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February 3, 2017

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company's – Energy Efficiency and Conservation Surcharge Phase III
Supplement No. 151 to Tariff Electric Pa P.U.C No. 24;
Docket No. M-2015-2515375**

Dear Secretary Chiavetta:

Enclosed for filing is Duquesne Light Company's Energy Efficiency and Conservation Surcharge Interim Update for Supplement No. 151 to Tariff No. 24.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'Tishekia E. Williams', with a long horizontal flourish extending to the right.

Tishekia E. Williams
Attorney ID#208997

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

FIRST-CLASS MAIL

Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Elizabeth Rose Triscari, Esq.
Office of Small Business Advocate
300 North Second Street
Commerce Building, Suite 1102
Harrisburg, PA 17101-1923

Pennsylvania Public Utility Commission
Bureau of Audits
Commonwealth Keystone Building
400 North Street, 3rd Floor, F East
Harrisburg, PA 17120

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

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118 Locust Street
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Citizen Power Inc.
2121 Murray Avenue
Pittsburgh, PA 15217

Dated: February 3, 2017



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SUPPLEMENT NO. 151
TO ELECTRIC – PA. P.U.C. NO. 24



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: February 3, 2017

EFFECTIVE: February 15, 2017

Filed in accordance with the Annual Update section of
Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 15A - Phase III Energy Efficiency and
Conservation Surcharge

Fourth Revised Page No. 100D
Cancelling Third Revised Page No. 100D

In accordance with the Annual Update section of Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge, an interim adjustment has been made so as to mitigate a resulting over collection of costs incurred during the twelve (12) month period ending March 31.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge ("EEC III") is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company's Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission ("Commission") to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies ("EDCs") with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers' bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	(0.06)		
Small & Medium Commercial	GS, GM & GMH	0.02		
Small & Medium Industrial	GM & GMH	0.17		
Large Commercial	GL, GLH, L		\$279.03	(\$0.53)
Large Industrial	GL, GLH, L, HVPS		\$103.68	(\$0.54)
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer's Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: EEC (r) = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Interim Surcharge Effective February 15, 2017**

Reconciliation of Revenue and Expense for the Period April 1, 2016 through December 31, 2016

1	Surcharge Revenue Including GRT	\$13,386,313		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT	\$12,596,520		Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$1,504,698		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT	\$1,415,921		Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT	\$14,012,441		Line 2 + Line 4
6	EEC Related Expense	\$10,627,115		Exhibit 1, Page 3
7	<u>Reconciliation Period Over/ (Under) Collection</u>	<u>\$3,385,326</u>		Line 5 - Line 6
8	E-Factor Balance at March 31, 2016, Excl. GRT	\$2,891,918		Attachment 1, Page 1
9	Audit Finding No. 1 - Recovery of Excluded Revenue Adjustment	(\$136,925)		Line 4
10	E-Factor Revenue Refunded - April 2016-December 2016, Excl. GRT	\$1,415,921		Line 8 + Line 9 - Line 10
11	Prior Period Balance at December 31, 2016	\$1,339,072		
12	<u>Reconciliation Period Over/ (Under) Collection - April 2016-December 2016</u>	<u>\$3,385,326</u>		Line 7
13	E-Factor Balance at December 31, 2016	\$4,724,399		Line 11 + Line 12

Exhibit 1

Duquesne Light Company

Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Interim Surcharge Effective February 15, 2017

Revenue and Expense for the Reconciliation Period - April 1, 2016 through December 31, 2016

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	Total
RESIDENTIAL (RS, RM, RA):										
1 Actual Surcharge Revenue	\$556,247	\$567,349	\$525,194	\$789,346	\$789,971	\$537,465	\$392,455	\$434,891	\$571,205	\$5,164,112
2 E-Factor Revenue (Note 1)	\$55,796	\$56,288	\$114,806	\$223,178	\$151,093	\$111,003	\$122,671	\$160,468	\$1,219,734	\$1,219,734
3 Net Surcharge Revenue (Actual + E-Factor)	\$612,043	\$623,637	\$640,000	\$1,013,774	\$941,064	\$648,468	\$514,126	\$595,359	\$731,936	\$6,383,846
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$36,111	\$36,795	\$37,760	\$59,813	\$59,776	\$40,625	\$29,704	\$32,896	\$43,169	\$376,647
5 Net Calendar Month Revenue less GRT	\$575,932	\$586,842	\$602,240	\$953,961	\$881,288	\$607,843	\$474,422	\$562,463	\$688,767	\$6,007,199
6 Actual Expense	\$529,437	\$353,342	\$409,680	\$90,309	\$51,081	\$707,401	\$767,317	\$556,187	\$1,114,678	\$4,473,473
7 Over/ (Under) Collection	\$46,495	\$334,460	\$192,560	\$863,652	\$902,292	(\$54,467)	(\$293,562)	(\$31,530)	(\$426,175)	\$1,533,726
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)										
8 Actual Surcharge Revenue	\$340,451	\$370,673	\$186,077	\$199,109	\$268,207	\$232,447	\$198,430	\$203,017	\$221,199	\$2,219,609
9 E-Factor Revenue (Note 1)	(\$131,830)	(\$149,506)	(\$107,638)	(\$23,140)	(\$31,788)	(\$27,405)	(\$23,469)	(\$23,943)	(\$26,182)	(\$546,899)
10 Net Surcharge Revenue (Actual + E-Factor)	\$208,621	\$221,168	\$78,439	\$175,969	\$236,419	\$205,043	\$174,961	\$179,074	\$195,017	\$1,672,711
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$12,309	\$13,049	\$4,628	\$10,382	\$13,949	\$12,098	\$10,323	\$10,565	\$11,506	\$98,808
12 Net Calendar Month Revenue less GRT	\$196,312	\$208,119	\$73,811	\$165,587	\$222,470	\$192,945	\$164,638	\$168,509	\$183,511	\$1,573,903
13 Actual Expense	\$272,599	\$141,012	\$31,981	\$32,499	\$46,168	\$181,343	\$71,502	\$23,385	\$528,829	\$1,309,318
14 Over/ (Under) Collection	(\$76,287)	\$67,107	\$41,830	\$133,088	\$196,302	(\$11,602)	\$93,136	(\$145,124)	(\$345,318)	\$266,585
SMALL & MEDIUM INDUSTRIAL (GM, GMH)										
15 Actual Surcharge Revenue	\$27,714	\$37,133	\$122,875	\$90,556	\$120,402	\$106,643	\$93,356	\$100,380	\$114,371	\$813,431
16 E-Factor Revenue (Note 1)	(\$23,170)	(\$30,590)	(\$30,719)	(\$41,491)	(\$41,491)	(\$36,714)	(\$31,983)	(\$34,306)	(\$39,683)	(\$507,937)
17 Net Surcharge Revenue (Actual + E-Factor)	\$4,544	\$6,543	\$92,156	\$49,065	\$78,911	\$69,928	\$61,373	\$66,075	\$74,687	\$305,494
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$268	\$386	\$4,932	\$3,530	\$4,656	\$4,126	\$3,621	\$3,898	\$4,407	\$28,824
19 Net Calendar Month Revenue less GRT	\$4,276	\$6,157	\$87,224	\$45,535	\$74,255	\$65,802	\$57,752	\$62,176	\$70,281	\$475,670
20 Actual Expense	\$98,786	\$11,488	\$5,161	\$6,813	\$12,904	\$96,963	\$11,424	\$3,568	\$63,153	\$310,260
21 Over/ (Under) Collection	(\$94,510)	(\$5,331)	\$73,503	\$49,494	\$61,352	(\$31,161)	\$46,328	\$58,608	\$7,128	\$165,410
LARGE COMMERCIAL (GL, GUM, L) [Fixed]										
22 Actual Surcharge Revenue	\$239,165	\$339,939	\$186,504	\$211,351	\$212,931	\$165,136	\$216,038	\$216,986	\$207,897	\$1,895,946
23 E-Factor Revenue (Note 1)	(\$127,993)	(\$127,993)	(\$108,798)	(\$89,224)	(\$89,357)	(\$89,357)	(\$89,091)	(\$89,224)	(\$89,489)	(\$900,521)
24 Net Surcharge Revenue (Actual + E-Factor)	\$111,172	\$211,946	\$77,706	\$122,127	\$123,574	\$75,779	\$126,947	\$127,762	\$118,408	\$995,424
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,559	\$6,605	\$4,585	\$7,205	\$7,291	\$4,471	\$7,490	\$7,538	\$6,986	\$58,730
26 Net Calendar Month Revenue less GRT	\$104,613	\$105,341	\$73,121	\$114,922	\$116,283	\$71,308	\$119,457	\$120,224	\$111,422	\$936,694
27 Actual Expense	\$100,154	\$81,651	\$35	\$25,802	\$134,718	\$289,583	\$227,172	\$327,535	\$327,535	\$1,269,204
28 Over/ (Under) Collection	\$4,462	\$23,692	\$73,086	\$89,119	(\$18,435)	(\$218,275)	\$36,902	(\$106,948)	(\$216,113)	(\$332,510)

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Interim Surcharge Effective February 15, 2017

Revenue and Expense for the Reconciliation Period - April 1, 2016 through December 31, 2016

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]										
29 Actual Surcharge Revenue	\$341,674	\$396,033	\$14,445	\$73,352	\$60,788	\$42,487	\$59,422	\$59,261	\$55,650	\$1,102,611
30 E-Factor Revenue (Note 1)	(551,738)	(51,907)	54,360	\$158,576	\$157,128	\$156,614	\$156,207	\$156,201	\$154,558	\$889,999
31 Net Surcharge Revenue (Actual + E-Factor)	\$289,936	\$344,125	\$68,805	\$231,927	\$217,916	\$199,101	\$215,629	\$215,462	\$210,207	\$1,992,610
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$17,106	\$20,303	\$4,060	\$13,684	\$12,828	\$11,747	\$12,722	\$12,712	\$12,402	\$117,564
33 Net Calendar Month Revenue less GRT	\$272,830	\$323,822	\$64,746	\$218,244	\$204,588	\$187,354	\$202,907	\$202,750	\$197,805	\$1,875,046
34 Actual Expense	\$156,130	\$0	\$34,914	\$0	\$0	\$420,628	\$0	\$0	\$0	\$611,672
35 Over/ (Under) Collection	\$116,700	\$323,822	\$29,831	\$218,244	\$204,588	(\$233,274)	\$202,907	\$202,750	\$197,805	\$1,263,373
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]										
36 Actual Surcharge Revenue	\$215,820	\$239,957	\$183,535	\$146,631	\$201,738	\$121,570	\$188,536	\$182,339	\$148,073	\$1,608,198
37 E-Factor Revenue (Note 1)	(551,557)	(651,557)	(522,720)	\$6,355	\$6,355	\$6,326	\$6,296	\$6,267	\$6,237	(\$87,967)
38 Net Surcharge Revenue (Actual + E-Factor)	\$164,263	\$188,401	\$160,815	\$152,986	\$208,093	\$115,244	\$182,240	\$176,072	\$141,836	\$1,520,231
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,692	\$11,116	\$9,488	\$9,026	\$12,277	\$7,546	\$10,315	\$11,128	\$9,106	\$89,694
40 Net Calendar Month Revenue less GRT	\$154,572	\$177,285	\$151,327	\$143,960	\$195,816	\$107,698	\$171,925	\$164,944	\$132,730	\$1,430,537
41 Actual Expense	\$653,756	\$93,304	\$41	\$52,361	\$34,561	\$105,021	\$133,412	\$88,332	\$234,973	\$1,395,760
42 Over/ (Under) Collection	(\$499,185)	\$83,981	\$151,285	\$91,599	\$161,255	\$15,329	\$31,105	\$89,147	(\$89,739)	\$34,778
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]										
43 Actual Surcharge Revenue	\$40,146	\$53,344	\$35,668	\$101,954	\$91,191	\$49,866	\$76,046	\$64,321	\$69,870	\$582,406
44 E-Factor Revenue (Note 1)	\$199,328	\$198,668	\$150,078	\$115,481	\$115,162	\$115,162	\$115,027	\$113,754	\$113,630	\$1,236,289
45 Net Surcharge Revenue (Actual + E-Factor)	\$239,474	\$252,012	\$185,746	\$217,435	\$206,353	\$165,028	\$191,073	\$178,074	\$183,501	\$1,818,695
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,129	\$14,869	\$10,959	\$12,829	\$12,175	\$9,737	\$11,273	\$10,506	\$10,827	\$107,303
47 Net Calendar Month Revenue less GRT	\$225,344	\$237,144	\$174,787	\$204,606	\$194,178	\$155,291	\$179,799	\$167,568	\$172,674	\$1,711,392
48 Actual Expense	\$836,408	\$0	\$37,701	\$0	\$0	\$383,319	\$0	\$0	\$0	\$1,257,428
49 Over/ (Under) Collection	(\$611,063)	\$237,144	\$137,085	\$204,606	\$194,178	(\$228,028)	\$179,799	\$167,568	\$172,674	\$453,963
TOTAL										
50 Actual Surcharge Revenue	\$1,761,216	\$1,904,429	\$1,254,297	\$1,612,298	\$1,744,728	\$1,255,613	\$1,204,283	\$1,261,185	\$1,388,264	\$13,386,313
51 E-Factor Revenue (Note 1)	(513,167)	(515,557)	(540,809)	\$361,757	\$339,186	\$275,719	\$243,992	\$251,422	\$279,568	\$1,504,698
52 Net Surcharge Revenue (Actual + E-Factor)	\$1,630,054	\$1,749,835	\$1,295,107	\$1,974,055	\$2,083,914	\$1,531,332	\$1,448,274	\$1,512,606	\$1,667,832	\$14,891,010
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$96,173	\$103,122	\$76,411	\$116,469	\$122,951	\$90,349	\$95,408	\$89,244	\$98,402	\$878,570
54 Net Calendar Month Revenue less GRT	\$1,533,881	\$1,644,712	\$1,218,695	\$1,857,586	\$1,960,963	\$1,440,984	\$1,352,866	\$1,423,363	\$1,569,430	\$14,012,441
55 Actual Expense	\$2,647,269	\$579,837	\$519,514	\$207,784	\$259,432	\$2,179,258	\$1,066,210	\$898,644	\$2,269,167	\$10,627,115
56 Over/ (Under) Collection	(\$1,113,387)	\$1,064,875	\$699,181	\$1,649,802	\$1,701,532	(\$738,274)	\$286,616	\$524,719	(\$699,737)	\$3,385,326

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Interim Surcharge Effective February 15, 2017

Summary of Surcharge Revenue by Month

	A	B	C	D	E	F	G	H	I	J	M	Total
	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	2016	2017	Total
Actual Surcharge Revenue by Rate Class												
1 RS	\$488,383	\$533,545	\$491,249	\$741,477	\$743,215	\$500,817	\$357,241	\$384,981	\$487,319	\$487,319	\$4,723,227	\$4,723,227
2 RH	\$505,728	\$36,382	\$25,068	\$18,486	\$37,665	\$30,178	\$28,854	\$45,267	\$74,981	\$74,981	\$364,457	\$364,457
3 RA	\$7,286	\$7,422	\$5,877	\$9,382	\$9,090	\$6,471	\$5,359	\$6,634	\$4,905	\$4,905	\$66,647	\$66,647
4 CS, Com	\$12,061	\$10,122	\$5,890	\$6,875	\$7,949	\$7,594	\$6,342	\$6,990	\$8,367	\$8,367	\$72,190	\$72,190
5 GM, Com	\$303,572	\$327,306	\$371,051	\$174,116	\$240,717	\$207,862	\$176,295	\$177,247	\$184,486	\$184,486	\$1,966,662	\$1,966,662
6 GMH, Com	\$24,818	\$31,245	\$19,136	\$18,108	\$19,541	\$16,991	\$15,794	\$18,780	\$24,345	\$24,345	\$186,757	\$186,757
7 GM, Ind	\$46,801	\$35,411	\$11,620	\$48,017	\$11,092	\$10,105	\$48,421	\$95,993	\$108,414	\$108,414	\$777,193	\$777,193
8 GMH, Ind	\$913	\$1,773	\$6,665	\$2,539	\$5,310	\$1,668	\$5,136	\$4,187	\$5,957	\$5,957	\$36,237	\$36,237
9 GL, Com (Fixed)	\$203,469	\$205,309	\$153,878	\$178,791	\$180,589	\$141,717	\$183,800	\$183,761	\$177,877	\$177,877	\$1,613,170	\$1,613,170
10 GL, Ind (Fixed)	\$202,418	\$207,270	\$153,500	\$132,614	\$161,175	\$120,770	\$149,012	\$168,218	\$122,987	\$122,987	\$1,474,985	\$1,474,985
11 GL, Com (Variable)	\$18,505	\$20,851	\$5,731	\$49,375	\$40,474	\$37,004	\$37,448	\$39,436	\$35,681	\$35,681	\$208,203	\$208,203
12 GL, Ind (Variable)	\$18,505	\$20,851	\$5,731	\$49,375	\$40,474	\$37,004	\$37,448	\$39,436	\$35,681	\$35,681	\$208,203	\$208,203
13 GL, Com (Fixed)	\$9,717	\$12,978	\$4,390	\$8,700	\$7,825	\$7,019	\$7,661	\$7,746	\$8,354	\$8,354	\$77,623	\$77,623
14 GLH, Ind (Fixed)	\$40,501	\$43,744	\$11,778	\$6,648	\$6,973	\$4,822	\$6,600	\$7,622	\$6,194	\$6,194	\$126,323	\$126,323
15 GLH, Com (Variable)	\$856	\$1,216	\$1,796	\$812	\$878	\$877	\$1,584	\$1,022	\$1,441	\$1,441	\$11,858	\$11,858
16 GLH, Ind (Variable)	\$5,185	\$3,122	\$4,904	\$4,619	\$3,749	\$4,086	\$4,696	\$5,479	\$4,896	\$4,896	\$44,937	\$44,937
17 L, Com (Fixed)	\$2,893	\$14,340	\$12,959	\$3,075	\$20,361	(\$3,556)	\$5,774	\$5,774	\$8,242	\$8,242	\$74,328	\$74,328
18 L, Ind (Fixed)	\$73,816	\$100,398	\$111,825	\$123,218	\$142,893	\$120,661	\$15,203	\$13,574	\$12,203	\$12,203	\$268,086	\$268,086
19 L, Com (Variable)	\$4,082	\$9,498	\$11,185	\$13,682	\$16,145	(\$3,218)	\$14,695	\$9,125	\$12,031	\$12,031	\$99,225	\$99,225
20 L, Ind (Variable)	\$771	\$5,364	\$3,686	\$2,242	\$3,076	\$3,012	\$3,067	\$2,563	\$3,479	\$3,479	\$27,262	\$27,262
21 HVPS, Ind (Fixed)	\$16,382	\$22,569	\$23,308	\$33,018	\$18,779	\$74,130	\$24,627	\$23,939	\$32,494	\$32,494	\$237,134	\$237,134
22 HVPS, Ind (Variable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 All	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PJL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,761,216	\$1,904,429	\$1,254,237	\$1,612,298	\$1,744,728	\$1,253,613	\$1,204,283	\$1,261,185	\$1,384,264	\$1,384,264	\$13,386,313	\$13,386,313
A. Actual Surcharge Revenue by Customer Class												
30 Residential (RS, RH, RA)	\$556,247	\$673,349	\$525,194	\$789,346	\$789,971	\$517,465	\$392,455	\$434,883	\$571,205	\$571,205	\$5,164,132	\$5,164,132
31 Small & Medium Commercial (GS, GM, GMH)	\$440,451	\$370,673	\$186,077	\$199,109	\$260,207	\$232,447	\$186,430	\$203,017	\$244,199	\$244,199	\$2,219,609	\$2,219,609
32 Small and Medium Industrial (GM, GMH)	\$27,714	\$37,133	\$12,875	\$20,556	\$170,402	\$106,643	\$90,452	\$100,180	\$114,371	\$114,371	\$813,431	\$813,431
33 Large Commercial (GL, GLH, L) (Fixed)	\$219,655	\$219,939	\$186,504	\$211,351	\$260,248	\$165,136	\$216,038	\$216,966	\$207,697	\$207,697	\$1,895,946	\$1,895,946
34 Large Commercial (GL, GLH, L) (Variable)	\$341,674	\$196,033	\$14,445	\$73,352	\$42,487	\$59,422	\$59,422	\$59,422	\$55,650	\$55,650	\$1,107,611	\$1,107,611
35 Large Industrial (GL, GLH, L, HVPS) (Fixed)	\$215,020	\$239,957	\$183,535	\$146,631	\$201,738	\$121,570	\$166,336	\$182,339	\$148,073	\$148,073	\$1,608,198	\$1,608,198
36 Large Industrial (GL, GLH, L, HVPS) (Variable)	\$40,146	\$53,344	\$35,668	\$101,954	\$91,191	\$49,866	\$76,046	\$64,321	\$69,870	\$69,870	\$582,406	\$582,406
37 Lighting (AL, SL, SH, PJL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,761,216	\$1,904,429	\$1,254,237	\$1,612,298	\$1,744,728	\$1,253,613	\$1,204,283	\$1,261,185	\$1,384,264	\$1,384,264	\$13,386,313	\$13,386,313
B. Actual Surcharge Revenue by Customer Class Less GRT												
40 Residential (RS, RH, RA)	\$523,428	\$533,876	\$494,208	\$742,774	\$743,302	\$505,735	\$368,200	\$409,723	\$537,504	\$537,504	\$4,859,419	\$4,859,419
41 Small & Medium Commercial (GS, GM, GMH)	\$320,164	\$348,803	\$175,098	\$187,362	\$252,342	\$218,733	\$186,723	\$191,039	\$208,148	\$208,148	\$2,048,632	\$2,048,632
42 Small and Medium Industrial (GM, GMH)	\$26,079	\$34,943	\$11,626	\$16,513	\$112,296	\$100,351	\$87,648	\$94,458	\$107,623	\$107,623	\$765,438	\$765,438
43 Large Commercial (GL, GLH, L) (Fixed)	\$225,054	\$225,783	\$175,500	\$198,681	\$200,368	\$155,393	\$203,292	\$204,184	\$195,631	\$195,631	\$1,784,085	\$1,784,085
44 Large Commercial (GL, GLH, L) (Variable)	\$321,515	\$172,667	\$113,593	\$69,024	\$56,731	\$39,980	\$55,916	\$55,764	\$52,366	\$52,366	\$1,037,257	\$1,037,257
45 Large Industrial (GL, GLH, L, HVPS) (Fixed)	\$209,086	\$225,800	\$172,706	\$137,980	\$189,816	\$114,397	\$148,932	\$171,581	\$119,337	\$119,337	\$1,513,315	\$1,513,315
46 Large Industrial (GL, GLH, L, HVPS) (Variable)	\$17,777	\$50,197	\$31,563	\$95,919	\$85,811	\$46,924	\$71,559	\$60,526	\$65,748	\$65,748	\$548,044	\$548,044
47 Lighting (AL, SL, SH, PJL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,657,304	\$1,797,067	\$1,180,234	\$1,517,772	\$1,641,709	\$1,184,532	\$1,133,230	\$1,186,775	\$1,306,356	\$1,306,356	\$12,596,520	\$12,596,520

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Interim Surcharge Effective February 15, 2017**

Calculation of E-Factor Revenue

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	Total
A. E-Factor Billing Units										
1 Residential (RS, RH, RA)	262,519,922	264,833,195	360,108,358	527,968,079	525,027,023	355,446,846	261,139,259	288,584,497	377,500,215	3,223,127,344
2 Small & Medium Commercial (GS, GM, GMH)	206,753,611	234,474,526	289,391,375	217,743,840	299,123,959	257,877,604	220,841,760	225,300,384	246,370,775	2,197,877,834
3 Small and Medium Industrial (GM, GMH)	12,112,676	15,991,820	19,453,818	14,453,275	19,521,660	17,274,132	15,048,223	16,140,802	18,670,907	148,667,313
4 Large Commercial (GL, GLH, L) [Fixed]	670	670	672	672	673	673	671	672	674	6,047
5 Large Commercial (GL, GLH, L) [Variable]	608,570	610,559	601,801	596,879	591,428	589,496	587,964	587,942	581,755	5,356,394
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	217	217	218	218	218	217	216	215	215	1,951
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	353,901	352,730	328,427	329,296	328,385	328,385	328,000	324,371	324,018	2,997,513
B. E-Factor Rate, Excl. GRT (Note 1)										
7 Residential (RS, RH, RA) (cents/AWh)	0.0200	0.0200	0.0300	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400
8 Small & Medium Commercial (GS, GM, GMH) (cents/AWh)	(0.0600)	(0.0600)	(0.0600)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)
9 Small and Medium Industrial (GM, GMH) (cents/AWh)	(0.1800)	(0.1800)	(0.1900)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$179.76)	(\$179.76)	(\$152.35)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kW)	(\$0.08)	(\$0.08)	\$0.09	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$223.57)	(\$223.57)	(\$98.07)	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW)	\$0.53	\$0.53	\$0.43	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33
C. E-Factor Revenue, Excl. GRT (Note 2)										
14 Residential (RS, RH, RA)	\$52,504	\$52,967	\$108,033	\$211,187	\$210,011	\$142,179	\$104,456	\$115,434	\$151,000	\$1,147,769
15 Small & Medium Commercial (GS, GM, GMH)	(\$124,052)	(\$140,685)	(\$101,287)	(\$21,774)	(\$29,912)	(\$25,788)	(\$22,084)	(\$22,530)	(\$24,637)	(\$512,750)
16 Small and Medium Industrial (GM, GMH)	(\$21,803)	(\$20,785)	(\$36,962)	(\$26,907)	(\$39,043)	(\$34,548)	(\$30,096)	(\$32,282)	(\$37,342)	(\$289,768)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$120,439)	(\$120,439)	(\$102,379)	(\$83,960)	(\$84,085)	(\$84,085)	(\$83,835)	(\$83,960)	(\$84,210)	(\$847,391)
18 Large Commercial (GL, GLH, L) [Variable]	(\$48,686)	(\$48,845)	\$51,153	\$149,220	\$147,857	\$147,374	\$146,991	\$146,986	\$145,439	\$837,489
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$48,515)	(\$48,515)	(\$21,379)	\$5,980	\$5,980	\$5,952	\$5,925	\$5,897	\$5,897	(\$82,777)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$187,567	\$186,947	\$141,224	\$108,668	\$108,367	\$108,367	\$108,240	\$107,042	\$106,926	\$1,163,348
21 Total E-Factor Revenue	(\$123,423)	(\$147,355)	\$38,401	\$340,414	\$319,174	\$259,452	\$229,596	\$236,588	\$263,074	\$1,415,921
D. E-Factor Revenue, Incl. GRT (Note 2)										
22 Residential (RS, RH, RA)	\$55,796	\$56,288	\$114,806	\$224,428	\$223,178	\$151,093	\$111,005	\$122,671	\$160,468	\$1,219,734
23 Small & Medium Commercial (GS, GM, GMH)	(\$131,830)	(\$149,506)	(\$107,638)	(\$23,140)	(\$31,788)	(\$27,405)	(\$23,469)	(\$23,943)	(\$26,182)	(\$544,899)
24 Small and Medium Industrial (GM, GMH)	(\$23,170)	(\$30,590)	(\$39,280)	(\$30,719)	(\$41,491)	(\$36,714)	(\$31,983)	(\$34,306)	(\$39,683)	(\$307,937)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$127,991)	(\$127,991)	(\$108,798)	(\$89,224)	(\$89,357)	(\$89,357)	(\$89,091)	(\$89,224)	(\$89,489)	(\$900,521)
26 Large Commercial (GL, GLH, L) [Variable]	(\$51,738)	(\$51,907)	\$54,360	\$158,576	\$157,128	\$156,614	\$156,207	\$154,538	\$154,538	\$889,999
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$51,557)	(\$51,557)	(\$24,720)	\$6,355	\$6,355	\$6,326	\$6,296	\$6,267	\$6,267	(\$87,967)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$199,328	\$199,328	\$150,078	\$115,481	\$115,162	\$115,162	\$115,022	\$113,754	\$113,630	\$1,236,289
29 Total E-Factor Revenue	(\$131,162)	(\$156,594)	\$40,809	\$361,757	\$339,186	\$275,719	\$243,992	\$251,422	\$279,568	\$1,504,698

(1) New rates effective June 1, 2016 reflect the transition of the rate change from August to September.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenue amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Interim Surcharge Effective February 15, 2017

Expense by Month

A	B	C	D	E	F	G	H	I	J	N
	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	Total
A. Actual Expense by Customer Class										
1 Residential (RS, RH, RA)	\$529,437	\$252,382	\$409,680	\$90,309	\$51,081	\$702,401	\$767,317	\$556,187	\$1,114,678	\$4,473,473
2 Small & Medium Commercial (GS, GM, GMH)	\$272,599	\$141,012	\$31,981	\$32,499	\$26,168	\$181,343	\$71,502	\$23,385	\$528,829	\$1,309,318
3 Small and Medium Industrial (GM, GMH)	\$98,786	\$11,488	\$5,161	\$6,813	\$12,904	\$96,963	\$11,424	\$3,568	\$63,153	\$310,260
4 Large Commercial (GL, GLH, L) [Fixed]	\$100,154	\$81,651	\$35	\$25,802	\$134,718	\$289,583	\$82,555	\$227,172	\$327,535	\$1,269,204
5 Large Commercial (GL, GLH, L) [Variable]	\$156,130	\$0	\$34,914	\$0	\$0	\$420,628	\$0	\$0	\$0	\$611,672
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$653,756	\$93,304	\$41	\$52,361	\$34,561	\$105,021	\$133,412	\$88,332	\$234,973	\$1,395,760
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$836,408	\$0	\$37,701	\$0	\$0	\$383,319	\$0	\$0	\$0	\$1,257,428
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$2,647,269	\$579,837	\$519,514	\$207,784	\$259,432	\$2,179,258	\$1,066,210	\$898,644	\$2,269,167	\$10,627,115

Attachment A

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Interim Surcharge Effective February 15, 2017

E-Factor Reconciliation

Customer Class	A		B		C		D		E		F		G	
	Esh. 1, Page 5		Esh. 1, Page 5		= A + B		= A - B		Esh. 1, Page 5		= D * E		= C * F	
	Current Period E-Factor Revenue				Forecast E-Factor Revenue				Forecast E-Factor Revenue					
	Prior Period Over/(Under) Collection Balance at March 31, 2016 (1)	April 2016 - December 2016 Current Period E-Factor Revenue	Adjustment for PUC Audit Finding (2)	Prior Period Over/(Under) Collection Balance at December 31, 2016	Forecast Billing Units Jan-May 2017	E-Factor Rate Excl. GRT	Forecast E-Factor Revenue Jan-May 2017	Forecast E-Factor Revenue May 31, 2017	Forecast E-Factor Balance May 31, 2017					
1 Residential (RS, RH, RA)	\$1,758,377	\$1,147,769	(\$22,345)	\$588,763	1,548,550,604	\$0.0004	\$619,420	(\$31,158)						
2 Small & Medium Commercial (GS, GM, GMH)	(\$430,624)	(\$512,750)	(\$33,239)	\$48,896	1,191,140,456	(\$0.0001)	(\$119,114)	\$188,001						
3 Small and Medium Industrial (GM, GMH)	(\$483,149)	(\$289,768)	(\$7,963)	(\$201,344)	91,113,900	(\$0.0070)	(\$182,728)	(\$19,116)						
4 Large Commercial (GL, GLH, L) [Fixed]	(\$1,278,233)	(\$847,391)	(\$8,998)	(\$439,840)	3,393	(\$124.94)	(\$423,857)	(\$15,943)						
5 Large Commercial (GL, GLH, L) [Variable]	\$1,648,958	\$837,489	(\$93,444)	\$718,036	2,866,377	\$0.2500	\$716,594	\$1,441						
6 Large Industrial (GL, GLH, L) [Fixed]	(\$25,208)	(\$82,777)	(\$69,037)	(\$11,468)	1,119	\$27.43	\$30,698	(\$42,166)						
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,701,787	\$1,163,348	\$98,100	\$636,539	1,634,397	\$0.3300	\$539,351	\$97,188						
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	0	\$0	\$0	\$0						
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	0	\$0	\$0	\$0						
10 Total	\$2,891,918	\$1,415,921	(\$136,925)	\$1,339,072			\$1,180,874	(\$158,248)						

(1) Per the Energy Efficiency Phase III reconciliation filing, May 6, 2016, Docket No. M-2015-2515375, Exhibit 1, page 1.

(2) Audit finding per Commission order entered October 6, 2016 at Docket No. D-2015-2495283.

Attachment A

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Interim Surcharge Effective February 15, 2017

Calculation of Projected C-Factor Balance

	A	B	C	D
			= A * B	
	Forecast Phase III Revenue			
<u>Customer Class</u>	<u>Forecast Billing Units Jan 2017 - May 2017</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Jan 2017 - May 2017</u>	<u>Total Forecasted Expenses Jan - May 2017</u>
1 Residential (RS, RH, RA)	1,548,550,604	\$0.0018	\$2,787,391	\$2,014,836
2 Small & Medium Commercial (GS, GM, GMH)	1,191,140,456	\$0.0007	\$833,798	\$529,594
3 Small and Medium Industrial (GM, GMH)	91,113,900	\$0.0038	\$346,233	\$210,347
4 Large Commercial (GL, GLH, L) [Fixed]	3,393	\$160.60	\$544,884	\$150,000
5 Large Commercial (GL, GLH, L) [Variable]	2,866,377	\$0.33	\$945,904	\$887,237
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	1,119	\$730.22	\$817,207	\$310,216
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	1,634,397	\$0.53	\$866,231	\$397,770
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
9 Unmetered (UMS)	0	\$0	\$0	\$0
10 Total			\$7,141,649	\$4,500,000

(1) Per the Energy Efficiency Phase III reconciliation filing, May 6, 2016, Docket No. M-2015-25515375. The C-Factor Rate is the sum of Attachment A, page 4, Column D and Attachment A, page 4, Column E in that reconciliation filing.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Interim Surcharge Effective February 15, 2017

Calculation of Current and Projected Phase III C-Factor Balance

A	B	C	D	E	F	G	H	I	J
			= B + C	= D * 0.941		= E - F			= G + H - I
Customer Class	Reconciliation Period Surcharge Revenue Erh. 1, Page 4	Reconciliation Period Surcharge Revenue Erh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less: G&T	Actual Reconciliation Period Expense Erh. 1, Page 6	Current Period Over/(Under) Collection at December 31, 2016	Forecast C-Factor Revenue Jan 2017 - May 2017 Att. A, Page 2	Forecasted Expenses Jan - May 2017 Att. A, Page 2	Forecast C-Factor Over/(Under) Collection Balance at May 31, 2017
1 Residential (RS, RH, RA)	\$5,164,112	\$1,219,734	\$6,383,846	\$6,007,199	\$4,473,473	\$1,533,726	\$7,787,391	\$2,014,836	\$2,306,281
2 Small & Medium Commercial (GS, GM, GMH)	\$2,219,609	(\$544,899)	\$1,674,711	\$1,575,903	\$1,308,318	\$266,585	\$833,798	\$529,594	\$570,789
3 Small & Medium Industrial (GM, GMH)	\$813,431	(\$307,937)	\$505,494	\$475,670	\$310,260	\$165,410	\$346,233	\$210,347	\$301,296
4 Large Commercial (GL, GLH, L) [Fixed]	\$1,895,946	(\$900,521)	\$995,424	\$936,694	\$1,269,204	(\$332,510)	\$544,884	\$150,000	\$62,375
5 Large Commercial (GL, GLH, L) [Variable]	\$1,102,611	\$889,999	\$1,992,610	\$1,875,046	\$611,672	\$1,263,373	\$945,904	\$887,237	\$1,322,041
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,608,198	(\$87,967)	\$1,520,231	\$1,430,538	\$1,395,760	\$34,778	\$817,207	\$310,216	\$541,769
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$582,406	\$1,236,289	\$1,818,695	\$1,711,392	\$1,257,428	\$453,963	\$866,231	\$397,770	\$922,424
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$13,386,313	\$1,504,698	\$14,891,010	\$14,012,441	\$10,627,115	\$3,385,326	\$7,141,649	\$4,500,000	\$6,026,975

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Interim Surcharge Effective February 15, 2017

Calculation of Surcharge Rate

A	B Att. A, Page 3	C	D = B / C	E Att. A, Page 2	F Att. A, Page 1	G = D + E - F	H = 1 / (1 - .059)	I = G * H
Customer Class	Forecast C-Factor Over/ (Under) Collection Balance at May 31, 2017	Forecast Billing Units February 2017 - May 2017	Adjustment to Phase III C-Factor Rate Excl. GRT	Current C-Factor Rate Excl. GRT	Current E-Factor Rate Excl. GRT	Proposed Monthly Charges	PA GRT Factor	Proposed Surcharge Inc. GRT
1 Residential (RS, RH, RA)	\$2,306,281	1,168,242,227	(0.20)	0.18	0.04	(0.06)	1.0627	(0.06)
2 Small & Medium Commercial (GS, GM, GMH)	\$570,789	935,441,528	(0.06)	0.07	(0.01)	0.02	1.0627	0.02
3 Small and Medium Industrial (GM, GMH)	\$301,296	71,532,667	(0.42)	0.38	(0.70)	0.16	1.0627	0.17
4 Large Commercial (GL, GLH, L) [Fixed]	\$62,375	7,716	(\$22.97)	160.60	(124.94)	262.57	1.0627	279.03
5 Large Commercial (GL, GLH, L) [Variable]	\$1,372,041	2,293,102	(50.58)	0.33	0.25	(0.50)	1.0627	(0.53)
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$541,769	895	(\$605.23)	730.22	27.43	97.56	1.0627	103.68
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$922,424	1,307,518	(50.71)	0.53	0.33	(0.51)	1.0627	(0.54)
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	\$0.00	0.00	1.0627	0.00
9 Unmetered (UMS)	\$0	0	0.00	0.00	\$0.00	0.00	1.0627	0.00
10 Total	\$6,026,975							

(1) Negative C-factor rates and positive E-factor rates reflect refunding of an overcollection, positive C-factor rates and negative E-factor rates reflect recouping of an undercollection.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge

Proposed Interim Surcharge Effective February 15, 2017

		Monthly Surcharge (1)			
	Customer Class	Rate Schedule	Energy Charge [¢/kWh]	Fixed Charge [\$/month]	Demand [\$/kW] (2)
1	Residential	RS, RH, RA	(0.06)		
2	Small & Medium Commercial	GS, GM & GMH	0.02		
3	Small & Medium Industrial	GM & GMH	0.17		
4	Large Commercial	GL, GLH, L		\$279.03	(\$0.53)
5	Large Industrial	GL, GLH, L, HVPS		\$103.68	(\$0.54)
6	Lighting	AL, SE, SM, SH, PAL	\$0.00		
7	Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.