

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.6726
KKlock@pplweb.com



E-FILE

December 1, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No 216 to
Tariff Electric P.A. P.U.C. No 201 for the Storm Damage Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and Supplement No. 216 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2017 through December 31, 2017 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc (via email only):

Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2017 through December 31, 2017

Docket No.

December 1, 2016

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2017 through December 31, 2017

Schedule A

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total	
1	Total Expenses (Schedule B, Line 8)	\$ (1,253,126)	\$ (397,559)	\$ (73,226)	\$ (8,677)	\$ (1,732,588)
2	Projected Total 2017 kWh Sales	13,855,592,607	10,653,275,125			24,508,867,732
3	Projected Total 2017 Customer Count			14,612	1,784	16,396
4	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER					
	Rate (\$/kWh) w/o GRT	\$ (0.00009)	\$ (0.00004)			
	Rate (\$/kWh) w/ GRT	\$ (0.00010)	\$ (0.00004)			
	Rate (\$/Customer) w/o GRT		\$ (5.01)	\$ (4.86)		
	Rate (\$/Customer) w/ GRT		\$ (5.33)	\$ (5.17)		

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2017 through December 31, 2017

Line No.	(A) Residential 70.15%	(B) Small C&I 24.53%	(C) Large C&I - Primary 4.82%	(D) Large C&I - Transmission 0.50%	(E) Total 100.00%
1	Cost Allocation				
2	\$ 2,357,195	\$ 824,262	\$ 161,963	\$ 16,801	\$ 3,360,221
3	\$ (400,334)	\$ (131,026)	\$ (25,746)	\$ (2,673)	\$ (559,779)
4	\$ 6,729,278	\$ 2,353,089	\$ 462,368	\$ 47,963	\$ 9,592,698
5	\$ 8,686,139	\$ 3,046,325	\$ 598,585	\$ 62,091	\$ 12,393,140
6	\$ 9,475,743	\$ 3,313,471	\$ 651,077	\$ 67,539	\$ 13,507,830
7	\$ (463,522)	\$ (130,413)	\$ (20,734)	\$ (3,229)	\$ (617,898)
8	\$ (1,253,126)	\$ (397,559)	\$ (73,226)	\$ (8,677)	\$ (1,732,588)

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 12 months of 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
 (OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
 RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
 Report For The Period November 30, 2015 To October 31, 2016

Line No.	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	October-16	Total November-15 to October-16
1		\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000
2	8.11%	9.29%	9.60%	8.79%	8.53%	7.51%	7.50%	8.09%	8.91%	8.62%	7.54%	7.51%	
3	\$ -	\$ (1,365,630)	\$ (1,411,200)	\$ (1,292,130)	\$ (1,253,910)	\$ (1,103,970)	\$ (1,102,500)	\$ (1,189,230)	\$ (1,309,770)	\$ (1,267,140)	\$ (1,108,380)	\$ (1,103,970)	\$ (13,507,830)
4	\$ (2,932)	\$ 70,900	\$ -	\$ 1,329,561	\$ (246,141)	\$ 1,088,862	\$ 571,717	\$ 93,277	\$ 83,788	\$ 207,864	\$ 107,349	\$ 55,956	\$ 3,360,221
5	\$ (2,932)	\$ (1,294,730)	\$ (1,411,200)	\$ 37,451	\$ (1,500,051)	\$ (15,108)	\$ (530,783)	\$ (1,095,953)	\$ (1,225,982)	\$ (1,059,276)	\$ (1,001,031)	\$ (1,048,014)	\$ (10,147,609)
Percentage by Customer Class (1)													
6	\$ (2,057)	\$ (908,253)	\$ (899,957)	\$ 26,272	\$ (1,052,286)	\$ (10,598)	\$ (372,344)	\$ (768,811)	\$ (860,025)	\$ (743,082)	\$ (702,223)	\$ (735,182)	\$ (7,118,546)
7	\$ (719)	\$ (317,597)	\$ (346,167)	\$ 9,187	\$ (367,963)	\$ (3,706)	\$ (130,201)	\$ (268,837)	\$ (300,735)	\$ (298,840)	\$ (245,553)	\$ (257,078)	\$ (2,489,209)
8	\$ (141)	\$ (62,406)	\$ (68,020)	\$ 1,805	\$ (72,302)	\$ (728)	\$ (25,584)	\$ (52,825)	\$ (59,092)	\$ (51,057)	\$ (48,250)	\$ (50,514)	\$ (489,114)
9	\$ (15)	\$ (6,474)	\$ (7,056)	\$ 187	\$ (7,500)	\$ (76)	\$ (2,654)	\$ (5,480)	\$ (6,130)	\$ (5,296)	\$ (5,005)	\$ (5,240)	\$ (50,739)
10	\$ (2,932)	\$ (1,294,730)	\$ (1,411,200)	\$ 37,451	\$ (1,500,051)	\$ (15,108)	\$ (530,783)	\$ (1,095,953)	\$ (1,225,982)	\$ (1,059,276)	\$ (1,001,031)	\$ (1,048,014)	\$ (10,147,609)

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2468275.

(2) Percentage is based on the Company's 5-year average forecasted sales.

(3) Total is less than the \$14.7 million in order to provide a 12 month reconciliation period from November to October

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
 (OVER/UNDER COLLECTIONS BY MONTH)

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		Interest on (Over)/Under Collection	(D)
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection				
1	November-15	5.00%	20/12	\$ (2,932)	\$ (240)	\$ (2,057)	\$ (171)	\$ (719)	\$ (57)	\$ (141)	\$ (11)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	(1)
2	December-15	5.00%	19/12	\$ (1,294,730)	\$ (1,008,889)	\$ (908,253)	\$ (71,903)	\$ (317,597)	\$ (23,820)	\$ (62,406)	\$ (4,680)	\$ (6,474)	\$ (6,474)	\$ (6,474)	\$ (6,474)	\$ (6,474)	(486)
3	January-16	5.25%	18/12	\$ (1,411,200)	\$ (1,092,899)	\$ (989,957)	\$ (77,959)	\$ (346,167)	\$ (25,746)	\$ (68,020)	\$ (5,059)	\$ (7,056)	\$ (7,056)	\$ (7,056)	\$ (7,056)	\$ (7,056)	(525)
4	February-16	5.00%	17/12	\$ 37,451	\$ 2,605	\$ 26,272	\$ 1,861	\$ 9,187	\$ 612	\$ 1,805	\$ 120	\$ 187	\$ 187	\$ 187	\$ 187	\$ 187	12
5	March-16	5.00%	16/12	\$ (1,500,051)	\$ (88,138)	\$ (1,052,286)	\$ (70,152)	\$ (367,963)	\$ (22,998)	\$ (72,302)	\$ (4,519)	\$ (7,500)	\$ (7,500)	\$ (7,500)	\$ (7,500)	\$ (7,500)	(469)
6	April-16	4.75%	15/12	\$ (15,108)	\$ (878)	\$ (10,598)	\$ (628)	\$ (3,706)	\$ (205)	\$ (728)	\$ (40)	\$ (76)	\$ (76)	\$ (76)	\$ (76)	\$ (76)	(4)
7	May-16	4.75%	14/12	\$ (530,763)	\$ (28,788)	\$ (372,344)	\$ (20,634)	\$ (130,201)	\$ (6,700)	\$ (25,584)	\$ (1,317)	\$ (2,654)	\$ (2,654)	\$ (2,654)	\$ (2,654)	\$ (2,654)	(137)
8	June-16	4.75%	13/12	\$ (1,095,953)	\$ (65,101)	\$ (788,811)	\$ (39,562)	\$ (268,837)	\$ (12,770)	\$ (52,825)	\$ (2,509)	\$ (5,480)	\$ (5,480)	\$ (5,480)	\$ (5,480)	\$ (5,480)	(260)
9	July-16	4.75%	12/12	\$ (1,225,982)	\$ (66,786)	\$ (860,025)	\$ (40,851)	\$ (300,735)	\$ (13,095)	\$ (59,092)	\$ (2,573)	\$ (6,130)	\$ (6,130)	\$ (6,130)	\$ (6,130)	\$ (6,130)	(267)
10	August-16	4.50%	11/12	\$ (1,059,275)	\$ (42,510)	\$ (743,082)	\$ (30,652)	\$ (259,840)	\$ (9,744)	\$ (51,057)	\$ (1,915)	\$ (5,296)	\$ (5,296)	\$ (5,296)	\$ (5,296)	\$ (5,296)	(199)
11	September-16	4.25%	10/12	\$ (1,001,031)	\$ (34,395)	\$ (702,223)	\$ (24,870)	\$ (245,553)	\$ (7,827)	\$ (48,250)	\$ (1,538)	\$ (5,005)	\$ (5,005)	\$ (5,005)	\$ (5,005)	\$ (5,005)	(160)
12	October-16	4.50%	9/12	\$ (1,048,014)	\$ (35,370)	\$ (735,182)	\$ (24,812)	\$ (257,078)	\$ (8,676)	\$ (50,514)	\$ (1,705)	\$ (5,240)	\$ (5,240)	\$ (5,240)	\$ (5,240)	\$ (5,240)	(177)
13	Total			\$ (10,147,608)	\$ (559,779)	\$ (7,118,546)	\$ (400,334)	\$ (2,489,203)	\$ (131,026)	\$ (489,114)	\$ (25,746)	\$ (50,739)	\$ (50,739)	\$ (50,739)	\$ (50,739)	\$ (50,739)	(2,673)

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for
Storm Damage Expense Rider

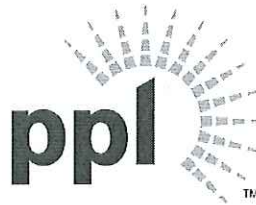
2016 Storm Cost Detail

Year to Date 10/31/2016 (including 11/30/2015 and 12/31/2015)

Storm ID	Description	Grand Total		Total		Payroll			PPL Overheads		Other Allocated Expenses		Remaining		TOTAL RECOVERABLE	TOTAL NON -	
		Cost	Cost (D)	Expense	Cost (D)	ST - straight time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	STORM EXPENSE	RECOVERABLE
499417	PUC Storm 6/27/15 W&L	\$ 86,897	\$ 36,450	\$ 50,447	\$ (92)	\$ (362)	\$ (454)	\$ 8,285	\$ (100)	\$ 8,185	\$ -	\$ (428)	\$ (428)	\$ 43,144	\$ 7,765		
499418	PUC Storm 2/24/16	\$ 2,708,756	\$ 1,156,748	\$ 1,552,008	\$ 193,210	\$ 284,734	\$ 477,944	\$ 365,521	\$ -	\$ 365,521	\$ 30,115	\$ 48,685	\$ 78,800	\$ 629,743	\$ 607,416		
499420	PUC Storm 4/3/16	\$ 2,864,292	\$ 197,452	\$ 2,466,840	\$ 135,013	\$ 516,849	\$ 651,862	\$ 547,035	\$ -	\$ 547,035	\$ 22,558	\$ 43,238	\$ 65,796	\$ 1,202,146	\$ 725,286		
499421	PUC Storm 7/25/16	\$ 1,771,743	\$ 755,800	\$ 1,015,943	\$ 111,869	\$ 260,153	\$ 372,022	\$ 240,702	\$ -	\$ 240,702	\$ 11,907	\$ 31,977	\$ 43,884	\$ 359,334	\$ 384,548		
Total		\$ 7,231,688	\$ 2,146,450	\$ 5,085,238	\$ 440,000	\$ 1,061,374	\$ 1,501,374	\$ 1,161,543	\$ (100)	\$ 1,161,443	\$ 64,590	\$ 123,472	\$ 188,052	\$ 2,234,367	\$ 1,725,015		

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads except Foreman overheads related to crew overtime hours, and transportation costs, which are included in base rates.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2016

EFFECTIVE: January 1, 2017

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page Nos. 19Z.21 and 19Z.25

The C factor timing was change from one month prior to two months prior. The SDER was revised to include new values (credits) in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2017, is revised in accordance with the SDER change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Ninety-Seventh
	3A	One-Hundred-Seventeenth
	3B	One-Hundred-First
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fourteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Original Fourth
Competitive Enhancement Rider -----	19Z.15	Fifth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fourteenth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fourth Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Fifty-Eighth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Fifty-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Fifty-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Forty-Ninth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

FACTOR DEFINITION (Continued)

In order to calculate the C factor for each application year starting with 2015, the Company will include in the SDER all qualifying storm damage expenses caused by reportable storms incurred during the 12-month period ending two months prior to the application year, except that all qualifying expenses caused by major storm events, defined as an interruption of electric service resulting from conditions beyond the control of the Company which affects at least 10% of the Company's customers during the course of the event for a duration of 5 minutes each or greater (see 52 Pa. Code §57.192), will be recovered over three years and reflected in SDER rates commencing in the application year after the storm occurred. (C)

Qualifying expenses from major storm events occurring during 2012 that were the subject of deferral petitions which subsequently were approved by the Commission shall be recovered over three application years commencing in 2015. The C factor will include interest for major storm events that are subject to amortization, as provided above. Such interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the amortization begins to the effective month that the full amount of the amortization is recovered.

The R Factor = The R factor is the amount of applicable storm damage expense reflected in the Company's base rates. The R factor for 2014 and thereafter, unless modified by the Commission in a subsequent base rate case, shall equal \$14,700,000, which for purposes of this SDER constitutes the amount of expense from reportable storms currently recovered through base rates, excluding previously approved amortization allowances for expenses for extraordinary storms that currently are reflected in the Company's base rates.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2017 and continuing through the period December 31, 2017, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP \$(5.17)/Bill (I)	LP-4 \$(5.33)/Bill (I)	GS-1, GS-3, BL, and GH-2 (R) \$(0.00004)/KWH (I)	RS and RTS (R) \$(0.00010)/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	(0.003) \$/Lamp	3,350	(0.002)	5,800	(0.001)	2,600	(0.001)	(0.00004)	(0.00003)
6,650			(0.003)	9,500	(0.002)	3,300	(0.001)			
10,500			(0.004)	16,000	(0.003)	3,800	(0.001)			
LED 4,300	(0.001) \$/Fixture	20,000	(0.007)	25,500	(0.005)	4,900	(0.001)	(0.00004)	(0.00003)	
		34,000	(0.012)	50,000	(0.007)	7,500	(0.001)			
		51,000	(0.016)			15,000	(0.002)			
						20,000	(0.004)			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge, includes SMR2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2017

\$18.47 per month (Customer Charge, includes SMR 2 and CER) plus
3.449 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge includes SMR 2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge includes SMR2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change