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E-FILE

December 16, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Reconciliation Report
for the Period December 1, 2015 through October 31, 2016
Docket No. M-2016-2577982**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period December 1, 2015 through October 31, 2016. This reconciliation report is being filed to remove November, 2015 from the Reconciliation Report as filed on December 1, 2016, pursuant to a request from the Bureau of Audits

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2016, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-1070.

Very truly yours

Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger
Mr. Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period December 1, 2015 through October 31, 2016**

Docket No. M-2016-2577982

December 16, 2016

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Report For The Period December 1, 2015 to October 31, 2016

Line No.	Residential (Schedule 2, Page 1, Column L)	Small C&I (Schedule 2, Page 2, Column L)	Large C&I - Primary (Schedule 2, Page 3, Column L)	Large C&I - Transmission (Schedule 2, Page 4, Column L)	Total
1 kWh	12,749,478,570	9,662,299,525			22,411,778,095
2 kW			1,204,261	969,940	2,174,201
3 Customer Count			11,530	1,530	13,060
Revenue					
4 Current Rate Revenue	\$ (2,298,881)	\$ (881,318)	\$ (136,649)	\$ (8,889)	\$ (3,325,737)
Expense					
5 Expenses to be Recovered	\$ (8,554,846)	\$ (3,111,659)	\$ (503,809)	\$ (33,415)	\$ (12,203,727)
6 Expenses to be Recovered - Interest	\$ (460,940)	\$ (167,682)	\$ (27,138)	\$ (1,803)	\$ (657,563)
7 Hurricane Sandy Amortization	\$ 6,222,123	\$ 2,255,696	\$ 368,651	\$ 24,052	\$ 8,870,522
8 Current Over/(Under) SDER	\$ 494,783	\$ 142,325	\$ 25,646	\$ 2,276	\$ 665,031
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 38,423	\$ 11,523	\$ 1,998	\$ 177	\$ 52,121
10 Total Over/(Under) Collection	\$ 533,206	\$ 153,848	\$ 27,644	\$ 2,453	\$ 717,152
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (69,577)	\$ (23,339)	\$ (6,886)	\$ 753	\$ (99,049)
12 Total Over/(Under) Collection	\$ 463,629	\$ 130,510	\$ 20,759	\$ 3,206	\$ 618,103

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION

Residential

Report For The Period December 1, 2015 to October 31, 2016

Line No.	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) Total
1 kWh	1,148,487,617	1,394,210,557	1,534,653,177	1,320,308,368	1,038,472,853	848,503,580	976,198,990	1,125,623,038	1,273,643,956	1,204,585,890	884,792,544	12,749,478,570
2 kW												
3 Customer Count												
Revenue												
4 Current Rate Revenue	\$ 432,161	\$ 86,780	\$ (421,436)	\$ (364,477)	\$ (286,883)	\$ (234,480)	\$ (269,705)	\$ (311,190)	\$ (352,074)	\$ (332,977)	\$ (244,600)	\$ (2,298,881)
Expense												
5 Expenses to be Recovered	\$ (123,179)	\$ (1,013,320)	\$ (1,115,395)	\$ (959,608)	\$ (754,768)	\$ (616,696)	\$ (709,507)	\$ (818,109)	\$ (925,692)	\$ (875,500)	\$ (643,072)	\$ (8,554,846)
6 Expenses to be Recovered - Interest	\$ (5,202)	\$ (54,771)	\$ (60,288)	\$ (51,868)	\$ (40,796)	\$ (33,333)	\$ (38,349)	\$ (44,219)	\$ (50,034)	\$ (47,321)	\$ (34,759)	\$ (460,940)
7 Hurricane Sandy Amortisation	\$ 563,266	\$ 680,083	\$ 748,590	\$ 644,034	\$ 506,557	\$ 413,891	\$ 476,181	\$ 549,069	\$ 621,272	\$ 587,586	\$ 431,594	\$ 6,222,123
8 Current Over/(Under) SDER	\$ (2,724)	\$ 474,788	\$ 5,657	\$ 2,965	\$ 2,124	\$ 1,658	\$ 1,970	\$ 2,069	\$ 2,380	\$ 2,258	\$ 1,637	\$ 494,783

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial

Report For The Period December 1, 2015 to October 31, 2016

Line No.	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) Total
1 kWh	839,213,934	880,610,976	920,638,513	887,170,992	814,308,580	774,308,991	883,527,568	894,918,562	962,280,320	963,049,636	842,271,463	9,662,299,525
2 kW												
3 Customer Count												
Revenue												
4 Current Rate Revenue	\$ 149,442	\$ 35,281	\$ (120,864)	\$ (117,861)	\$ (108,962)	\$ (105,762)	\$ (119,100)	\$ (120,691)	\$ (129,687)	\$ (129,727)	\$ (113,387)	\$ (881,318)
Expense												
5 Expenses to be Recovered	\$ (42,887)	\$ (306,287)	\$ (320,209)	\$ (308,568)	\$ (283,226)	\$ (269,314)	\$ (307,301)	\$ (311,263)	\$ (334,692)	\$ (334,960)	\$ (292,952)	\$ (3,111,659)
6 Expenses to be Recovered - Interest	\$ (1,811)	\$ (16,555)	\$ (17,308)	\$ (16,678)	\$ (15,309)	\$ (14,557)	\$ (16,610)	\$ (16,824)	\$ (18,105)	\$ (18,105)	\$ (15,834)	\$ (167,682)
7 Hurricane Sandy Amortization	\$ 196,111	\$ 205,562	\$ 214,906	\$ 207,094	\$ 190,085	\$ 180,748	\$ 206,243	\$ 208,902	\$ 224,626	\$ 224,806	\$ 196,613	\$ 2,255,696
8 Current Over/(Under) SDER	\$ (1,971)	\$ 152,561	\$ 1,747	\$ 291	\$ (512)	\$ (2,639)	\$ (1,432)	\$ (1,506)	\$ (1,531)	\$ (1,468)	\$ (1,214)	\$ 142,325

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period December 1, 2015 to October 31, 2016

Line No.	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) Total
1 kWh	1,204,261											1,204,261
2 kW		1,141	1,181	1,181	1,182	998	1,167	1,171	1,181	1,165	1,163	11,530
3 Customer Count												
Revenue												
4 Current Rate Revenue	\$ 27,042	\$ 5,860	\$ (18,532)	\$ (19,193)	\$ (19,373)	\$ (16,379)	\$ (19,167)	\$ (19,234)	\$ (19,379)	\$ (19,164)	\$ (19,130)	\$ (136,649)
Expense												
5 Expenses to be Recovered	\$ (7,823)	\$ (49,082)	\$ (50,803)	\$ (50,803)	\$ (50,846)	\$ (42,931)	\$ (50,201)	\$ (50,373)	\$ (50,803)	\$ (50,115)	\$ (50,029)	\$ (503,809)
6 Expenses to be Recovered - Interest	\$ (330)	\$ (2,653)	\$ (2,746)	\$ (2,746)	\$ (2,748)	\$ (2,320)	\$ (2,713)	\$ (2,723)	\$ (2,746)	\$ (2,709)	\$ (2,704)	\$ (27,138)
7 Hurricane Sandy Amortization	\$ 35,774	\$ 32,941	\$ 34,096	\$ 34,096	\$ 34,125	\$ 28,813	\$ 33,692	\$ 33,807	\$ 34,096	\$ 33,634	\$ 33,577	\$ 368,651
8 Current Over/(Under) SDER	\$ (579)	\$ 24,654	\$ 921	\$ 260	\$ 96	\$ 59	\$ 55	\$ 55	\$ 74	\$ 26	\$ 26	\$ 25,646

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period December 1, 2015 to October 31, 2016

Line No.	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) Total
1 kWh	969,940	153	150	156	158	145	136	166	160	146	160	969,940
2 kW												1,530
3 Customer Count												
Revenue												
4 Current Rate Revenue	\$ 1,878	\$ 466	\$ (1,153)	\$ (1,278)	\$ (1,302)	\$ (1,195)	\$ (1,112)	\$ (1,371)	\$ (1,320)	\$ (1,138)	\$ (1,314)	\$ (8,889)
Expense												
5 Expenses to be Recovered	\$ (416)	\$ (3,300)	\$ (3,235)	\$ (3,365)	\$ (3,408)	\$ (3,127)	\$ (2,933)	\$ (3,580)	\$ (3,451)	\$ (3,149)	\$ (3,451)	\$ (33,415)
6 Expenses to be Recovered - Interest	\$ (18)	\$ (178)	\$ (175)	\$ (182)	\$ (184)	\$ (169)	\$ (159)	\$ (194)	\$ (187)	\$ (170)	\$ (187)	\$ (1,803)
7 Hurricane Sandy Amortization	\$ 1,905	\$ 2,215	\$ 2,171	\$ 2,258	\$ 2,287	\$ 2,099	\$ 1,969	\$ 2,403	\$ 2,316	\$ 2,113	\$ 2,316	\$ 24,052
8 Current Over/(Under) SDER	\$ 407	\$ 1,729	\$ 86	\$ 11	\$ 3	\$ 2	\$ 11	\$ (0)	\$ 2	\$ 18	\$ 8	\$ 2,276

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 E-Factor Collection Balance
 Report For The Period December 1, 2015 to October 31, 2016

Line No.	(A) Residential		(B) Balance		(C) Small C&I		(D) Over/(Under)		(E) Large C&I - Primary		(F) Over/(Under)		(G) Large C&I - Transmission		(H) Over/(Under)		(I) Recovery		(J) Total			
	Recovery	Over/(Under)	Recovery	Balance	Recovery	Over/(Under)	Recovery	Balance	Recovery	Over/(Under)	Recovery	Balance	Recovery	Over/(Under)	Recovery	Balance	Recovery	Over/(Under)	Recovery	Over/(Under)	Balance	
1				E-Factor Balance - November 30, 2015																		
		\$	\$	(438,255)	\$	(134,304)	\$	(134,304)	\$	(31,443)	\$	(31,443)	\$	(31,443)	\$	2,911	\$	2,911	\$	-	\$	(601,091)
2		\$	\$	(438,255)	\$	(134,304)	\$	(134,304)	\$	(31,443)	\$	(31,443)	\$	(31,443)	\$	2,911	\$	2,911	\$	-	\$	(601,091)
3		\$	\$	44,308	\$	11,075	\$	11,075	\$	2,430	\$	2,430	\$	2,430	\$	2,694	\$	2,694	\$	57,597	\$	(543,493)
4		\$	\$	48,771	\$	11,579	\$	11,579	\$	2,515	\$	2,515	\$	2,515	\$	2,484	\$	2,484	\$	62,654	\$	(480,839)
5		\$	\$	41,959	\$	11,158	\$	11,158	\$	2,515	\$	2,515	\$	2,515	\$	2,264	\$	2,264	\$	55,412	\$	(425,428)
6		\$	\$	33,003	\$	10,241	\$	10,241	\$	2,518	\$	2,518	\$	2,518	\$	2,040	\$	2,040	\$	45,539	\$	(379,889)
7		\$	\$	26,965	\$	9,738	\$	9,738	\$	2,126	\$	2,126	\$	2,126	\$	1,837	\$	1,837	\$	38,625	\$	(341,264)
8		\$	\$	31,023	\$	11,112	\$	11,112	\$	2,486	\$	2,486	\$	2,486	\$	1,645	\$	1,645	\$	44,429	\$	(296,835)
9		\$	\$	35,772	\$	11,255	\$	11,255	\$	2,494	\$	2,494	\$	2,494	\$	1,411	\$	1,411	\$	49,287	\$	(247,548)
10		\$	\$	40,476	\$	12,102	\$	12,102	\$	2,515	\$	2,515	\$	2,515	\$	1,184	\$	1,184	\$	54,867	\$	(192,680)
11		\$	\$	38,282	\$	12,112	\$	12,112	\$	2,481	\$	2,481	\$	2,481	\$	979	\$	979	\$	52,669	\$	(140,012)
12		\$	\$	28,119	\$	10,593	\$	10,593	\$	2,477	\$	2,477	\$	2,477	\$	753	\$	753	\$	40,963	\$	(99,049)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period December 1, 2015 to October 31, 2016

Residential	Month	(A)	(B)	(C)	(D)	(E)
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .0000318 \$/KWH	Net Revenue
	December 2016	1,148,487,617	459,257	\$ 432,161	\$ -	\$ 432,161
	January 2016	1,394,210,557	139,307	\$ 131,088	\$ 44,308	\$ 86,780
	February 2016	1,534,653,177	(396,031)	\$ (372,665)	\$ 48,771	\$ (421,436)
	March 2016	1,320,308,368	(342,739)	\$ (322,518)	\$ 41,959	\$ (364,477)
	April 2016	1,038,472,853	(269,799)	\$ (253,880)	\$ 33,003	\$ (286,883)
	May 2016	848,501,580	(220,526)	\$ (207,515)	\$ 26,965	\$ (234,480)
	June 2016	976,198,990	(253,647)	\$ (238,682)	\$ 31,023	\$ (269,705)
	July 2016	1,125,623,038	(292,686)	\$ (275,418)	\$ 35,772	\$ (311,190)
	August 2016	1,273,643,956	(331,135)	\$ (311,598)	\$ 40,476	\$ (352,074)
	September 2016	1,204,585,890	(313,173)	\$ (294,695)	\$ 38,282	\$ (332,977)
	October 2016	884,792,544	(230,054)	\$ (216,481)	\$ 28,119	\$ (244,600)
		<u>12,749,478,570</u>	<u>(2,051,226)</u>	<u>(1,930,203)</u>	<u>368,678</u>	<u>(2,298,881)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period December 1, 2015 to October 31, 2016

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .00001258 \$/KWH	Net Revenue
November	#REF!	\$ 812,218,268	\$ 153,680	\$ 144,613	\$ 144,613
December	2016	839,213,934	158,812	149,442	149,442
January	2016	880,610,976	49,262	46,356	35,281
February	2016	920,638,513	(116,137)	(109,285)	(120,864)
March	2016	887,170,992	(113,393)	(106,703)	(117,861)
April	2016	814,308,580	(104,911)	(98,721)	(108,962)
May	2016	774,308,991	(102,045)	(96,024)	(105,762)
June	2016	883,527,568	(114,759)	(107,988)	(119,100)
July	2016	894,918,562	(116,296)	(109,436)	(120,691)
August	2016	962,280,320	(124,958)	(117,585)	(129,687)
September	2016	963,049,636	(124,989)	(117,615)	(129,727)
October	2016	842,271,453	(109,239)	(102,794)	(113,387)
		<u>10,474,517,793</u>	<u>(654,973)</u>	<u>(625,740)</u>	<u>(736,705)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period December 1, 2015 to October 31, 2016

Large C&I - Primary	Month	#REFI	(A)	(B)	(C)	(D)	(E)
			KW/Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor 2.13 \$/customer	Net Revenue
	November	2016	1,219,059	\$ 29,183	\$ 27,461	\$ -	\$ 27,461
	December	2016	1,204,261	28,737	27,042	-	27,042
	January	2016	1,141	8,810	8,290	2,430	5,860
	February	2016	1,181	(17,021)	(16,017)	2,515	(18,532)
	March	2016	1,181	(17,724)	(16,678)	2,515	(19,193)
	April	2016	1,182	(17,912)	(16,855)	2,518	(19,373)
	May	2016	998	(15,147)	(14,253)	2,126	(16,379)
	June	2016	1,167	(17,727)	(16,681)	2,486	(19,167)
	July	2016	1,171	(17,789)	(16,740)	2,494	(19,234)
	August	2016	1,181	(17,921)	(16,864)	2,515	(19,379)
	September	2016	1,165	(17,729)	(16,683)	2,481	(19,164)
	October	2016	1,163	(17,697)	(16,653)	2,477	(19,130)
				<u>(89,937)</u>	<u>(84,631)</u>	<u>24,557</u>	<u>(109,188)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period December 1, 2015 to October 31, 2016

Large C&I - Transmission	Month	(A)	(B)	(C)	(D)	(E)
		KW/Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -1.41 \$/KWH	Net Revenue
	November	#REF!	\$ 2,204	\$ 2,074	\$ -	\$ 2,074
	December	2016	\$ 969,940	\$ 1,878	\$ -	\$ 1,878
	January	2016	153	\$ 266	\$ (216)	\$ 466
	February	2016	150	\$ (1,450)	\$ (211)	\$ (1,153)
	March	2016	156	\$ (1,592)	\$ (220)	\$ (1,278)
	April	2016	158	\$ (1,621)	\$ (223)	\$ (1,302)
	May	2016	145	\$ (1,487)	\$ (204)	\$ (1,195)
	June	2016	136	\$ (1,386)	\$ (192)	\$ (1,112)
	July	2016	166	\$ (1,705)	\$ (234)	\$ (1,371)
	August	2016	160	\$ (1,643)	\$ (226)	\$ (1,320)
	September	2016	146	\$ (1,481)	\$ (206)	\$ (1,188)
	October	2016	160	\$ (1,637)	\$ (226)	\$ (1,314)
				<u>(9,536)</u>	<u>(2,158)</u>	<u>(6,815)</u>

