



An Exelon Company

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December 15, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Subject: Docket No. P-2014-2409362 – Annual Reconciliation of PECO's  
Non-Bypassable Transmission Service Charge (NBT) 2016 Section  
1307 Mechanism**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the NBT for the reconciliation period of December 1, 2015 through November 30, 2016. This filing reflects similar revenues, costs and interest data submitted by PECO on November 15, 2016 in its NBT Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "RW", followed by a long horizontal line.

w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
D. P. Hosler, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

# PECO - 2016 NBT Reconciliation Statement

**NBT 1: Rates R, RH**

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Dec-15	\$ 2,373,546	1,032,436,391	\$ 0.00253	\$ 2,611,851	3,453	\$ 50,315	\$ 2,561,536	\$ 187,990
Jan-16	\$ 2,692,132	1,257,627,741	\$ 0.00253	\$ 3,178,749	3,651	\$ -	\$ 3,178,749	\$ 486,617
Feb-16	\$ 2,693,472	1,225,875,387	\$ 0.00253	\$ 3,100,518	3,656	\$ -	\$ 3,100,518	\$ 407,046
Mar-16	\$ 2,694,865	1,015,129,054	\$ 0.00253	\$ 2,565,884	3,659	\$ -	\$ 2,565,884	\$ (128,981)
Apr-16	\$ 2,695,543	836,792,616	\$ 0.00253	\$ 2,116,131	3,661	\$ -	\$ 2,116,131	\$ (579,412)
May-16	\$ 2,718,828	780,774,959	\$ 0.00253	\$ 1,974,183	3,662	\$ -	\$ 1,974,183	\$ (744,645)
Jun-16	\$ 2,692,222	1,058,035,117	\$ 0.00271	\$ 2,924,213	3,659	\$ -	\$ 2,924,213	\$ 231,991
Jul-16	\$ 2,689,460	1,363,455,086	\$ 0.00271	\$ 3,681,956	3,659	\$ -	\$ 3,681,956	\$ 992,496
Aug-16	\$ 2,723,008	1,581,445,782	\$ 0.00271	\$ 4,271,055	3,660	\$ -	\$ 4,271,055	\$ 1,548,047
Sep-16	\$ 2,714,313	1,493,599,600	\$ 0.00271	\$ 4,030,020	3,662	\$ -	\$ 4,030,020	\$ 1,315,707
Oct-16	\$ 2,716,168	951,368,893	\$ 0.00271	\$ 2,567,611	3,664	\$ -	\$ 2,567,611	\$ (148,557)
Nov-16	\$ 2,718,959	826,824,139	\$ 0.00271	\$ 2,231,300	3,668	\$ -	\$ 2,231,300	\$ (487,660)

(a) Effective January 1, 2016, working capital is \$0. Working capital is now allocated 100% to the TSC.  
(b) C Factor Revenues are allocated on a percentage basis.

# PECO - 2016 NBT Reconciliation Statement Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance</b>					
Dec-15	1,032,436,391	\$ 187,990	6%	9/12	\$ 8,460
Jan-16	1,257,627,741	\$ 486,617	6%	8/12	\$ 19,465
Feb-16	1,225,875,387	\$ 407,046	6%	7/12	\$ 14,247
Mar-16	1,015,129,054	\$ (128,981)	6%	6/12	\$ (3,869)
Apr-16	836,792,616	\$ (579,412)	6%	5/12	\$ (14,485)
May-16	780,774,959	\$ (744,645)	6%	4/12	\$ (14,893)
<b>Jun-16</b>	1,058,035,117	\$ 231,991	6%	9/12	\$ 10,440
Jul-16	1,363,455,086	\$ 992,496	6%	8/12	\$ 39,700
Aug-16	1,581,445,782	\$ 1,548,047	6%	7/12	\$ 54,182
Sep-16	1,493,599,600	\$ 1,315,707	6%	6/12	\$ 39,471
Oct-16	951,368,893	\$ (148,557)	6%	5/12	\$ (3,714)
Nov-16	826,824,139	\$ (487,660)	6%	4/12	\$ (9,753)

## PECO - 2016 NBT Reconciliation Statement

**NBT 2: Rate GS**

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
<b>Balance</b>								
<b>Dec-15</b>	\$ 1,518,724	1,958,831	\$ 0.80	\$ 1,569,844	2,210	\$ 32,194	\$ 1,537,649	\$ 18,925
<b>Jan-16</b>	\$ 1,403,804	2,180,348	\$ 0.80	\$ 1,791,088	1,904	\$ -	\$ 1,791,088	\$ 387,284
<b>Feb-16</b>	\$ 1,403,119	2,131,023	\$ 0.80	\$ 1,751,098	1,904	\$ -	\$ 1,751,098	\$ 347,979
<b>Mar-16</b>	\$ 1,402,012	2,147,502	\$ 0.80	\$ 1,739,642	1,904	\$ -	\$ 1,739,642	\$ 337,629
<b>Apr-16</b>	\$ 1,401,148	1,967,053	\$ 0.80	\$ 1,611,000	1,903	\$ -	\$ 1,611,000	\$ 209,851
<b>May-16</b>	\$ 1,413,043	1,983,550	\$ 0.80	\$ 1,652,370	1,903	\$ -	\$ 1,652,370	\$ 239,328
<b>Jun-16</b>	\$ 1,399,883	1,335,096	\$ 0.76	\$ 2,024,724	1,903	\$ -	\$ 2,024,724	\$ 624,841
<b>Jul-16</b>	\$ 1,398,970	1,993,986	\$ 0.76	\$ 1,781,734	1,903	\$ -	\$ 1,781,734	\$ 382,764
<b>Aug-16</b>	\$ 1,416,000	2,080,077	\$ 0.76	\$ 1,846,729	1,903	\$ -	\$ 1,846,729	\$ 430,728
<b>Sep-16</b>	\$ 1,409,808	2,041,478	\$ 0.76	\$ 1,816,009	1,902	\$ -	\$ 1,816,009	\$ 406,201
<b>Oct-16</b>	\$ 1,408,506	1,881,343	\$ 0.76	\$ 1,678,529	1,900	\$ -	\$ 1,678,529	\$ 270,023
<b>Nov-16</b>	\$ 1,408,153	1,687,596	\$ 0.76	\$ 1,578,523	1,900	\$ -	\$ 1,578,523	\$ 170,370

(a) Effective January 1, 2016, working capital is \$0. Working capital is now allocated 100% to the TSC.

(b) C Factor Revenues are allocated on a percentage basis.

# PECO - 2016 NBT Reconciliation Statement Interest Calculation

**NBT 2: Rate GS**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Dec-15	1,958,831	\$ 18,925	6%	9/12	\$ 852
Jan-16	2,180,348	\$ 387,284	6%	8/12	\$ 15,491
Feb-16	2,131,023	\$ 347,979	6%	7/12	\$ 12,179
Mar-16	2,147,502	\$ 337,629	6%	6/12	\$ 10,129
Apr-16	1,967,053	\$ 209,851	6%	5/12	\$ 5,246
May-16	1,983,550	\$ 239,328	6%	4/12	\$ 4,787
Jun-16	1,335,096	\$ 624,841	6%	9/12	\$ 28,118
Jul-16	1,993,986	\$ 382,764	6%	8/12	\$ 15,311
Aug-16	2,080,077	\$ 430,728	6%	7/12	\$ 15,075
Sep-16	2,041,478	\$ 406,201	6%	6/12	\$ 12,186
Oct-16	1,881,343	\$ 270,023	6%	5/12	\$ 6,751
Nov-16	1,687,596	\$ 170,370	6%	4/12	\$ 3,407

## PECO - 2016 NBT Reconciliation Statement

### NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
<b>Balance</b>								
<b>Dec-15</b>	\$ 1,797,667	2,491,283	\$ 0.83	\$ 2,073,487	2,615	\$ 38,107	\$ 2,035,380	\$ 237,713
<b>Jan-16</b>	\$ 1,872,395	2,839,629	\$ 0.83	\$ 2,357,739	2,539	-	\$ 2,357,739	\$ 485,344
<b>Feb-16</b>	\$ 1,871,741	2,625,436	\$ 0.83	\$ 2,208,237	2,540	-	\$ 2,208,237	\$ 336,496
<b>Mar-16</b>	\$ 1,871,457	2,561,291	\$ 0.83	\$ 2,166,308	2,541	-	\$ 2,166,308	\$ 294,851
<b>Apr-16</b>	\$ 1,871,644	2,465,257	\$ 0.83	\$ 2,159,411	2,542	-	\$ 2,159,411	\$ 287,767
<b>May-16</b>	\$ 1,887,343	2,616,364	\$ 0.83	\$ 2,165,823	2,542	-	\$ 2,165,823	\$ 278,481
<b>Jun-16</b>	\$ 1,868,857	2,627,505	\$ 0.84	\$ 2,552,478	2,540	-	\$ 2,552,478	\$ 683,621
<b>Jul-16</b>	\$ 1,866,700	2,509,611	\$ 0.84	\$ 2,175,366	2,539	-	\$ 2,175,366	\$ 308,665
<b>Aug-16</b>	\$ 1,890,350	2,462,053	\$ 0.84	\$ 2,056,058	2,541	-	\$ 2,056,058	\$ 165,707
<b>Sep-16</b>	\$ 1,885,509	2,487,900	\$ 0.84	\$ 2,085,879	2,544	-	\$ 2,085,879	\$ 200,369
<b>Oct-16</b>	\$ 1,884,959	2,595,226	\$ 0.84	\$ 2,196,279	2,543	-	\$ 2,196,279	\$ 311,320
<b>Nov-16</b>	\$ 1,882,520	2,260,673	\$ 0.84	\$ 1,940,028	2,540	-	\$ 1,940,028	\$ 57,508

(a) Effective January 1, 2016, working capital is \$0. Working capital is now allocated 100% to the TSC.

(b) C Factor Revenues are allocated on a percentage basis.

## PECO - 2016 NBT Reconciliation Statement Interest Calculation

**NBT 3: Rates HT, PD, EP**

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
<b>Balance</b>					
<b>Dec-15</b>	2,491,283	\$ 237,713	6%	9/12	\$ 10,697
<b>Jan-16</b>	2,839,629	\$ 485,344	6%	8/12	\$ 19,414
<b>Feb-16</b>	2,625,436	\$ 336,496	6%	7/12	\$ 11,777
<b>Mar-16</b>	2,561,291	\$ 294,851	6%	6/12	\$ 8,846
<b>Apr-16</b>	2,465,257	\$ 287,767	6%	5/12	\$ 7,194
<b>May-16</b>	2,616,364	\$ 278,481	6%	4/12	\$ 5,570
<b>Jun-16</b>	2,627,505	\$ 683,621	6%	9/12	\$ 30,763
<b>Jul-16</b>	2,509,611	\$ 308,665	6%	8/12	\$ 12,347
<b>Aug-16</b>	2,462,053	\$ 165,707	6%	7/12	\$ 5,800
<b>Sep-16</b>	2,487,900	\$ 200,369	6%	6/12	\$ 6,011
<b>Oct-16</b>	2,595,226	\$ 311,320	6%	5/12	\$ 7,783
<b>Nov-16</b>	2,260,673	\$ 57,508	6%	4/12	\$ 1,150

## PECO - 2016 NBT Reconciliation Statement

### NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	NSPL AVE MW (5)	Working Capital (a) \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
<b>Balance</b>								
Dec-15	\$ 3,821	15,913,817	\$ 0.0003	\$ 4,999	6	\$ 81	\$ 4,918	\$ 1,097
Jan-16	\$ 4,443	16,020,984	\$ 0.0003	\$ 4,759	6	-	\$ 4,759	\$ 316
Feb-16	\$ 4,442	16,559,043	\$ 0.0003	\$ 4,813	6	-	\$ 4,813	\$ 372
Mar-16	\$ 4,440	15,864,295	\$ 0.0003	\$ 4,725	6	-	\$ 4,725	\$ 285
Apr-16	\$ 4,439	16,447,729	\$ 0.0003	\$ 4,895	6	-	\$ 4,895	\$ 456
May-16	\$ 4,477	16,292,555	\$ 0.0003	\$ 4,846	6	-	\$ 4,846	\$ 370
Jun-16	\$ 4,438	16,153,369	\$ 0.00029	\$ 6,178	6	-	\$ 6,178	\$ 1,740
Jul-16	\$ 4,434	16,257,684	\$ 0.00029	\$ 4,363	6	-	\$ 4,363	\$ (71)
Aug-16	\$ 4,488	16,310,738	\$ 0.00029	\$ 4,426	6	-	\$ 4,426	\$ (62)
Sep-16	\$ 4,471	16,314,797	\$ 0.00029	\$ 4,388	6	-	\$ 4,388	\$ (84)
Oct-16	\$ 4,469	16,284,339	\$ 0.00029	\$ 4,396	6	-	\$ 4,396	\$ (72)
Nov-16	\$ 4,469	16,284,476	\$ 0.00029	\$ 4,396	6	-	\$ 4,396	\$ (73)

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(b) C Factor Revenues are allocated on a percentage basis.

**PECO - 2016**  
**NBT Reconciliation Statement**  
**Interest Calculation**

**NBT 4: Rates SLE, SLS, POL, AL, TLCL**

E-Factor Period	Actual Sales	C-Factor		Interest	Interest Owed/ (Interest Recouped)
	(kWh)	Over/(Under)	Recovery	Rate	
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)
<b>Balance</b>					
<b>Dec-15</b>	15,913,817	\$ 1,097	6%	9/12	\$ 49
<b>Jan-16</b>	16,020,984	\$ 316	6%	8/12	\$ 13
<b>Feb-16</b>	16,559,043	\$ 372	6%	7/12	\$ 13
<b>Mar-16</b>	15,864,295	\$ 285	6%	6/12	\$ 9
<b>Apr-16</b>	16,447,729	\$ 456	6%	5/12	\$ 11
<b>May-16</b>	16,292,555	\$ 370	6%	4/12	\$ 7
<b>Jun-16</b>	16,153,369	\$ 1,740	6%	9/12	\$ 78
<b>Jul-16</b>	16,257,684	\$ (71)	6%	8/12	\$ (3)
<b>Aug-16</b>	16,310,738	\$ (62)	6%	7/12	\$ (2)
<b>Sep-16</b>	16,314,797	\$ (84)	6%	6/12	\$ (3)
<b>Oct-16</b>	16,284,339	\$ (72)	6%	5/12	\$ (2)
<b>Nov-16</b>	16,284,476	\$ (73)	6%	4/12	\$ (1)