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E-File

December 21, 2016

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Revised Calculation and Supplement No. 216 to Tariff
Electric PA. P.U.C. No. 201 for the
Storm Damage Expense Rider
Docket No. M-2016-2577976**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Revised calculation and Supplement No. 216 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Storm Damage Expense Rider ("SDER").

PPL Electric has notified the Office of Consumer Advocate and the PPL Industrial Customer Alliance of the proposed tariff modifications, and the Commission's proposal to provisionally approve the SDER rate and proposed tariff changes, subject to any future complaints.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 21, 2016, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Rick Kanaskie, Esquire
Ms. Lori Burger
Adeolu A. Bakare, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans
Pamela C. Polacek, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2017 through December 31, 2017

Docket No. M-2016-2577976

December 21, 2016

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")

Application Period: January 1, 2017 through December 31, 2017

Line No.	Cost Allocation	(A) Residential 70.15%	(B) Small C&I 24.53%	(C) Large C&I - Primary 4.82%	(D) Large C&I - Transmission 0.50%	(E) Total 100.00%
1	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 2,357,195	\$ 824,262	\$ 161,963	\$ 16,801	\$ 3,360,221
2	C Factor Interest (Line 1 x Column E)	\$ (400,334)	\$ (139,989)	\$ (27,507)	\$ (2,854)	\$ (570,684)
3	C Factor - Deferred 2017 Storm Expenses (Line 1 x Column E)	\$ 6,729,278	\$ 2,353,089	\$ 462,368	\$ 47,953	\$ 9,592,698
4	Total C Factor Expenses	\$ 8,686,139	\$ 3,037,362	\$ 596,824	\$ 61,910	\$ 12,382,235
5	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 9,475,743	\$ 3,313,471	\$ 651,077	\$ 67,539	\$ 13,507,830
6	E Factor - Under/Over Collection from Prior Period	\$ (463,522)	\$ (130,413)	\$ (20,734)	\$ (3,229)	\$ (617,898)
7	Total SDER = (C - R) + E	\$ (1,253,126)	\$ (406,522)	\$ (74,987)	\$ (8,858)	\$ (1,743,493)

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 12 months of 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation (Attachment A)

PPL ELECTRIC UTILITIES CORPORATION
 (OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
 RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
 Report For The Period November 30, 2015 To October 31, 2015

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	November-15	December-15	January-16	February-16	March-16	April-16	May-16	June-16	July-16	August-16	September-16	October-16	Total November-15 to October-16
1		\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000
2	8.11%	9.29%	9.60%	8.79%	8.53%	7.51%	7.50%	8.05%	8.91%	8.52%	7.54%	7.51%	7.51%
3	\$ -	\$ (1,365,630)	\$ (1,411,200)	\$ (1,292,130)	\$ (1,253,910)	\$ (1,103,970)	\$ (1,102,500)	\$ (1,189,230)	\$ (1,309,770)	\$ (1,267,140)	\$ (1,108,380)	\$ (1,103,970)	\$ (13,507,830)
4	\$ (2,932)	\$ 70,900	\$ -	\$ 1,329,581	\$ (246,141)	\$ 1,088,862	\$ 571,717	\$ 93,277	\$ 83,788	\$ 207,864	\$ 107,349	\$ 55,956	\$ 3,360,221
5	\$ (2,932)	\$ (1,294,730)	\$ (1,411,200)	\$ 37,451	\$ (1,500,051)	\$ (15,108)	\$ (530,783)	\$ (1,095,953)	\$ (1,225,982)	\$ (1,059,276)	\$ (1,001,031)	\$ (1,048,014)	\$ (10,147,609)
Percentage by Customer Class (1)													
6	\$ (2,057)	\$ (908,253)	\$ (989,957)	\$ 26,272	\$ (1,052,286)	\$ (10,598)	\$ (372,344)	\$ (768,811)	\$ (860,025)	\$ (743,082)	\$ (702,223)	\$ (735,182)	\$ (7,118,546)
7	\$ (719)	\$ (317,597)	\$ (346,167)	\$ 9,187	\$ (367,963)	\$ (3,706)	\$ (130,201)	\$ (288,837)	\$ (300,735)	\$ (259,840)	\$ (245,553)	\$ (257,076)	\$ (2,489,209)
8	\$ (141)	\$ (62,405)	\$ (68,020)	\$ 1,805	\$ (72,302)	\$ (728)	\$ (25,584)	\$ (52,825)	\$ (59,052)	\$ (51,057)	\$ (48,250)	\$ (50,514)	\$ (489,114)
9	\$ (15)	\$ (6,474)	\$ (7,056)	\$ 187	\$ (7,500)	\$ (76)	\$ (2,654)	\$ (5,480)	\$ (6,130)	\$ (5,296)	\$ (5,005)	\$ (5,240)	\$ (50,739)
10	\$ (2,932)	\$ (1,294,730)	\$ (1,411,200)	\$ 37,451	\$ (1,500,051)	\$ (15,108)	\$ (530,783)	\$ (1,095,953)	\$ (1,225,982)	\$ (1,059,276)	\$ (1,001,031)	\$ (1,048,014)	\$ (10,147,608)

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average forecasted sales.

(3) Total is less than the \$14.7 million in order to provide a 12 month reconciliation period from November to October

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		Interest on (Over)/Under Collection	(D)	
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection					
1	November-15	5.00%	20/12	\$ (2,932)	\$ (244)	\$ (2,057)	\$ (171)	\$ (719)	\$ (60)	\$ (141)	\$ (12)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	\$ (15)	(1)	
2	December-15	5.00%	19/12	\$ (1,294,730)	\$ (102,459)	\$ (908,253)	\$ (71,903)	\$ (317,597)	\$ (25,143)	\$ (62,406)	\$ (4,940)	\$ (6,474)	\$ (6,474)	\$ (6,474)	\$ (6,474)	\$ (6,474)	\$ (6,474)	(513)
3	January-16	5.25%	18/12	\$ (1,411,200)	\$ (111,153)	\$ (989,957)	\$ (77,959)	\$ (346,167)	\$ (27,261)	\$ (68,020)	\$ (5,357)	\$ (7,056)	\$ (7,056)	\$ (7,056)	\$ (7,056)	\$ (7,056)	\$ (7,056)	(556)
4	February-16	5.00%	17/12	\$ 37,451	\$ 2,653	\$ 26,272	\$ 1,861	\$ 9,187	\$ 651	\$ 1,805	\$ 128	\$ 187	\$ 187	\$ 187	\$ 187	\$ 187	\$ 187	13
5	March-16	5.00%	16/12	\$ (1,500,051)	\$ (100,003)	\$ (1,052,286)	\$ (70,152)	\$ (367,963)	\$ (24,531)	\$ (72,302)	\$ (4,820)	\$ (7,500)	\$ (7,500)	\$ (7,500)	\$ (7,500)	\$ (7,500)	\$ (7,500)	(500)
6	April-16	4.75%	15/12	\$ (15,109)	\$ (887)	\$ (10,598)	\$ (629)	\$ (3,706)	\$ (220)	\$ (728)	\$ (43)	\$ (76)	\$ (76)	\$ (76)	\$ (76)	\$ (76)	\$ (76)	(5)
7	May-16	4.75%	14/12	\$ (530,763)	\$ (25,414)	\$ (372,344)	\$ (20,634)	\$ (130,201)	\$ (7,215)	\$ (25,584)	\$ (1,418)	\$ (2,654)	\$ (2,654)	\$ (2,654)	\$ (2,654)	\$ (2,654)	\$ (2,654)	(147)
8	June-16	4.75%	13/12	\$ (1,095,953)	\$ (55,396)	\$ (766,811)	\$ (39,562)	\$ (268,637)	\$ (13,834)	\$ (52,825)	\$ (2,718)	\$ (5,480)	\$ (5,480)	\$ (5,480)	\$ (5,480)	\$ (5,480)	\$ (5,480)	(282)
9	July-16	4.75%	12/12	\$ (1,225,982)	\$ (58,234)	\$ (860,025)	\$ (40,851)	\$ (300,735)	\$ (14,285)	\$ (59,092)	\$ (2,807)	\$ (6,130)	\$ (6,130)	\$ (6,130)	\$ (6,130)	\$ (6,130)	\$ (6,130)	(281)
10	August-16	4.50%	11/12	\$ (1,059,275)	\$ (43,694)	\$ (743,082)	\$ (30,652)	\$ (259,840)	\$ (10,718)	\$ (51,057)	\$ (2,106)	\$ (5,296)	\$ (5,296)	\$ (5,296)	\$ (5,296)	\$ (5,296)	\$ (5,296)	(218)
11	September-16	4.25%	10/12	\$ (1,001,031)	\$ (35,453)	\$ (702,223)	\$ (24,870)	\$ (245,553)	\$ (6,697)	\$ (48,250)	\$ (1,709)	\$ (5,005)	\$ (5,005)	\$ (5,005)	\$ (5,005)	\$ (5,005)	\$ (5,005)	(177)
12	October-16	4.50%	9/12	\$ (1,048,014)	\$ (35,370)	\$ (735,182)	\$ (24,812)	\$ (257,078)	\$ (8,676)	\$ (50,514)	\$ (1,705)	\$ (5,240)	\$ (5,240)	\$ (5,240)	\$ (5,240)	\$ (5,240)	\$ (5,240)	(177)
13	Total			\$ (10,147,608)	\$ (570,584)	\$ (7,118,546)	\$ (400,334)	\$ (2,485,209)	\$ (138,959)	\$ (489,114)	\$ (27,507)	\$ (50,739)	\$ (50,739)	\$ (50,739)	\$ (50,739)	\$ (50,739)	\$ (50,739)	(2,854)

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

2016 Storm Cost Detail

Year to Date 10/31/2016 (including 11/30/2015 and 12/31/2015)

Storm ID	Description	Grand Total		not recoverable		not recoverable		not recoverable		not recoverable		not recoverable		not recoverable		not recoverable		recoverable		recoverable		recoverable	
		Cost	Cost (D)	Expense	Total	ST - straight time	OT - overtime	Payroll	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Other Allocated Expenses Transportation (B)	Total	Remaining Expenses (C)	TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON - RECOVERABLE STORM EXPENSE					
499417	PUC Storm 6/27/15 W&L	\$ 86,997	\$ 36,450	\$ 50,447	\$ (454)	\$ (362)	\$ (454)	\$ 8,285	\$ (100)	\$ 8,185	\$ -	\$ (428)	\$ (428)	\$ 43,144	\$ 42,682	\$ 7,765							
499418	PUC Storm 2/24/16	\$ 2,708,756	\$ 1,156,748	\$ 1,552,008	\$ 477,944	\$ 284,734	\$ 477,944	\$ 365,521	\$ -	\$ 365,521	\$ 30,115	\$ 48,685	\$ 78,800	\$ 629,743	\$ 944,592	\$ 607,416							
499420	PUC Storm 4/3/16	\$ 2,664,292	\$ 197,452	\$ 2,466,840	\$ 651,862	\$ 516,849	\$ 651,862	\$ 547,035	\$ -	\$ 547,035	\$ 22,558	\$ 43,238	\$ 65,796	\$ 1,202,146	\$ 1,741,553	\$ 725,286							
499421	PUC Storm 7/25/16	\$ 1,771,743	\$ 755,800	\$ 1,015,943	\$ 372,022	\$ 111,869	\$ 260,153	\$ 240,702	\$ -	\$ 240,702	\$ 11,907	\$ 31,977	\$ 43,884	\$ 358,334	\$ 631,394	\$ 384,548							
Total		\$ 7,231,668	\$ 2,146,450	\$ 5,085,238	\$ 1,501,374	\$ 1,061,374	\$ 1,501,374	\$ 1,161,543	\$ (100)	\$ 1,161,443	\$ 64,580	\$ 123,472	\$ 188,052	\$ 2,234,367	\$ 3,360,221	\$ 1,725,015							

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads except Foreman overheads related to crew overtime hours, and transportation costs, which are included in base rates.

2012 Hurricane Sandy Storm Cost Detail

Storm ID	Description	Grand Total		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		
		Cost	Expense	Total Capital Cost (D)	Total Expense	ST - straight time	OT - overtime	Payroll Total	Other OH	Foreman OT	PPL Overheads Total	Employee Expense (A)	Transportation (B)	Other Allocated Expenses Total	Remaining Expenses (C)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)	STORM EXPENSE (D)
499406	Hurricane Sandy 10/29/2012	\$ 68,825,723	\$ 51,403,359	\$ 17,422,364	\$ 5,070,960	5,892,724	\$ 10,963,684	\$ 2,013,225	\$ 1,871,445	\$ 3,884,670	\$ 2,218,833	\$ 379,268	\$ 2,598,101	\$ 33,956,904	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174	\$ 44,319,174
	Less Storm insurance coverage		\$ (15,541,081)				\$ (15,541,081)								\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	\$ (15,541,081)	
	Total	\$ 68,825,723	\$ 35,862,278	\$ 17,422,364	\$ 5,070,960	\$ 5,892,724	\$ 10,963,684	\$ 2,013,225	\$ 1,871,445	\$ 3,884,670	\$ 2,218,833	\$ 379,268	\$ 2,598,101	\$ 33,956,904	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	\$ 28,778,093	

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and Storm insurance coverage.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	(Schedule 2, Page 4, Column M)	Total
	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	
1 kWh	13,674,244,270	10,474,517,793			24,148,762,063
2 kW			2,423,320	2,030,618	4,453,938
3 Customer Count			11,530	1,530	13,060
Revenue					
4 Current Rate Revenue	\$ (1,950,852)	\$ (736,705)	\$ (109,188)	\$ (6,815)	\$ (2,803,560)
Expense					
5 Expenses to be Recovered	\$ (8,654,030)	\$ (3,153,166)	\$ (511,728)	\$ (33,870)	\$ (12,352,794)
6 Expenses to be Recovered - Interest	\$ (465,129)	\$ (169,434)	\$ (27,472)	\$ (1,822)	\$ (663,858)
7 Hurricane Sandy Amortization	\$ 6,675,666	\$ 2,445,499	\$ 404,864	\$ 26,135	\$ 9,552,164
8 Current Over/(Under) SDER	\$ 492,641	\$ 140,396	\$ 25,148	\$ 2,742	\$ 660,927
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ 38,245	\$ 11,362	\$ 1,956	\$ 216	\$ 51,779
10 Total Over/(Under) Collection	\$ 530,886	\$ 151,758	\$ 27,104	\$ 2,958	\$ 712,706
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (67,364)	\$ (21,345)	\$ (6,370)	\$ 271	\$ (94,808)
12 Total Over/(Under) Collection	\$ 463,522	\$ 130,413	\$ 20,734	\$ 3,229	\$ 617,898

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION

Residential
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	924,765,700	1,148,487,617	1,394,210,557	1,534,653,177	1,320,308,368	1,038,472,853	848,501,580	976,198,990	1,125,623,038	1,273,649,356	1,204,585,890	884,792,544	13,674,244,270
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 348,029	\$ 432,161	\$ 86,780	\$ (421,436)	\$ (364,477)	\$ (286,883)	\$ (234,480)	\$ (269,705)	\$ (311,190)	\$ (352,074)	\$ (352,977)	\$ (244,600)	\$ (1,950,852)
Expense													
5 Expenses to be Recovered	\$ (99,184)	\$ (123,179)	\$ (1,013,320)	\$ (1,115,395)	\$ (959,608)	\$ (754,768)	\$ (616,696)	\$ (709,507)	\$ (819,109)	\$ (925,692)	\$ (875,500)	\$ (643,072)	\$ (8,554,030)
6 Expenses to be Recovered - Interest	\$ (4,189)	\$ (5,202)	\$ (54,771)	\$ (60,288)	\$ (51,868)	\$ (40,796)	\$ (33,333)	\$ (38,349)	\$ (44,219)	\$ (50,034)	\$ (47,321)	\$ (34,759)	\$ (465,129)
7 Hurricane Sandy Amortization	\$ 453,543	\$ 563,266	\$ 680,083	\$ 748,590	\$ 644,034	\$ 506,557	\$ 413,891	\$ 476,181	\$ 549,069	\$ 621,272	\$ 587,586	\$ 431,594	\$ 6,675,666
8 Current Over/(Under) SDER	\$ (2,141)	\$ (2,724)	\$ 474,788	\$ 5,657	\$ 2,965	\$ 2,124	\$ 1,658	\$ 1,970	\$ 2,069	\$ 2,380	\$ 2,258	\$ 1,637	\$ 492,641

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	812,218,268	839,213,934	880,610,976	920,638,513	887,170,992	814,308,580	774,308,991	883,527,568	894,918,562	962,280,320	963,049,636	842,271,453	10,474,517,793
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 144,613	\$ 149,442	\$ 35,281	\$ (120,864)	\$ (117,861)	\$ (108,962)	\$ (105,762)	\$ (119,100)	\$ (120,691)	\$ (129,687)	\$ (129,727)	\$ (113,387)	\$ (736,705)
Expense													
5 Expenses to be Recovered	\$ (41,507)	\$ (42,887)	\$ (306,287)	\$ (320,209)	\$ (308,568)	\$ (283,226)	\$ (269,314)	\$ (307,301)	\$ (311,263)	\$ (334,692)	\$ (334,960)	\$ (292,952)	\$ (3,153,166)
6 Expenses to be Recovered - Interest	\$ (1,753)	\$ (1,811)	\$ (16,555)	\$ (17,308)	\$ (16,678)	\$ (15,309)	\$ (14,577)	\$ (16,640)	\$ (16,824)	\$ (18,090)	\$ (18,105)	\$ (15,834)	\$ (169,434)
7 Hurricane Sandy Amortization	\$ 189,803	\$ 196,111	\$ 205,562	\$ 214,906	\$ 207,094	\$ 190,085	\$ 180,748	\$ 206,243	\$ 208,902	\$ 224,626	\$ 224,806	\$ 196,613	\$ 2,445,499
8 Current Over/(Under) SDER	\$ (1,930)	\$ (1,971)	\$ 152,551	\$ 1,747	\$ 291	\$ (512)	\$ (2,639)	\$ (1,432)	\$ (1,506)	\$ (1,531)	\$ (1,468)	\$ (1,214)	\$ 140,396

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	1,219,059	1,204,261	1,141	1,181	1,181	1,182	998	1,167	1,171	1,181	1,165	1,163	2,423,320
2 kW													11,590
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 27,461	\$ 27,042	\$ 5,860	\$ (18,532)	\$ (19,183)	\$ (19,373)	\$ (16,379)	\$ (19,167)	\$ (19,234)	\$ (19,379)	\$ (19,164)	\$ (19,130)	\$ (109,188)
Expense													
5 Expenses to be Recovered	\$ (7,919)	\$ (7,823)	\$ (49,082)	\$ (50,803)	\$ (50,803)	\$ (50,846)	\$ (42,931)	\$ (50,201)	\$ (50,375)	\$ (50,803)	\$ (50,115)	\$ (50,029)	\$ (511,728)
6 Expenses to be Recovered - Interest	\$ (334)	\$ (330)	\$ (2,653)	\$ (2,746)	\$ (2,746)	\$ (2,746)	\$ (2,320)	\$ (2,713)	\$ (2,723)	\$ (2,746)	\$ (2,709)	\$ (2,704)	\$ (27,472)
7 Hurricane Sandy Amortization	\$ 36,213	\$ 35,774	\$ 32,941	\$ 34,096	\$ 34,096	\$ 34,125	\$ 28,813	\$ 33,692	\$ 33,807	\$ 34,096	\$ 33,634	\$ 33,577	\$ 404,864
8 Current Over/(Under) SDER	\$ (499)	\$ (579)	\$ 24,654	\$ 921	\$ 260	\$ 96	\$ 59	\$ 55	\$ 55	\$ 74	\$ 26	\$ 26	\$ 25,148

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Transmission
 Report For The Period November 1, 2015 to October 31, 2016

Line No.	(A) November 2015	(B) December 2015	(C) January 2016	(D) February 2016	(E) March 2016	(F) April 2016	(G) May 2016	(H) June 2016	(I) July 2016	(J) August 2016	(K) September 2016	(L) October 2016	(M) Total
1 kWh	1,060,678	969,940	153	150	156	158	145	136	166	160	146	160	2,030,618
2 kW													1,530
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ 2,074	\$ 1,878	\$ 466	\$ (1,153)	\$ (1,278)	\$ (1,302)	\$ (1,195)	\$ (1,112)	\$ (1,371)	\$ (1,320)	\$ (1,188)	\$ (1,314)	\$ (6,815)
Expense													
5 Expenses to be Recovered	\$ (455)	\$ (416)	\$ (3,300)	\$ (3,235)	\$ (3,365)	\$ (3,408)	\$ (3,127)	\$ (2,993)	\$ (3,580)	\$ (3,451)	\$ (3,149)	\$ (3,451)	\$ (33,870)
6 Expenses to be Recovered - Interest	\$ (19)	\$ (18)	\$ (178)	\$ (175)	\$ (182)	\$ (184)	\$ (169)	\$ (159)	\$ (194)	\$ (187)	\$ (170)	\$ (187)	\$ (1,822)
7 Hurricane Sandy Amortization	\$ 2,083	\$ 1,905	\$ 2,215	\$ 2,171	\$ 2,258	\$ 2,287	\$ 2,099	\$ 1,969	\$ 2,403	\$ 2,316	\$ 2,113	\$ 2,316	\$ 26,135
8 Current Over/(Under) SDER	\$ 465	\$ 407	\$ 1,729	\$ 86	\$ 11	\$ 11	\$ 2	\$ 11	\$ (0)	\$ 2	\$ 18	\$ 8	\$ 2,742

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2015 to October 31, 2016

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .0000318 \$/KWH	Net Revenue	
	November	2015	924,765,700	\$ 369,850	\$ 348,029	\$ -	\$ 348,029
	December	2015	1,148,487,617	\$ 459,257	\$ 432,161	\$ -	\$ 432,161
	January	2016	1,394,210,557	\$ 139,307	\$ 131,088	\$ 44,308	\$ 86,780
	February	2016	1,534,653,177	\$ (396,031)	\$ (372,665)	\$ 48,771	\$ (421,436)
	March	2016	1,320,308,368	\$ (342,739)	\$ (322,518)	\$ 41,959	\$ (364,477)
	April	2016	1,038,472,853	\$ (269,799)	\$ (253,880)	\$ 33,003	\$ (286,883)
	May	2016	848,501,580	\$ (220,526)	\$ (207,515)	\$ 26,965	\$ (234,480)
	June	2016	976,198,990	\$ (253,647)	\$ (238,682)	\$ 31,023	\$ (269,705)
	July	2016	1,125,623,038	\$ (292,686)	\$ (275,418)	\$ 35,772	\$ (311,190)
	August	2016	1,273,643,956	\$ (331,135)	\$ (311,598)	\$ 40,476	\$ (352,074)
	September	2016	1,204,585,890	\$ (313,173)	\$ (294,695)	\$ 38,282	\$ (332,977)
	October	2016	884,792,544	\$ (230,054)	\$ (216,481)	\$ 28,119	\$ (244,600)
			<u>13,674,244,270</u>	<u>(1,681,376)</u>	<u>(1,582,174)</u>	<u>368,678</u>	<u>(1,950,852)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2015 to October 31, 2016

Small C&I	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor .00001258 \$/KWH	Net Revenue	
	November	2015	812,218,268 \$	153,680 \$	144,613 \$	- \$	144,613
	December	2015	839,213,934	158,812 \$	149,442 \$	- \$	149,442
	January	2016	880,610,976	49,262 \$	46,356 \$	11,075 \$	35,281
	February	2016	920,638,513	(116,137) \$	(109,285) \$	11,579 \$	(120,864)
	March	2016	887,170,992	(113,393) \$	(106,703) \$	11,158 \$	(117,861)
	April	2016	814,308,580	(104,911) \$	(98,721) \$	10,241 \$	(108,962)
	May	2016	774,308,991	(102,045) \$	(96,024) \$	9,738 \$	(105,762)
	June	2016	883,527,568	(114,759) \$	(107,988) \$	11,112 \$	(119,100)
	July	2016	894,918,562	(116,296) \$	(109,436) \$	11,255 \$	(120,691)
	August	2016	962,280,320	(124,958) \$	(117,585) \$	12,102 \$	(129,687)
	September	2016	963,049,636	(124,989) \$	(117,615) \$	12,112 \$	(129,727)
	October	2016	842,271,453	(109,239) \$	(102,794) \$	10,593 \$	(113,387)
			10,474,517,793	(664,973)	(625,740)	110,965	(736,705)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2015 to October 31, 2016

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)
		KW/Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor 2.13 \$/customer	Net Revenue
	November 2015	1,219,059	\$ 29,183	\$ 27,461	\$ -	\$ 27,461
	December 2015	1,204,261	\$ 28,737	\$ 27,042	\$ -	\$ 27,042
	January 2016	1,141	\$ 8,810	\$ 8,290	\$ 2,430	\$ 5,860
	February 2016	1,181	\$ (17,021)	\$ (16,017)	\$ 2,515	\$ (18,532)
	March 2016	1,181	\$ (17,724)	\$ (16,678)	\$ 2,515	\$ (19,193)
	April 2016	1,182	\$ (17,912)	\$ (16,855)	\$ 2,518	\$ (19,373)
	May 2016	998	\$ (15,147)	\$ (14,253)	\$ 2,126	\$ (16,379)
	June 2016	1,167	\$ (17,727)	\$ (16,681)	\$ 2,486	\$ (19,167)
	July 2016	1,171	\$ (17,789)	\$ (16,740)	\$ 2,494	\$ (19,234)
	August 2016	1,181	\$ (17,921)	\$ (16,864)	\$ 2,515	\$ (19,379)
	September 2016	1,165	\$ (17,729)	\$ (16,683)	\$ 2,481	\$ (19,164)
	October 2016	1,163	\$ (17,697)	\$ (16,653)	\$ 2,477	\$ (19,130)
			<u>(89,937)</u>	<u>(84,631)</u>	<u>24,557</u>	<u>(109,188)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2015 to October 31, 2016

Large C&I - Transmission	Month	(A)	(B)	(C)	(D)	(E)
		KW/Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -1.41 \$/KWH	Net Revenue
	November 2015	1,060,678	\$ 2,204	\$ 2,074	\$ -	\$ 2,074
	December 2015	969,940	\$ 1,996	\$ 1,878	\$ -	\$ 1,878
	January 2016	153	\$ 266	\$ 250	\$ (216)	\$ 466
	February 2016	150	\$ (1,450)	\$ (1,364)	\$ (211)	\$ (1,153)
	March 2016	156	\$ (1,592)	\$ (1,498)	\$ (220)	\$ (1,278)
	April 2016	158	\$ (1,621)	\$ (1,525)	\$ (223)	\$ (1,302)
	May 2016	145	\$ (1,487)	\$ (1,399)	\$ (204)	\$ (1,195)
	June 2016	136	\$ (1,386)	\$ (1,304)	\$ (192)	\$ (1,112)
	July 2016	166	\$ (1,705)	\$ (1,605)	\$ (234)	\$ (1,371)
	August 2016	160	\$ (1,643)	\$ (1,546)	\$ (226)	\$ (1,320)
	September 2016	146	\$ (1,481)	\$ (1,394)	\$ (206)	\$ (1,188)
	October 2016	160	\$ (1,637)	\$ (1,540)	\$ (226)	\$ (1,314)
			<u>(9,536)</u>	<u>(8,973)</u>	<u>(2,158)</u>	<u>(6,815)</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 1, 2016

EFFECTIVE: January 1, 2017

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page Nos. 19Z.21, 19Z.24 and 19Z.25

The C factor timing was change from one month prior to two months prior. The audit/reconciliation was changed from November to October. The SDER was revised to include new values (credits) in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and
GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2017, is revised in accordance with the SDER change.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	One Hundred-Ninety-Seventh
	3A	One-Hundred-Seventeenth
	3B	One-Hundred-First
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Thirteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fourteenth
State Tax Adjustment Charge -----	16	Thirty-Third
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fourteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Original Fourth
Competitive Enhancement Rider -----	19Z.15	Fifth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Fourteenth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Fifty-Eighth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Fifty-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Fifty-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Forty-Ninth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

FACTOR DEFINITION (Continued)

In order to calculate the C factor for each application year starting with 2015, the Company will include in the SDER all qualifying storm damage expenses caused by reportable storms incurred during the 12-month period ending two months prior to the application year, except that all qualifying expenses caused by major storm events, defined as an interruption of electric service resulting from conditions beyond the control of the Company which affects at least 10% of the Company's customers during the course of the event for a duration of 5 minutes each or greater (see 52 Pa. Code §57.192), will be recovered over three years and reflected in SDER rates commencing in the application year after the storm occurred. (C)

Qualifying expenses from major storm events occurring during 2012 that were the subject of deferral petitions which subsequently were approved by the Commission shall be recovered over three application years commencing in 2015. The C factor will include interest for major storm events that are subject to amortization, as provided above. Such interest shall be computed monthly at the average rate of interest specified for residential mortgage lending by the Secretary of Banking in accordance with the Act of January 30, 1974 (P.L. 13, No. 6 referred to as the Loan Interest and Protection law, 41 P.S. §§ 101 et seq.), from the month the amortization begins to the effective month that the full amount of the amortization is recovered.

The R Factor = The R factor is the amount of applicable storm damage expense reflected in the Company's base rates. The R factor for 2014 and thereafter, unless modified by the Commission in a subsequent base rate case, shall equal \$14,700,000, which for purposes of this SDER constitutes the amount of expense from reportable storms currently recovered through base rates, excluding previously approved amortization allowances for expenses for extraordinary storms that currently are reflected in the Company's base rates.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

RECOVERY PERIOD

For 2015 and subsequent years, the SDER charges together with supporting data will be filed with the Commission no later than December 1 of the preceding year. The SDER charges shall become effective for service rendered on and after the following January 1.

Upon a determination that an SDER charge, if left unchanged, would result in a material over or under-collection of all SDER expenses incurred or expected to be incurred during the current 12-month application period, the Company may file with the Commission a request for an interim revision of the SDER to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

ACCOUNTING

Beginning on December 1, 2013, the Company will record any qualifying storm damage expenses from reportable storms in excess of the \$14,700,000 included in base rates, to a regulatory asset for inclusion in the SDER. If the amount of storm damage expense incurred is less than the \$14,700,000 included in base rates, the Company will record a regulatory liability for inclusion in the SDER.

CUSTOMER SAFEGUARDS

Cap: Total annual revenues collected under the SDER will be capped at an amount not to exceed 3% of the total intrastate operating revenues billed to customers, exclusive of amounts recovered under the State Tax Adjustment Surcharge. If storm damage expense for recovery exceeds 3%, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

Audit/Reconciliation: The SDER is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1307, *et seq.*, shall be credited to customer accounts. The SDER is subject to annual reconciliation based on a reconciliation period ending October 31 of each year. The revenue received under the SDER for the reconciliation (C) period will be compared to PPL Electric's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period.

(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2017 and continuing through the period December 31, 2017, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$(5.28)/Bill (I)	\$(5.45)/Bill (I)	\$(0.00004)/KWH (I)	\$(0.00010)/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	(0.003) \$/Lamp	3,350	(0.002)	5,800	(0.001)	2,600	(0.001)	(0.00004)	(0.00003)	
		6,650	(0.003)	9,500	(0.002)	3,300	(0.001)			
		10,500	(0.004)	16,000	(0.003)	3,800	(0.001)			
	(0.001) \$/Fixture	20,000	(0.007)	25,500	(0.005)	4,900	(0.001)			
		34,000	(0.012)	50,000	(0.007)	7,500	(0.001)			
		51,000	(0.016)			15,000	(0.002)			
						20,000	(0.004)			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge, includes SMR2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2017

\$18.47 per month (Customer Charge, includes SMR 2 and CER) plus
3.449 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge includes SMR 2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2017

\$14.50 per month (Customer Charge includes SMR2 and CER) plus
4.616 cents per KWH (Includes ACR 2, ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change