



An Exelon Company

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January 13, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) – Procurement Classes 1-4, PECO Tariff Electric No. 5, Supplement No. 31 Effective March 1, 2017, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 31 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential and Procurement Class 2 – Small Commercial & Industrial, effective March 1, 2017 through May 31, 2017 and monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective March 1, 2017 through March 31, 2017, respectively.

The GSA for a Residential Rate R customer equals 6.578 cents/kWh effective March 1, 2017. When compared to the previous GSA rate, a typical Rate R customer using 700 kWh per month will see a decrease in their monthly bill of \$2.16 or 2.00%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 Hourly Pricing– Medium Commercial & Industrial (100KW < Demand <= 500KW);

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Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large
Commercial & Industrial over 500KW;
Attachment 5 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the
above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', followed by a horizontal flourish line.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: March 1, 2017 through May 31, 2017
 cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R and RH)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 111,806,259 page 2	6.185	6.185	6.573
Total Cost	\$ 111,806,259	6.185	6.185	6.573
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 20,791 page 2	0.001	0.001	0.001
Total Additional AEPS Cost	\$ 20,791	0.001	0.001	0.001
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 116,415 page 2	0.006	0.006	0.006
Total Administrative Cost	\$ 116,415	0.006	0.006	0.006
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Dec 2016 (a)	6 month sales recovery \$ (408,168) page 6	-0.009	-0.009	-0.010
-Net Interest Jan 2011 to Dec 2016 (a)	6 month sales recovery \$ (18,199) page 7	0.000	0.000	0.000
-Prior Period Over/Under Collection Revenue, Jan 2017 to Feb 2017 (a)	6 month sales recovery \$ 1,821,992 page 6	0.042	0.042	0.045
-Prior Period Interest Revenue, Jan 2017 to Feb 2017 (a)	6 month sales recovery \$ 34,376 page 7	0.001	0.001	0.001
Total E Factor Including Interest	\$ 1,430,001	0.034	0.034	0.036
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		6.190	6.190	6.578
S Sales for Application Period in kWh	1,807,687,749 page 4			
S1 E factor Sales for March 2017 through August 2017 in kWh	4,329,821,589 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2015-2468981				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period March 1, 2017 through May 31, 2017**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Mar-17	\$42,725,451	\$467,592	\$43,193,044	\$7,990	\$45,281
Apr-17	\$33,782,440	\$363,266	\$34,145,706	\$6,343	\$35,772
May-17	\$34,104,042	\$363,467	\$34,467,509	\$6,459	\$35,363
Total	\$110,611,933	\$1,194,326	\$111,806,259	\$20,791	\$116,415

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period March 1, 2017 through May 31, 2017

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Mar-17	\$56.90	751,694	\$42,772,507	(\$47,056)	\$42,725,451	\$0	\$0	\$309,558	\$146,158	\$12,382	(\$506)	\$467,592	\$43,193,044
Apr-17	\$56.90	594,213	\$33,811,594	(\$29,154)	\$33,782,440	\$0	\$0	\$213,636	\$141,399	\$8,545	(\$313)	\$363,266	\$34,145,706
May-17	\$56.90	599,792	\$34,129,007	(\$24,965)	\$34,104,042	\$0	\$0	\$209,338	\$146,024	\$8,374	(\$268)	\$363,467	\$34,467,509
Total		1,945,699	\$110,713,109	(\$101,175)	\$110,611,933	\$0	\$0	\$732,532	\$433,581	\$29,301	(\$1,088)	\$1,194,326	\$111,806,259

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period March 1, 2017 through May 31, 2017
and March 1, 2017 through August 31, 2017

Month	Total kWh	Rate R kWh	Rate RH kWh
Mar-17	698,375,632	515,974,882	182,400,750
Apr-17	552,064,748	436,976,591	115,088,156
May-17	557,247,369	463,675,727	93,571,642
Total	1,807,687,749	1,416,627,201	391,060,548
E factor Sales			
Mar-17 through Aug-17	4,329,821,589	3,605,726,450	724,095,139

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Jun-13					
Jul-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Aug-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854
Aug-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317
Sep-15	\$49,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995
Dec-15	\$44,857,928	\$2,581,630	\$659,133	\$154,033	\$48,252,724
Jan-16	\$61,544,441	\$354,478	\$419,816	\$184,261	\$62,502,995
Feb-16	\$53,823,113	\$265,743	\$369,931	\$35,865	\$54,494,651
Mar-16	\$40,434,849	\$316,303	\$298,671	\$27,986	\$41,077,809
Apr-16	\$36,645,281	\$261,003	\$120,516	\$41,762	\$37,068,562
May-16	\$40,558,843	\$278,440	\$5,083	\$28,450	\$40,870,816
Jun-16	\$46,594,466	\$387,808	\$354,031	\$37,447	\$47,373,752
Jul-16	\$65,885,496	\$690,304	\$512,235	\$65,539	\$67,153,574
Aug-16	\$68,466,409	\$630,271	(\$805,754)	\$22,615	\$68,313,541
Sep-16	\$46,139,830	\$413,481	\$864,934	\$39,200	\$47,457,445
Oct-16	\$31,990,288	\$278,036	\$247,940	\$37,200	\$32,553,464
Nov-16	\$36,498,007	\$319,139	\$198,443	\$90,854	\$37,106,443
Dec-16	\$49,223,335	\$487,219	\$195,730	\$40,480	\$49,946,764
Jan-17					
Feb-17					

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017**

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Jun-13										
Jul-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Aug-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,582,592)
Sep-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	(\$17,717,287)
Oct-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,099,922)	(\$3,707,353)
Nov-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	(\$7,559,732)	(\$6,807,275)
Dec-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$67,520,706	\$6,600,498	(\$14,367,006)
Jan-14	\$72,517,697	\$968,193	\$484,097	\$73,969,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$7,766,508)
Feb-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	(\$6,982,188)
Mar-14	\$57,955,860	\$768,645	\$614,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Apr-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
Jun-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jul-14	\$61,261,019	\$1,026,721	\$427,800	\$62,715,540	\$256,680	\$0	\$256,680	\$62,972,220	(\$480,192)	(\$6,037,696)
Aug-14	\$55,649,523	\$932,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,980	\$4,436,086	(\$1,601,610)
Sep-14	\$52,281,874	\$886,133	\$516,911	\$53,684,918	(\$1,476,889)	\$0	(\$1,476,889)	\$52,208,029	\$6,677,543	\$5,075,933
Oct-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,584,244
Nov-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)
Dec-14	\$56,514,464	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313
Jan-15	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662
Feb-15	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$768,232	\$3,558,894
Mar-15	\$60,772,635	\$662,372	\$662,372	\$62,097,379	(\$1,904,320)	\$0	(\$1,904,320)	\$60,193,059	\$4,866,330	\$8,425,224
Apr-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,382,999)	\$0	(\$1,382,999)	\$43,714,813	\$4,529,263	\$12,954,487
May-15	\$38,954,621	\$424,574	\$424,574	\$39,803,769	(\$1,220,649)	\$0	(\$1,220,649)	\$38,583,120	(\$9,446,926)	\$3,507,561
Jun-15	\$50,833,902	\$705,047	\$141,010	\$51,679,959	(\$775,553)	\$0	(\$775,553)	\$50,904,406	(\$7,318,257)	(\$3,810,696)
Jul-15	\$60,810,891	\$843,424	\$168,684	\$61,822,999	(\$927,767)	\$0	(\$927,767)	\$60,895,232	(\$9,139,622)	(\$12,950,319)
Aug-15	\$65,011,453	\$901,684	\$180,337	\$66,093,474	(\$991,853)	\$0	(\$991,853)	\$65,101,621	(\$218,696)	(\$13,169,015)
Sep-15	\$63,952,165	\$528,530	\$264,266	\$64,744,961	\$1,233,238	\$0	\$1,233,238	\$65,978,199	\$65,978,199	\$663,232
Oct-15	\$42,935,712	\$354,840	\$177,421	\$43,467,973	\$827,961	\$0	\$827,961	\$44,295,934	\$6,727,936	\$7,391,168
Nov-15	\$37,098,561	\$306,599	\$153,300	\$37,558,460	\$715,399	\$0	\$715,399	\$38,273,859	(\$2,138,136)	\$5,253,032
Dec-15	\$47,503,843	\$401,441	\$66,907	\$47,972,191	\$802,882	\$0	\$802,882	\$48,775,073	\$522,349	\$5,775,382
Jan-16	\$57,613,993	\$486,878	\$81,146	\$58,182,017	\$973,758	\$0	\$973,758	\$59,155,775	(\$3,347,220)	\$2,428,162
Feb-16	\$55,954,715	\$472,857	\$78,810	\$56,506,382	\$945,714	\$0	\$945,714	\$57,452,096	\$2,957,445	\$5,385,606
Mar-16	\$45,956,598	\$123,382	\$38,963	\$46,118,943	(\$1,175,377)	\$0	(\$1,175,377)	\$44,943,566	\$3,865,757	\$9,251,363
Apr-16	\$38,047,925	\$102,149	\$32,258	\$38,182,332	(\$973,106)	\$0	(\$973,106)	\$37,209,226	\$140,664	\$9,392,027
May-16	\$34,914,242	\$93,736	\$29,601	\$35,037,579	(\$892,960)	\$0	(\$892,960)	\$34,144,619	(\$6,726,197)	\$2,665,831
Jun-16	\$43,953,807	\$466,228	\$27,027	\$44,447,062	(\$1,202,733)	\$0	(\$1,202,733)	\$43,244,329	(\$4,129,423)	(\$1,463,593)
Jul-16	\$56,667,026	\$601,080	\$34,845	\$57,302,951	(\$1,550,612)	\$0	(\$1,550,612)	\$55,752,339	(\$11,401,235)	(\$12,864,828)
Aug-16	\$65,619,131	\$696,036	\$40,350	\$66,355,517	(\$1,795,573)	\$0	(\$1,795,573)	\$64,559,944	\$3,753,597	(\$16,618,425)
Sep-16	\$61,456,041	\$368,623	\$56,711	\$61,881,375	\$1,020,801	\$0	\$1,020,801	\$62,902,176	\$15,444,731	(\$1,173,693)
Oct-16	\$38,791,078	\$232,675	\$35,796	\$39,059,549	\$644,331	\$0	\$644,331	\$39,703,880	\$7,150,416	\$5,976,723
Nov-16	\$34,085,628	\$204,451	\$31,454	\$34,321,533	\$566,171	\$0	\$566,171	\$34,887,704	(\$2,218,739)	\$3,757,984
Dec-16	\$44,978,191	\$7,101	\$42,607	\$45,027,899	\$752,713	\$0	\$752,713	\$45,780,612	(\$4,166,152)	(\$408,168)
Jan-17					\$988,584	\$0	\$988,584			
Feb-17					\$833,408	\$0	\$833,408			

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (5) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jun-13										(\$46,149)
Jul-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$550,410)
Aug-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$451,080)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	\$155,382
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	(\$6,902)
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$277,250)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	\$340
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$86,584
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$507,537
Mar-14	\$59,339,422	\$58,776,841	\$562,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$381,937
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$492,589
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$330,718
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$6,698
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	(\$17,250)
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	\$136,857
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$396,890
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$358,352
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$79,753
Dec-14	\$57,917,582	\$55,068,035	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$300,181
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$263,512
Feb-15	\$66,665,654	\$67,961,096	(\$1,295,442)	6.00%	10	12	(\$64,772)	\$89,725	\$0	\$288,465
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$611,908
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$867,098
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$526,107
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$259,322
Jul-15	\$61,822,999	\$70,034,854	(\$8,211,855)	6.00%	11	12	(\$451,652)	(\$84,342)	\$0	(\$276,672)
Aug-15	\$66,093,474	\$65,320,317	\$773,157	8.00%	10	12	\$51,544	(\$90,168)	\$0	(\$315,296)
Sep-15	\$64,744,961	\$52,145,953	\$12,599,009	8.00%	9	12	\$755,941	(\$88,088)	\$0	\$352,557
Oct-15	\$43,467,973	\$37,567,998	\$5,899,975	8.00%	8	12	\$314,665	(\$59,141)	\$0	\$608,081
Nov-15	\$37,558,460	\$40,411,995	(\$2,853,535)	6.00%	7	12	(\$99,874)	(\$51,100)	\$0	\$457,107
Dec-15	\$47,972,191	\$48,252,724	(\$280,533)	6.00%	6	12	(\$8,416)	(\$66,907)	\$0	\$381,784
Jan-16	\$58,182,017	\$62,502,995	(\$4,320,978)	3.50%	11	12	(\$138,631)	(\$81,146)	\$0	\$162,007
Feb-16	\$56,506,382	\$54,494,651	\$2,011,731	3.50%	10	12	\$58,675	(\$78,810)	\$0	\$141,872
Mar-16	\$46,118,943	\$41,077,809	\$5,041,134	3.50%	9	12	\$132,330	(\$32,469)	\$0	\$241,733
Apr-16	\$38,182,332	\$37,068,562	\$1,113,770	3.50%	8	12	\$25,988	(\$26,882)	\$0	\$240,839
May-16	\$35,037,579	\$40,870,816	(\$5,833,237)	3.50%	7	12	(\$119,095)	(\$24,668)	\$0	\$97,076
Jun-16	\$44,447,062	\$47,373,752	(\$2,926,690)	3.50%	6	12	(\$51,217)	(\$33,785)	\$0	\$12,074
Jul-16	\$57,302,951	\$67,153,574	(\$9,850,623)	3.50%	11	12	(\$316,041)	(\$43,557)	\$0	(\$347,524)
Aug-16	\$66,355,517	\$68,313,541	(\$1,958,024)	3.50%	10	12	(\$57,109)	(\$50,438)	\$0	(\$455,071)
Sep-16	\$61,881,375	\$47,457,445	\$14,423,930	3.50%	9	12	\$378,628	\$18,904	\$0	(\$57,539)
Oct-16	\$39,059,549	\$32,553,464	\$6,506,085	3.50%	8	12	\$151,809	\$11,932	\$0	\$106,202
Nov-16	\$34,321,533	\$37,106,443	(\$2,784,910)	3.50%	7	12	(\$56,859)	\$10,485	\$0	\$59,828
Dec-16	\$45,027,899	\$49,946,764	(\$4,918,865)	3.75%	6	12	(\$92,229)	\$14,202	\$0	(\$18,199)
Jan-17								\$18,652	\$0	
Feb-17								\$15,724	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 2 – SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
 Application Period: March 1, 2017 through May 31, 2017
 cents/kWh

Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
C Factor												
-Cost (a)	\$ 20,199,438 page 2	5.654	5.657	6.012	5.560	5.909	5.332	5.666	5.657	6.012	5.657	6.012
-Capacity Credit (a), (b)	page 4								(1.531)	(1.627)		
Total Cost	\$ 20,199,438	5.654	5.657	6.012	5.560	5.909	5.332	5.666	4.126	4.385	5.657	6.012
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 648 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 648	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost (a)	\$ 33,679 page 2	0.009	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010
Total Administrative Cost	\$ 33,679	0.009	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Dec 2016 (a)	6 month sales recovery \$ 807,618 page 7	0.104	0.104	0.111	0.102	0.108	0.098	0.104	0.104	0.111	0.104	0.111
-Net Interest Jan 2011 to Dec 2016 (a)	6 month sales recovery \$ 32,743 page 8	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004
-Prior Period Over/Under Collection Revenue, Jan 2017 to Feb 2017 (a)	6 month sales recovery \$ 14,074 page 7	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002
-Prior Period Interest Revenue, Jan 2017 to Feb 2017 (a)	6 month sales recovery \$ (8,445) page 8	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
Total E Factor Including Interest	\$ 845,990	0.109	0.109	0.116	0.107	0.113	0.103	0.109	0.109	0.116	0.109	0.116
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		5.586	5.589	5.940	5.494	5.840	5.269	5.600	4.058	4.313	5.589	5.940
S Sales for Application Period in kWh	357,262,698 page 5											
S1 E factor Sales for March 2017 through August 2017 in kWh	777,657,096 page 5											
Gross Receipts Tax (GRT)	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2015-2468981												

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period March 1, 2017 through May 31, 2017**

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-17	\$7,189,198	\$247	\$11,481
Apr-17	\$6,390,686	\$203	\$10,995
May-17	\$6,619,553	\$198	\$11,203
Total	\$20,199,438	\$648	\$33,679

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period March 1, 2017 through May 31, 2017

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Mar-17	\$52.00	138,267	\$7,189,198	\$0	\$7,189,198
Apr-17	\$52.00	122,910	\$6,390,686	\$0	\$6,390,686
May-17	\$52.00	127,311	\$6,619,553	\$0	\$6,619,553
Total		388,488	\$20,199,438	\$0	\$20,199,438

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)
Capacity Credit
cents/kWh**

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 163.2740

2. Times (1+ PJM Reserve Margin Ratio)

1.1637

\$ 190.00 per MW-day

3. Divide by 24 hours

24

\$ 7.92 per mWh

4. Times 100/1000

Convert to cents per kWh

0.79 cents per kWh

5. For GSA 2 Load Factor

2017 loss adjusted kWh sales, default/supplier

5,105,295,931 kWh

Peak Load Contribution (PLC) Zonal Level

1,128,720 kW

Coincident Peak Load kW

4,523.08 hours

Divide by

8,760 hours per year

Load Factor

51.63%

6. Divide by Load Factor

Times 1/load factor

1.530 cents per kWh

7. from 6.

Capacity Credit

1.530 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period March 1, 2017 through May 31, 2017
and March 1, 2017 through August 31, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Mar-17	127,156,483	124,444,455	544,567	940,594	941,189	285,679
Apr-17	113,031,931	110,492,077	507,240	809,254	940,879	282,482
May-17	117,074,284	114,590,299	529,585	739,325	935,592	279,484
Total	357,262,698	349,526,831	1,581,391	2,489,172	2,817,660	847,644
E factor Sales						
Mar-17 through Aug-17	777,657,096	762,185,018	3,376,147	4,774,398	5,632,032	1,689,501

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Mar-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Apr-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
May-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
Jun-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jul-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001
Aug-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Sep-15	\$0	\$10,838,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Oct-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674
Nov-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397
Dec-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Jan-16	\$0	\$11,037,912	\$95,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440
Feb-16	\$0	\$9,285,613	\$78,687	\$9,689	\$9,373,989	0.99773053	\$9,352,715
Mar-16	\$0	\$9,257,322	\$52,602	\$9,470	\$9,319,394	0.99823359	\$9,302,932
Apr-16	\$0	\$8,911,364	(\$1,238)	\$12,733	\$8,922,859	0.99816174	\$8,906,456
May-16	\$0	\$9,494,235	\$313	\$12,015	\$9,506,563	0.99844624	\$9,491,792
Jun-16	\$0	\$9,002,806	\$52,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840
Jul-16	\$0	\$9,561,662	\$59,961	\$15,944	\$9,637,567	0.99884019	\$9,626,389
Aug-16	\$0	\$9,960,388	(\$307,177)	\$6,927	\$9,660,138	0.99874888	\$9,648,052
Sep-16	\$0	\$8,638,478	\$216,416	\$9,488	\$8,864,382	0.99879442	\$8,853,695
Oct-16	\$0	\$7,519,022	\$17,661	\$10,819	\$7,547,502	0.99933507	\$7,542,484
Nov-16	\$0	\$7,608,911	\$10,524	\$22,586	\$7,642,021	0.99842847	\$7,630,011
Dec-16	\$0	\$8,641,915	\$5,333	\$10,037	\$8,657,285	0.99804379	\$8,640,350
Jan-17							
Feb-17							

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017**

<u>Current Revenue for Over/(Under) Excluding GRT</u>				<u>Prior Period Revenue for Over/(Under) Excluding GRT</u>							
Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	
Jun-13										\$2,074,741	
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	(\$16,116)	
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,988)	(\$1,520,104)	
Sep-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$564,432)	
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$1,874,732)	
Nov-13	\$11,376,013	\$139,967	\$83,981	\$11,599,961	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,500,275)	
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,026,288	\$843,608	(\$656,667)	
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,687	\$538,020	
Feb-14	\$12,529,309	\$158,580	\$158,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$3,521,638	
Mar-14	\$10,790,461	\$138,592	\$110,874	\$11,039,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$2,569,930	
Apr-14	\$10,104,496	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,382,016	
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$1,441,751	
Jun-14	\$8,706,582	\$139,231	\$58,013	\$8,903,826	(\$591,599)	\$0	(\$591,599)	\$8,312,227	(\$2,901,603)	(\$1,459,852)	
Jul-14	\$11,449,750	\$182,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,931,575	(\$1,142,106)	(\$2,601,958)	
Aug-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$3,337,457)	
Sep-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$1,861,870)	
Oct-14	\$10,293,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$10,801,678	\$1,196,789	(\$665,081)	
Nov-14	\$8,617,160	\$138,193	\$80,613	\$8,835,966	\$207,224	\$0	\$207,224	\$9,043,190	(\$658,865)	(\$1,323,946)	
Dec-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$1,071,757	\$0	\$1,071,757	\$13,503,928	\$2,087,372	\$763,426	
Jan-15	\$11,428,836	\$180,692	\$90,345	\$11,699,873	\$1,008,796	\$0	\$1,008,796	\$12,708,669	(\$86,534)	\$676,892	
Feb-15	\$12,718,359	\$201,062	\$100,532	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$3,143,546	
Mar-15	\$12,906,359	\$51,001	\$152,979	\$13,110,339	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$4,119,071	
Apr-15	\$8,976,986	\$35,503	\$106,502	\$9,118,991	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$2,238,678	
May-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$578,315)	\$0	(\$578,315)	\$9,113,084	(\$2,782,115)	(\$543,437)	
Jun-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,635	(\$515,602)	
Jul-15	\$10,762,100	\$85,560	\$42,780	\$10,890,440	(\$313,721)	\$0	(\$313,721)	\$10,576,719	(\$864,282)	(\$1,379,884)	
Aug-15	\$13,106,366	\$104,361	\$52,181	\$13,262,908	(\$382,006)	\$0	(\$382,006)	\$12,880,902	\$668,913	(\$710,971)	
Sep-15	\$10,970,299	\$87,347	\$43,673	\$11,101,319	\$218,366	\$0	\$218,366	\$11,319,685	\$319,647	(\$391,324)	
Oct-15	\$9,334,044	\$74,198	\$37,100	\$9,445,342	\$185,499	\$0	\$185,499	\$9,630,841	(\$32,833)	(\$424,157)	
Nov-15	\$8,706,844	\$69,277	\$34,639	\$8,810,760	\$173,194	\$0	\$173,194	\$8,983,954	(\$382,443)	(\$806,600)	
Dec-15	\$9,941,469	\$82,232	\$27,409	\$10,051,110	\$205,500	\$0	\$205,500	\$10,256,610	(\$278,892)	(\$1,085,492)	
Jan-16	\$10,987,320	\$90,859	\$30,288	\$11,108,467	\$227,075	\$0	\$227,075	\$11,335,542	\$188,102	(\$897,390)	
Feb-16	\$10,816,360	\$89,521	\$29,840	\$10,935,721	\$223,780	\$0	\$223,780	\$11,159,501	\$1,806,786	\$909,396	
Mar-16	\$9,845,091	\$6,783	\$12,207	\$9,864,081	\$104,457	\$0	\$104,457	\$9,968,538	\$665,606	\$1,575,002	
Apr-16	\$8,553,055	\$5,895	\$10,610	\$8,569,560	\$90,776	\$0	\$90,776	\$8,660,336	(\$246,120)	\$1,328,882	
May-16	\$8,376,970	\$5,785	\$10,372	\$8,393,127	\$88,933	\$0	\$88,933	\$8,482,060	(\$1,009,732)	\$319,150	
Jun-16	\$8,299,552	\$55,714	\$7,960	\$8,363,226	\$99,644	\$0	\$99,644	\$8,462,870	(\$592,970)	(\$273,820)	
Jul-16	\$9,771,682	\$9,396	\$9,396	\$9,846,851	\$117,212	\$0	\$117,212	\$9,964,063	\$337,674	\$63,854	
Aug-16	\$9,671,156	\$64,891	\$9,270	\$9,745,317	\$116,050	\$0	\$116,050	\$9,861,367	\$213,315	\$277,169	
Sep-16	\$10,320,277	\$0	\$14,853	\$10,335,130	\$13,255	\$0	\$13,255	\$10,348,385	\$1,494,690	\$1,771,859	
Oct-16	\$7,696,451	\$0	\$11,124	\$7,707,575	\$9,859	\$0	\$9,859	\$7,717,434	\$174,950	\$1,946,809	
Nov-16	\$7,038,490	\$0	\$10,176	\$7,048,666	\$9,019	\$0	\$9,019	\$7,057,685	(\$572,326)	\$1,374,483	
Dec-16	\$8,055,945	\$0	\$10,794	\$8,066,739	\$6,746	\$0	\$6,746	\$8,073,485	(\$566,865)	\$807,618	
Jan-17					\$7,164	\$0	\$7,164				
Feb-17					\$6,910	\$0	\$6,910				

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017**

Month	Current Period		Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl	Interest Revenue Excl	Cumulative Interest to be Returned to / (Recovered from) Customers
	Portion of Revenue	Total Cost						GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jun-13										\$65,768
Jul-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$26,407
Aug-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$4,422
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$25,335
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	(\$43,400)
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$59,345)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$15,886)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	\$43,122
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$165,803
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$120,583
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$106,165
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$66,519
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	(\$43,310)
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$85,661)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$114,557)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$54,081)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$12,940)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$36,757)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	\$62,024
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	11	12	(\$60,243)	\$45,174	\$0	\$46,955
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	10	12	\$89,626	\$50,266	\$0	\$186,847
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	9	12	\$105,448	(\$51,001)	\$0	\$241,294
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	8	12	(\$53,441)	(\$35,503)	\$0	\$152,350
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	7	12	(\$77,133)	(\$37,734)	\$0	\$37,483
Jun-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	6	12	\$14,362	\$0	\$0	\$51,845
Jul-15	\$10,890,440	\$11,441,001	(\$550,561)	6.00%	11	12	(\$30,281)	\$0	\$0	\$21,564
Aug-15	\$13,262,908	\$12,211,989	\$1,050,919	8.00%	10	12	\$70,061	\$0	\$0	\$91,625
Sep-15	\$11,101,319	\$11,000,038	\$101,281	8.00%	9	12	\$6,077	(\$14,558)	\$0	\$83,144
Oct-15	\$9,445,342	\$9,663,674	(\$218,332)	6.00%	8	12	(\$8,733)	(\$12,367)	\$0	\$62,044
Nov-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	7	12	(\$19,447)	(\$11,546)	\$0	\$31,051
Dec-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	6	12	(\$14,532)	(\$13,705)	\$0	\$2,814
Jan-16	\$11,108,467	\$11,147,440	(\$38,973)	3.50%	11	12	(\$1,250)	(\$15,143)	\$0	(\$13,579)
Feb-16	\$10,935,721	\$9,352,715	\$1,583,006	3.50%	10	12	\$46,171	(\$14,920)	\$0	\$17,672
Mar-16	\$9,864,081	\$9,302,932	\$561,149	3.50%	9	12	\$14,730	\$4,070	\$0	\$36,472
Apr-16	\$8,569,560	\$8,906,456	(\$336,896)	3.50%	8	12	(\$7,861)	\$3,537	\$0	\$32,148
May-16	\$8,393,127	\$9,491,792	(\$1,098,665)	3.50%	7	12	(\$22,431)	\$3,472	\$0	\$13,189
Jun-16	\$8,363,226	\$9,055,840	(\$692,614)	3.50%	6	12	(\$12,121)	\$5,306	\$0	\$6,374
Jul-16	\$9,846,851	\$9,626,389	\$220,462	3.50%	11	12	\$7,073	\$6,264	\$0	\$19,711
Aug-16	\$9,745,317	\$9,648,052	\$97,265	3.50%	10	12	\$2,837	\$6,181	\$0	\$28,729
Sep-16	\$10,335,130	\$8,853,695	\$1,481,435	3.50%	9	12	\$38,888	(\$4,973)	\$0	\$62,644
Oct-16	\$7,707,575	\$7,542,484	\$165,091	3.50%	8	12	\$3,852	(\$3,698)	\$0	\$62,798
Nov-16	\$7,048,666	\$7,630,011	(\$581,345)	3.50%	7	12	(\$11,869)	(\$3,383)	\$0	\$47,546
Dec-16	\$8,066,739	\$8,640,350	(\$573,611)	3.75%	6	12	(\$10,755)	(\$4,048)	\$0	\$32,743
Jan-17								(\$4,299)	\$0	
Feb-17								(\$4,146)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 HOURLY PRICING – MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3 Hourly (GSA 3 Hourly)
Application Period: March 1, 2017 through March 31, 2017
cents/kWh

Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
AS Ancillary Services and Alternative Energy Portfolio Standards Factor								
-Ancillary Service and AEPS (a)	\$130,353 page 2	0.346	0.353	0.375	0.347	0.369	0.333	0.354
-Additional AEPS Cost	\$45 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$130,399	0.346	0.353	0.375	0.347	0.369	0.333	0.354
AC Administrative Cost Factor								
-Administrative Cost	\$3,458 page 2	0.009	0.009	0.010	0.009	0.010	0.009	0.010
Total Administrative Service Cost	\$3,458	0.009	0.009	0.010	0.009	0.010	0.009	0.010
E Factor Including Interest								
-Over/(Under) Collection Jan 2011 to Nov 2016	1 month sales recovery \$759,620 page 7	2.015	2.015	2.141	2.015	2.141	2.015	2.141
-Net Interest Jan 2011 to Nov 2016	1 month sales recovery \$7,298 page 9	0.019	0.019	0.020	0.019	0.020	0.019	0.020
-Prior Period Over/(Under) Collection Revenue, Dec 2016 to Feb 2017	1 month sales recovery (\$846,341) page 7	-2.245	-2.245	-2.386	-2.245	-2.386	-2.245	-2.386
-Prior Period Interest Revenue, Dec 2016 to Feb 2017	1 month sales recovery (\$11,049) page 9	-0.029	-0.029	-0.031	-0.029	-0.031	-0.029	-0.031
Total E Factor Including Interest	(\$90,472)	-0.240	-0.240	-0.256	-0.240	-0.256	-0.240	-0.256
WC Working Capital Adjustment								
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		0.627	0.634	0.675	0.628	0.669	0.614	0.654
S Sales for Application Period in kWh								
	37,696,021 page 3							
Gross Receipts Tax (GRT)								
	5.90%							
(a) Adjusted for overall line loss factor ratio								
(b) Based on Settlement at Docket No. R-2015-2468981								

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period March 1, 2017 through March 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-17	\$130,353	\$45	\$3,458

PECO GSA 3 (Hourly) Default kWh Sales
For the Period March 1, 2017 through March 31, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Mar-17	37,696,021	23,549,305	2,444,625	11,702,091

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2016**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Aug-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
For the Period June 1, 2016 through November 30, 2016 and December 2016, January 2017 and February 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-16							
Jun-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jul-16	\$2,564,234	\$155,334	\$40	\$4,624	\$2,724,232	1.00000000	\$2,724,232
Aug-16	\$2,372,577	\$19,969	(\$214,507)	\$2,215	\$2,180,254	1.00000000	\$2,180,254
Sep-16	\$1,853,413	\$15,195	\$124,748	\$2,517	\$1,995,873	1.00000000	\$1,995,873
Oct-16	\$1,515,695	\$7,192	\$2	\$3,323	\$1,526,213	1.00000000	\$1,526,213
Nov-16	\$1,477,319	\$6,797	\$128	\$6,999	\$1,491,243	1.00000000	\$1,491,243
Dec-16							
Jan-17							
Feb-17							

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Collection for 1 Month Recovery	Cumulative Over/(Under) Collection for 1 Month Recovery
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (15)	(18)=(12) from Mar 2016 to May 2016	(19)=Cumulative from (18)	(20)=(11)-(7) from Mar 2016 to May 2016	(21)=Cumulative from (20)
Jun-13														
Jul-13	\$5,060,300	\$13,689	\$27,379	\$5,101,368	(\$20,078)	\$0	(\$20,078)	\$5,081,290	(\$145,439)	(\$1,501,585)				
Aug-13	\$4,718,229	\$12,772	\$25,545	\$4,756,546	(\$18,754)	\$0	(\$18,754)	\$4,737,792	\$142,401	(\$1,647,024)				
Sep-13	\$4,403,038	\$59,369	\$35,622	\$4,498,029	\$352,115	\$0	\$552,115	\$5,050,144	\$5,050,144	(\$1,504,623)				
Oct-13	\$3,923,179	\$52,898	\$31,739	\$4,007,816	\$491,949	\$0	\$491,949	\$4,499,765	\$920,183	(\$584,440)				
Nov-13	\$3,688,095	\$49,703	\$29,822	\$3,767,620	\$462,460	\$0	\$462,460	\$4,230,080	\$4,230,080	(\$516,797)				
Dec-13	\$4,267,841	\$59,402	\$23,761	\$4,351,004	\$6,940	\$0	\$6,940	\$4,356,944	\$106,062	\$372,742				
Jan-14	\$4,693,222	\$65,305	\$26,121	\$4,784,648	\$24,466	\$6,530	\$6,530	\$4,791,178	\$210,928	\$583,670				
Feb-14	\$4,396,738	\$61,166	\$24,466	\$4,482,370	\$45,193	\$6,116	\$6,116	\$4,488,486	\$4,791,178	\$1,096,548				
Mar-14	\$4,004,204	\$56,480	\$45,193	\$4,105,867	(\$117,458)	\$0	(\$117,458)	\$4,791,178	\$3,988,409	\$901,432				
Apr-14	\$3,642,693	\$51,362	\$41,089	\$3,735,144	(\$106,851)	\$0	(\$106,851)	\$3,628,293	(\$195,116)	\$91,081				
May-14	\$3,354,879	\$47,288	\$37,831	\$3,439,998	(\$98,402)	\$0	(\$98,402)	\$3,341,596	\$79,649	\$345,925				
Jun-14	\$3,822,481	\$65,530	\$27,305	\$3,915,316	(\$243,218)	\$0	(\$243,218)	\$3,672,098	(\$631,156)	(\$414,230)				
Jul-14	\$4,205,441	\$72,074	\$30,031	\$4,307,546	(\$267,557)	\$0	(\$267,557)	\$4,039,989	(\$414,230)	(\$64,305)				
Aug-14	\$4,048,843	\$69,419	\$28,924	\$4,148,186	(\$257,670)	\$0	(\$257,670)	\$3,890,516	(\$403,100)	(\$457,405)				
Sep-14	\$4,050,706	\$34,691	\$40,474	\$4,125,871	\$165,181	\$0	\$165,181	\$4,291,052	(\$263,462)	(\$730,867)				
Oct-14	\$3,491,466	\$29,915	\$34,901	\$3,556,282	\$142,369	\$0	\$142,369	\$3,698,651	\$512,316	(\$218,551)				
Nov-14	\$3,490,606	\$29,902	\$34,894	\$3,555,392	\$142,369	\$0	\$142,369	\$3,698,651	\$112,570	(\$105,961)				
Dec-14	\$4,381,741	\$71,629	\$33,815	\$4,487,185	\$142,343	\$0	\$142,343	\$3,697,735	\$130,662	\$24,681				
Jan-15	\$4,728,561	\$77,325	\$38,662	\$4,844,548	\$106,278	\$0	\$106,278	\$4,895,483	\$241,230	\$265,911				
Feb-15	\$4,495,366	\$73,479	\$36,740	\$4,605,585	\$114,712	\$0	\$114,712	\$4,990,260	\$426,135	\$492,046				
Mar-15	\$4,076,151	\$44,359	\$49,903	\$4,170,413	(\$126,468)	\$0	(\$126,468)	\$4,714,620	\$464,236	\$976,292				
Apr-15	\$3,572,051	\$38,850	\$43,706	\$3,654,607	(\$110,799)	\$0	(\$110,799)	\$4,043,945	(\$102,705)	\$373,577				
May-15	\$3,427,466	\$37,772	\$42,493	\$3,550,487	(\$107,668)	\$0	(\$107,668)	\$3,543,808	(\$226,210)	\$647,367				
Jun-15	\$3,688,093	\$35,613	\$17,807	\$3,741,513	(\$43,053)	\$0	(\$43,053)	\$3,442,819	(\$767,510)	(\$120,143)				
Jul-15	\$3,757,738	\$36,283	\$18,141	\$3,812,162	(\$46,304)	\$0	(\$46,304)	\$3,434,068	(\$83,775)	(\$210,986)				
Aug-15	\$3,681,130	\$29,673	\$17,804	\$3,728,607	(\$47,193)	\$0	(\$47,193)	\$3,764,969	(\$119,246)	(\$330,232)				
Sep-15	\$3,237,272	\$26,093	\$15,656	\$3,279,021	\$41,543	\$0	\$41,543	\$3,770,190	(\$119,246)	(\$163,137)				
Oct-15	\$2,858,982	\$23,037	\$13,822	\$2,895,841	\$36,530	\$0	\$36,530	\$3,806,720	\$176,695	\$13,558				
Nov-15	\$3,602,651	\$26,366	\$13,822	\$3,642,839	\$32,252	\$0	\$32,252	\$3,838,972	\$15,620	\$15,178				
Dec-15	\$4,332,528	\$30,094	\$13,822	\$4,376,444	\$36,912	\$0	\$36,912	\$4,212,467	\$345,465	\$360,643				
Jan-16	\$4,066,863	\$28,239	\$28,890	\$4,124,012	\$42,131	\$0	\$42,131	\$4,487,643	\$585,068	\$1,045,711				
Feb-16	\$3,503,466	\$0	\$4,371	\$3,507,837	\$39,535	\$0	\$39,535	\$4,212,467	\$561,793	\$1,607,504				
Mar-16	\$3,106,841	\$0	\$3,878	\$3,110,719	(\$179,527)	\$0	(\$179,527)	\$3,328,310	(\$581,500)	\$1,026,004	(\$179,527)	\$1,427,977	(\$401,973)	(\$401,973)
Apr-16	\$3,028,747	\$0	\$3,858	\$3,032,605	(\$159,204)	\$0	(\$159,204)	\$2,951,515	(\$445,200)	\$580,504	(\$159,204)	\$1,268,773	(\$288,295)	(\$688,259)
May-16					(\$171,802)	\$0	(\$171,802)	\$2,860,803	(\$111,741)	\$468,763	(\$171,802)	\$1,096,971	\$61,000	(\$628,208)

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Collection for 1 Month Recovery	Cumulative Over/(Under) Collection for 1 Month Recovery
	(6)	(9)	(10)	(11)=(7)+(8)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)-(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	(18)=(11)-(7) from Jun 2016 to Nov 2016	(19)=Cumulative from (18) from Jun 2016 to Nov 2016	(20)=(11)-(7)-(12) from Jun 2016 to Nov 2016	(21)=Cumulative from (20)
May-16					\$0	(\$22,921)	(\$22,921)	\$100,685						
Jun-16	\$1,633,729	\$148,516	\$3,249	\$1,785,494	\$0	(\$287,057)	(\$287,057)	\$1,498,437	(\$1,249,490)	\$-468,793		\$1,095,671		(\$628,208)
Jul-16	\$2,012,041	\$154,309	\$2,588	\$2,168,936	\$520,966	(\$315,068)	\$205,898	\$2,374,834	(\$543,345)	(\$74,562)	(\$237,057)	\$859,914	(\$255,288)	(\$884,496)
Aug-16	\$2,528,618	\$167,950	\$2,907	\$2,699,475	\$379,953	(\$216,682)	\$163,281	\$2,862,756	(\$349,398)	(\$423,960)	(\$315,068)	\$494,845	(\$34,330)	(\$918,826)
Sep-16	\$1,987,983	\$148,349	\$3,974	\$2,140,306	(\$576,292)	(\$183,537)	(\$759,829)	\$1,380,477	\$682,502	\$258,522	(\$215,682)	\$278,154	\$899,154	(\$19,542)
Oct-16	\$1,463,382	\$127,222	\$3,439	\$1,594,013	\$432,663	(\$171,326)	\$261,337	\$1,855,350	(\$615,395)	(\$356,874)	(\$183,537)	\$94,627	(\$431,659)	(\$451,501)
Nov-16	\$1,406,026	\$120,484	\$2,951	\$1,529,461	\$899,893	(\$150,754)	\$749,139	\$2,278,600	\$329,137	(\$27,737)	(\$171,326)	(\$76,699)	\$500,463	\$-48,952
Dec-16					(\$746,374)	(\$1,282)	(\$747,656)		\$787,357	\$795,620	(\$150,754)	(\$227,453)	\$938,111	\$867,073
Jan-17					(\$221,514)	\$0	(\$221,514)							
Feb-17					\$122,829	\$0	\$122,829							

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2016**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue	Interest Revenue	Cumulative Interest to be Returned to / (Recovered from) Customers	Monthly Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery
								Excl GRT in E Factor Recovered from Customers for 3 month recovery	Excl GRT in E Factor Recovered from Customers for 12 month recovery					
	(1) = (11) from Attachment 3, page 6	(2) = (7) from Attachment 3, page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)	(11)=(8) from Mar 2016 to May 2016	(12)=Cumulative from (11)	(13)=(7) from Mar 2016 to May 2016	(14)=Cumulative from (13)
Jun-13										(\$52,638)				
Jul-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$56,712)				
Aug-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$50,803)				
Sep-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$14,589)				
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$0	\$2,357				
Nov-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$0	\$13,744				
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$5,006	\$0	\$0	\$18,750				
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$27,607				
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$46,188				
Mar-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$37,628				
Apr-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	\$0	\$40,573				
May-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$21,193				
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$3,858				
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	(\$12,559)				
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$24,288)				
Sep-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$1,149)				
Oct-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,986	\$0	\$2,869				
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,986	\$0	\$7,531				
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$20,249				
Jan-15	\$4,845,548	\$4,734,125	\$111,423	8.00%	11	12	\$8,171	\$6,445	\$0	\$34,865				
Feb-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$66,002				
Mar-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$56,339				
Apr-15	\$3,654,607	\$3,770,018	(\$115,411)	6.00%	8	12	(\$4,616)	(\$9,712)	\$0	\$42,011				
May-15	\$3,550,487	\$4,210,329	(\$659,842)	6.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$9,474				
Jun-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$10,913				
Jul-15	\$3,741,513	\$3,778,984	(\$37,471)	6.00%	11	12	(\$2,061)	\$0	\$0	\$8,852				
Aug-15	\$3,812,162	\$3,884,215	(\$72,053)	6.00%	10	12	(\$3,603)	\$0	\$0	\$5,249				
Sep-15	\$3,728,607	\$3,603,055	\$125,552	8.00%	9	12	\$7,533	\$0	\$0	\$12,782				
Oct-15	\$3,279,021	\$3,138,856	\$140,165	8.00%	8	12	\$7,475	\$0	\$0	\$20,257				
Nov-15	\$2,895,841	\$2,926,473	(\$30,632)	6.00%	7	12	(\$1,072)	\$0	\$0	\$19,185				
Dec-15	\$3,901,797	\$3,593,244	\$308,553	8.00%	6	12	\$12,342	\$0	\$0	\$31,527				
Jan-16	\$4,445,512	\$3,802,575	\$642,937	3.50%	8	12	\$15,002	\$0	\$0	\$46,529				
Feb-16	\$4,172,932	\$3,650,874	\$522,258	3.50%	7	12	\$10,663	\$0	\$0	\$57,192				
Mar-16	\$3,507,837	\$3,909,810	(\$401,973)	3.50%	4.5	12	(\$5,276)	(\$12,902)	\$0	\$39,014	(\$12,902)	\$57,192	(\$5,276)	(\$5,276)
Apr-16	\$3,110,719	\$3,397,015	(\$286,296)	3.50%	4.5	12	(\$3,758)	(\$11,441)	\$0	\$23,815	(\$11,441)	\$44,290	(\$3,758)	(\$9,034)
May-16	\$3,032,605	\$2,972,544	\$60,061	3.50%	4.5	12	\$788	(\$11,188)	\$0	\$13,415	(\$11,188)	\$21,661	\$788	(\$8,246)

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through November 30, 2016 and December 2016, January 2017 and February 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	Monthly Portion of Interest. Net of Interest Revenue. for 6 Month Recovery	Cumulative Portion of Interest. Net of Interest Revenue. for 6 Month Recovery	Monthly Portion of Interest. Net of Interest Revenue. for 1 Month Recovery	Cumulative Portion of Interest. Net of Interest Revenue. for 1 Month Recovery
	(1) = (11) from Attachment 3, Page 7	(2) = (7) from Attachment 3, Page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)	(11)=(9) from Jun 2016 to Nov 2016	(12)=Cumulative from (11)	(13)=(7)+(8) from Jun 2016 to Nov 2016	(14)=Cumulative from (13)
May-16										\$13,415		\$21,661		
Jun-16	\$1,785,494	\$2,041,782	(\$256,288)	3.50%	4.5	12	(\$3,364)	\$0	(\$6,384)	\$3,667	(\$6,384)	\$15,277	(\$3,364)	(\$8,246)
Jul-16	\$2,168,936	\$2,724,232	(\$555,296)	3.50%	4.5	12	(\$7,288)	\$6,900	(\$6,824)	(\$3,345)	(\$6,624)	\$8,653	(\$388)	(\$11,610)
Aug-16	\$2,699,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	\$4,782	(\$4,289)	\$3,953	(\$4,289)	\$4,364	(\$388)	(\$11,998)
Sep-16	\$2,140,306	\$1,995,873	\$144,433	3.50%	4.5	12	\$1,896	(\$7,555)	(\$3,654)	(\$5,350)	(\$3,654)	\$710	\$11,597	(\$401)
Oct-16	\$1,594,013	\$1,526,213	\$67,800	3.50%	4.5	12	\$890	\$5,963	(\$3,387)	(\$1,884)	(\$3,387)	(\$2,677)	(\$5,659)	(\$6,060)
Nov-16	\$1,529,461	\$1,491,243	\$38,218	3.50%	4.5	12	\$502	\$11,734	(\$3,054)	\$7,298	(\$3,054)	(\$5,731)	\$6,853	\$793
Dec-16								(\$10,109)	(\$92)	\$0			\$12,236	\$13,029
Jan-17								(\$2,465)	\$0					
Feb-17								\$1,617	\$0					

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)
 Application Period: March 1, 2017 through March 31, 2017
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$ 75,105 page 2	0.334	0.353	0.375	0.347	0.369	0.333	0.354	0.333	0.354
-Additional AEPS Cost	\$ 3 page 2	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 75,108	0.334	0.353	0.375	0.347	0.369	0.333	0.354	0.333	0.354
AC Administrative Cost Factor										
-Administrative Cost	\$ 2,066 page 2	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
Total Administrative Service Cost	\$ 2,066	0.009	0.009	0.010	0.009	0.010	0.009	0.010	0.009	0.010
E Factor Including Interest										
-Over/(Under) Collection Jan 2011 to Nov 2016	1 month sales recovery \$ 636,110 page 5	2.825	2.825	3.002	2.825	3.002	2.825	3.002	2.825	3.002
-Net Interest Jan 2011 to Nov 2016	1 month sales recovery \$ 8,360 page 6	0.037	0.037	0.039	0.037	0.039	0.037	0.039	0.037	0.039
-Prior Period Over/Under Collection Revenue, Dec 2016 to Feb 2017	1 month sales recovery \$ (521,946) page 5	-2.318	-2.318	-2.463	-2.318	-2.463	-2.318	-2.463	-2.318	-2.463
-Prior Period Interest Revenue, Dec 2016 to Feb 2017	1 month sales recovery \$ (6,800) page 6	<u>-0.030</u>	<u>-0.030</u>	<u>-0.032</u>	<u>-0.030</u>	<u>-0.032</u>	<u>-0.030</u>	<u>-0.032</u>	<u>-0.030</u>	<u>-0.032</u>
Total E Factor Including Interest	\$ 115,724	0.514	0.514	0.546	0.514	0.546	0.514	0.546	0.514	0.546
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		-0.139	-0.120	-0.127	-0.126	-0.133	-0.140	-0.148	-0.140	-0.148
S Sales for Application Period in kWh										
	22,517,437 page 3									
Gross Receipts Tax (GRT)										
	5.90%									
(a) Adjusted for overall line loss factor ratio										
(b) Based on Settlement at Docket No. R-2015-2468091										

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period March 1, 2017 through March 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Mar-17	\$75,105	\$3	\$2,066

PECO GSA 4 (Hourly) Default kWh Sales
For the Period March 1, 2017 through March 31, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Mar-17	22,517,437	1,326,806	202,640	20,987,992	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2016
and December 2016, January 2017 and February 2017**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Aug-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Sep-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Nov-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Dec-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609
Jan-14	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Feb-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216
Mar-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668
Apr-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495
May-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486
Jun-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784
Jul-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861
Aug-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273
Sep-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320
Oct-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623
Nov-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148
Dec-14	\$1,445,501	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205
Jan-15	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741
Feb-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461
Mar-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740
Apr-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749
May-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075
Jun-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297
Jul-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208
Aug-15	\$1,430,249	\$107,653	\$52,973	\$7,077	\$1,597,952	1.00000000	\$1,597,952
Sep-15	\$1,449,170	\$109,077	\$21,595	\$6,088	\$1,585,930	1.00000000	\$1,585,930
Oct-15	\$1,278,620	\$96,240	\$14,810	\$9,774	\$1,399,444	1.00000000	\$1,399,444
Nov-15	\$1,089,296	\$81,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130
Dec-15	\$968,453	\$72,894	\$28,893	\$8,324	\$1,078,565	1.00000000	\$1,078,565
Jan-16	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684
Feb-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93225095	\$1,257,166
Mar-16	\$1,019,363	\$76,726	\$12,511	\$1,855	\$1,110,455	0.92729200	\$1,029,716
Apr-16	\$964,389	\$72,588	(\$384)	\$2,367	\$1,038,961	0.91170266	\$947,223
May-16	\$908,404	\$68,375	\$134	\$2,639	\$979,552	1.00000000	\$979,552
Jun-16	\$1,039,656	\$78,254	\$1	\$3,195	\$1,121,106	0.93592445	\$1,049,270
Jul-16	\$1,496,916	\$112,671	\$25	\$3,179	\$1,612,791	0.92715902	\$1,495,314
Aug-16	\$1,325,973	\$99,804	(\$518,954)	\$1,280	\$908,104	0.92429675	\$839,357
Sep-16	\$1,019,502	\$76,737	\$242,549	\$1,664	\$1,340,452	0.91872480	\$1,231,506
Oct-16	\$826,782	\$62,231	\$1	\$2,283	\$891,297	0.93174282	\$830,459
Nov-16	\$795,674	\$59,889	\$83	\$4,603	\$860,249	0.90534378	\$778,821
Dec-16							
Jan-17							
Feb-17							

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through November 30, 2016
and December 2016, January 2017 and February 2017**

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT				
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	
Jun-13											
Jul-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$4,112,389	\$853,659	(\$1,323,181)	
Aug-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$469,522)	
Sep-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$2,373,594	(\$321,696)	(\$191,073)	
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$2,645,438	\$93,867	(\$97,206)	
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$2,592,153	\$150,733	\$53,527	
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$2,336,319	(\$432,290)	(\$378,763)	
Jan-14	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,888,265)	
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$548,828	
Mar-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$4,540,398	(\$83,270)	\$465,558	
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$2,589,874	\$353,379	\$818,937	
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$1,740,340	(\$163,146)	\$655,791	
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$1,865,740	\$55,956	\$711,747	
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$1,922,972	(\$69,889)	\$641,858	
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$1,359,910	(\$304,363)	\$337,495	
Sep-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$1,119,777	(\$368,543)	(\$31,048)	
Oct-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,489	\$0	\$113,489	\$1,420,193	(\$29,430)	(\$60,478)	
Nov-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	\$60,363	\$0	\$60,363	\$1,623,256	(\$41,892)	(\$102,370)	
Dec-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$1,371,371	(\$228,834)	(\$331,204)	
Jan-15	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$1,834,845	\$247,104	(\$84,100)	
Feb-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$212,516	\$0	\$212,516	\$3,116,533	(\$879,928)	(\$964,028)	
Mar-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$3,676,283	\$975,543	\$1,511,515	
Apr-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$2,017,786	\$541,037	\$552,552	
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$1,050,684	(\$403,391)	\$149,161	
Jun-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$1,987,263	\$737,966	\$887,127	
Jul-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$586,686)	\$0	(\$586,686)	\$1,082,499	(\$488,709)	\$398,418	
Aug-15	\$1,583,143	\$175,006	\$7,561	\$1,765,710	(\$413,734)	\$0	(\$413,734)	\$1,351,976	(\$245,976)	\$152,442	
Sep-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	\$188,704	\$0	\$188,704	\$1,450,442	(\$135,488)	\$16,954	
Oct-15	\$1,472,501	\$170,311	\$9,911	\$1,652,723	(\$86,638)	\$0	(\$86,638)	\$1,566,085	\$166,641	\$183,595	
Nov-15	\$1,000,563	\$117,860	\$8,697	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$988,690	(\$207,440)	(\$23,845)	
Dec-15	\$1,099,092	\$151,267	\$8,060	\$1,258,419	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$52,167	\$28,322	
Jan-16	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$1,965,577	\$442,893	\$471,215	
Feb-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$1,115,786	(\$141,380)	\$329,835	
Mar-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$965,105	(\$64,611)	\$265,224	
Apr-16	\$786,636	\$87,595	\$2,055	\$876,286	(\$108,946)	\$0	(\$108,946)	\$767,340	(\$179,883)	\$85,341	
May-16	\$973,789	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$1,095,944	\$116,392	\$201,733	
Jun-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	(\$145,533)	\$0	(\$145,533)	\$1,073,505	\$24,235	\$225,968	
Jul-16	\$1,118,204	\$95,778	\$1,651	\$1,215,633	(\$34,664)	\$0	(\$34,664)	\$1,180,969	(\$314,345)	(\$88,377)	
Aug-16	\$1,293,114	\$87,958	\$1,584	\$1,382,656	\$42,981	\$0	\$42,981	\$1,425,637	\$586,280	\$497,903	
Sep-16	\$1,128,614	\$88,553	\$2,413	\$1,219,580	(\$93,221)	\$0	(\$93,221)	\$1,126,359	(\$105,147)	\$392,756	
Oct-16	\$835,204	\$76,952	\$2,110	\$914,266	(\$113,640)	\$0	(\$113,640)	\$800,626	(\$29,833)	\$362,923	
Nov-16	\$820,793	\$70,169	\$1,774	\$892,736	\$159,272	\$0	\$159,272	\$1,052,008	\$273,187	\$636,110	
Dec-16					(\$548,670)	\$0	(\$548,670)				
Jan-17					(\$436)	\$0	(\$436)				
Feb-17					\$27,160	\$0	\$27,160				

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through November 30, 2016
and December 2016, January 2017 and February 2017**

Current Period Month	Portion of Revenue	Current Over/(Under) Total Cost	Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jun-13										\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$108,597)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	(\$1,147)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,895)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	\$447
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$4,969)	\$0	\$4,154
Dec-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$0	\$5,886
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$1,205
May-16	\$1,088,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$2,915
Jun-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	\$2,228	(\$1,476)	\$0	\$3,667
Jul-16	\$1,215,633	\$1,495,314	(\$279,681)	3.50%	4.5	12	(\$3,671)	(\$1,118)	\$0	(\$1,122)
Aug-16	\$1,382,656	\$839,357	\$543,299	3.50%	4.5	12	\$7,131	\$634	\$0	\$6,643
Sep-16	\$1,219,580	\$1,231,506	(\$11,926)	3.50%	4.5	12	(\$157)	(\$1,295)	\$0	\$5,191
Oct-16	\$914,266	\$830,459	\$83,807	3.50%	4.5	12	\$1,100	(\$1,554)	\$0	\$4,737
Nov-16	\$892,736	\$778,821	\$113,915	3.50%	4.5	12	\$1,495	\$2,128	\$0	\$8,360
Dec-16								(\$7,272)	\$0	
Jan-17								\$0	\$0	
Feb-17								\$472	\$0	

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued January 13, 2017

Effective March 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100KW – 5th Revised Page No. 32 and 5th Revised Page No. 33

Reflects quarterly adjustments for Procurement Classes 1 and 2 pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 9th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 14th Revised Page No. 34

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06578
RH	GSA (1)	\$0.06578
GS	GSA (2)	\$0.05940

(C)

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)

PD	GSA (2)	\$0.05840
HT	GSA (2)	\$0.05600
POL*	GSA (2)	\$0.04313
SL-S*	GSA (2)	\$0.04313
TLCL	GSA (2)	\$0.05940
SL-E*	GSA (2)	\$0.04313
AL*	GSA (2)	\$0.04313

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
 LOADS GREATER THAN 100 KW UP TO 500 KW**

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$
PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O / (U) / S_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	\$0.00675	\$0.00669	\$0.00654

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma \text{O}/(\text{U})/\text{S}_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

<u>Tariff Rate</u>	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (dollars/kWh)	-\$0.00127	-\$0.00133	-\$0.00148	-\$0.00148

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease