



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

April 12, 2017

Rosemary Chiavetta
Pa. Public Utility Commission
2nd Floor, 400 North Street
P.O. Box 3265
Harrisburg, PA 17105

Re: Pennsylvania Public Utility Commission Bureau of Investigation and
Enforcement v. Xtreme Energy Company; Docket No. 2017-

Dear Secretary Chiavetta:

Enclosed for filing is the Complaint on behalf of the Bureau of Investigation and
Enforcement in the above-referenced case. Copies have been served on the parties of
record in accordance with the Certificate of Service.

If you have any questions on this matter, please call me at 717-214-9594.

Sincerely,

Heidi L. Wushinske
Senior Prosecutor
Attorney ID No. 93792

Enclosures

cc: As per Certificate of Service

RECEIVED
2017 APR 12 PM 3:06
PA PUC
SECRETARY'S BUREAU

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
Complainant	:	
	:	
v.	:	Docket No. C-2017
	:	
Xtreme Energy Company	:	
Respondent	:	

NOTICE

A. You must file an Answer within 20 days of the date of service of this Complaint. 52 Pa. Code § 5.61(a). The date of service is the mailing date as indicated at the top of the Secretarial Letter. *See* 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

B. The answer must be in writing and (1) set forth in paragraphs numbered to correspond with the complaint; (2) advise the parties and the Commission as to the nature of the defense; (3) admit or deny specifically all material allegations of the complaint; (4) state concisely the facts and matters of law relied upon; and, (5) include a copy of a document, or the material part of a document when relied upon in the answer. If the writing or a copy is not available, the answer must set forth that the document is not available and the reason, and set forth the substance of the document. 52 Pa. Code § 5.61(b).

C. Alternatively, you may eFile your Answer using the Commission's website at www.puc.pa.gov. The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau. If you choose to e-file, hard copies should be mailed to:

Heidi L. Wushinske, Senior Prosecutor
Michael L. Swindler, Deputy Chief Prosecutor
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

D. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

E. You may elect not to contest this Complaint by paying the amounts due within 20 days. Your check or money order for the amounts due should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

F. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

G. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

H. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code §1.21.

I. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
Complainant	:	
	:	
v.	:	Docket No. C-2017
	:	
Xtreme Energy Company,	:	
Respondent	:	

**COMPLAINT
and
NOTICE OF AMOUNT DUE**

NOW COMES the Pennsylvania Public Utility Commission's ("Commission"), Bureau of Investigation and Enforcement ("I&E"), by its prosecuting attorneys, pursuant to Section 2307(b) of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act ("Act 13" or "Act"), 58 Pa.C.S. §§ 2301 to 2318, and files this Complaint and Notice of Amount Due against Xtreme Energy Company ("Xtreme Energy" or "Respondent"), alleging violations of Act 13. In support of its Complaint, I&E respectfully represents the following:

I. PARTIES AND JURISDICTION:

1. The Pennsylvania Public Utility Commission ("Commission"), with a mailing address of P.O. Box 3265, Harrisburg, PA 17105-3265, is a duly constituted

agency of the Commonwealth of Pennsylvania empowered to make all inquiries and determinations necessary to calculate and collect the fee, administrative charges or assessments imposed under Act 13, including, if applicable, interest and penalties.

2. Complainant's prosecuting attorneys are as follows:

Heidi L. Wushinske
Senior Prosecutor
hwushinske@pa.gov
717.214.9594

Michael L. Swindler
Deputy Chief Prosecutor
mwindler@pa.gov

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265

3. Respondent is an unconventional gas well producer, as defined in Section 2301 of Act 13, 58 Pa.C.S. § 2301, with a principal place of business at P.O. Box 2326, Victoria, TX 77902, attn. Mike Hahn.

4. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

II. BACKGROUND:

5. Chapter 23 of Act 13 authorizes the Commission to collect, administer and distribute fees collected from unconventional gas well producers.¹

6. Impact fees imposed under Act 13 were due by September 1, 2012, for wells spud² before January 1, 2012, and April 1 for each subsequent year. 58 Pa.C.S. § 2303(a).

7. Act 13 also authorizes the Commission to impose an annual administrative charge, not to exceed \$50 per spud unconventional gas well, to cover the actual costs incurred to enforce the requirements of Act 13. 58 Pa.C.S. § 2303(c)(1).³

8. Administrative charges must be paid with impact fees on April 1 of each year. 58 Pa.C.S. § 2303(c)(1).

9. The Act provides that, for producers with delinquent fees, the Commission shall assess interest. 58 Pa.C.S. § 2308(a). For the calendars year 2014 and 2015, the interest rate was set at 3.0% pursuant to 61 Pa. Code § 4.2.

10. In addition to the assessed interest, the Commission shall add a penalty of 5% of the amount of the fee if the failure to timely pay is for less than one month, with an

¹ An “unconventional gas well” is a “bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation.” 58 Pa.C.S. § 2301. An “unconventional formation” is a “geological shale formation...where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multilateral well bores or other techniques to expose more of the formation to the well bore.” *Id.*

² “The actual start of drilling of an unconventional gas well.” 58 Pa.C.S. § 2301.

³ See also *Act 13 of 2012-Implementation of Unconventional Gas Well Impact Fee Act, Proposed Rulemaking*, Docket No. L-2013-2375551 (Order entered May 10, 2012) (*Proposed Rulemaking Order*).

additional 5% penalty for each additional month or fraction of a month, not to exceed 25% in the aggregate. 58 Pa.C.S. § 2308(b).

11. The Commission may also assess civil penalties of up to \$2,500 per unconventional well impact fee and administrative charge for each day that a producer fails to make and continues to fail to make timely payment. 58 Pa.C.S. § 2310.

12. Respondent was required to file an Annual Report with the Commission listing the number of its spud unconventional gas wells subject to impact fees and administrative charges for the previous calendar year. 58 Pa.C.S. § 2303(b). The Annual Reports for 2014 and 2015 were due by April 1, 2015 and April 1, 2016, respectively.

13. To date, Respondent has not filed Annual Reports for 2014 or 2015.

14. Because Respondent failed to file Annual Reports, the Commission's Fiscal Office prepared a Fund Well Summary for 2014 and 2015, based on information from Respondent, the wells' previous owners,⁴ and the Pennsylvania Department of Environmental Protection ("DEP").

15. According to the Commission's Fiscal Office and the Fund Well Summary for calendar year 2014, Respondent operated two unconventional wells.

16. Specifically, based on the Fund Well Summary and DEP production data for 2014, attached hereto as Attachment "A," Respondent operated the following wells:

Permit Number

1. 111-20272
2. 111-20277

⁴ Xtreme Energy purchased the wells at issue from Samson Resources Co., effective November 1, 2014. When it owned the wells, Samson Resources Co. filed its annual reports as required by Act 13.

17. Based on the Fund Well Summary and DEP production data, Respondent owed a total of \$40,200 in impact fees on its wells.

18. These impact fees were due by April 1, 2015.

19. To date, Respondent has not yet paid the \$40,200 impact fees due for 2014.

20. For 2014, the administrative charge due under Act 13 was \$50 per well. 58 Pa.C.S. § 2303(c)(1); *See also Proposed Rulemaking Order.*

21. Based on the Fund Well Summary for 2014, Respondent operated two wells subject to Act 13 administrative charges, for a total due of \$100.

22. These administrative charges were due by April 1, 2015.

23. To date, Respondent has not yet paid the \$100 administrative charges due for 2014.

24. Respondent has not filed any dispute contesting the amount of its impact fees and administrative charges for 2014.

25. According to the Fund Well Summary and DEP production data for calendar year 2015, Respondent operated two unconventional wells.

24. Specifically, based on the Fund Well Summary and DEP production data for 2015, attached hereto as Attachment "B," Respondent operated the following wells:

Permit Number

1. 111-20272
2. 111-20277

25. Based on the 2015 Fund Well Summary and DEP production data, Respondent owed a total of \$30,200 in impact fees on its wells.

26. These impact fees were due by April 1, 2016.

27. To date, Respondent has not yet paid the \$30,200 impact fees due for 2015.

28. For 2015, the administrative charge due under Act 13 was \$50 per well. 58

Pa.C.S. § 2303(c)(1); *See also Proposed Rulemaking Order.*

29. Based on the Fund Well Summary, Respondent operated two wells subject to Act 13 administrative charges, for a total due of \$100.

30. These administrative charges were due by April 1, 2016.

31. To date, Respondent has not yet paid the \$100 administrative charges due for 2015.

32. Respondent has not filed any dispute contesting the amount of its impact fees and administrative charges for 2015.

33. On April 20, 2016, the Commission's Fiscal Office sent Respondent Past Due Impact Fee Statements for reporting years 2014 and 2015, listing the amounts due as stated above. These statements are attached hereto as Attachment "C."

III. VIOLATIONS:

COUNT ONE

34. All allegations in paragraphs 1-33 are incorporated as if fully set forth herein.

35. To date, Respondent has failed to comply with Act 13 in that it has not paid the full amount of impact fees and administrative charges imposed under the Act for its unconventional gas wells listed in Paragraph 16. Payment in full of the impact fees and

administrative charges for these wells in the amount of \$40,300 was due by April 1, 2015.

If proven, this is a continuing violation of 58 Pa.C.S. § 2303(c) from April 2, 2015, until the administrative charges are paid in full.

COUNT TWO

36. All allegations in paragraphs 1-33 are incorporated as if fully set forth herein.

37. To date, Respondent has failed to comply with Act 13 in that it has not paid the full amount of impact fees and administrative charges imposed under the Act for its unconventional gas wells listed in Paragraph 24. Payment in full of the impact fees and administrative charges for these wells in the amount of \$30,300 was due by April 1, 2016.

If proven, this is a continuing violation of 58 Pa.C.S. § 2303(c) from April 2, 2016, until the administrative charges are paid in full.

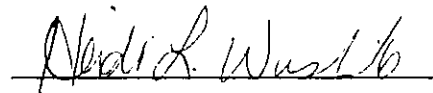
VI. RELIEF REQUESTED:

38. Based on the foregoing allegations, the Bureau of Investigation and Enforcement hereby requests the following relief:

- a. Respondent be ordered to pay its past due impact fees and administrative charges in the amount of \$70,600, plus interest and penalties pursuant to 58 Pa.C.S. §§ 2303(a) and (b) in the amount of \$19,768, for total amount due of \$90,368;
- b. Respondent be ordered to pay a civil penalty of \$21,180; and
- c. Grant such other relief as the Commission deems appropriate.

WHEREFORE, for all the foregoing reasons, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission respectfully requests that, after consideration of the record, the Office of Administrative Law Judge and the Commission find Xtreme Energy Company in violation of each and every count as set forth herein and grant the relief specified above.

Respectfully submitted,



Heidi L. Wushinske
Senior Prosecutor
PA Attorney ID No. 93792
717.214.9594
hwushinske@pa.gov

Michael L. Swindler
Deputy Chief Prosecutor
PA Attorney ID No. 43319

Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
P.O. Box 3265
Harrisburg, PA 17105-3265


Date: April 12, 2017

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VERIFICATION

I, Amy R. Zuvich, Budget Analyst of the Pennsylvania Public Utility Commission's Fiscal Office ("Fiscal Office"), hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect that the Fiscal Office will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: April 12, 2017



Amy R. Zuvich

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ATTACHMENT A

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APR 13 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Pennsylvania Public Utility Commission



Fund Well Summary

Permit Number	Producer Name	Reporting Year	Well Type	Well Status	Oper Year	Is Paying Fee	Is Restimulated	Is Disputed	Impact Fee
111-20277	XTREME ENERGY CO	2014	Horizontal	Active	4	TRUE	FALSE	FALSE	\$20,100.00
111-20272	XTREME ENERGY CO	2014	Horizontal	Active	4	TRUE	FALSE	FALSE	\$20,100.00

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production		Operator Name	Unconventional	Well	Reporting Period
					Days	Avg Mcf/Production Day			Configuration	
111-20272	MENHORN 2H	2H	6/3/2009	22368	181	123.5801105	SAMSON RES CO	Y	HORIZ	Jan - Jun 2014 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	59566	181	329.0939227	SAMSON RES CO	Y	HORIZ	Jan - Jun 2014 (Unconventional wells)

*The bill of sale was signed on 2/19/15. However, the sale was effective November 1, 2014. Therefore, Samson is listed as the operator through January 2015.

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	23060	184	125.326087	SAMSON RES CO	Y	HORIZ	Jul - Dec 2014 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	60966	176	346.3977273	SAMSON RES CO	Y	HORIZ	Jul - Dec 2014 (Unconventional wells)

*The bill of sale was signed on 2/19/15. However, the sale was effective November 1, 2014. Therefore, Samson is listed as the operator through January 2015.

ATTACHMENT B

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APR 13 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Pennsylvania Public Utility Commission



Fund Well Summary

Permit Number	Producer Name	Reporting Year	Well Type	Well Status	Oper Year	Is Paying Fee	Is Restimulated	Is Disputed	Impact Fee
111-20277	Xtreme Energy Co	2015	Horizontal	Active	5	TRUE	FALSE	FALSE	\$15,100.00
111-20272	Xtreme Energy Co	2015	Horizontal	Active	5	TRUE	FALSE	FALSE	\$15,100.00

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2856	31	92.12903226	SAMSON RES CO	Y	HORIZ	Jan 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8017	31	258.6129032	SAMSON RES CO	Y	HORIZ	Jan 2015 (Unconventional wells)

*The bill of sale was signed on 2/19/15. However, the sale was effective November 1, 2014. Therefore, Samson is still listed as the operator through January 2015.

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Average MCF/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2118	28	75.64285714	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Feb 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	6925	28	247.3214286	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Feb 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg MCF/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2898	31	93.48387097	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Mar 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	9291	31	299.7096774	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Mar 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg MCF/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2572	30	85.73333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Apr 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8145	30	271.5	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Apr 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2986	31	96.32258065	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	May 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8713	31	281.0645161	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	May 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	3061	30	102.0333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY	Y	HORIZ	Jun 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8548	30	284.9333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY	Y	HORIZ	Jun 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2973	31	95.90322581	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Jul 2015 (Unconventional)
111-20277	HILLEGASS 2H	2H	7/17/2009	8047	31	259.5806452	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Jul 2015 (Unconventional)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2772	31	89.41935484	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY	Y	HORIZ	Aug 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8679	31	279.9677419	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY	Y	HORIZ	Aug 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2653	30	88.43333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Sep 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	8029	30	267.63333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Sep 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2910	31	93.87096774	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Oct 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	7884	31	254.3225806	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Oct 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2547	30	84.9	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Nov 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	7522	30	250.7333333	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Nov 2015 (Unconventional wells)

Well Permit #	Farm Name	Well #	SPUD Date	Gas Quantity (Mcf)	Gas Production Days	Avg Mcf/Production Day	Operator Name	Unconventional	Well Configuration Code	Reporting Period
111-20272	MENHORN 2H	2H	6/3/2009	2723	31	87.83870968	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Dec 2015 (Unconventional wells)
111-20277	HILLEGASS 2H	2H	7/17/2009	7672	31	247.483871	WEST TEXAS OPERATING CO LLC D/B/A XTREME ENERGY CO	Y	HORIZ	Dec 2015 (Unconventional wells)

ATTACHMENT C

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APR 13 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



STATEMENT DATE:	STATEMENT NUMBER:
04/20/2016	14-35-0000317770-1

Commonwealth of Pennsylvania
 Pennsylvania Public Utility Commission
 P.O. Box 3265
 Harrisburg, PA 17105-3265

REPORTING YEAR
January 1, 2014 - December 31, 2014

IMPACT FEE STATEMENT

PAST DUE

XTREME ENERGY CO
 P.O. Box 2326
 Victoria, TX 77902-2326

Description	Amount
Impact fee for 2 Horizontal Gas Wells	\$40,200.00
Pay this amount by April 1, 2015	\$40,200.00

MAKE CHECK PAYABLE TO:

Commonwealth of Pennsylvania
 FEIN: 01-0661737

MAIL PAYMENT TO:

PA PUC
 PO BOX 3265
 HARRISBURG, PA 17105-3265

ACH and Wire Payments:

Bank: Wells Fargo Bank
 ABA#: 121000248
 Account Name: Commonwealth of PA
 Account #: 2100019662887
 OBI: Gas Well Fees



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

STATEMENT DATE: 04/20/2016
STATEMENT NUMBER: 14-35-0000317770-2

REPORTING YEAR
January 1, 2014 - December 31, 2014

SPUD FEE STATEMENT

PAST DUE

XTREME ENERGY CO
P.O. Box 2326
Victoria, TX 77902-2326

Description	Amount
Spud fee for 2 Horizontal Gas Wells	\$100.00
Pay this amount by April 1, 2015	\$100.00

MAKE CHECK PAYABLE TO:

Commonwealth of Pennsylvania
FEIN: 01-0661737

MAIL PAYMENT TO:

PA PUC
PO BOX 3265
HARRISBURG, PA 17105-3265

ACH and Wire Payments:

Bank: Wells Fargo Bank
ABA#: 121000248
Account Name: Commonwealth of PA
Account #: 2100019662887
OBI: Spud Fee



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

STATEMENT DATE	STATEMENT NUMBER
04/20/2016	15-35-0000317770-1

REPORTING YEAR
January 1, 2015 - December 31, 2015

IMPACT FEE STATEMENT

PAST DUE

Xtreme Energy Co
P.O. Box 2326
Victoria, TX 77902-2326

Description	Amount
Impact fee for 2 Horizontal Gas Wells	\$30,200.00
Pay this amount by April 1, 2016	\$30,200.00

MAKE CHECK PAYABLE TO:

Commonwealth of Pennsylvania
FEIN: 01-0661737

MAIL PAYMENT TO:

PA PUC
PO BOX 3265
HARRISBURG, PA 17105-3265

ACH and Wire Payments:

Bank:	Wells Fargo Bank
ABA#:	121000248
Account Name:	Commonwealth of PA
Account #:	2100019662887
OBI:	Gas Well Fees



Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

STATEMENT DATE STATEMENT NUMBER
04/20/2016 15-35-0000317770-2

REPORTING YEAR
January 1, 2015 - December 31, 2015

SPUD FEE STATEMENT

PAST DUE

Xtreme Energy Co
P.O. Box 2326
Victoria, TX 77902-2326

Description	Amount
Spud fee for 2 Horizontal Gas Wells	\$100.00
Pay this amount by April 1, 2016	\$100.00

MAKE CHECK PAYABLE TO:

Commonwealth of Pennsylvania
FEIN: 01-0661737

MAIL PAYMENT TO:

PA PUC
PO BOX 3265
HARRISBURG, PA 17105-3265

ACH and Wire Payments:

Bank: Wells Fargo Bank
ABA#: 121000248
Account Name: Commonwealth of PA
Account #: 2100019662887
OBI: Spud Fee

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**


Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
Complainant	:	
	:	
v.	:	Docket No. C-2017
	:	
Xtreme Energy Company	:	
Respondent	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

Notification by First Class Mail:

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Dated: April 12, 2017