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E-FILE

December 1, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Reconciliation Report
for the Period November 1, 2015 through October 31, 2016
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2015 through October 31, 2016. This reconciliation report which is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, reflects actual data through October 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2016, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-1070.

Very truly yours


Kimberly A. Klock

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
Mr. Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period November 1, 2015 through October 31, 2016**

Docket No.

December 1, 2016

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	(Schedule 2, Page 4, Column M)	Total
	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	
1 kWh	13,674,244,270	10,474,517,793			24,148,762,063
2 KW			2,423,320	2,030,618	4,453,938
3 Customer Count			11,530	1,530	13,060
4 Current Rate Revenue	\$ (1,950,852)	\$ (736,705)	\$ (109,188)	\$ (6,815)	\$ (2,803,560)
5 Expenses to be Recovered	\$ (8,654,030)	\$ (3,153,166)	\$ (511,728)	\$ (33,870)	\$ (12,352,794)
6 Expenses to be Recovered - Interest	\$ (465,129)	\$ (169,434)	\$ (27,472)	\$ (1,822)	\$ (663,858)
7 Hurricane Sandy Amortization	\$ 6,675,666	\$ 2,445,499	\$ 404,864	\$ 26,135	\$ 9,552,164
8 Current Over/(Under) SDER	\$ 492,641	\$ 140,396	\$ 25,148	\$ 2,742	\$ 660,927
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 38,245	\$ 11,362	\$ 1,956	\$ 216	\$ 51,779
10 Total Over/(Under) Collection	\$ 530,886	\$ 151,758	\$ 27,104	\$ 2,958	\$ 712,706
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (67,364)	\$ (21,345)	\$ (6,370)	\$ 271	\$ (94,808)
12 Total Over/(Under) Collection	\$ 463,522	\$ 130,413	\$ 20,734	\$ 3,229	\$ 617,898

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION

Residential
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	924,765,700	1,148,487,617	1,394,210,557	1,534,653,177	1,320,308,368	1,038,472,853	848,501,580	976,198,990	1,125,623,038	1,273,643,956	1,204,585,890	884,792,544	13,674,244,270
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 348,029	\$ 432,161	\$ 86,780	\$ (421,436)	\$ (364,477)	\$ (286,883)	\$ (234,480)	\$ (269,705)	\$ (311,190)	\$ (352,074)	\$ (332,977)	\$ (244,600)	\$ (1,950,852)
Expense													
5 Expenses to be Recovered	\$ (99,184)	\$ (123,179)	\$ (1,013,320)	\$ (1,116,395)	\$ (959,608)	\$ (754,768)	\$ (616,696)	\$ (709,507)	\$ (818,109)	\$ (925,692)	\$ (875,500)	\$ (643,072)	\$ (6,654,030)
6 Expenses to be Recovered - Interest	\$ (4,189)	\$ (5,202)	\$ (54,771)	\$ (60,888)	\$ (51,868)	\$ (40,796)	\$ (33,333)	\$ (38,349)	\$ (44,219)	\$ (50,034)	\$ (47,321)	\$ (34,759)	\$ (465,129)
7 Hurricane Sandy Amortization	\$ 453,543	\$ 563,266	\$ 680,083	\$ 748,590	\$ 644,034	\$ 506,557	\$ 413,891	\$ 476,181	\$ 549,069	\$ 621,272	\$ 587,586	\$ 431,594	\$ 6,675,666
8 Current Over/(Under) SDER	\$ (2,141)	\$ (2,724)	\$ 474,788	\$ 5,657	\$ 2,965	\$ 2,124	\$ 1,658	\$ 1,970	\$ 2,069	\$ 2,380	\$ 2,258	\$ 1,637	\$ 492,641

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 KWH	812,218,268	839,213,934	880,610,976	920,638,513	887,170,992	814,308,580	774,308,991	883,527,568	894,918,562	962,280,320	963,049,636	842,271,453	10,474,517,793
2 KW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 144,613	\$ 149,442	\$ 35,281	\$ (120,864)	\$ (117,861)	\$ (108,962)	\$ (105,762)	\$ (119,100)	\$ (120,691)	\$ (129,687)	\$ (129,727)	\$ (113,387)	\$ (736,705)
Expense													
5 Expenses to be Recovered	\$ (41,507)	\$ (42,887)	\$ (305,287)	\$ (320,209)	\$ (308,568)	\$ (283,226)	\$ (269,314)	\$ (307,301)	\$ (311,263)	\$ (334,692)	\$ (334,960)	\$ (292,952)	\$ (3,153,166)
6 Expenses to be Recovered - Interest	\$ (1,753)	\$ (1,811)	\$ (16,555)	\$ (17,308)	\$ (16,678)	\$ (15,309)	\$ (14,557)	\$ (16,610)	\$ (16,824)	\$ (18,090)	\$ (18,105)	\$ (15,834)	\$ (169,434)
7 Hurricane Sandy Amortization	\$ 189,803	\$ 196,111	\$ 205,562	\$ 214,906	\$ 207,094	\$ 190,085	\$ 180,748	\$ 206,243	\$ 208,902	\$ 224,626	\$ 224,806	\$ 196,613	\$ 2,445,499
8 Current Over/(Under) SDER	\$ (1,930)	\$ (1,971)	\$ 152,561	\$ 1,747	\$ 291	\$ (512)	\$ (2,639)	\$ (1,432)	\$ (1,506)	\$ (1,531)	\$ (1,468)	\$ (1,214)	\$ 140,396

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	1,219,059	1,204,261	1,141	1,181	1,181	1,182	998	1,167	1,171	1,181	1,165	1,163	2,423,320
2 kW													11,590
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 27,461	\$ 27,042	\$ 5,860	\$ (18,532)	\$ (19,193)	\$ (19,373)	\$ (16,379)	\$ (19,167)	\$ (19,234)	\$ (19,379)	\$ (19,164)	\$ (19,130)	\$ (109,188)
Expense													
5 Expenses to be Recovered	\$ (7,919)	\$ (7,823)	\$ (49,082)	\$ (50,803)	\$ (50,803)	\$ (50,846)	\$ (42,931)	\$ (50,201)	\$ (50,373)	\$ (50,803)	\$ (50,115)	\$ (50,029)	\$ (511,728)
6 Expenses to be Recovered - Interest	\$ (334)	\$ (330)	\$ (2,653)	\$ (2,746)	\$ (2,746)	\$ (2,748)	\$ (2,320)	\$ (2,713)	\$ (2,723)	\$ (2,746)	\$ (2,709)	\$ (2,704)	\$ (27,472)
7 Hurricane Sandy Amortization	\$ 36,213	\$ 35,774	\$ 32,941	\$ 34,096	\$ 34,096	\$ 34,125	\$ 28,813	\$ 33,692	\$ 33,807	\$ 34,096	\$ 33,634	\$ 33,577	\$ 404,864
8 Current Over/(Under) SDER	\$ (499)	\$ (579)	\$ 24,654	\$ 921	\$ 260	\$ 96	\$ 59	\$ 55	\$ 55	\$ 74	\$ 26	\$ 26	\$ 25,148

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	1,060,678	969,940	153	150	156	158	145	136	166	160	146	160	2,030,618
2 kW													1,530
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 2,074	\$ 1,878	\$ 466	\$ (1,153)	\$ (1,278)	\$ (1,302)	\$ (1,195)	\$ (1,112)	\$ (1,371)	\$ (1,320)	\$ (1,188)	\$ (1,314)	\$ (6,815)
Expense													
5 Expenses to be Recovered	\$ (455)	\$ (416)	\$ (3,300)	\$ (3,235)	\$ (3,365)	\$ (3,408)	\$ (3,127)	\$ (2,833)	\$ (3,580)	\$ (3,451)	\$ (3,149)	\$ (3,451)	\$ (33,870)
6 Expenses to be Recovered - Interest	\$ (19)	\$ (18)	\$ (178)	\$ (175)	\$ (182)	\$ (184)	\$ (169)	\$ (159)	\$ (194)	\$ (187)	\$ (170)	\$ (187)	\$ (1,822)
7 Hurricane Sandy Amortization	\$ 2,083	\$ 1,905	\$ 2,215	\$ 2,171	\$ 2,258	\$ 2,287	\$ 2,099	\$ 1,969	\$ 2,403	\$ 2,316	\$ 2,113	\$ 2,316	\$ 26,135
8 Current Over/(Under) SDER	\$ 465	\$ 407	\$ 1,729	\$ 86	\$ 11	\$ 3	\$ 2	\$ 11	\$ (0)	\$ 2	\$ 18	\$ 8	\$ 2,742

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2015 to October 31, 2016

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .0000318 \$/KWH	Net Revenue	
	November	2015	924,765,700 \$	369,850 \$	348,029 \$	- \$	348,029 \$
	December	2015	1,148,487,617	459,257 \$	432,161 \$	- \$	432,161 \$
	January	2016	1,394,210,557	139,307 \$	131,088 \$	44,308 \$	86,780 \$
	February	2016	1,534,653,177	(396,031) \$	(372,665) \$	48,771 \$	(421,436) \$
	March	2016	1,320,308,368	(342,739) \$	(322,518) \$	41,959 \$	(364,477) \$
	April	2016	1,038,472,853	(269,799) \$	(253,880) \$	33,003 \$	(286,883) \$
	May	2016	848,501,580	(220,526) \$	(207,515) \$	26,965 \$	(234,480) \$
	June	2016	976,198,990	(253,647) \$	(238,682) \$	31,023 \$	(269,705) \$
	July	2016	1,125,623,038	(292,686) \$	(275,418) \$	35,772 \$	(311,190) \$
	August	2016	1,273,643,956	(331,135) \$	(311,598) \$	40,476 \$	(352,074) \$
	September	2016	1,204,585,890	(313,173) \$	(294,695) \$	38,282 \$	(332,977) \$
	October	2016	884,792,544	(230,054) \$	(216,481) \$	28,119 \$	(244,600) \$
			<u>13,674,244,270</u>	<u>(1,681,376)</u>	<u>(1,582,174)</u>	<u>368,678</u>	<u>(1,950,852)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2015 to October 31, 2016

Small C&I	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .00001258 \$/KWH	Net Revenue	
	November	2015	812,218,268	\$ 153,680	\$ 144,613	\$ -	\$ 144,613
	December	2015	839,213,934	\$ 158,812	\$ 149,442	\$ -	\$ 149,442
	January	2016	880,610,976	\$ 49,262	\$ 46,356	\$ 11,075	\$ 35,281
	February	2016	920,638,513	\$ (116,137)	\$ (109,285)	\$ 11,579	\$ (120,864)
	March	2016	887,170,992	\$ (113,393)	\$ (106,703)	\$ 11,158	\$ (117,861)
	April	2016	814,308,580	\$ (104,911)	\$ (98,721)	\$ 10,241	\$ (108,962)
	May	2016	774,308,991	\$ (102,045)	\$ (96,024)	\$ 9,738	\$ (105,762)
	June	2016	883,527,568	\$ (114,759)	\$ (107,988)	\$ 11,112	\$ (119,100)
	July	2016	894,918,562	\$ (116,296)	\$ (109,436)	\$ 11,255	\$ (120,691)
	August	2016	962,280,320	\$ (124,958)	\$ (117,585)	\$ 12,102	\$ (129,687)
	September	2016	963,049,636	\$ (124,989)	\$ (117,615)	\$ 12,112	\$ (129,727)
	October	2016	842,271,453	\$ (109,239)	\$ (102,794)	\$ 10,593	\$ (113,387)
			<u>10,474,517,793</u>	<u>(664,973)</u>	<u>(625,740)</u>	<u>110,965</u>	<u>(736,705)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2015 to October 31, 2016

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)
		KW/Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor 2.13 \$/customer	Net Revenue
	November 2015	1,219,059	\$ 29,183	\$ 27,461	\$ -	\$ 27,461
	December 2015	1,204,261	\$ 28,737	\$ 27,042	\$ -	\$ 27,042
	January 2016	1,141	\$ 8,810	\$ 8,290	\$ 2,430	\$ 5,860
	February 2016	1,181	\$ (17,021)	\$ (16,017)	\$ 2,515	\$ (18,532)
	March 2016	1,181	\$ (17,724)	\$ (16,678)	\$ 2,515	\$ (19,193)
	April 2016	1,182	\$ (17,912)	\$ (16,855)	\$ 2,518	\$ (19,373)
	May 2016	998	\$ (15,147)	\$ (14,253)	\$ 2,126	\$ (16,379)
	June 2016	1,167	\$ (17,727)	\$ (16,681)	\$ 2,486	\$ (19,167)
	July 2016	1,171	\$ (17,789)	\$ (16,740)	\$ 2,494	\$ (19,234)
	August 2016	1,181	\$ (17,921)	\$ (16,864)	\$ 2,515	\$ (19,379)
	September 2016	1,165	\$ (17,729)	\$ (16,683)	\$ 2,481	\$ (19,164)
	October 2016	1,163	\$ (17,697)	\$ (16,653)	\$ 2,477	\$ (19,130)
			<u>\$(89,937)</u>	<u>\$(84,631)</u>	<u>24,557</u>	<u>\$(109,188)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2015 to October 31, 2016

Large C&I - Transmission	Month	(A) KW/Customer	(B) SDER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor -1.41 \$/KWH	(E) Net Revenue	
	November	2015	1,060,678	\$ 2,204	\$ 2,074	\$ -	\$ 2,074
	December	2015	969,940	\$ 1,996	\$ 1,878	\$ -	\$ 1,878
	January	2016	153	\$ 266	\$ 250	\$ (216)	\$ 466
	February	2016	150	\$ (1,450)	\$ (1,364)	\$ (211)	\$ (1,153)
	March	2016	156	\$ (1,592)	\$ (1,498)	\$ (220)	\$ (1,278)
	April	2016	158	\$ (1,621)	\$ (1,525)	\$ (223)	\$ (1,302)
	May	2016	145	\$ (1,487)	\$ (1,399)	\$ (204)	\$ (1,195)
	June	2016	136	\$ (1,386)	\$ (1,304)	\$ (192)	\$ (1,112)
	July	2016	166	\$ (1,705)	\$ (1,605)	\$ (234)	\$ (1,371)
	August	2016	160	\$ (1,643)	\$ (1,546)	\$ (226)	\$ (1,320)
	September	2016	146	\$ (1,481)	\$ (1,394)	\$ (206)	\$ (1,188)
	October	2016	160	\$ (1,637)	\$ (1,540)	\$ (226)	\$ (1,314)
				<u>(9,536)</u>	<u>(8,973)</u>	<u>(2,158)</u>	<u>(6,815)</u>

