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E-FILE

January 31, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Universal Service Rider Reconciliation Report
for the Period Ended December 31, 2016
Docket No. M-2015-2519804**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Universal Service Rider ("USR") Reconciliation Report for the Period December 1, 2015 through December 31, 2016. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through December 31, 2016.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on January 31, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Mr. Dennis Hosler
Ms. Lori Burger
Mr. John R. Evans

Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**UNIVERSAL SERVICE RIDER
RECONCILIATION REPORT
FOR THE YEAR ENDED DECEMBER 31, 2016**

Docket No. M-2015-2519804

January 31, 2017

PPL ELECTRIC UTILITIES CORPORATION
2016 UNIVERSAL SERVICE RIDER RECONCILIATION
Report For The Period December 1, 2015 to December 31, 2016

<u>Line No.</u>		<u>Total</u>
1	Actual Residential kWh Billed (Schedule B, Column N, Line 1)	14,958,635,666 kWh
2	Distribution Revenues Available for USR (Schedule B, Column N, Line 4)	\$ 104,921,755
3	Actual OnTrack/WRAP Expenses (Schedule B, Column N, Line 5)	\$ 98,713,968
4	Over/(Under) Collection (Calculate Line 2 minus Line 3)	\$ 6,207,787
5	Interest on Over/(Under) Collection (Schedule D, Line 14, Column D)	\$ 327,288
6	Prior Year Over/(Under) Collection (Schedule F, Column B, Line 13)	\$ 275,208
9	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5 plus Line 6)	\$ <u>6,810,283</u>
10	Over/(Under) Collection (Including GRT) (Line 9*1.06269926)	\$ <u><u>7,237,283</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF 2016 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) November 2016	(M) December 2016	(N) Total Year-to-date
Residential															
1	Actual Residential kWh Billed (Schedule E, Line 1)	1,148,487,617	1,394,210,557	1,534,653,177	1,320,308,368	1,038,472,853	849,501,580	976,198,990	1,126,334,958	1,273,643,956	1,204,585,890	884,792,544	951,242,946	1,257,202,230	14,958,635,666
2	Actual Residential Distribution Revenue Applicable to USR (Schedule E, Line 4)	\$ 7,758,893	\$ 9,652,855	\$ 10,929,461	\$ 9,404,789	\$ 7,398,994	\$ 6,044,901	\$ 6,952,981	\$ 8,024,128	\$ 9,072,956	\$ 8,590,760	\$ 6,302,755	\$ 6,776,039	\$ 8,957,322	\$ 105,856,834
	Reconciled Through E Factor 0.000039/kWh USR (2016)	\$ 253,815	\$ 54,374	\$ 59,851	\$ 51,482	\$ 40,500	\$ 33,092	\$ 38,072	\$ 43,927	\$ 49,672	\$ 46,879	\$ 34,507	\$ 37,098	\$ 49,031	\$ 792,410
	Total Revenues Applicable to Prior Year	\$ 15,377	\$ 12,648	\$ 13,812	\$ 11,863	\$ 9,346	\$ 7,637	\$ 8,786	\$ 10,137	\$ 11,463	\$ 10,841	\$ 7,963	\$ 8,561	\$ 11,315	\$ 142,669
3		\$ 272,192	\$ 66,922	\$ 73,663	\$ 63,375	\$ 49,846	\$ 40,729	\$ 46,858	\$ 54,064	\$ 61,135	\$ 57,820	\$ 42,470	\$ 45,659	\$ 60,346	\$ 935,079
4	Actual Revenue Available to Cover Current Year Expenses (Line 2 less Line 3)	\$ 7,486,701	\$ 9,585,933	\$ 10,855,798	\$ 9,341,414	\$ 7,349,148	\$ 6,004,172	\$ 6,906,123	\$ 7,970,064	\$ 9,011,821	\$ 8,522,940	\$ 6,260,285	\$ 6,730,380	\$ 8,895,976	\$ 104,921,755
5	Actual On Track WRAP Expenses (Schedule C, Line 11)	\$ 6,907,981	\$ 7,789,627	\$ 10,779,886	\$ 9,825,774	\$ 8,366,650	\$ 5,916,003	\$ 6,593,998	\$ 6,425,365	\$ 8,020,574	\$ 7,156,793	\$ 5,985,605	\$ 6,359,071	\$ 8,586,640	\$ 98,713,967
6	Over/(Under) Collection (Line 4 minus Line 5)	\$ 578,720	\$ 1,796,306	\$ 75,912	\$ (484,360)	\$ (1,017,502)	\$ 88,169	\$ 312,125	\$ 1,544,699	\$ 991,247	\$ 1,366,147	\$ 274,680	\$ 371,309	\$ 310,336	\$ 6,207,788

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2016 ONTRACK/WRAP EXPENSES BY MONTH

Line No.	Description	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) November 2016	(M) December 2016	(N) Total Year-to-date
ONTRACK															
1	OnTrack Revenue Credits	\$ 4,390,804	\$ 5,824,610	\$ 7,550,865	\$ 6,258,976	\$ 4,395,230	\$ 2,506,741	\$ 2,635,987	\$ 3,243,452	\$ 4,021,690	\$ 3,791,268	\$ 2,333,050	\$ 3,851,539	\$ 6,098,240	\$ 56,402,452
2	Airraige Forgiveness	\$ 2,339,511	\$ 1,747,963	\$ 2,093,620	\$ 2,480,966	\$ 2,592,265	\$ 2,369,173	\$ 2,597,615	\$ 2,347,163	\$ 2,739,440	\$ 2,477,586	\$ 2,428,729	\$ 2,104,973	\$ 2,359,553	\$ 30,668,556
3	OnTrack CBO/Vendor Expenses	\$ 536,504	\$ 212,991	\$ 157,756	\$ 203,417	\$ 196,021	\$ 210,487	\$ 236,744	\$ 168,747	\$ 283,038	\$ 222,900	\$ 239,349	\$ 277,407	\$ 214,955	\$ 3,160,316
4	OnTrack Administrative Expenses	\$ (347,961)	\$ 1,513	\$ (3,507)	\$ 1,123	\$ 86,284	\$ 31,694	\$ 85,499	\$ 257	\$ 46,664	\$ 250	\$ 2,808	\$ (2,829)	\$ (20,045)	\$ (118,051)
5	Total OnTrack Expense	\$ 6,918,558	\$ 7,787,077	\$ 9,798,734	\$ 9,944,482	\$ 7,269,800	\$ 5,118,095	\$ 5,545,845	\$ 5,759,619	\$ 7,091,032	\$ 6,492,004	\$ 5,003,935	\$ 5,731,090	\$ 8,652,703	\$ 90,113,274
WRAP															
6	WRAP CEO/Vendor Expenses	\$ 706,381	\$ 451	\$ 974,494	\$ 871,239	\$ 1,085,120	\$ 785,002	\$ 1,042,225	\$ 661,480	\$ 920,639	\$ 657,648	\$ 977,686	\$ 624,377	\$ 920,511	\$ 10,227,253
7	Wrap Administrative Expenses	\$ 4,542	\$ 2,059	\$ 6,658	\$ 10,053	\$ 11,730	\$ 12,906	\$ 5,928	\$ 4,266	\$ 8,903	\$ 7,141	\$ 3,984	\$ 3,604	\$ 10,427	\$ 92,240
8	Total Wrap Expenses	\$ 710,923	\$ 2,550	\$ 981,152	\$ 881,292	\$ 1,096,850	\$ 797,908	\$ 1,048,153	\$ 665,746	\$ 929,542	\$ 664,789	\$ 981,670	\$ 627,981	\$ 930,938	\$ 10,319,494
9	Total OnTrack/WRAP Expenses	\$ 7,629,481	\$ 7,789,627	\$ 10,779,886	\$ 9,825,774	\$ 8,366,650	\$ 5,916,003	\$ 6,593,998	\$ 6,425,365	\$ 8,020,574	\$ 7,156,793	\$ 5,985,605	\$ 6,359,071	\$ 9,583,640	\$ 100,432,768
10	OT CAP Enrollment Credit	\$ (721,800)												\$ (997,000)	\$ (1,718,800)
11	Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10)	\$ 6,907,681	\$ 7,789,627	\$ 10,779,886	\$ 9,825,774	\$ 8,366,650	\$ 5,916,003	\$ 6,593,998	\$ 6,425,365	\$ 8,020,574	\$ 7,156,793	\$ 5,985,605	\$ 6,359,071	\$ 8,586,640	\$ 98,713,968

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2016 UNIVERSAL SERVICE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A)	(B)	(C)		(D)
		Interest Rate	Weighting Factor	Total		Interest on Over/(Under) Collection
				Over/(Under) Collection Total (a)		
1	December 2015	5.00%	19/12	\$ 578,720	\$ 45,815	
2	January	5.25%	18/12	\$ 1,796,306	\$ 141,459	
3	February	5.00%	17/12	\$ 75,912	\$ 5,377	
4	March	5.00%	16/12	\$ (484,360)	\$ (32,291)	
5	April	4.75%	15/12	\$ (1,017,502)	\$ (60,414)	
6	May	4.75%	14/12	\$ 88,169	\$ 4,886	
7	June	4.75%	13/12	\$ 312,125	\$ 16,061	
8	July	4.75%	12/12	\$ 1,544,699	\$ 73,373	
9	August	4.50%	11/12	\$ 991,247	\$ 40,889	
10	September	4.25%	10/12	\$ 1,366,147	\$ 48,384	
11	October	4.50%	9/12	\$ 274,680	\$ 9,270	
12	November	4.50%	8/12	\$ 371,309	\$ 11,139	
13	December	4.75%	19/12	\$ 310,336	\$ 23,340	
14	Total			\$ 6,207,788	\$ 327,288	

(a) From Schedule B, Line 6 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
2016 RESIDENTIAL DISTRIBUTION REVENUES BY MONTH

Line No.	Description	(A) December 2015	(B) January 2016	(C) February 2016	(D) March 2016	(E) April 2016	(F) May 2016	(G) June 2016	(H) July 2016	(I) August 2016	(J) September 2016	(K) October 2016	(L) November 2016	(M) December 2016	(N) Total Year-to-date
1	Actual Dist Kwh Billed														
	RS	1,125,988,902	1,364,982,225	1,500,506,526	1,292,502,837	1,018,076,224	833,140,229	960,645,504	1,109,678,777	1,255,665,607	1,187,441,338	871,054,300	934,091,925	1,231,845,058	14,685,619,452
	RTS	22,498,715	29,228,332	34,146,851	27,805,531	20,396,629	15,361,351	15,553,486	16,656,181	17,978,349	17,144,552	13,738,244	17,151,021	25,357,172	273,016,214
	RTD	1,148,487,617	1,394,210,557	1,534,653,177	1,320,308,368	1,038,472,853	848,501,580	976,198,990	1,126,334,958	1,273,643,956	1,204,585,890	884,792,544	951,242,946	1,257,202,230	14,958,635,666
2	USR Kwh Rate (with GRT)														
	RS	\$ 8,083,829	\$ 10,042,859	\$ 11,356,273	\$ 9,783,984	\$ 7,708,506	\$ 6,307,627	\$ 7,271,188	\$ 8,401,151	\$ 9,505,728	\$ 8,988,983	\$ 6,593,934	\$ 7,071,050	\$ 9,326,987	\$ 110,442,098
	RTS	\$ 161,541	\$ 215,223	\$ 258,457	\$ 210,478	\$ 154,400	\$ 116,285	\$ 117,740	\$ 126,084	\$ 136,096	\$ 129,784	\$ 103,999	\$ 129,842	\$ 191,954	\$ 2,051,883
	RTD	\$ 8,245,370	\$ 10,258,082	\$ 11,614,730	\$ 9,994,462	\$ 7,862,906	\$ 6,423,912	\$ 7,388,928	\$ 8,527,235	\$ 9,641,824	\$ 9,118,767	\$ 6,697,933	\$ 7,200,892	\$ 9,518,940	\$ 112,493,981
3	Residential Dist Revenues Available to USR (with GRT)														
	RS	\$ 7,606,883	\$ 9,450,330	\$ 10,686,253	\$ 9,206,729	\$ 7,253,704	\$ 5,935,477	\$ 6,842,188	\$ 7,905,483	\$ 8,944,890	\$ 8,458,633	\$ 6,204,892	\$ 6,653,858	\$ 8,776,694	\$ 103,926,014
	RTS	\$ 152,010	\$ 202,525	\$ 243,208	\$ 196,060	\$ 145,290	\$ 109,424	\$ 110,793	\$ 118,645	\$ 128,066	\$ 122,127	\$ 97,863	\$ 122,181	\$ 180,628	\$ 1,930,820
	RTD	\$ 7,758,893	\$ 9,652,855	\$ 10,929,461	\$ 9,404,789	\$ 7,398,994	\$ 6,044,901	\$ 6,952,981	\$ 8,024,128	\$ 9,072,956	\$ 8,580,760	\$ 6,302,755	\$ 6,776,039	\$ 8,957,322	\$ 105,856,834
4	Residential Dist Revenues Available to USR (without GRT)														
	RS	\$ 7,606,883	\$ 9,450,330	\$ 10,686,253	\$ 9,206,729	\$ 7,253,704	\$ 5,935,477	\$ 6,842,188	\$ 7,905,483	\$ 8,944,890	\$ 8,458,633	\$ 6,204,892	\$ 6,653,858	\$ 8,776,694	\$ 103,926,014
	RTS	\$ 152,010	\$ 202,525	\$ 243,208	\$ 196,060	\$ 145,290	\$ 109,424	\$ 110,793	\$ 118,645	\$ 128,066	\$ 122,127	\$ 97,863	\$ 122,181	\$ 180,628	\$ 1,930,820
	RTD	\$ 7,758,893	\$ 9,652,855	\$ 10,929,461	\$ 9,404,789	\$ 7,398,994	\$ 6,044,901	\$ 6,952,981	\$ 8,024,128	\$ 9,072,956	\$ 8,580,760	\$ 6,302,755	\$ 6,776,039	\$ 8,957,322	\$ 105,856,834

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
For The Period December 2015 to December 2016

Line No.	Month	(A) (Refund)/ Recovery (a)	(B) Over/(Under) Balance (b)
1	Balance - December 31, 2015 (Prior Year Filing w. Actual December)	\$ 272,192	\$ (659,871)
2	January 2016	\$ 66,922	\$ (320,757)
3	February 2016	\$ 73,663	\$ (247,094)
4	March 2016	\$ 63,375	\$ (183,719)
5	April 2016	\$ 49,846	\$ (133,873)
6	May 2016	\$ 40,729	\$ (93,144)
7	June 2016	\$ 46,858	\$ (46,286)
8	July 2016	\$ 54,064	\$ 7,778
9	August 2016	\$ 61,135	\$ 68,913
10	September 2016	\$ 57,820	\$ 126,733
11	October 2016	\$ 42,470	\$ 169,203
12	November 2016	\$ 45,659	\$ 214,862
13	December 2016	\$ 60,346	\$ 275,208

(a) From Schedule B, Line 3

(b) From Prior Year Filing - Docket No. (Schedule A, Line 9)