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December 22, 2016

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Via Overnight Mail
CONTAINS CONFIDENTIAL INFORMATION

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Default Service Supply- Rider No. 8 Supplement 150
Tariff to Electric – PA. P.U.C. No. 24
Docket No. P-2016-2543140**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 150 to Duquesne Light Company's Tariff-Electric PA. P.U.C. No. 24 issued on December 22, 2016 to become effective on March 1, 2017.

Also included with the calculations is a **CONFIDENTIAL** summary of the Request for Proposal (RFP) results that supports each rate. The **CONFIDENTIAL** information is being provided to the Commission only and Duquesne Light Company respectfully requests that the **CONFIDENTIAL** version be excluded from the public file. Should you have any questions, please feel free to contact me.

Respectfully Submitted,

Tishekia E. Williams
Attorney ID#208997

Cc: Enclosures
Certificate of Service

SUPPLEMENT NO. 150
TO ELECTRIC – PA. P.U.C. NO. 24



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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ISSUED: December 22, 2016

EFFECTIVE: March 1, 2017

Issued pursuant to Commission Order dated January 15, 2015,
at Docket No. P-2014-2418242.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 - Default Service Supply

Twenty-Fourth Revised Page No. 88
Cancelling Twenty-Third Revised Page No. 88

The supply charge for Medium Commercial & Industrial customers has decreased from 5.8590 ¢/kWh to 4.9718 ¢/kWh for the Application Period March 1, 2017, through May 31, 2017.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 - DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential (Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.7502
December 1, 2015 through May 31, 2016	6.5398
June 1, 2016 through November 30, 2016	5.8666
December 1, 2016 through May 31, 2017	5.6261

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.
 (Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	6.2355
December 1, 2015 through May 31, 2016	6.0133
June 1, 2016 through November 30, 2016	5.4533
December 1, 2016 through May 31, 2017	5.2750

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW.
 (Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through August 31, 2015	6.1413
September 1, 2015 through November 30, 2015	5.6764
December 1, 2015 through February 29, 2016	6.6641
March 1, 2016 through May 31, 2016	5.4711
June 1, 2016 through August 31, 2016	5.1308
September 1, 2016 through November 30, 2016	4.8791
December 1, 2016 through February 28, 2017	5.8590
March 1, 2017 through May 31, 2017	4.9718

(D)

Lighting (Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2015 through November 30, 2015	4.1117
December 1, 2015 through May 31, 2016	3.9828
June 1, 2016 through November 30, 2016	4.2760
December 1, 2016 through May 31, 2017	4.0971

(D) - Indicates Decrease

CONFIDENTIAL

ATTACHMENT A

Duquesne Light Company
Rider No. 8- Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2017

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2017

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$43.26 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.64 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$45.90 /MWh	Line 1 + Line 3
5	Outside Services	\$17,879		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	166,027		Forecast POLR sales (MWh) March 1, 2017 through May 31, 2017
7	Administrative Adder (per MWh)		\$0.11 /MWh	Line 5 / Line 6
8	E-factor (Over)/Under Collection	(\$151,224)		E-factor Balance and prior period (Over)/Under Collection per the Company's September 30, 2016 filing at Docket No. P-2014-2418242. Reconciliation will be updated in the March 31, 2017 filing.
	<u>Reconciliation (February 2016 to July 2016)</u>			
9	(Over)/Under Collection	\$411,236		
10	Interest on (Over)/Under Collection	\$4,080		
11	Total (Over)/Under Collection	\$415,316		Line 9 + Line 10
12	Total E Factor (Over)/Under Reconciliation	\$264,092		Line 8 + Line 11
13	Forecast POLR Sales (MWh)	337,800		Forecast POLR sales (MWh) December 1, 2016 through May 31, 2017
14	E Factor Rate (per MWh)		\$0.78 /MWh	Line 12 / Line 13
15	Adjusted Wholesale Price		\$46.79 /MWh	Line 4 + Line 7 + Line 14
16	PA GRT @ 5.9%		\$2.93 /MWh	Line 15 * (.059/(1-.059))
17	Total Rate (per MWh)		\$49.72 /MWh	Line 15 + Line 16
18	RFP Medium C&I Retail Supply Rate (C/kWh)		4.9718 /kWh	Line 17 / 10
19	Forecast POLR Sales (kWh)	166,027,390		Forecast POLR sales (kWh) March 1, 2017 through May 31, 2017
20	Projected RFP Revenue	\$8,254,498		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2016</u>	Proposed Tariff Effective <u>3/1/2017</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	c/kWh	5.8590	4.9718

CERTIFICATE OF SERVICE

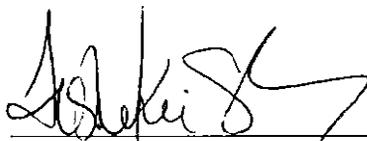
I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54

FIRST CLASS MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commere Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923



Tishekia Williams, Esquire
Duquesne Light Company
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Fax: 412-393-5757
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Dated: December 22, 2016

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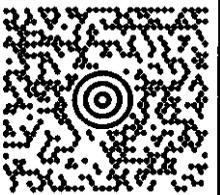
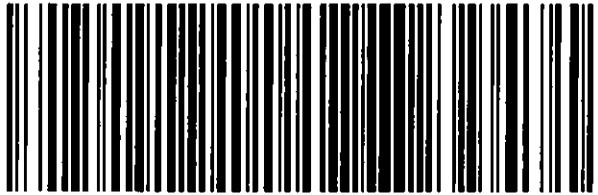
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