



An Exelon Company

Richard G. Webster, Jr.
Director
Rates and Regulatory Affairs

Telephone 215.841.4000 ext 5777
Fax 215.847.6208
www.exeloncorp.com
dick.webster@exeloncorp.com

PECO Energy Company
2301 Market Street, 515
Philadelphia, PA 19103

Mail To: 8699
Philadelphia, PA 19101-8699

February 14, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA) – Procurement Classes 3-4, PECO Tariff Electric No. 5, Supplement No. 35 Effective April 1, 2017, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 35 to PECO's Electric Tariff No. 5 which is made in accordance with PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362. This Supplement contains PECO's monthly adjustments to Procurement Class 3 – Hourly Pricing, Medium Commercial & Industrial and Procurement Class 4 – Hourly Pricing, Large Commercial & Industrial effective April 1, 2017 through April 30, 2017, respectively.

The proposed rate for Rate HT (High Tension Power) for April 2017 of 0.556 cents/kWh reflects a decrease of 0.098 cents/kWh compared to the rate effective March 2017 for Procurement Class 3 - Hourly Pricing.

The proposed rate for Rate HT (High Tension Power) for April 2017 of a credit value of 1.287 cents/kWh reflects a decrease of 1.139 cents/kWh compared to the rate effective March 2017 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 3 Hourly Pricing – Medium Commercial & Industrial (100KW < Demand <= 500KW);
Attachment 2 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
Attachment 3 – Revised GSA Tariffs

Rosemary Chiavetta, Secretary
February 14, 2017
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in blue ink that reads "Richard G. Webster for mee". The signature is written in a cursive style.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3 HOURLY PRICING –
MEDIUM COMMERCIAL & INDUSTRIAL
(100KW < Demand < = 500KW)**

PECO Generation Supply Adjustment Rate-Procurement Class 3 Hourly (GSA 3 Hourly)
Application Period: April 1, 2017 through April 30, 2017

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT		
		Rate	w/GRT	Incl. Line	w/GRT	w/GRT							
		w/o GRT	Incl. Line	Loss Ratio									
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$124,686 page 2	0.346	0.375	0.347	0.346	0.375	0.347	0.346	0.375	0.347	0.346	0.375	
-Additional AEPS Cost	\$40 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$124,727	0.346	0.375	0.347	0.346	0.375	0.347	0.346	0.375	0.347	0.346	0.375	
AC Administrative Cost Factor													
-Administrative Cost	\$2,771 page 2	0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	
Total Administrative Service Cost	\$2,771	0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	
E Factor Including Interest													
-Over/(Under) Collection Jan 2011 to Dec 2016		-0.073	-0.078	-0.073	-0.073	-0.078	-0.073	-0.073	-0.078	-0.073	-0.073	-0.078	
-Net Interest Jan 2011 to Dec 2016		-0.010	-0.011	-0.010	-0.010	-0.011	-0.010	-0.010	-0.011	-0.010	-0.010	-0.011	
-Prior Period Over/(Under) Collection Revenue, Jan 2017 to Mar 2017		-0.074	-0.079	-0.074	-0.074	-0.079	-0.074	-0.074	-0.079	-0.074	-0.074	-0.079	
-Prior Period Interest Revenue, Jan 2017 to Mar 2017		0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	0.008	0.008	0.009	
Total E Factor Including Interest	(\$53,943)	-0.149	-0.159	-0.149	-0.149	-0.159	-0.149	-0.149	-0.159	-0.149	-0.149	-0.159	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	
Total Working Capital Adjustment		0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	0.032	0.032	0.034	
Total GSA Rate (AS + AC - E + WC)		0.535	0.577	0.536	0.542	0.577	0.536	0.542	0.577	0.536	0.542	0.577	
\$ Sales for Application Period in kWh	36,078,507 page 3												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2015-2468891

**PECO GSA 3 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period April 1, 2017 through April 30, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance			Administrative Cost
	(1)	(2)	(3)	
Apr-17	\$124,686	\$40	\$2,771	

PECO GSA 3 (Hourly) Default kWh Sales
For the Period April 1, 2017 through April 30, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Apr-17	36,078,507	22,121,054	2,420,037	11,537,417

PECO GSA 3 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through May 31, 2016

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250	
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Aug-14	\$0	\$4,029,398	\$7,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
Jun-15	\$0	\$3,391,912	\$95,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984	
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215	
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055	
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856	
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473	
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244	
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575	
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674	
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810	
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015	
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544	

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
For the Period June 1, 2016 through December 31, 2016 and January 2017, February 2017 and March 2017

Month	Default Supplier Hourly Pricing and PECO Hourly Pricing and Provided Spot Ancillary PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jun-16	\$2,564,234	\$155,334	\$40	\$4,624	\$2,724,232	1.00000000	\$2,724,232
Jul-16	\$2,372,577	\$19,969	(\$214,507)	\$2,215	\$2,180,254	1.00000000	\$2,180,254
Aug-16	\$1,853,413	\$15,195	\$124,748	\$2,517	\$1,995,873	1.00000000	\$1,995,873
Sep-16	\$1,515,695	\$7,192	\$2	\$3,323	\$1,526,213	1.00000000	\$1,526,213
Oct-16	\$1,477,319	\$6,797	\$128	\$6,999	\$1,491,243	1.00000000	\$1,491,243
Nov-16	\$1,985,335	\$2,654	\$2	\$3,130	\$1,991,121	1.00000000	\$1,991,121
Dec-16							
Jan-17							
Feb-17							
Mar-17							

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through December 31, 2016 and January 2017, February 2017 and March 2017

Month	Current Period Portion of Revenue (1) = (11) from Attachment 1, Page 7	Total Cost (2) = (7) from Attachment 1, Page 5	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Denominator (6)	Total Interest to be Returned to / (Recoverd from) Customers (7) = (3) x (4) x (6) / (5)	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 6 month recovery (8)	Cumulative Interest to be Returned to / (Recovered from) Customers (9)	Monthly Portion of Interest, Net of Interest Revenue, for 6 Month Recovery (11) = (9) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery (12) = Cumulative from (11)	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (13) = (7) x (6) from Jun 2016 to Nov 2016	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery (14) = Cumulative from (13)
May-16													
Jun-16	\$1,785,484	\$2,041,782	(\$256,298)	3.50%	4.5	12	(\$3,364)	(\$6,384)	\$19,415	(\$6,384)	\$21,661	(\$3,364)	(\$8,246)
Jul-16	\$2,168,998	\$2,724,232	(\$555,234)	3.50%	4.5	12	(\$7,288)	(\$9,900)	\$3,587	(\$6,624)	\$15,277	(\$3,964)	(\$11,610)
Aug-16	\$2,699,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	\$4,782	(\$3,245)	(\$4,289)	\$8,659	(\$398)	(\$11,998)
Sep-16	\$2,140,306	\$1,995,873	\$144,433	3.50%	4.5	12	\$1,896	(\$7,555)	\$3,863	(\$4,289)	\$4,384	\$11,597	(\$401)
Oct-16	\$1,594,013	\$1,526,213	\$67,800	3.50%	4.5	12	\$990	\$5,963	(\$3,850)	(\$3,654)	\$710	(\$5,659)	(\$6,060)
Nov-16	\$1,529,461	\$1,491,243	\$38,218	3.50%	4.5	12	\$502	\$11,734	(\$1,884)	(\$1,884)	(\$2,877)	\$6,853	\$793
Dec-16	\$1,952,769	\$1,991,121	(\$38,352)	3.75%	4.5	12	(\$539)	(\$10,109)	\$7,288	(\$3,054)	(\$5,731)	\$12,236	\$13,029
Jan-17								(\$2,704)	(\$105)				
Feb-17								\$1,683	\$0				
Mar-17								\$3,863	\$0				

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL OVER 500KW**

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period April 1, 2017 through April 30, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Apr-17	\$83,809	\$3	\$1,931

**PECO GSA 4 (Hourly) Default kWh Sales
For the Period April 1, 2017 through April 30, 2017**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Apr-17	25,133,521	1,375,096	222,451	23,535,974	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through December 31, 2016
 and January 2017, February 2017 and March 2017

Current Revenue for Over/(Under) Excluding GRT										Prior Period Revenue for Over/(Under) Excluding GRT									
Month	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT					Default Supplier and PECO Provided Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	(17)=Cumulative from (16)						
	(6)	(9)	(10)	(11)=(6)+(9)+(10)	(12)									(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(7)		
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$0	\$884,388	\$4,112,389	\$853,659	(\$1,323,181)							
Jul-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$469,522)							
Aug-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$0	(\$176,633)	\$2,373,594	(\$321,696)	\$130,923							
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$0	\$349,814	\$2,645,438	\$93,867	(\$19,073)							
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$0	\$98,789	\$2,592,153	\$150,733	\$53,527							
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$0	(\$464,902)	\$2,336,319	(\$432,290)	(\$278,763)							
Jan-14	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	\$224,993	\$0	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,868,265)							
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$458,828							
Mar-14	\$4,404,096	\$183,389	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$0	(\$66,893)	\$2,599,874	\$353,379	\$819,937							
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$0	(\$94,944)	\$1,740,340	(\$163,146)	\$655,791							
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$0	(\$419,004)	\$1,865,740	\$55,956	\$711,747							
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$0	\$161,690	\$1,922,972	(\$69,889)	\$641,858							
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$0	(\$10,180)	\$1,359,910	(\$304,363)	\$337,965							
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$0	(\$384,363)	\$1,119,777	(\$368,543)	(\$31,048)							
Sep-14	\$1,349,755	\$196,417	\$17,057	\$1,563,239	\$443,462)	\$0	\$443,462)	\$0	\$443,462)	\$1,420,193	(\$29,430)	(\$60,478)							
Oct-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,489	\$0	\$113,489	\$0	\$113,489	\$1,623,256	(\$41,892)	(\$102,370)							
Nov-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	\$60,363	\$0	\$60,363	\$0	\$60,363	\$1,834,845	(\$228,834)	(\$331,204)							
Dec-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$0	(\$85,748)	\$2,017,786	\$541,037	\$552,552							
Jan-15	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$0	(\$55,939)	\$3,116,533	(\$979,928)	(\$964,028)							
Feb-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$212,516	\$0	\$212,516	\$0	\$212,516	\$3,378,283	\$575,543	\$11,515							
Mar-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$0	\$144,697	\$3,523,583	\$945,107	\$149,161							
Apr-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$0	\$121,377	\$2,017,786	\$541,037	\$552,552							
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$0	(\$327,809)	\$1,997,263	(\$403,391)	\$149,161							
Jun-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$0	\$704,950	\$1,997,263	\$737,966	\$887,127							
Jul-15	\$1,478,713	\$182,676	\$7,796	\$1,669,165	(\$86,696)	\$0	(\$86,696)	\$0	(\$86,696)	\$1,050,684	(\$486,709)	\$396,418							
Aug-15	\$1,583,143	\$193,531	\$7,851	\$1,784,511	\$188,704	\$0	\$188,704	\$0	\$188,704	\$1,351,976	(\$245,976)	\$152,442							
Sep-15	\$1,120,395	\$170,311	\$9,911	\$1,300,617	(\$66,638)	\$0	(\$66,638)	\$0	(\$66,638)	\$1,450,442	(\$135,488)	\$16,954							
Oct-15	\$1,472,501	\$170,311	\$6,897	\$1,649,611	(\$136,630)	\$0	(\$136,630)	\$0	(\$136,630)	\$1,565,085	\$166,641	\$183,595							
Nov-15	\$1,099,092	\$117,860	\$6,897	\$1,223,849	(\$127,687)	\$0	(\$127,687)	\$0	(\$127,687)	\$988,690	(\$207,440)	(\$23,845)							
Dec-15	\$1,350,771	\$151,267	\$8,060	\$1,511,040	\$443,765	\$0	\$443,765	\$0	\$443,765	\$1,965,577	\$52,167	\$28,322							
Jan-16	\$1,287,209	\$167,693	\$3,948	\$1,458,850	(\$127,687)	\$0	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$442,893	\$471,215							
Feb-16	\$990,166	\$144,407	\$2,014	\$1,136,589	(\$317,844)	\$0	(\$317,844)	\$0	(\$317,844)	\$1,115,786	(\$141,380)	\$329,835							
Mar-16	\$796,636	\$87,595	\$2,055	\$886,287	(\$106,946)	\$0	(\$106,946)	\$0	(\$106,946)	\$965,105	(\$64,611)	\$265,224							
Apr-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	\$7,751	\$0	\$7,751	\$0	\$7,751	\$767,340	\$179,893)	\$85,341							
May-16	\$1,118,204	\$95,778	\$2,717	\$1,216,703	(\$145,533)	\$0	(\$145,533)	\$0	(\$145,533)	\$1,095,944	\$116,392	\$201,733							
Jun-16	\$1,293,114	\$87,958	\$1,584	\$1,382,656	(\$34,664)	\$0	(\$34,664)	\$0	(\$34,664)	\$1,073,505	\$24,235	\$225,968							
Aug-16	\$1,128,614	\$88,563	\$2,413	\$1,219,590	\$42,981	\$0	\$42,981	\$0	\$42,981	\$1,180,969	(\$314,345)	(\$88,377)							
Sep-16	\$895,204	\$76,952	\$2,110	\$974,266	(\$93,221)	\$0	(\$93,221)	\$0	(\$93,221)	\$1,425,637	\$586,280	\$497,903							
Oct-16	\$820,793	\$70,169	\$1,774	\$892,736	(\$113,640)	\$0	(\$113,640)	\$0	(\$113,640)	\$900,626	(\$29,633)	\$392,766							
Nov-16	\$1,648,008	\$143,870	\$3,681	\$1,795,559	(\$548,670)	\$0	(\$548,670)	\$0	(\$548,670)	\$1,055,008	\$273,187	\$636,923							
Dec-16						\$0		\$0		\$1,246,889	(\$112,601)	\$523,509							
Jan-17						\$0		\$0											
Feb-17						\$0		\$0											
Mar-17						\$0		\$0											

ATTACHMENT 3

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 14, 2017

Effective April 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Class 3 Loads Greater than 100 KW Up to 500 KW – 10th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 3 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 15th Revised Page No. 34

Reflects monthly adjustment for Procurement Class 4 - Hourly Pricing pursuant to Order at Docket No. P-2014-2409362.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff	10
2. Service Limitations	10
3. Customer's Installation	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14 ¹ , 15
7. Extensions	16,17
8. Rights-of-Way	18
9. Introduction of Service.....	19
10. Company Equipment	19
11. Tariff and Contract Options.....	20
12. Service Continuity	21
13. Customer's Use of Service	22
14. Metering.....	22
15. Demand Determination.....	23 ¹
16. Meter Tests.....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26 ¹ , 27
19. Unfulfilled Contracts	28
20. Cancellation by Customer.....	28
21. General.....	29 ¹
22. Rules For Designation of Procurement Class.....	29 ¹
23. EGS Switching	30 ¹
24. Load Data Exchange.....	30 ¹
STATE TAX ADJUSTMENT CLAUSE.....	31 ¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	32 ⁴ , 33 ⁴
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....	33A ¹⁰
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4	34 ¹⁵
RECONCILIATION.....	35 ¹ , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS	39 ²
TRANSMISSION SERVICE CHARGE.....	40 ²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41 ²
SMART METER COST RECOVERY SURCHARGE.....	42 ⁴
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC)	43 ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....	44 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)	45 ¹ , 46 ¹ , 47 ¹
RATES:	
Rate R Residence Service	48 ¹¹
Rate R-H Residential Heating Service	49 ¹¹
Rate RS-2 Net Metering	50, 51 ¹ , 52
Rate GS General Service.....	53 ¹¹ , 54
Rate PD Primary-Distribution Power.....	55 ⁸
Rate HT High-Tension Power.....	56 ⁸
Rate EP Electric Propulsion.....	57 ⁶
Rate POL Private Outdoor Lighting.....	58 ¹ , 59
Rate SL-S Street Lighting-Suburban Counties.....	60 ¹ , 61
Rate SL-E Street Lighting Customer-Owned Facilities	62 ⁴ , 63
Rate TLCL Traffic Lighting Constant Load Service.....	64 ⁴
Rate BLI Borderline Interchange Service	65
Rate AL Alley Lighting in City of Philadelphia.....	66 ²
RIDERS:	
Applicability Index of Riders.....	67
Capacity Reservation Rider	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 ⁵ , 72 ⁵
Casualty Rider	73
Commercial/Industrial Direct Load Control Program Rider	74, 75
Construction Rider	76

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
 LOADS GREATER THAN 100 KW UP TO 500 KW**

Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$C = \sum PJM_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	\$0.00577	\$0.00571	\$0.00556

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease

PECO Energy Company

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 4 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O / (U) / S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	-\$0.01266	-\$0.01272	-\$0.01287	-\$0.01287

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease