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**E-File**

December 20, 2016

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 221 to Tariff  
Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 221 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider ("CER"). This Calculation of the CER for the period beginning January 1, 2017 through December 31, 2017 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF**  
**COMPETITIVE ENHANCEMENT RIDER**

**For the Application Period**  
**January 1, 2017 through December 31, 2017**

Docket No.

December 20, 2016

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")**  
**Application Period: January 1, 2017 through December 31, 2017**

Line No.		(A) Total
1	Total Projected Expenses (Schedule B, Line 3, Column (M))	\$ -
2	2016 Over/(Under) Collection Including Interest (A)	<u>\$ 102,387</u>
3	Net Amount to be Recovered/(Refunded) (Line 1 - Line 2)	<u>\$ (102,387)</u>
4	Projected Total Average 2017 Customer Count (Schedule B, Line 3, Column (M))	1,449,366
5	N = Number of bills per year	17,392,392
6	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699
7	CER= COMPETITIVE ENHANCEMENT CHARGE (\$/Account)	
	Rate (\$/Account) w/o GRT	\$ (0.01)
	Rate (\$/Account) w/ GRT	\$ (0.01)

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")  
 Application Period: January 1, 2017 through December 31, 2017  
 Total Expenses

Line No.	2017 Competitive Enhancement Expenses	(A) January 2017	(B) February 2017	(C) March 2017	(D) April 2017	(E) May 2017	(F) June 2017	(G) July 2017	(H) August 2017	(I) September 2017	(J) October 2017	(K) November 2017	(L) December 2017	(M) Total
1	Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Total Expenses to Recover	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	2017 Average Customer Count	1,446,945	1,447,414	1,447,871	1,448,314	1,448,767	1,449,200	1,449,631	1,450,057	1,450,480	1,450,864	1,451,247	1,451,627	1,449,366

Schedule B

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPETITIVE ENHANCEMENT RIDER (CER) RECONCILIATION**  
Report For The Period December 1, 2015 to November 30, 2016

Line No.		(A) Total
1	Actual Competitive Enhancement Rider Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ 148,115
2	Competitive Enhancement Rider Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	139,376
3	Competitive Enhancement Expenses (Schedule 2, Line 4A and Line 4B, Column M)	25
	Total Expenses to Recover	25
4	Net Over/(Under) Collection (Schedule 2, Line 6, Column M)	139,351
5	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	9,753
6	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 8, Column M)	149,104
7	Prior Period Interest Adjustment (Schedule 2, Line 9, Column M)	\$ -
8	Net Over/(Under) Collection Amount, Including Interest (Current Period) Line 6 plus Line 7	\$ 149,104
9	E-Factor Balance (Schedule 4, Line 14, Column C)	(46,717)
10	Total Over/(Under) Collection	102,387

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF COMPETITIVE ENHANCEMENT RIDER ("CER") REVENUES AND EXPENSES

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		December 2015	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	Total
		\$ 81,966	\$ 21,003	\$ 4,595	\$ 4,607	\$ 4,560	\$ 4,535	\$ 4,475	\$ 4,464	\$ 4,499	\$ 4,489	\$ 4,496	\$ 4,538	\$ 148,115
1	Actual "CER" Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual "CER" Revenues Billed (excluding GRT)	77,130	19,764	4,335	4,335	4,291	4,267	4,211	4,201	4,224	4,224	4,231	4,268	139,376
4	Competitive Enhancement Expenses													
5	Competitive Enhancement Expenses CY	14	11	-	-	-	-	-	-	-	-	-	-	25
6	Total Expenses to Recover	14	11	-	-	-	-	-	-	-	-	-	-	25
7	Net Over/(Under) Collection	77,116	19,753	4,335	4,335	4,291	4,267	4,211	4,201	4,224	4,224	4,231	4,268	139,351
8	Interest on Over/(Under) Collection (Schedule 3, Column D)	6,105	1,556	307	307	296	253	233	217	175	150	143	128	9,753
9	Net Over/(Under) Collection, Including Interest	83,221	21,309	4,642	4,642	4,577	4,520	4,444	4,401	4,409	4,374	4,374	4,396	149,104
10	Interest Correction PY													
10	Net Over/(Under) Collection, Including Interest (Current Period)	83,221	21,309	4,642	4,642	4,577	4,520	4,444	4,401	4,409	4,374	4,374	4,396	149,104

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION  
 INTEREST EXPENSE ON COMPETITIVE ENHANCEMENT RIDER ("CER")  
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection (2)
1	December 2015	5.00%	19	\$ 77,116	\$ 6,105
2	January 2016	5.25%	18	19,753	1,556
3	February 2016	5.00%	17	4,335	307
4	March 2016	5.00%	16	4,291	286
5	April 2016	4.75%	15	4,267	253
6	May 2016	4.75%	14	4,211	233
7	June 2016	4.75%	13	4,220	217
8	July 2016	4.75%	12	4,201	200
9	August 2016	4.50%	11	4,234	175
10	September 2016	4.25%	10	4,224	150
11	October 2016	4.50%	9	4,231	143
12	November 2016	4.50%	8	4,268	128
13	Total			\$ 139,351	\$ 9,753

(1) From Schedule 2, Line 6.

(2) The interest calculation uses the over/(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")**  
**Report For The Period December 1, 2015 to November 30, 2016**

Line No.	Month	(A) Number of Customer Bills	(B) (Refund)/Recovery	(C) Over/(Under) Balance
1	Balance - November 30, 2015		\$	(272,041)
2	December 2015	1,438,364	\$ (23,324)	(295,365)
3	January 2016	1,437,069	22,528	(272,837)
4	February 2016	1,436,144	22,514	(250,323)
5	March 2016	1,441,303	22,594	(227,729)
6	April 2016	1,442,336	22,611	(205,118)
7	May 2016	1,445,257	22,656	(182,462)
8	June 2016	1,447,083	22,685	(159,777)
9	July 2016	1,440,424	22,581	(137,196)
10	August 2016	1,447,168	22,686	(114,510)
11	September 2016	1,443,372	22,627	(91,883)
12	October 2016	1,442,506	22,613	(69,270)
13	November 2016	1,438,655	22,553	(46,717)
14	Expected Balance - November 30, 2016	17,299,681	\$ 225,324	\$ (46,717)

(A) Number of customer bills issued in the respective month.

(B) From Schedule 5, Column (D)

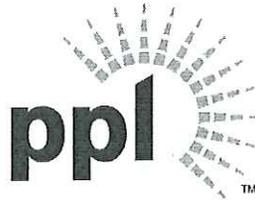
Calculated using Line 1, Column (C) less the (Refund)/Recovery for (C) the respective month(s) in Column (B).

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF COMPETITIVE ENHANCEMENT RIDER REVENUES ("CER")**  
For the Period December 1, 2015 to November 30, 2016

Month	(A) Rider Revenues	(B) Competitive Enhancement (Excl. Gross Receipts Tax) (1)	(C) Number of Monthly Bills	(D) Recouped Through E Factor (\$0.023488)	(E) Net CER Revenue (2)
December	2015 \$ 57,181	\$ 53,806	1,438,364	\$ (23,324)	\$ 77,130
January	2016 44,944	\$ 42,292	1,437,069	\$ 22,528	\$ 19,764
February	2016 28,532	\$ 26,849	1,436,144	\$ 22,514	\$ 4,335
March	2016 28,571	\$ 26,885	1,441,303	\$ 22,594	\$ 4,291
April	2016 28,563	\$ 26,878	1,442,336	\$ 22,611	\$ 4,267
May	2016 28,552	\$ 26,867	1,445,257	\$ 22,656	\$ 4,211
June	2016 28,592	\$ 26,905	1,447,063	\$ 22,685	\$ 4,220
July	2016 28,461	\$ 26,762	1,440,424	\$ 22,581	\$ 4,201
August	2016 28,608	\$ 26,920	1,447,168	\$ 22,686	\$ 4,234
September	2016 28,535	\$ 26,851	1,443,372	\$ 22,627	\$ 4,224
October	2016 28,527	\$ 26,844	1,442,506	\$ 22,613	\$ 4,231
November	2016 28,503	\$ 26,821	1,438,655	\$ 22,553	\$ 4,268
	\$ 387,569	\$ 364,700	17,299,681	\$ 225,324	\$ 139,376

(1) Column (A) times (1-GRT).

(2) Column (B) less Column (D) for the respective month.



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 20, 2016

EFFECTIVE: January 1, 2017

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Competitive Enhancement Rider (CER)  
Page No. 19Z.15

The CER charge of positive \$0.02 was revised to a negative \$0.01.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2017, is revised in accordance with the CER change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Second
	3A	One-Hundred-Seventeenth
	3B	One-Hundred-Fifth
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
<b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
<b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Fourteenth
State Tax Adjustment Charge -----	16	Thirty-Fourth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fifteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original First Fifth
Competitive Enhancement Rider -----	19Z.15	Sixth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fifteenth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Sixty-First Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Sixty-Second Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Fifty-Sixth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Fifty-Second Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

**COMPETITIVE ENHANCEMENT RIDER**

**(C)**

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.

Beginning January 1, 2017 and continuing through December 31, 2017, the CER charge will be a negative \$0.01. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. **(C)**

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2017

\$15.16 per month (Customer Charge, includes SMR2 and CER) plus  
4.632 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2017

\$19.13 per month (Customer Charge, includes SMR 2 and CER) plus  
3.465 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2017

\$15.16 per month (Customer Charge includes SMR 2 and CER) plus  
4.632 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2017

\$15.16 per month (Customer Charge includes SMR2 and CER) plus  
4.632 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)