



An Exelon Company

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December 15, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Subject: Docket No. M-2010-2161575 – Annual Reconciliation of PECO's  
Transmission Service Charge (TSC) 2016 Section 1307  
Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of December 1, 2015 through November 30, 2016. This filing reflects similar revenues, costs and interest data submitted by PECO on November 15, 2016 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "REW", with a long horizontal flourish extending to the right.

w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# PECO - 2016 TSC Reconciliation Statement

**TSC 1: Rates R, RH**

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$28.47 per MW/mo	Adjusted C-Factor Revenue	C-Factor Over/(Under) Recovery
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$28.47	(7) = (4) - (6)	(8) = (7) - (1)
<b>Dec-15</b>	\$ 3,970,755	670,208,633	\$ 0.0056	\$ 3,770,301	2,241	\$ 29,921	\$ 3,740,380	\$ (230,375)
<b>Jan-16</b>	\$ 4,209,905	813,159,844	\$ 0.0056	\$ 4,570,834	2,375	\$ 67,615	\$ 4,503,218	\$ 293,313
<b>Feb-16</b>	\$ 3,939,258	790,551,768	\$ 0.0056	\$ 4,449,403	2,376	\$ 67,640	\$ 4,381,762	\$ 442,504
<b>Mar-16</b>	\$ 4,206,540	650,863,163	\$ 0.0056	\$ 3,659,529	2,376	\$ 67,648	\$ 3,591,881	\$ (614,659)
<b>Apr-16</b>	\$ 4,066,306	539,124,610	\$ 0.0056	\$ 3,030,408	2,375	\$ 67,621	\$ 2,962,787	\$ (1,103,519)
<b>May-16</b>	\$ 4,197,609	498,139,901	\$ 0.0056	\$ 2,797,093	2,372	\$ 67,530	\$ 2,729,563	\$ (1,468,046)
<b>Jun-16</b>	\$ 4,052,076	677,754,246	\$ 0.00566	\$ 3,623,526	2,366	\$ 67,353	\$ 3,556,173	\$ (495,902)
<b>Jul-16</b>	\$ 4,176,904	872,802,915	\$ 0.00566	\$ 4,929,251	2,359	\$ 67,164	\$ 4,862,088	\$ 685,184
<b>Aug-16</b>	\$ 4,171,293	1,007,169,212	\$ 0.00566	\$ 5,689,218	2,356	\$ 67,088	\$ 5,622,130	\$ 1,450,837
<b>Sep-16</b>	\$ 4,032,705	946,861,679	\$ 0.00566	\$ 5,347,759	2,356	\$ 67,069	\$ 5,280,690	\$ 1,247,985
<b>Oct-16</b>	\$ 4,171,289	598,180,459	\$ 0.00566	\$ 3,375,550	2,356	\$ 67,078	\$ 3,308,471	\$ (862,818)
<b>Nov-16</b>	\$ 4,032,615	527,040,648	\$ 0.00566	\$ 2,974,590	2,355	\$ 67,057	\$ 2,907,532	\$ (1,125,083)

(a) Effective January 1, 2016, Working Capital changed from \$356MW to \$363MW. See Docket #R-2015-2468981.  
Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor Revenues are allocated on a percentage basis.

# PECO - 2016 TSC Reconciliation Statement Interest Calculation

**TSC 1: Rates R, RH**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance</b>					
<b>Dec-15</b>	670,208,633	\$ (230,375)	6%	9/12	\$ (10,367)
<b>Jan-16</b>	813,159,844	\$ 293,313	3.5%	8/12	\$ 6,844
<b>Feb-16</b>	790,551,768	\$ 442,504	3.5%	7/12	\$ 9,034
<b>Mar-16</b>	650,863,163	\$ (614,659)	3.5%	6/12	\$ (10,757)
<b>Apr-16</b>	539,124,610	\$ (1,103,519)	3.5%	5/12	\$ (16,093)
<b>May-16</b>	498,139,901	\$ (1,468,046)	3.5%	4/12	\$ (17,127)
<b>Jun-16</b>	677,754,246	\$ (495,902)	3.5%	9/12	\$ (13,017)
<b>Jul-16</b>	872,802,915	\$ 685,184	3.5%	8/12	\$ 15,988
<b>Aug-16</b>	1,007,169,212	\$ 1,450,837	3.5%	7/12	\$ 29,621
<b>Sep-16</b>	946,861,679	\$ 1,247,985	3.5%	6/12	\$ 21,840
<b>Oct-16</b>	598,180,459	\$ (862,818)	3.5%	5/12	\$ (12,583)
<b>Nov-16</b>	527,040,648	\$ (1,125,083)	3.5%	4/12	\$ (13,126)

(a) Effective January 1, 2016, Interest Rate changed from 6% to the prime rate of interest for commercial banking as reported in the Wall Street Jourr

# PECO - 2016 TSC Reconciliation Statement

**TSC 2: Rate GS**

E-Factor Period	Actual	Actual	C-Factor		NSPL	Working	Adjusted		C-Factor
	TSC Costs (1)	Default Sales (kW) (2)	Rate (3)	Revenue (b) (4)	AVE MW (5)	Capital (a) \$28.47 per MW/mo (6) = (5) * \$28.47	C-Factor Revenue (7) = (4) - (6)	Over/(Under) Recovery (8) = (7) - (1)	
<b>Balance</b>									
<b>Dec-15</b>	\$ 1,220,886	653,447	\$ 1.94	\$ 1,268,325	689	\$ 9,200	\$ 1,259,125	\$ 38,240	
<b>Jan-16</b>	\$ 998,327	710,160	\$ 1.94	\$ 1,378,405	563	\$ 16,034	\$ 1,362,370	\$ 364,043	
<b>Feb-16</b>	\$ 926,978	692,562	\$ 1.94	\$ 1,344,246	559	\$ 15,917	\$ 1,328,329	\$ 401,351	
<b>Mar-16</b>	\$ 980,652	688,078	\$ 1.94	\$ 1,335,544	554	\$ 15,771	\$ 1,319,773	\$ 339,121	
<b>Apr-16</b>	\$ 939,296	626,049	\$ 1.94	\$ 1,215,147	549	\$ 15,620	\$ 1,199,527	\$ 260,231	
<b>May-16</b>	\$ 952,665	599,965	\$ 1.94	\$ 1,164,519	538	\$ 15,326	\$ 1,149,193	\$ 196,527	
<b>Jun-16</b>	\$ 904,857	898,145	\$ 1.52	\$ 1,361,757	528	\$ 15,040	\$ 1,346,716	\$ 441,859	
<b>Jul-16</b>	\$ 921,947	684,022	\$ 1.52	\$ 1,037,107	521	\$ 14,825	\$ 1,022,282	\$ 100,336	
<b>Aug-16</b>	\$ 919,798	703,173	\$ 1.52	\$ 1,066,143	520	\$ 14,793	\$ 1,051,350	\$ 131,552	
<b>Sep-16</b>	\$ 893,442	697,350	\$ 1.52	\$ 1,057,313	522	\$ 14,859	\$ 1,042,454	\$ 149,012	
<b>Oct-16</b>	\$ 922,212	619,206	\$ 1.52	\$ 938,833	521	\$ 14,830	\$ 924,003	\$ 1,791	
<b>Nov-16</b>	\$ 892,817	588,920	\$ 1.52	\$ 892,913	521	\$ 14,846	\$ 878,067	\$ (14,750)	

(a) Effective January 1, 2016, Working Capital changed from \$356MW to \$363MW. See Docket #R-2015-2468981.  
Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor Revenues are allocated on a percentage basis.

# PECO - 2016 TSC Reconciliation Statement Interest Calculation

**TSC 2: Rate GS**

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Factor			
Balance						
Dec-15	653,447	\$ 38,240		6.0%	9/12	\$ 1,721
Jan-16	710,160	\$ 364,043		3.5%	8/12	\$ 8,494
Feb-16	692,562	\$ 401,351		3.5%	7/12	\$ 8,194
Mar-16	688,078	\$ 339,121		3.5%	6/12	\$ 5,935
Apr-16	626,049	\$ 260,231		3.5%	5/12	\$ 3,795
May-16	599,965	\$ 196,527		3.5%	4/12	\$ 2,293
Jun-16	898,145	\$ 441,859		3.5%	9/12	\$ 11,599
Jul-16	684,022	\$ 100,336		3.5%	8/12	\$ 2,341
Aug-16	703,173	\$ 131,552		3.5%	7/12	\$ 2,686
Sep-16	697,350	\$ 149,012		3.5%	6/12	\$ 2,608
Oct-16	619,206	\$ 1,791		3.5%	5/12	\$ 26
Nov-16	588,920	\$ (14,750)		3.5%	4/12	\$ (172)

(a) Effective January 1, 2016, Interest Rate changed from 6% to the prime rate of interest for commercial banking as reported in the Wall Street Jo  
See Docket #L-2014-2421001

# PECO - 2016 TSC Reconciliation Statement

## TSC 3: Rates PD, HT, EP

E-Factor Period	Actual	Actual	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
	TSC Costs (1)	Default Sales (kW) (2)				Capital (a) \$28.47 per MW/mo (6) = (5) * \$28.47		
<b>Balance</b>								
Dec-15	\$ 180,526	109,725	\$ 2.02	\$ 220,854	102	\$ 1,360	\$ 219,494	\$ 38,969
Jan-16	\$ 180,661	127,972	\$ 2.02	\$ 257,581	102	\$ 2,902	\$ 254,680	\$ 74,019
Feb-16	\$ 167,013	110,886	\$ 2.02	\$ 223,191	101	\$ 2,868	\$ 220,324	\$ 53,310
Mar-16	\$ 154,047	103,524	\$ 2.02	\$ 208,372	87	\$ 2,477	\$ 205,894	\$ 51,847
Apr-16	\$ 146,840	97,958	\$ 2.02	\$ 197,169	86	\$ 2,442	\$ 194,728	\$ 47,887
May-16	\$ 149,072	130,865	\$ 2.02	\$ 263,404	84	\$ 2,398	\$ 261,006	\$ 111,934
Jun-16	\$ 142,781	105,074	\$ 2.18	\$ 229,010	83	\$ 2,373	\$ 226,637	\$ 83,856
Jul-16	\$ 144,096	128,483	\$ 2.18	\$ 280,030	81	\$ 2,317	\$ 277,713	\$ 133,617
Aug-16	\$ 141,176	92,665	\$ 2.18	\$ 201,964	80	\$ 2,271	\$ 199,694	\$ 58,518
Sep-16	\$ 138,519	132,868	\$ 2.18	\$ 289,587	81	\$ 2,304	\$ 287,283	\$ 148,764
Oct-16	\$ 141,976	62,255	\$ 2.18	\$ 135,684	80	\$ 2,283	\$ 133,401	\$ (8,574)
Nov-16	\$ 131,860	76,720	\$ 2.18	\$ 167,211	77	\$ 2,193	\$ 165,018	\$ 33,159

(a) Effective January 1, 2016, Working Capital changed from \$356MW to \$363MW. See Docket #R-2015-246898-  
Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor Revenues are allocated on a percentage basis.

## PECO - 2016 TSC Reconciliation Statement Interest Calculation

### TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-15	109,725	\$ 38,969	6%	9/12	\$ 1,754
Jan-16	127,972	\$ 74,019	3.5%	8/12	\$ 1,727
Feb-16	110,886	\$ 53,310	3.5%	7/12	\$ 1,088
Mar-16	103,524	\$ 51,847	3.5%	6/12	\$ 907
Apr-16	97,958	\$ 47,887	3.5%	5/12	\$ 698
May-16	130,865	\$ 111,934	3.5%	4/12	\$ 1,306
Jun-16	105,074	\$ 83,856	3.5%	9/12	\$ 2,201
Jul-16	128,483	\$ 133,617	3.5%	8/12	\$ 3,118
Aug-16	92,665	\$ 58,518	3.5%	7/12	\$ 1,195
Sep-16	132,868	\$ 148,764	3.5%	6/12	\$ 2,603
Oct-16	62,255	\$ (8,574)	3.5%	5/12	\$ (125)
Nov-16	76,720	\$ 33,159	3.5%	4/12	\$ 387

(a) Effective January 1, 2016, Interest Rate changed from 6% to the prime rate of interest for commercial banking as reported in the Wall Street Jo

## PECO - 2016 TSC Reconciliation Statement

### TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs	Actual Default Sales (kWh)	C-Factor Rate	C-Factor Revenue (b)	NSPL AVE MW	Working Capital (a) \$28.47 per MW/mo	Adjusted C-Factor Revenue
	(1)	(2)	(3)	(4)	(5)	(6) = (5) * \$28.47	(7) = (4) - (6)
<b>Balance</b>							
Dec-15	\$ 1,144	2,144,157	\$ 0.0005	\$ 1,311	1	\$ 9	\$ 1,303
Jan-16	\$ 1,142	2,224,731	\$ 0.0005	\$ 1,269	1	\$ 18	\$ 1,250
Feb-16	\$ 967	2,682,092	\$ 0.0005	\$ 1,762	1	\$ 17	\$ 1,745
Mar-16	\$ 984	1,908,719	\$ 0.0005	\$ 1,061	1	\$ 16	\$ 1,046
Apr-16	\$ 960	1,843,125	\$ 0.0005	\$ 1,027	1	\$ 16	\$ 1,011
May-16	\$ 1,118	1,866,893	\$ 0.0005	\$ 1,038	1	\$ 18	\$ 1,020
Jun-16	\$ 1,069	1,905,317	\$ 0.00076	\$ 972	1	\$ 18	\$ 954
Jul-16	\$ 1,096	1,629,780	\$ 0.00076	\$ 1,296	1	\$ 18	\$ 1,278
Aug-16	\$ 1,096	1,861,540	\$ 0.00076	\$ 1,410	1	\$ 18	\$ 1,392
Sep-16	\$ 1,061	1,870,431	\$ 0.00076	\$ 1,392	1	\$ 18	\$ 1,374
Oct-16	\$ 1,097	1,835,229	\$ 0.00076	\$ 1,384	1	\$ 18	\$ 1,366
Nov-16	\$ 1,061	1,841,836	\$ 0.00076	\$ 1,389	1	\$ 18	\$ 1,371

(a) Effective January 1, 2016, Working Capital changed from \$356MW to \$363MW. See Docket #R-20

Working Capital / mo = \$363/MW \* (1-GRT) \* 1/12

(b) C Factor Revenues are allocated on a percentage basis.

**PECO - 2016**  
**TSC Reconciliation Statement**  
**Interest Calculation**

**TSC 4: Rates SLE, SLS, POL, AL, TLCL**

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Recovery			
<b>Balance</b>						
<b>Dec-15</b>	2,144,157	\$	159	6%	9/12	\$ 7
<b>Jan-16</b>	2,224,731	\$	108	3.5%	8/12	\$ 3
<b>Feb-16</b>	2,682,092	\$	777	3.5%	7/12	\$ 16
<b>Mar-16</b>	1,908,719	\$	61	3.5%	6/12	\$ 1
<b>Apr-16</b>	1,843,125	\$	51	3.5%	5/12	\$ 1
<b>May-16</b>	1,866,893	\$	(98)	3.5%	4/12	\$ (1)
<b>Jun-16</b>	1,905,317	\$	(115)	3.5%	9/12	\$ (3)
<b>Jul-16</b>	1,629,780	\$	182	3.5%	8/12	\$ 4
<b>Aug-16</b>	1,861,540	\$	296	3.5%	7/12	\$ 6
<b>Sep-16</b>	1,870,431	\$	314	3.5%	6/12	\$ 5
<b>Oct-16</b>	1,835,229	\$	269	3.5%	5/12	\$ 4
<b>Nov-16</b>	1,841,836	\$	310	3.5%	4/12	\$ 4

(a) Effective January 1, 2016, Interest Rate changed from 6% to the prime rate of interest for commercial banking as reported in the Wall Street Jo