\$1,641,779	\$26,117,653

1/ Per tariff, Rider 5, Universal Service Charge, page 85.

2/ Average amount per CAP customer per month.

3/ Per Company tariff, Rider 5, Universal Service Charge, page 85 and at Docket No. R-2010-2179522.

ATTACHMENT A

Duquesne Light Company
 Rider No. 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2017

Reconciliation of Revenue and Expense - November 1, 2015 through October 31, 2016

1	Net Surcharge Revenue, Incl. GRT	\$25,778,841	Exh. 1, Page 2
2	Net Surcharge Related Revenue, Excl. GRT	\$24,257,890	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$3,303,235)	Exh. 1, Page 3
4	E-Factor Revenue, Excl. GRT	(\$3,108,345)	Line 3 * 0.941
5	Universal Service Related Revenue, Excl. GRT	\$21,149,545	Line 2 + Line 4
6	Universal Service Related Expense	\$26,117,653	Exh. 1, Page 4
7	Total Reconciliation Period Over/(Under) Collection	(\$4,968,108)	Line 5 - Line 5
8	Interest	(\$404,991)	Exh. 1, Page 5
9	Net Reconciliation Period Over/(Under) Collection	(\$5,373,099)	Line 7 + Line 8
E-Factor Reconciliation			
10	Balance at YE October 31, 2015, Excl. GRT	(\$4,387,328)	Att. A, Page 2
11	E-Factor Revenue - Nov 2015-Oct 2016, Excl. GRT	(\$3,108,345)	
12	Prior Period Balance at October 31, 2016	(\$1,278,983)	Line 10 - Line 11
13	Reconciliation Period Over/(Under) Collection - Nov 2015-Oct 2016	(\$5,373,099)	Line 9
14	Audit Finding No. 1 - Refund for an overstatement of Smart Comfort Expenses	\$49,309	
15	Audit Finding No. 2 - Refund for an understatement of USC Revenue	\$38,062	
16	Audit Finding No. 3 - Recovery of a miscalculation of the CAP Discount Credit	(\$20,555)	
17	E-Factor Balance at YE October 31, 2016	(\$6,585,266)	Sum Line 12 through Line 16

ATTACHMENT A
Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2017

Reconciliation of E-Factor Revenue

1	Filed December 2014								
2	Effective January 1, 2015-December 2015								
3									
4									
5									
6									
7									
8									
9									
10									
11									
12	Filed November 2015								
13	Effective January 1, 2016-December 2016								
14									
15									
16									
17									
18									
19	Filed November 2016								
20	Effective January 1, 2017-December 2017								
21									
22									
23									
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27									
28									
29									

(1) Audit findings per Commission order entered January 23, 2014 at Docket No. D-2013-2343084. Interest on refund calculated at 44 months from from November 2011 and 32 months from November 2012 at 6%.

(2) Per the October 6, 2016 PUC Audit Report at Docket No. D-2015-2495284 for the 12 months ended October 31, 2013 and October 31, 2014.

ATTACHMENT A

Duquesne Light Company
 Rider 5 - Universal Service Charge
 Proposed Charge Effective January 1, 2017
 Calculation of E-Factor Rate

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
			= B + C	= D * 0.941		= E * F		= G + H		= I + J		= K + L		= (M/N)*100	= O*(1/(1-.59%))
Customer Class	Residential (RS, RH, BA)														
	Net Reconciliation Period Surcharge Revenue	Reconciliation Period Surcharge Revenue	Reconciliation Surcharge Related Revenue	Reconciliation Related Revenue Less SRT	Reconciliation Period Expense	Over/(Under) Collection E-Factor	Interest	Total Over/(Under) Collection E-Factor	Over/(Under) Collection E-Factor	Prior Period Over/(Under) Collection E-Factor	Total Reconciliation Over/(Under) Collection E-Factor	Total Audit Findings (1)	Reconciliation Period Over/(Under) Collection E-Factor	Forecast Non-Cap Sales (MWh) Jan-Dec 2017	Proposed E-Factor Rate Incl. SRT
	(\$1,303,235)	(\$1,303,235)	\$22,475,606	\$21,169,545	\$26,117,653	(\$4,968,108)	(\$404,991)	(\$5,373,099)	(\$1,278,983)	(\$6,652,083)	\$66,816		(\$5,585,266)	3,699,250,320	(0.178)
															(0.185)

(1) Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495184.

ATTACHMENT A

Duquesne Light Company
Rider No. 5 - Universal Service Charge
Proposed Charge Effective January 1, 2017

Calculation of the Projected Universal Service Charge

<u>Universal Service Program Costs:</u>		
1	CAP Revenue Deficiency	\$16,541,390
2	CAP Frozen Arrearage	\$4,552,571
3	CAP Administration Cost	\$1,782,700
4	Smart Comfort	\$1,655,700
5	CARES	\$135,000
6	Hardship Fund	\$75,000
7	<u>Projected Universal Service Program Budget</u>	<u>\$24,742,361</u>
<u>Credit (Bad Debt Offset):</u>		
8	CAP Customer Participation Level	41,650 Per USC, Tariff Rider 5, page 85
9	Actual Enrollment as of October 31, 2016	40,316
10	Difference	0 Line 9 - Line 8
11	Average Discount per Customer per Year	\$515 See Footnote 1
12	Discount With Excess Customers	\$0 Line 10 * Line 11
13	Bad Debt Offset	10.43% Per USC, Tariff Rider 5, page 85
14	Adjustment to USC for Bad Debt	\$0 Line 12 * Line 13
15	<u>Total Projected Universal Service Program Costs</u>	<u>\$24,742,361</u> Line 7 - Line 14
<u>Projected Non-CAP Sales:</u>		
16	Forecast Residential Sales (kWh)	4,068,410,303
17	Less Forecast CAP Sales (kWh)	369,159,983
18	<u>Non-CAP Forecast Sales (kWh)</u>	<u>3,699,250,320</u> Line 16 - Line 17
19	Charge - \$/kWh	\$0.00669 Line 15 / Line 18
20	Charge - ¢/kWh	0.669 Line 19 * 100
21	T= Pennsylvania Gross Receipts Tax (GRT):	5.9%
22	<u>Projected Universal Service Charge (USC) (¢/kWh)</u>	<u>0.711</u> Line 20 * 1 / (1 - line 21)
23	E-Factor Over/(Under) Collection (¢/kWh), Incl. GRT	(0.189) Att. A, Page 3
24	<u>Universal Service Charge (USC) (¢/kWh) - Effective January 1, 2017</u>	<u>0.900</u> Line 22 - Line 23

(1) Calculated as follows:
 Projected 2017 CAP Deficiency and Arrearages (Line 1 + Line 2) \$21,093,961
 Projected Enrollment as of December 31, 2017 40,940
 Average Discount per Customer per Year 5515