



Tishkia Williams
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March 30, 2017

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Annual Reconciliation of Transmission Service Charge

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Company") annual Transmission Service Charge ("TSC") update. Pursuant to the Company's tariff Appendix A as approved by the Public Utility Commission ("Commission"), the Company updates its TSC rates on June 1st of each calendar year, or more often upon determination that the rates then in effect would result in a significant over or under collection. The Company is also required to file revised TSC rates with the Commission on or about May 1st.

The rate schedule herein provides the Company's best estimate of the transmission revenue requirement and rates for the period of March 2016 through February 2017. Final proposed rates will be filed on May 15, 2017, to become effective June 1, 2017.

Should you have any questions, please do not hesitate to contact me or Bill Pfrommer at 412-393-3623.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Tishkia Williams", with a long horizontal flourish extending to the right.

Tishkia Williams
Managing Counsel, Regulatory

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



Tishekia Williams
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-1541
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Dated: March 30, 2017

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

A. Current Period Revenue and Expense Reconciliation - March 2016 to February 2017

		Exhibit 1 Reference	Comment
Revenue			
1	Total POLR Transmission Revenue	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	Page 2 and 5	
3	POLR Transmission Revenue Excluding E-Factor Revenue		Line 1 less line 2
4	POLR Transmission Revenue	Line 3	
5	Less 5.9% PA Gross Receipts Tax (GRT)		Line 4 * 5.90%
6	Net POLR Transmission Revenue	Page 4	Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	Page 6, 7 and 9	
10	Ancillary Services	Page 6 and 8	
11	PJM Administrative Expense	Page 6	
12	Other PJM Expense	Page 6	
13	Total Expenses		
14	(Over)/Under Collection	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	Page 2 and 13	
16	Total (Over)/Under Collection With Interest	Page 13	Line 14 plus line 15

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Revenue													
1 Total POLR Transmission Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,080	\$8,207,417	\$8,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608
2 Less E-Factor Revenue	(\$301,655)	(\$254,673)	(\$251,988)	\$8,910	\$689,349	\$395,116	\$196,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,696	\$1,151,618
3 POLR Transmission Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
4 POLR Transmission Retail Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
5 Less PA Gross Receipts Tax (GRT)	\$188,231	\$184,049	\$179,775	\$345,042	\$443,566	\$469,298	\$340,519	\$259,802	\$274,311	\$341,625	\$317,096	\$271,909	\$3,615,224
6 Net POLR Transmission Revenue	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,636	\$5,057,415	\$4,336,718	\$57,659,766
Expenses													
7 Network Integration Transmission Service Expense	\$3,530,855	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,669	\$4,597,401	\$4,468,115	\$4,648,706	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,962,435
8 Reliability Must Run (RMR)	\$1,160	\$1,284	\$1,245	\$1,283	\$1,242	\$1,284	\$1,286	\$1,251	\$1,301	\$0	\$0	\$0	\$11,337
9 Deferred Tax Adjustment Charge	\$75,028	\$75,173	\$74,969	\$74,980	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,376	\$72,652	\$899,305
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185
13 Total Transmission Expenses	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,005	\$4,990,062	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$987,583	\$955,988	\$1,132,557	(\$636,255)	(\$1,983,413)	(\$2,416,491)	(\$489,385)	\$981,388	\$615,055	(\$300,759)	(\$149,511)	\$147,739	(\$1,155,505)
15 Interest	\$60,489	\$55,766	\$62,763	(\$33,403)	(\$98,344)	(\$112,770)	(\$21,411)	\$40,073	\$23,321	(\$11,278)	(\$5,139)	\$4,617	(\$35,317)
16 Total (Over)/Under Collection	\$1,048,073	\$1,011,754	\$1,195,319	(\$669,658)	(\$2,081,757)	(\$2,529,261)	(\$510,795)	\$1,021,461	\$638,376	(\$312,038)	(\$154,650)	\$152,355	(\$1,190,822)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Small and Medium Customer Rate Classes													
1 RS	\$1,953,264	\$1,932,743	\$1,786,858	\$4,725,925	\$5,882,445	\$6,891,794	\$4,751,351	\$3,424,469	\$3,655,957	\$4,633,342	\$4,179,158	\$3,518,297	\$48,435,603
2 RH	\$146,347	\$110,146	\$76,046	\$135,686	\$259,307	\$229,587	\$182,049	\$183,292	\$281,040	\$466,213	\$447,317	\$342,400	\$2,861,430
3 RA	\$27,198	\$22,841	\$22,479	\$44,623	\$84,421	\$76,521	\$55,032	\$44,767	\$57,630	\$77,976	\$71,364	\$59,681	\$644,552
4 GS	\$44,866	\$39,250	\$30,784	\$59,683	\$80,667	\$85,865	\$74,653	\$67,025	\$71,643	\$88,684	\$86,893	\$62,067	\$792,078
5 GM<25 kW	\$197,665	\$205,284	\$197,383	\$320,486	\$385,002	\$413,054	\$360,215	\$311,490	\$331,168	\$321,415	\$313,991	\$275,677	\$3,632,838
6 GM>25 kW	\$388,035	\$381,183	\$489,549	\$321,381	\$174,752	\$241,980	\$281,688	\$263,039	\$233,905	\$233,029	\$232,230	\$244,945	\$3,485,628
7 GMH<25 kW	\$10,959	\$8,477	\$8,663	\$29,965	\$42,582	\$39,032	\$34,663	\$20,622	\$4,918	\$14,874	\$15,370	\$12,886	\$243,013
8 GMH=>25 kW	\$22,684	\$14,705	\$20,161	\$65,115	\$114,246	\$97,442	\$78,203	\$33,191	(\$37,159)	(\$2,761)	(\$1,333)	(\$819)	\$403,679
9 AL	\$0	\$1	\$0	\$0	\$6	\$7	(\$4)	(\$1)	\$4	\$2	\$11	(\$2)	\$25
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,038	\$1,304	\$1,130	\$2,659	\$2,871	\$2,709	\$2,771	\$2,760	\$2,760	\$2,632	\$2,749	\$2,946	\$28,200
12 SH	\$63	\$85	\$84	\$177	\$190	\$181	\$181	\$182	\$182	\$181	\$174	\$187	\$1,887
13 UMS	\$1,845	\$1,790	\$2,494	\$2,410	\$2,676	\$2,217	\$2,944	\$2,700	\$2,480	\$1,529	\$1,973	\$1,769	\$26,827
14 PAL	\$203	\$207	\$217	\$657	\$713	\$675	\$673	\$675	\$673	\$656	\$672	\$691	\$6,714
15 Total Small and Medium Customers	\$2,794,188	\$2,718,086	\$2,637,850	\$5,708,776	\$8,029,880	\$8,181,062	\$5,824,420	\$4,354,211	\$4,605,199	\$5,837,773	\$5,350,591	\$4,520,527	\$60,582,565
Large Customer Rate Classes													
16 GL	\$81,992	\$120,170	\$140,375	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,607,984
17 GLH	\$12,528	\$26,547	\$16,815	\$25,900	\$48,145	\$18,852	\$13,524	\$13,502	\$19,917	\$19,616	\$16,648	\$24,066	\$256,059
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$94,520	\$146,717	\$157,190	\$148,301	\$177,537	\$168,280	\$144,004	\$149,393	\$165,603	\$172,519	\$167,181	\$172,797	\$1,864,043
21 Total Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,080	\$8,207,417	\$8,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$2,092,537	\$2,058,245	\$1,910,748	\$4,161,216	\$6,054,039	\$6,165,214	\$4,191,285	\$3,023,518	\$3,227,954	\$4,091,867	\$3,689,610	\$3,105,425	\$43,771,658
2 RH	\$171,694	\$127,219	\$91,035	\$109,977	\$223,745	\$194,534	\$153,981	\$155,258	\$238,321	\$395,373	\$379,385	\$290,296	\$2,530,818
3 RA	\$32,748	\$27,087	\$26,817	\$39,007	\$75,991	\$66,554	\$49,166	\$39,998	\$51,486	\$69,662	\$63,779	\$53,326	\$597,421
4 GS	\$63,999	\$46,811	\$36,686	\$56,655	\$77,809	\$82,310	\$71,429	\$64,274	\$68,662	\$84,988	\$83,247	\$58,867	\$785,736
5 GM<25 kW	\$222,703	\$228,276	\$219,861	\$313,905	\$378,840	\$405,294	\$353,694	\$306,153	\$325,941	\$315,468	\$308,167	\$270,883	\$3,649,185
6 GM=>25 kW	\$475,126	\$452,285	\$563,847	\$872,944	\$321,700	\$683,715	\$652,308	\$571,374	\$554,725	\$585,543	\$609,657	\$565,392	\$6,928,616
7 GMH<25 kW	\$10,234	\$7,940	\$8,108	\$29,123	\$41,628	\$37,942	\$33,697	\$19,733	\$3,881	\$13,601	\$14,085	\$11,807	\$231,780
8 GMH=>25 kW	\$34,628	\$22,146	\$29,317	\$94,752	\$150,697	\$138,466	\$111,017	\$62,831	\$825	\$50,119	\$47,086	\$47,975	\$789,859
9 AL	\$2	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$22
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,267	\$1,658	\$1,371	\$1,837	\$1,976	\$1,864	\$1,936	\$1,897	\$1,928	\$1,803	\$1,900	\$2,045	\$21,482
12 SH	\$104	\$105	\$104	\$130	\$139	\$132	\$134	\$133	\$135	\$134	\$128	\$142	\$1,520
13 UMS	\$1,870	\$1,814	\$2,519	\$2,557	\$2,824	\$2,364	\$3,091	\$2,847	\$2,629	\$1,666	\$2,095	\$1,893	\$28,168
14 PAL	\$245	\$249	\$259	\$299	\$331	\$312	\$323	\$312	\$324	\$304	\$310	\$356	\$3,626
15 GL	\$76,909	\$115,321	\$135,768	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,593,444
16 GLH	\$16,298	\$30,317	\$20,586	\$43,366	\$58,953	\$24,292	\$18,964	\$19,200	\$26,839	\$26,827	\$24,520	\$31,492	\$341,655
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,991
POLR Tariff Revenue Excluding E-Factor Revenue and GRT													
20 RS	\$1,969,078	\$1,936,808	\$1,798,013	\$3,915,704	\$5,696,851	\$5,801,466	\$3,943,999	\$2,845,130	\$3,037,505	\$3,850,447	\$3,471,923	\$2,922,205	\$41,189,130
21 RH	\$161,564	\$119,713	\$85,664	\$103,488	\$210,544	\$183,057	\$144,896	\$146,098	\$224,260	\$372,046	\$357,001	\$273,169	\$2,381,500
22 RA	\$30,816	\$25,489	\$25,234	\$36,705	\$71,508	\$64,321	\$46,265	\$37,638	\$48,448	\$65,552	\$60,016	\$50,180	\$562,173
23 GS	\$50,813	\$44,049	\$34,521	\$53,312	\$73,218	\$77,453	\$67,215	\$60,482	\$64,611	\$79,974	\$78,335	\$55,394	\$739,378
24 GM<25 kW	\$209,563	\$214,808	\$206,890	\$295,385	\$356,488	\$381,382	\$332,826	\$288,090	\$306,710	\$296,855	\$289,985	\$254,901	\$3,433,863
25 GM=>25 kW	\$447,094	\$425,600	\$530,580	\$821,440	\$302,720	\$643,375	\$613,821	\$537,663	\$521,996	\$550,996	\$573,688	\$550,854	\$6,519,828
26 GMH<25 kW	\$9,631	\$7,472	\$7,630	\$27,405	\$39,172	\$35,703	\$31,709	\$18,569	\$3,652	\$12,799	\$13,254	\$11,110	\$218,105
27 GMH=>25 kW	\$32,585	\$20,839	\$27,587	\$89,162	\$141,806	\$130,297	\$104,467	\$59,124	\$777	\$47,162	\$44,308	\$45,145	\$743,257
28 AL	\$1	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$21
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,192	\$1,560	\$1,290	\$1,729	\$1,859	\$1,754	\$1,822	\$1,786	\$1,814	\$1,696	\$1,788	\$1,924	\$20,214
31 SH	\$98	\$99	\$98	\$122	\$131	\$124	\$126	\$125	\$127	\$126	\$119	\$134	\$1,430
32 UMS	\$1,760	\$1,707	\$2,370	\$2,406	\$2,657	\$2,225	\$2,908	\$2,679	\$2,473	\$1,568	\$1,972	\$1,781	\$26,506
33 PAL	\$231	\$235	\$244	\$282	\$311	\$294	\$304	\$294	\$305	\$287	\$292	\$335	\$3,412
34 GL	\$72,371	\$108,517	\$127,758	\$115,180	\$121,759	\$140,612	\$122,782	\$127,874	\$137,091	\$143,882	\$141,652	\$139,955	\$1,499,431
35 GLH	\$15,337	\$28,529	\$19,371	\$40,808	\$55,475	\$22,859	\$17,845	\$18,067	\$25,255	\$25,244	\$23,074	\$29,634	\$321,497
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,636	\$5,057,415	\$4,336,718	\$57,659,766

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
E-Factor Revenue													
1 RS	(\$139,273)	(\$125,501)	(\$123,889)	\$564,709	\$828,405	\$826,580	\$560,066	\$400,951	\$428,003	\$541,475	\$489,547	\$412,873	\$4,663,945
2 RH	(\$25,347)	(\$17,073)	(\$12,988)	\$25,709	\$35,562	\$35,052	\$28,069	\$28,033	\$42,719	\$70,840	\$67,932	\$52,104	\$330,612
3 RA	(\$5,549)	(\$4,247)	(\$4,338)	\$5,617	\$8,430	\$8,166	\$5,866	\$4,769	\$6,144	\$8,314	\$7,605	\$6,355	\$47,131
4 GA	(\$9,133)	(\$7,561)	(\$5,902)	\$3,028	\$2,858	\$3,555	\$3,223	\$2,751	\$2,981	\$3,696	\$3,646	\$3,200	\$6,342
5 GM<25 kW	(\$25,038)	(\$22,982)	(\$22,479)	\$6,591	\$6,162	\$7,760	\$6,521	\$5,337	\$5,225	\$5,947	\$5,824	\$4,794	(\$16,347)
6 GM=>25 kW	(\$87,091)	(\$71,092)	(\$74,298)	(\$551,562)	(\$146,948)	(\$441,735)	(\$370,619)	(\$308,335)	(\$320,820)	(\$352,514)	(\$377,427)	(\$340,546)	(\$3,442,988)
7 GMH<25 kW	\$725	\$536	\$555	\$842	\$954	\$1,091	\$967	\$889	\$1,037	\$1,273	\$1,285	\$1,079	\$11,233
8 GMH=>25 kW	(\$11,943)	(\$7,441)	(\$9,155)	(\$29,637)	(\$36,448)	(\$41,025)	(\$32,813)	(\$29,640)	(\$37,984)	(\$52,880)	(\$48,419)	(\$48,794)	(\$386,180)
9 AL	(\$2)	(\$1)	(\$1)	\$1	\$1	\$2	(\$1)	(\$0)	\$1	\$1	\$2	\$0	\$3
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$229)	(\$294)	(\$241)	\$822	\$895	\$845	\$836	\$862	\$832	\$830	\$850	\$801	\$6,809
12 SH	(\$21)	(\$20)	(\$21)	\$47	\$51	\$48	\$47	\$49	\$47	\$47	\$48	\$45	\$367
13 UMS	(\$24)	(\$24)	(\$24)	(\$147)	(\$147)	(\$147)	(\$147)	(\$147)	(\$148)	(\$138)	(\$123)	(\$124)	(\$1,341)
14 PAL	(\$42)	(\$42)	(\$42)	\$358	\$383	\$364	\$349	\$363	\$349	\$352	\$362	\$335	\$3,088
15 GL	\$5,084	\$4,849	\$4,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,539
16 GLH	(\$3,770)	(\$3,770)	(\$3,770)	(\$17,466)	(\$10,809)	(\$5,440)	(\$5,440)	(\$5,698)	(\$6,922)	(\$7,211)	(\$7,872)	(\$7,426)	(\$85,596)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$301,655)	(\$254,673)	(\$251,988)	\$8,910	\$689,349	\$395,116	\$186,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,696	\$1,151,618

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$2,685,608	\$2,601,996	\$2,691,376	\$3,397,924	\$3,512,694	\$3,519,564	\$3,417,495	\$3,546,698	\$3,437,704	\$3,560,924	\$3,206,119	\$2,904,839	\$38,482,942
2 Small C&I Customer Classes	\$280,397	\$252,823	\$260,790	\$328,050	\$337,676	\$340,169	\$331,190	\$343,147	\$332,690	\$343,840	\$368,504	\$340,059	\$3,959,328
3 Medium C&I Customer Classes	\$457,164	\$444,956	\$448,368	\$565,554	\$564,904	\$585,680	\$575,735	\$605,312	\$588,312	\$605,141	\$686,313	\$636,507	\$6,784,344
4 Large C&I Customer Classes	\$127,696	\$130,662	\$131,734	\$160,673	\$166,394	\$151,988	\$143,705	\$153,152	\$149,135	\$161,407	\$180,558	\$158,710	\$1,835,823
5 Total NITS Expense	\$3,550,855	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,659	\$4,597,401	\$4,468,115	\$4,648,706	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,962,435
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$915	\$1,013	\$982	\$1,016	\$983	\$1,017	\$1,019	\$989	\$1,026	\$0	\$0	\$0	\$8,960
7 Small C&I Customer Classes	\$89	\$98	\$95	\$98	\$95	\$98	\$98	\$96	\$99	\$0	\$0	\$0	\$867
8 Medium C&I Customer Classes	\$156	\$173	\$168	\$169	\$164	\$169	\$169	\$167	\$175	\$0	\$0	\$0	\$1,510
9 Total RMR Expense	\$1,160	\$1,284	\$1,245	\$1,283	\$1,242	\$1,284	\$1,286	\$1,251	\$1,301	\$0	\$0	\$0	\$11,337
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$59,208	\$59,277	\$59,335	\$59,367	\$59,393	\$59,509	\$59,709	\$59,968	\$60,062	\$60,208	\$54,204	\$54,372	\$704,612
11 Small C&I Customer Classes	\$5,741	\$5,760	\$5,749	\$5,732	\$5,709	\$5,752	\$5,766	\$5,802	\$5,813	\$5,814	\$6,565	\$6,365	\$70,590
12 Medium C&I Customer Classes	\$10,079	\$10,137	\$9,885	\$9,881	\$9,890	\$9,903	\$10,059	\$10,241	\$10,278	\$10,232	\$11,603	\$11,914	\$124,102
13 Total Deferred Tax Adjustment Expense	\$75,028	\$75,173	\$74,969	\$74,980	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,316	\$72,652	\$899,304
14 Total NITS, RMR and Deferred Tax Expense	\$3,607,043	\$3,506,916	\$3,608,483	\$4,528,463	\$4,697,902	\$4,673,648	\$4,544,956	\$4,725,968	\$4,585,295	\$4,747,564	\$4,533,870	\$4,112,767	\$51,873,076
Auxiliary Service Expense													
15 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Auxiliary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 North East Reliability Council (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,628,185
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Total Other PJM Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,633,185
34 Total PJM Ancillary, Administrative and Other Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,633,185
35 Total Transmission Expenses	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,698	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sept-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Single Coincident Peak (ICP) Load (MW)													
Small and Medium Customer Classes													
1 RS	758.9	761.3	759.4	758.7	759.0	763.1	768.3	771.6	774.1	776.4	693.9	696.3	9,042.1
2 RH	45.0	45.2	45.4	45.4	45.6	46.4	47.0	47.5	47.9	48.6	43.2	43.3	550.3
3 RA	9.6	9.8	9.8	9.8	11.2	11.2	11.2	11.3	11.3	12.9	9.2	9.2	124.9
4 GS	13.4	12.5	12.4	12.4	12.6	12.6	12.6	12.8	12.8	12.9	16.4	16.1	159.4
5 GM <25 kW	61.8	62.6	62.5	62.1	62.1	62.6	63.4	63.7	63.6	67.3	67.3	67.3	762.6
6 GM >25 kW	128.8	126.3	122.6	124.2	123.3	125.4	128.7	129.7	129.7	135.4	150.0	149.7	1,569.1
7 GMH <25 kW	67.2	3.8	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	110.0
8 GMH >25 kW	136.6	12.8	12.2	12.7	12.3	12.4	12.6	12.9	12.7	13.2	14.3	14.0	278.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	0.0	0.0	13.1
12 SH	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.9
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	4.7
14 PAL	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	2.2
15 Total Small and Medium Customers	1,221.4	1,036.4	1,030.0	1,031.8	1,031.9	1,040.0	1,049.8	1,055.6	1,055.4	1,069.0	897.9	899.9	12,618.3
Large Customer Classes													
16 GL	28.2	26.9	25.6	25.8	27.5	27.6	29.6	28.6	28.6	28.2	29.0	29.1	334.8
17 GLH	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	92.7
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	36.6	35.3	34.0	35.3	35.9	31.6	33.8	33.0	33.0	33.8	35.1	34.9	417.5
21 Total POLR ICP (MW)	1,258.1	1,071.7	1,064.0	1,071.1	1,067.8	1,071.9	1,083.7	1,088.6	1,089.4	1,102.8	1,033.0	1,033.9	13,035.8
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
22 Residential & Lighting	\$2,745,731	\$2,662,286	\$2,751,693	\$3,458,307	\$3,573,070	\$3,540,089	\$3,478,223	\$3,607,655	\$3,498,793	\$3,621,132	\$3,260,324	\$2,950,211	\$39,196,514
23 Small C&I	\$266,227	\$258,681	\$268,635	\$333,879	\$343,480	\$346,019	\$337,065	\$349,045	\$338,601	\$349,653	\$395,073	\$346,424	\$3,930,784
24 Medium C&I	\$467,396	\$455,267	\$458,421	\$575,605	\$594,957	\$595,752	\$585,963	\$616,176	\$598,766	\$615,372	\$697,917	\$648,421	\$6,969,956
25 Large C&I	\$127,686	\$130,682	\$131,734	\$160,673	\$166,394	\$151,988	\$143,705	\$153,152	\$149,135	\$149,407	\$180,558	\$158,710	\$1,835,623
31 Total NITS Expense	\$3,607,043	\$3,506,916	\$3,608,483	\$4,528,463	\$4,697,902	\$4,673,848	\$4,544,956	\$4,725,968	\$4,585,295	\$4,747,564	\$4,533,870	\$4,112,767	\$51,873,076
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$2,554,931	\$2,476,777	\$2,559,228	\$3,215,342	\$3,315,754	\$3,320,520	\$3,225,250	\$3,344,168	\$3,242,348	\$3,354,526	\$3,030,010	\$2,750,190	\$36,389,051
33 RH	\$151,425	\$147,048	\$152,621	\$192,603	\$199,316	\$201,764	\$197,321	\$205,763	\$200,437	\$209,307	\$186,647	\$171,371	\$2,217,623
34 RA	\$32,476	\$31,833	\$32,966	\$41,702	\$49,008	\$48,786	\$46,968	\$48,751	\$47,313	\$48,625	\$40,178	\$36,283	\$504,892
35 GS	\$25,116	\$24,043	\$24,170	\$26,694	\$27,494	\$27,195	\$26,988	\$28,493	\$27,978	\$28,373	\$34,274	\$33,726	\$327,362
36 GM <25 kW	\$115,503	\$105,143	\$102,422	\$126,817	\$127,060	\$127,195	\$127,230	\$128,650	\$128,103	\$128,178	\$152,993	\$147,218	\$1,608,615
37 GM >25 kW	\$225,043	\$214,331	\$214,801	\$268,801	\$271,076	\$271,960	\$268,547	\$276,549	\$276,549	\$276,705	\$327,265	\$302,993	\$3,408,610
38 GMH <25 kW	\$125,608	\$12,495	\$13,043	\$16,368	\$17,110	\$16,548	\$16,802	\$17,102	\$16,802	\$17,102	\$17,102	\$17,102	\$181,810
39 GMH >25 kW	\$242,355	\$41,936	\$41,620	\$53,244	\$53,081	\$53,792	\$52,416	\$55,568	\$54,458	\$54,686	\$60,665	\$55,463	\$620,046
40 AL	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5
41 SE	\$4,392	\$4,225	\$4,377	\$5,318	\$5,710	\$5,710	\$5,574	\$5,750	\$5,562	\$5,595	\$5,000	\$5,000	\$52,498
42 SM	\$316	\$308	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$316	\$3,752
43 SH	\$1,373	\$1,306	\$1,373	\$1,735	\$1,790	\$1,775	\$1,712	\$1,773	\$1,724	\$1,724	\$1,646	\$1,489	\$19,057
44 UMS	\$813	\$813	\$813	\$1,012	\$1,043	\$1,037	\$998	\$1,033	\$1,009	\$1,021	\$0	\$0	\$9,558
45 PAL	\$3,376,234	\$3,416,449	\$3,461,791	\$4,511,568	\$4,521,860	\$4,407,251	\$4,572,816	\$4,636,160	\$4,531,313	\$4,586,158	\$3,954,057	\$3,954,057	\$50,037,253
46 Total Small and Medium Customers	\$3,879,357	\$3,762,234	\$3,846,449	\$4,861,791	\$4,911,568	\$4,821,860	\$4,907,251	\$5,012,816	\$4,866,160	\$5,012,816	\$4,353,313	\$3,954,057	\$50,037,253
Large Customer Classes													
47 GL	\$98,472	\$96,680	\$99,740	\$125,921	\$142,921	\$131,651	\$125,796	\$132,647	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,901
48 GLH	\$29,214	\$31,002	\$32,493	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$379,922
49 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 Total Large Customers	\$127,686	\$130,682	\$131,734	\$169,394	\$166,394	\$151,988	\$143,705	\$153,152	\$149,135	\$149,407	\$180,558	\$158,710	\$1,835,623
52 Total	\$3,607,043	\$3,506,916	\$3,608,483	\$4,528,463	\$4,697,902	\$4,673,848	\$4,544,956	\$4,725,968	\$4,585,295	\$4,747,564	\$4,533,870	\$4,112,767	\$51,873,076

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	172,581	155,510	153,510	219,475	321,981	321,251	217,670	155,830	166,344	210,445	190,263	160,464	2,445,319
2 RH	28,384	19,119	14,545	14,443	19,979	19,692	13,768	16,749	39,798	39,164	38,164	29,272	278,913
3 RA	2,885	2,264	2,333	2,757	4,138	4,009	2,860	2,341	3,016	4,081	3,733	3,120	37,678
4 GS	6,464	5,351	4,177	5,437	5,131	6,382	5,787	4,939	5,352	6,635	6,546	5,744	67,945
5 GM<25 kW	22,138	20,329	19,875	25,309	23,701	29,846	25,079	20,527	20,098	22,874	22,398	18,439	270,655
6 GM=25 kW	54,398	44,405	46,407	75,309	60,313	60,603	43,099	48,131	43,804	48,131	51,533	46,497	583,564
7 GMH<25 kW	2,330	1,725	1,765	1,841	1,860	2,126	1,884	1,733	2,021	2,482	2,505	2,104	24,186
8 GMH=25 kW	7,771	4,841	5,957	4,647	5,715	6,432	5,145	4,647	5,955	8,291	7,592	7,650	74,843
9 AL	2	1	1	1	2	3	-2	-1	2	2	4	1	16
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	975	1,250	1,024	991	1,080	1,019	1,008	1,040	1,004	1,001	1,025	966	12,383
12 SH	74	71	74	71	77	73	71	74	71	71	73	69	889
13 UMS	365	366	783	457	493	437	429	409	323	244	229	231	4,765
14 PAL	179	179	179	179	181	181	174	181	174	176	181	167	2,142
15 Total POLR MWh	299,645	255,437	250,659	350,759	404,392	451,767	328,496	249,569	272,163	344,230	324,246	274,724	3,803,090
16 Residential & Lighting Customer Classes	205,545	178,787	172,458	238,375	347,921	346,667	237,999	175,624	194,933	255,817	233,672	194,289	2,782,087
17 Small C&I	30,932	27,404	25,837	32,428	30,693	38,355	32,751	27,198	31,991	31,991	31,450	26,288	362,796
18 Medium C&I	62,169	49,246	52,364	78,956	56,779	66,746	55,748	46,747	49,759	56,422	59,124	54,148	658,207
19 Total POLR MWh	298,645	255,437	250,659	350,759	404,392	451,767	328,496	249,569	272,163	344,230	324,246	274,724	3,803,090
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$301,985	\$303,192	\$309,711	\$267,944	\$311,401	\$312,407	\$313,458	\$314,815	\$320,312	\$316,078	\$280,125	\$278,171	\$3,629,596
21 Small C&I	\$29,281	\$29,460	\$30,013	\$35,868	\$29,935	\$30,184	\$30,376	\$30,459	\$30,512	\$31,944	\$32,559	\$32,559	\$383,123
22 Medium C&I	\$51,406	\$51,948	\$54,597	\$44,997	\$51,852	\$51,987	\$52,807	\$53,764	\$53,981	\$53,714	\$59,985	\$60,860	\$638,463
23 Total Ancillary, Admin & Other Expenses	\$382,672	\$384,499	\$394,327	\$338,409	\$393,188	\$394,567	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,651,185
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
24 RS	\$253,555	\$263,729	\$275,698	\$246,699	\$288,166	\$289,503	\$286,664	\$279,333	\$273,335	\$260,018	\$228,087	\$228,742	\$3,174,548
25 RH	\$41,702	\$32,423	\$28,120	\$18,235	\$17,882	\$17,746	\$20,768	\$28,231	\$39,435	\$49,173	\$45,751	\$41,910	\$377,378
26 RA	\$4,386	\$3,974	\$4,181	\$3,099	\$3,704	\$3,613	\$3,793	\$4,197	\$4,956	\$5,043	\$4,478	\$4,487	\$49,797
27 GS	\$6,119	\$5,752	\$5,482	\$4,337	\$5,005	\$5,024	\$5,368	\$5,531	\$5,945	\$6,330	\$7,068	\$7,115	\$68,442
28 GM<25 kW	\$20,966	\$21,653	\$23,087	\$20,222	\$23,116	\$23,496	\$23,261	\$22,987	\$22,325	\$21,822	\$24,175	\$22,839	\$270,140
29 GM=25 kW	\$44,981	\$46,751	\$45,733	\$42,005	\$40,357	\$46,677	\$47,934	\$48,419	\$47,503	\$45,821	\$52,265	\$52,347	\$561,092
30 GMH<25 kW	\$2,206	\$1,854	\$2,074	\$1,309	\$1,814	\$1,674	\$1,748	\$1,941	\$2,245	\$2,367	\$2,704	\$2,606	\$24,541
31 GMH=25 kW	\$6,425	\$5,097	\$5,870	\$2,592	\$11,495	\$5,010	\$4,873	\$5,345	\$6,458	\$7,883	\$7,699	\$6,613	\$77,371
32 AL	\$3	\$3	\$2	\$1	\$3	\$3	\$(2)	\$(1)	\$2	\$2	\$5	\$1	\$20
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$1,432	\$2,120	\$1,839	\$1,114	\$967	\$919	\$1,327	\$1,664	\$1,649	\$1,237	\$1,228	\$1,383	\$17,080
35 SH	\$108	\$121	\$132	\$80	\$69	\$66	\$93	\$133	\$117	\$88	\$98	\$98	\$1,193
36 UMS	\$57	\$621	\$1,407	\$514	\$441	\$394	\$564	\$734	\$531	\$301	\$274	\$330	\$6,647
37 PAL	\$262	\$303	\$322	\$201	\$171	\$164	\$230	\$286	\$286	\$217	\$217	\$239	\$2,937
38 Total	\$382,672	\$384,499	\$394,327	\$338,409	\$393,188	\$394,567	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,651,185

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Residential, Small & Medium Rate Classes													
1 RS	\$2,808,486	\$2,740,506	\$2,834,925	\$3,462,041	\$3,603,919	\$3,610,023	\$3,511,934	\$3,623,501	\$3,515,683	\$3,614,544	\$3,258,096	\$2,979,940	\$39,563,599
2 RH	\$193,127	\$179,471	\$178,741	\$208,838	\$217,197	\$219,510	\$218,090	\$233,994	\$239,873	\$258,479	\$234,399	\$213,280	\$2,594,999
3 RA	\$36,862	\$35,707	\$37,158	\$44,802	\$52,712	\$52,401	\$50,759	\$52,948	\$52,269	\$53,668	\$44,853	\$40,750	\$554,689
4 GS	\$31,235	\$46,795	\$47,022	\$57,031	\$59,498	\$59,738	\$58,653	\$61,024	\$59,923	\$62,704	\$81,340	\$70,841	\$695,805
5 GM<25 kW	\$136,460	\$226,997	\$234,510	\$285,039	\$295,176	\$297,691	\$290,491	\$299,637	\$290,428	\$298,001	\$327,168	\$290,157	\$3,271,755
6 GM=>25 kW	\$270,024	\$460,082	\$462,534	\$564,366	\$581,434	\$588,937	\$581,481	\$608,968	\$591,815	\$606,526	\$689,531	\$645,306	\$6,651,002
7 GMH<25 kW	\$127,813	\$14,349	\$15,117	\$17,677	\$18,741	\$18,763	\$18,296	\$18,843	\$18,765	\$19,469	\$20,509	\$17,965	\$326,348
8 GMH=>25 kW	\$248,780	\$47,033	\$47,490	\$55,836	\$65,376	\$58,802	\$57,290	\$60,912	\$60,912	\$62,560	\$68,351	\$64,076	\$897,417
9 AL	\$8	\$7	\$7	\$8	\$20	\$21	\$4	\$5	\$9	\$8	\$5	\$1	\$104
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,825	\$6,344	\$6,216	\$6,624	\$6,698	\$6,697	\$6,902	\$7,617	\$7,211	\$6,832	\$1,228	\$1,363	\$69,578
12 SH	\$424	\$426	\$448	\$478	\$479	\$474	\$487	\$539	\$510	\$492	\$98	\$98	\$4,945
13 UMS	\$1,910	\$1,929	\$2,780	\$2,248	\$2,231	\$2,169	\$2,277	\$2,507	\$2,255	\$1,947	\$1,763	\$1,680	\$25,704
14 PAL	\$1,076	\$1,088	\$1,129	\$1,212	\$1,214	\$1,200	\$1,228	\$1,358	\$1,295	\$1,239	\$217	\$239	\$12,495
15 Total Small and Medium Customers	\$3,862,029	\$3,760,733	\$3,868,076	\$4,706,200	\$4,904,696	\$4,916,447	\$4,797,893	\$4,971,855	\$4,840,947	\$4,986,469	\$4,727,347	\$4,325,746	\$54,668,438
Large Customer Classes													
16 GL	\$98,472	\$99,680	\$99,240	\$105,317	\$142,921	\$131,851	\$125,786	\$132,647	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,901
17 GLH	\$29,214	\$31,002	\$32,493	\$55,356	\$43,474	\$20,137	\$17,919	\$20,504	\$23,582	\$26,705	\$31,349	\$26,186	\$357,922
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$127,686	\$130,682	\$131,734	\$160,673	\$186,394	\$151,988	\$143,705	\$153,152	\$149,135	\$161,407	\$180,558	\$158,710	\$1,835,823
21 Total Expense	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261

EXHIBIT 1

Dukeless Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculations of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate RS													
1 Revenue Encumbering GRT	\$1,060,078	\$1,836,808	\$1,784,013	\$3,915,704	\$5,086,851	\$5,801,468	\$3,943,999	\$2,845,130	\$3,037,505	\$3,850,447	\$3,471,873	\$2,822,205	\$41,488,130
2 Expense	\$2,809,486	\$2,740,505	\$2,134,975	\$3,462,041	\$3,600,918	\$3,610,073	\$3,511,834	\$3,519,840	\$3,519,840	\$3,519,840	\$3,519,840	\$3,519,840	\$39,585,509
3 (Over)/Under Collection	\$839,408	\$803,899	\$1,030,812	\$453,663	\$2,092,932	\$2,187,443	\$432,065	\$325,290	\$517,685	\$330,607	\$952,033	\$302,365	(\$1,025,531)
4 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
5 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
6 Interest (Note 1)	\$51,414	\$40,882	\$37,462	\$42,817	\$47,715	\$47,207	\$47,207	\$47,207	\$47,207	\$47,207	\$47,207	\$47,207	(\$1,804)
7 Total RS (Over)/Under Collection	\$990,822	\$844,781	\$1,068,274	\$496,480	\$2,139,647	\$2,234,650	\$479,272	\$372,497	\$564,892	\$377,814	\$1,001,240	\$304,572	(\$1,083,031)
Rate RH													
8 Revenue Encumbering GRT	\$161,564	\$119,713	\$85,064	\$103,488	\$210,544	\$181,057	\$144,886	\$148,098	\$224,200	\$372,048	\$357,001	\$273,169	\$2,381,500
9 Expense	\$183,127	\$178,741	\$208,438	\$217,187	\$219,510	\$218,090	\$233,994	\$234,399	\$234,399	\$234,399	\$234,399	\$234,399	\$2,599,899
10 (Over)/Under Collection	\$31,563	\$59,758	\$83,077	\$136,301	\$91,034	\$62,967	\$26,896	\$23,700	\$89,801	\$137,649	\$122,602	\$38,770	(\$218,399)
11 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
12 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
13 Interest (Note 1)	\$1,933	\$3,496	\$3,156	\$5,531	\$3,330	\$1,701	\$1,202	\$1,389	\$592	\$1,428	\$1,428	\$1,428	(\$1,872)
14 Total RH (Over)/Under Collection	\$33,696	\$63,254	\$86,233	\$141,831	\$94,364	\$64,168	\$28,697	\$25,089	\$90,391	\$139,077	\$124,030	\$139,030	(\$1,000)
Rate RA													
15 Revenue Encumbering GRT	\$30,816	\$26,489	\$25,234	\$38,705	\$71,508	\$64,321	\$48,205	\$37,638	\$48,448	\$65,552	\$60,010	\$50,180	\$562,173
16 Expense	\$36,862	\$35,707	\$37,158	\$44,802	\$52,401	\$50,759	\$52,269	\$52,269	\$52,269	\$52,269	\$52,269	\$52,269	\$554,688
17 (Over)/Under Collection	\$6,048	\$10,782	\$11,924	\$6,903	\$19,107	\$13,566	\$6,436	\$14,971	\$6,179	\$13,283	\$7,741	\$27,811	(\$92,515)
18 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
19 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
20 Interest (Note 1)	\$370	\$590	\$681	\$425	\$1,197	\$825	\$425	\$425	\$425	\$425	\$425	\$425	(\$262)
21 Total RA (Over)/Under Collection	\$6,418	\$10,814	\$12,605	\$7,328	\$20,904	\$14,391	\$6,436	\$14,546	\$6,604	\$13,708	\$8,166	\$27,386	(\$12,222)
Rate OS													
22 Revenue Encumbering GRT	\$50,813	\$44,048	\$34,531	\$53,312	\$73,218	\$77,453	\$67,215	\$60,482	\$64,811	\$79,974	\$78,335	\$55,394	\$739,378
23 Expense	\$11,235	\$48,795	\$47,022	\$57,011	\$59,498	\$59,738	\$58,853	\$61,024	\$59,823	\$62,704	\$61,340	\$70,841	\$695,605
24 (Over)/Under Collection	\$39,578	\$4,253	\$12,509	\$1,301	\$13,720	\$17,715	\$8,362	\$1,458	\$5,988	\$17,150	\$17,000	\$14,553	(\$43,227)
25 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
26 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
27 Interest (Note 1)	(\$1,199)	\$160	\$693	\$195	\$680	\$627	\$435	\$22	\$178	\$86	\$103	\$483	(\$2,290)
28 Total OS (Over)/Under Collection	\$37,379	\$4,413	\$13,202	\$1,496	\$14,340	\$17,288	\$8,797	\$1,480	\$6,166	\$17,236	\$17,103	\$15,036	(\$28,287)
Rate GM < 25 MW													
29 Revenue Encumbering GRT	\$209,563	\$214,608	\$206,890	\$285,365	\$356,488	\$381,382	\$370,828	\$388,090	\$308,710	\$299,855	\$289,085	\$254,901	\$3,433,883
30 Expense	\$138,460	\$228,997	\$234,510	\$285,038	\$283,178	\$293,691	\$280,437	\$299,478	\$298,001	\$292,188	\$290,157	\$290,157	\$3,721,755
31 (Over)/Under Collection	\$71,103	\$85,611	\$72,380	\$100,327	\$173,310	\$187,691	\$190,391	\$88,612	\$110,710	\$107,667	\$98,928	\$64,744	(\$1,287,872)
32 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
33 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
34 Interest (Note 1)	(\$4,478)	\$711	\$1,531	(\$543)	(\$3,040)	(\$3,006)	(\$1,852)	\$472	(\$817)	\$43	\$1,278	\$1,102	(\$9,300)
35 Total GM < 25 (Over)/Under Collection	\$66,625	\$86,322	\$73,911	\$94,784	\$170,270	\$184,685	\$188,539	\$89,224	\$110,923	\$107,680	\$100,206	\$65,846	(\$1,397,472)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
36 Rate GM > 25 kW	\$447,094	\$425,000	\$530,560	\$821,440	\$302,720	\$443,375	\$613,821	\$537,663	\$521,068	\$550,090	\$573,688	\$550,854	\$8,519,878
37 Revenue Excluding GRT	\$276,074	\$460,092	\$487,534	\$504,360	\$387,434	\$585,937	\$381,481	\$509,958	\$595,815	\$450,476	\$448,555	\$445,308	\$8,651,002
38 Expense	(\$177,070)	(\$34,481)	(\$68,046)	(\$297,074)	(\$278,714)	(\$344,439)	(\$32,311)	(\$17,305)	(\$69,819)	(\$55,330)	(\$115,843)	(\$94,432)	(\$131,174)
38 (Over)/Under Collection	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
39 Interest Rate	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
40 Interest Weight	(\$10,846)	\$2,011	(\$3,771)	(\$13,088)	\$13,620	(\$2,540)	(\$1,415)	\$2,912	\$2,647	\$2,082	\$3,962	\$2,942	(\$1,662)
41 Interest (Note 1)	(\$187,915)	\$38,403	(\$71,017)	(\$270,571)	\$292,533	(\$58,978)	(\$33,735)	\$74,217	\$72,466	\$57,613	\$119,875	\$97,404	\$129,512
42 Total GM > 25 (Over)/Under Collection													
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$8,631	\$7,472	\$7,630	\$27,405	\$39,172	\$35,703	\$31,709	\$18,569	\$3,852	\$12,789	\$13,254	\$11,110	\$718,105
44 Expense	\$127,613	\$14,349	\$15,117	\$17,077	\$19,741	\$18,783	\$18,833	\$18,833	\$18,785	\$19,459	\$20,569	\$20,569	\$248,348
45 (Over)/Under Collection	\$118,183	\$6,878	\$7,487	(\$9,728)	(\$20,431)	(\$16,920)	(\$15,412)	\$274	(\$15,113)	\$4,670	\$7,255	\$4,670	(\$100,243)
46 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
47 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
48 Interest (Note 1)	\$7,239	\$401	(\$1,013)	(\$511)	(\$1,013)	(\$790)	(\$587)	\$11	\$573	\$250	\$249	\$215	\$6,453
49 Total GMH (Over)/Under Collection	\$125,422	\$7,270	\$7,902	(\$10,239)	(\$21,444)	(\$17,709)	(\$13,959)	\$285	(\$18,696)	\$8,070	\$7,504	\$7,090	\$114,698
Rate GMH > 25 kW													
50 Revenue Excluding GRT	\$32,545	\$20,639	\$27,587	\$89,167	\$141,806	\$130,287	\$104,487	\$69,124	\$777	\$47,162	\$44,308	\$46,145	\$743,257
51 Expense	\$248,740	\$47,033	\$47,490	\$55,636	\$58,476	\$58,802	\$57,290	\$50,912	\$60,912	\$67,560	\$68,351	\$68,078	\$951,417
52 (Over)/Under Collection	\$216,195	\$26,194	\$18,903	(\$33,228)	(\$378,430)	(\$371,495)	(\$471,177)	\$1,788	(\$60,135)	\$15,399	\$24,043	\$16,831	(\$154,160)
53 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
54 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
55 Interest (Note 1)	\$13,242	\$1,528	\$1,103	(\$1,750)	(\$3,396)	(\$3,396)	(\$2,094)	\$73	(\$2,200)	\$577	\$426	\$592	\$9,262
56 Total GMH (Over)/Under Collection	\$229,438	\$27,722	\$21,008	(\$35,076)	(\$80,218)	(\$74,831)	(\$49,241)	\$1,661	(\$67,415)	\$19,976	\$24,869	\$19,522	\$163,442
Rate AL													
57 Revenue Excluding GRT	\$1	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$21
58 Expense	\$8	\$7	\$7	\$8	\$20	\$21	\$4	\$5	\$9	\$8	\$5	\$1	\$104
59 (Over)/Under Collection	\$8	\$5	\$5	(\$8)	\$15	\$17	(\$7)	(\$6)	(\$6)	(\$4)	(\$4)	(\$3)	\$83
60 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
61 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
62 Interest (Note 1)	\$0	\$0	\$0	\$1	\$1	\$1	\$0	\$0	\$0	\$0	(\$0)	\$0	\$4
63 Total AL (Over)/Under Collection	\$7	\$5	\$5	(\$8)	\$16	\$17	(\$7)	(\$7)	(\$6)	(\$4)	(\$4)	(\$3)	\$87
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
68 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over/Under) Collection by Rate Class

	Mar-2019	Apr-2019	May-2019	June-2019	July-2019	Aug-2019	Sept-2019	Oct-2019	Nov-2019	Dec-2019	Jan-2020	Feb-2020	Total
Rate SM													
71 Revenue Excluding GRT	\$1,192	\$1,560	\$1,280	\$1,729	\$1,659	\$1,754	\$1,622	\$1,766	\$1,814	\$1,698	\$1,768	\$1,924	\$20,214
72 Expense	\$5,825	\$6,344	\$6,218	\$6,678	\$6,698	\$6,637	\$6,602	\$6,674	\$6,711	\$6,832	\$1,278	\$1,363	\$69,578
73 (Over/Under) Collection	\$4,633	\$4,784	\$4,928	\$4,855	\$4,839	\$4,943	\$4,880	\$4,932	\$4,907	\$4,135	(\$659)	(\$441)	\$40,363
74 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
75 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
76 Interest (Note 1)	\$284	\$278	\$273	\$257	\$240	\$221	\$222	\$228	\$205	\$183	(\$19)	(\$17)	\$2,365
77 Total SM (Over/Under) Collection	\$4,917	\$5,063	\$5,199	\$5,152	\$5,079	\$5,173	\$5,302	\$5,070	\$5,602	\$5,328	(\$578)	(\$558)	\$57,748
Rate SH													
78 Revenue Excluding GRT	\$98	\$98	\$98	\$122	\$131	\$124	\$126	\$126	\$127	\$126	\$110	\$124	\$1,430
79 Expense	\$424	\$426	\$448	\$478	\$478	\$474	\$457	\$452	\$453	\$458	\$414	\$414	\$4,945
80 (Over/Under) Collection	\$327	\$327	\$350	\$358	\$348	\$350	\$361	\$361	\$365	\$366	(\$31)	(\$36)	\$3,515
81 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
82 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
83 Interest (Note 1)	\$20	\$19	\$19	\$19	\$17	\$16	\$16	\$17	\$15	\$14	(\$1)	(\$1)	\$170
84 Total SH (Over/Under) Collection	\$347	\$346	\$370	\$374	\$365	\$368	\$377	\$431	\$368	\$380	(\$32)	(\$32)	\$3,685
Rate UMS													
84 Revenue Excluding GRT	\$1,760	\$1,707	\$2,370	\$2,408	\$2,657	\$2,225	\$2,908	\$2,679	\$2,473	\$1,568	\$1,872	\$1,761	\$28,506
85 Expense	\$1,910	\$1,978	\$2,760	\$2,748	\$2,931	\$2,169	\$2,777	\$2,507	\$2,255	\$1,637	\$1,609	\$1,609	\$35,700
86 (Over/Under) Collection	\$150	\$222	\$409	\$458	\$426	\$456	\$432	\$431	(\$218)	\$380	(\$209)	(\$82)	(\$492)
87 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
88 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
89 Interest (Note 1)	\$9	\$13	\$23	\$48	\$21	(\$3)	(\$28)	(\$17)	(\$48)	\$14	(\$7)	(\$3)	(\$26)
90 Total UMS (Over/Under) Collection	\$159	\$234	\$432	\$486	\$447	(\$59)	(\$50)	(\$100)	(\$277)	\$394	(\$210)	(\$94)	(\$528)
Rate PAL													
91 Revenue Excluding GRT	\$231	\$235	\$244	\$282	\$311	\$284	\$304	\$284	\$305	\$287	\$282	\$335	\$3,412
92 Expense	\$1,078	\$1,088	\$1,129	\$1,212	\$1,214	\$1,200	\$1,228	\$1,239	\$1,285	\$1,239	\$217	\$229	\$12,485
93 (Over/Under) Collection	\$845	\$853	\$885	\$931	\$903	\$907	\$824	\$1,054	\$990	\$952	(\$16)	(\$96)	\$8,063
94 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
95 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
96 Interest (Note 1)	\$52	\$50	\$49	\$46	\$45	\$42	\$40	\$38	\$38	\$36	(\$3)	(\$3)	\$438
97 Total PAL (Over/Under) Collection	\$898	\$903	\$934	\$980	\$948	\$949	\$864	\$1,108	\$1,027	\$988	(\$178)	(\$89)	\$8,521
Rate CL													
98 Revenue Excluding GRT	\$72,271	\$108,517	\$127,758	\$115,160	\$121,759	\$140,612	\$122,782	\$127,874	\$137,091	\$143,882	\$141,652	\$136,955	\$1,498,431
99 Expense	\$98,472	\$99,680	\$99,240	\$105,921	\$142,921	\$131,651	\$125,786	\$132,647	\$125,553	\$134,702	\$149,208	\$139,524	\$1,477,901
100 (Over/Under) Collection	\$28,101	(\$4,837)	(\$28,518)	(\$9,063)	\$21,182	(\$8,760)	\$3,004	\$4,774	(\$11,538)	(\$9,180)	\$7,567	(\$7,432)	(\$21,530)
101 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
102 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
103 Interest (Note 1)	\$1,599	(\$515)	(\$1,500)	(\$518)	\$1,049	(\$409)	\$131	\$195	(\$437)	(\$344)	\$260	(\$232)	(\$402)
104 Total CL (Over/Under) Collection	\$27,700	(\$9,353)	(\$30,098)	(\$10,381)	\$22,211	(\$8,168)	\$3,135	\$4,669	(\$11,875)	(\$2,529)	\$7,817	(\$7,664)	(\$22,333)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate Class L													
106 Revenue Enclosing GRT	\$15,337	\$26,529	\$10,371	\$40,008	\$56,475	\$22,859	\$17,845	\$18,007	\$25,255	\$25,244	\$23,074	\$29,634	\$321,497
107 Expense	\$75,214	\$1,072	\$17,475	\$55,166	\$41,474	\$20,137	\$17,919	\$20,504	\$28,582	\$28,705	\$31,349	\$28,186	\$357,922
108 (Over)/Under Collection	\$15,876	\$25,457	\$13,172	\$14,840	(\$12,001)	(\$12,722)	\$374	\$2,438	(\$1,603)	\$1,481	(\$8,275)	(\$3,444)	\$36,425
109 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
109 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
110 Interest (Note 1)	\$650	\$144	\$727	\$164	(\$595)	(\$127)	\$3	\$100	(\$63)	\$55	(\$284)	(\$108)	\$2,034
111 Total GLH/Over/Under Collection	\$14,728	\$27,018	\$13,849	\$15,312	(\$12,596)	(\$2,850)	\$78	\$2,537	(\$1,737)	\$1,536	(\$9,560)	(\$3,555)	\$38,459
Rate L													
112 Revenue Enclosing GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
116 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L/Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Enclosing GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
123 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Enclosing GRT	\$3,002,132	\$2,935,427	\$2,967,253	\$5,503,127	\$7,074,502	\$7,044,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,638	\$5,087,415	\$4,338,718	\$57,659,788
127 Expense	\$3,889,715	\$3,891,415	\$3,999,810	\$4,866,072	\$5,091,090	\$5,068,435	\$4,841,588	\$5,128,086	\$4,990,852	\$5,190,952	\$5,077,900	\$4,848,458	\$59,504,261
128 Total (Over)/Under Collection	\$887,583	\$855,988	\$1,132,587	(\$360,945)	(\$1,016,413)	(\$2,116,491)	(\$408,405)	(\$984,467)	(\$615,825)	(\$712,925)	(\$1,040,485)	(\$509,740)	(\$11,844,473)
129 Total Interest	\$60,489	\$35,788	\$62,763	(\$33,033)	(\$38,520)	(\$40,073)	(\$40,073)	(\$23,321)	(\$23,321)	(\$31,278)	(\$45,139)	(\$4,617)	(\$35,317)
130 Total (Over)/Under Collection w/ Interest	\$1,048,072	\$1,011,754	\$1,195,319	(\$393,978)	(\$1,054,933)	(\$2,156,564)	(\$448,478)	(\$1,007,892)	(\$639,146)	(\$744,203)	(\$1,085,624)	(\$514,357)	(\$11,880,790)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class													
131 RS	\$890,822	\$450,540	\$1,094,374	(\$477,480)	(\$2,198,708)	\$2,293,711	(\$500,969)	\$410,154	\$498,309	(\$244,750)	(\$221,177)	\$59,540	(\$1,983,013)
132 RH	\$31,496	\$63,244	\$86,235	\$110,881	\$6,983	\$38,155	\$76,396	\$91,486	\$10,204	(\$12,750)	(\$126,617)	(\$81,760)	\$226,078
133 RA	\$6,416	\$10,814	\$12,585	\$8,521	(\$19,728)	(\$12,477)	\$4,691	\$15,925	\$3,966	(\$12,300)	(\$15,691)	(\$16,252)	(\$45,823)
134 GS	\$2,906	\$2,906	\$3,193	\$3,015	(\$14,400)	(\$16,542)	(\$8,926)	\$5,853	\$1,168	(\$1,168)	\$31,481	\$38,358	(\$171,428)
135 GM<25 kW	(\$177,915)	\$12,900	\$29,151	(\$10,889)	(\$64,332)	(\$65,876)	(\$133,755)	\$74,217	\$119,825	\$57,613	\$119,825	\$87,404	\$129,512
136 GM<25 kW	\$35,483	\$35,483	\$37,817	(\$210,378)	(\$21,444)	(\$13,908)	\$215	\$15,686	\$6,820	\$7,504	\$7,504	\$7,090	\$114,696
137 GMH<25 kW	\$128,422	\$128,422	\$137,772	(\$135,028)	(\$60,219)	(\$14,831)	\$1,861	\$62,415	\$15,678	\$24,869	\$19,572	\$3	\$163,442
138 GMH<25 kW	\$229,187	\$66	\$6	\$6	\$16	\$17	\$7	\$8	\$8	\$8	\$8	\$3	\$47
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$4,817	\$5,063	\$5,199	\$5,152	\$5,079	\$5,173	\$5,302	\$6,070	\$5,602	\$5,328	(\$579)	(\$558)	\$51,748
142 SH	\$347	\$346	\$370	\$374	\$365	\$377	\$431	\$398	\$398	\$390	(\$32)	(\$37)	\$3,065
143 UMS	\$159	\$234	\$432	(\$180)	(\$447)	(\$659)	(\$180)	\$384	\$384	(\$216)	(\$32)	(\$94)	(\$828)
144 PAL	\$896	\$903	\$934	\$980	\$948	\$949	\$964	\$1,108	\$1,027	\$988	(\$78)	(\$99)	\$9,521
145 GL	\$27,700	(\$9,353)	(\$30,098)	(\$10,381)	\$22,211	(\$9,169)	\$3,135	\$4,969	(\$11,975)	(\$9,505)	\$7,817	(\$7,664)	(\$22,333)
146 GLH	\$14,728	\$2,618	\$13,849	\$15,312	(\$12,596)	(\$2,850)	\$78	\$2,537	(\$1,737)	\$1,510	(\$9,560)	(\$3,555)	\$36,425
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$1,048,072	\$1,011,754	\$1,195,319	(\$393,978)	(\$1,054,933)	(\$2,156,564)	(\$448,478)	(\$1,007,892)	(\$639,146)	(\$744,203)	(\$1,085,624)	(\$514,357)	(\$11,880,790)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2017. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018.