



An Exelon Company

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March 31, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Clean-up Page to PECO Energy Company Tariff Electric No. 5,
Supplement No. 38

Dear Secretary Chiavetta:

PECO Energy Company previously issued the following Tariff Supplements to PECO's Tariff Electric - Pa. P.U.C. No. 5 bearing effective dates of April 1, 2017:

- Supplement No. 33 at Docket No. R-2009-2099208 originally issued on January 31, 2017 to become effective on April 1, 2017 - Proposed Change to PECO Energy Company's Consumer Education Charge (CEC).
- Supplement No. 34 at Docket No. R-2010-161575 originally issued on February 1, 2017 to become effective April 1, 2017 - PECO Tax Accounting Repair Credit (TARC).

This letter transmits for filing with the Commission a clean-up page for page 53 which reflects all rate changes from the above supplements effective April 1, 2017. This Supplement makes no changes to Commission approved rates, terms and conditions of service.

- Page No. 1 - List of Changes Made by This Supplement
- Page No. 2 - Table of Contents
- Page No. 53 - Rate GS - General Service

Rosemary Chiavetta, Secretary
March 31, 2017
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "RCH", followed by a long horizontal flourish line.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued March 31, 2017

Effective April 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rate GS - General Service - 13th Revised Page No. 53

Clean-up page which reflects all rate changes effective April 1, 2017.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff.....	5
Definition of Terms and Explanation of Abbreviations.....	6,7,8,9
RULES AND REGULATIONS:	
1. The Tariff.....	10
2. Service Limitations.....	10
3. Customer's Installation.....	11
4. Application for Service.....	12
5. Credit.....	13
6. Private-Property Construction.....	14 ¹ , 15
7. Extensions.....	16,17
8. Rights-of-Way.....	18
9. Introduction of Service.....	19
10. Company Equipment.....	19
11. Tariff and Contract Options.....	20
12. Service Continuity.....	21
13. Customer's Use of Service.....	22
14. Metering.....	22
15. Demand Determination.....	23 ¹
16. Meter Tests.....	24
17. Billing and Standard Payment Options.....	25
18. Payment Terms & Termination of Service.....	26 ¹ , 27
19. Unfulfilled Contracts.....	28
20. Cancellation by Customer.....	28
21. General.....	29 ¹
22. Rules For Designation of Procurement Class.....	29 ¹
23. EGS Switching.....	30 ¹
24. Load Data Exchange.....	30 ¹
STATE TAX ADJUSTMENT CLAUSE.....	31 ¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....	32 ⁵ , 33 ⁵
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....	33A ¹¹
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4.....	34 ¹⁶
RECONCILIATION.....	35 ¹ , 36 ²
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	39 ²
TRANSMISSION SERVICE CHARGE.....	40 ²
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	41 ²
SMART METER COST RECOVERY SURCHARGE.....	42 ⁵
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....	43 ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....	44 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	45 ¹ , 46 ¹ , 47 ¹
RATES:	
Rate R Residence Service.....	48 ¹¹
Rate R-H Residential Heating Service.....	49 ¹¹
Rate RS-2 Net Metering.....	50, 51 ¹ , 52
Rate GS General Service.....	53 ¹³ , 54
Rate PD Primary-Distribution Power.....	55 ⁸
Rate HT High-Tension Power.....	56 ⁸
Rate EP Electric Propulsion.....	57 ⁶
Rate POL Private Outdoor Lighting.....	58 ¹ , 59
Rate SL-S Street Lighting-Suburban Counties.....	60 ¹ , 61
Rate SL-E Street Lighting Customer-Owned Facilities.....	62 ⁴ , 63
Rate TLCL Traffic Lighting Constant Load Service.....	64 ⁴
Rate BLI Borderline Interchange Service.....	65
Rate AL Alley Lighting in City of Philadelphia.....	66 ²
RIDERS:	
Applicability Index of Riders.....	67
Capacity Reservation Rider.....	68, 69, 70
CAP Rider - Customer Assistance Program.....	71 ⁵ , 72 ⁵
Casualty Rider.....	73
Commercial/Industrial Direct Load Control Program Rider.....	74, 75
Construction Rider.....	76

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.26 for single-phase service without demand measurement, or
- \$ 18.17 for single-phase service with demand measurement, or
- \$ 43.51 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.04 per kW of billed demand
- (\$0.0013) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (\$0.00048) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 2, 3 or 4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year. These customers will be identified according to the process listed in Tariff Rule 22.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 4 charges will be assessed on PJM's reliability pricing model.