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PECO
Regulatory Policy and Strategy
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April 17, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 5, Supplement No. 40 Effective June 1, 2017
Docket No. P-2016-2534980

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 40 to PECO's Electric Tariff No. 5. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective June 1, 2017 through August 31, 2017.

This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Fourth Default Service Program ("DSP IV") at Docket No. P-2016-2534980. In that Order, the Commission approved the consolidation of GSA 3 Hourly Pricing and GSA 4 Hourly Pricing into a single procurement class, which PECO has named GSA 3/4 – Large Commercial & Industrial. The Order also approved that the rate adjustments will be filed on a quarterly basis as well as the semi-annual reconciliation for GSA 3/4 Hourly Pricing. All of the approved changes, which will be effective on June 1, 2017, are reflected in the attached tariffs.

The GSA 1 for a Residential Rate R customer equals 6.419 cents/kWh effective June 1, 2017. When compared to the May 2017 bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$1.11 or 1.06% per month.

The GSA 2 for a General Service Rate GS customer equals 6.221 cents/kWh effective June 1, 2017. When compared to the May 2017 bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$28.10 or 3.31% per month.

The proposed rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing for June 2017 of 0.743 cents/kWh reflects an increase of 0.869 cents/kWh compared to the rate effective May 2017 for Procurement Class 3 - Hourly Pricing and an increase of 0.805 cents/kWh compared to the rate effective May 2017 for Procurement Class 4 – Hourly Pricing, respectively.

Rosemary Chiavetta, Secretary
April 17, 2017
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The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;

Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large
Commercial & Industrial over 100KW;

Attachment 4 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the
above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: June 1, 2017 through August 31, 2017
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 152,059,452 page 2	5.992	5.992	6.368
Total Cost	\$ 152,059,452	5.992	5.992	6.368
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,162,713 page 2	0.046	0.046	0.049
Total Additional AEPS Cost	\$ 1,162,713	0.046	0.046	0.049
A Administrative Cost Factor				
-Administrative Cost (a)	\$ (12,208) page 2	0.000	0.000	0.000
Total Administrative Cost	\$ (12,208)	0.000	0.000	0.000
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Dec 2016 (a)	\$ (408,168) page 6	-0.009	-0.009	-0.010
-Net Interest Jan 2011 to Dec 2016 (a)	\$ (18,189) page 7	0.000	0.000	0.000
-Prior Period Over/Under Collection Revenue, Jan 2017 to Feb 2017 (a)	\$ 1,690,620 page 6	0.039	0.039	0.041
-Prior Period Interest Revenue, Jan 2017 to Feb 2017 (a)	\$ 31,899 page 7	0.001	0.001	0.001
Total E Factor Including Interest	\$ 1,296,152	0.031	0.031	0.032
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A + E + WC)		6.039	6.039	6.419
S Sales for Application Period in kWh				
S1 E factor Sales for March 2017 through August 2017 in kWh	2,537,578,800 page 4			
	4,298,306,643 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-2468881

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2017 through August 31, 2017

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-17	\$27,605,705	\$15,415,069	\$43,020,774	\$570,164	(\$1,763)
Jul-17	\$35,439,477	\$21,097,361	\$56,536,838	\$581,064	(\$3,851)
Aug-17	\$33,557,650	\$18,944,189	\$52,501,840	\$11,485	(\$6,595)
Total	\$96,602,832	\$55,456,620	\$152,059,452	\$1,162,713	(\$12,208)

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2017 through August 31, 2017

Month	Wtd. Average Price	Sales (mWh)	Full Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jun-17	\$56.23	489,968	\$27,550,487	\$55,208	\$27,605,705	\$0	\$0	\$10,205,726	\$4,716,583	\$459,258	\$33,502	\$15,415,069	\$43,020,774
Jul-17	\$56.23	630,859	\$35,472,689	(\$33,212)	\$35,439,477	\$0	\$0	\$15,542,367	\$4,875,742	\$699,406	(\$20,154)	\$21,097,361	\$56,536,838
Aug-17	\$56.23	597,259	\$33,583,433	(\$25,783)	\$33,557,650	\$0	\$0	\$13,478,141	\$4,875,178	\$606,516	(\$15,646)	\$18,944,189	\$52,501,840
Total		1,718,085	\$96,606,619	(\$3,786)	\$96,602,832	\$0	\$0	\$39,226,234	\$14,467,503	\$1,765,181	(\$2,298)	\$55,456,620	\$152,059,452

¹ Misc. costs/credits equal the applicable NYPA credits, FMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2017 through August 31, 2017
and March 1, 2017 through August 31, 2017

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-17	723,672,527	622,371,409	101,301,118
Jul-17	931,765,803	814,220,252	117,545,551
Aug-17	882,140,471	767,307,211	114,833,259
Total	2,537,578,800	2,203,898,872	333,679,928

E factor Sales
Mar-17
through
Aug-17

4,298,306,643 3,586,917,460 711,389,183

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017

Month	Default Supplier Full Requirements Cost for Energy, Capacity and Service and AEPS	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Jun-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Jul-13	\$46,836,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,969,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Nov-13	\$39,721,889	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$627,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$685,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,578,771
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,930,486
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,580	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854
Aug-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317
Sep-15	\$48,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995
Dec-15	\$44,857,928	\$2,561,630	\$659,133	\$154,033	\$48,252,724
Jan-16	\$61,544,441	\$354,478	\$419,816	\$184,261	\$62,502,995
Feb-16	\$53,823,113	\$265,743	\$369,931	\$184,261	\$54,494,651
Mar-16	\$40,434,849	\$316,303	\$298,671	\$27,986	\$41,077,809
Apr-16	\$36,645,281	\$261,003	\$120,516	\$41,762	\$37,068,562
May-16	\$40,558,843	\$278,440	\$5,083	\$28,450	\$40,870,816
Jun-16	\$46,584,466	\$367,808	\$354,031	\$37,447	\$47,373,752
Jul-16	\$65,885,496	\$690,304	\$512,235	\$65,539	\$67,153,574
Aug-16	\$68,466,409	\$630,271	(\$805,754)	\$22,615	\$68,313,541
Sep-16	\$46,139,830	\$413,481	\$664,934	\$39,200	\$47,457,445
Oct-16	\$31,990,288	\$278,036	\$247,940	\$37,200	\$32,553,464
Nov-16	\$36,498,007	\$319,139	\$198,443	\$90,854	\$37,106,443
Dec-16	\$48,223,335	\$487,219	\$195,730	\$40,480	\$49,946,764
Jan-17					
Feb-17					

PECO GSA 1 Actual Monthly Over(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017

Current Revenue for Over(Under) Excluding GRI

Prior Period Revenue for Over(Under) Excluding GRI

Month	(6) Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRI	(7) Additional AEPS Revenue Excl GRI	(8) Current Revenue for Administrative Cost Excl GRI	(9)=(6)+(7)+(8) Total Current Period Revenue Excl GRI	(10) E Factor Excl Interest and GRI for 3 month recovery	(11) E Factor Excl Interest and GRI for 12 month recovery	(12)=(10)+(11) E Factor Excl Interest Total Prior Period Revenue Excl GRI	(13)=(9)+(12) Total Current and Prior Period Revenue Excl GRI	(14)=(13)+(5) Monthly Over(Under) Collection	(15)=Cumulative from(14) Over(Under) Collection
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,592,592)
Aug-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	\$17,717,287
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$6,807,275)	(\$3,707,353)
Oct-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	(\$7,559,732)	(\$14,367,006)
Nov-13	\$60,421,755	\$806,689	\$403,349	\$61,631,803	\$5,898,903	\$0	\$5,898,903	\$67,520,706	\$6,600,498	(\$7,766,508)
Dec-13	\$72,517,697	\$968,193	\$484,097	\$73,989,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$6,982,188)
Jan-14	\$65,740,127	\$877,706	\$438,862	\$67,056,695	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	\$3,724,397
Feb-14	\$57,955,860	\$768,645	\$614,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Mar-14	\$45,236,382	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
Apr-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
May-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jun-14	\$61,261,019	\$1,026,721	\$427,800	\$62,715,540	\$256,680	\$0	\$256,680	\$62,972,220	(\$480,192)	(\$6,037,696)
Jul-14	\$55,649,523	\$832,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,980	\$4,436,086	(\$1,601,610)
Aug-14	\$52,281,874	\$986,144	\$516,911	\$53,704,929	(\$1,476,889)	\$0	(\$1,476,889)	\$52,208,029	\$6,677,543	\$5,075,933
Sep-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,584,244
Oct-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)
Nov-14	\$56,314,380	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313
Dec-14	\$65,050,604	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662
Jan-15	\$60,772,635	\$1,076,700	\$538,350	\$62,387,685	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$768,232	\$3,558,894
Feb-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,904,320)	\$0	(\$1,904,320)	\$43,714,813	\$4,528,263	\$8,425,224
Mar-15	\$60,833,902	\$424,574	\$424,574	\$61,679,959	(\$1,382,999)	\$0	(\$1,382,999)	\$60,193,059	\$4,866,330	\$12,954,487
Apr-15	\$60,810,991	\$705,047	\$141,010	\$61,657,047	(\$775,553)	\$0	(\$775,553)	\$50,904,406	(\$9,446,926)	\$3,507,561
May-15	\$65,011,453	\$843,424	\$168,684	\$66,023,561	(\$927,767)	\$0	(\$927,767)	\$60,895,232	(\$7,318,257)	(\$3,810,696)
Jun-15	\$63,952,165	\$801,684	\$180,337	\$64,934,186	(\$991,853)	\$0	(\$991,853)	\$65,101,621	(\$9,139,622)	(\$12,950,319)
Jul-15	\$42,935,712	\$354,840	\$264,266	\$43,554,818	\$1,233,238	\$0	\$1,233,238	\$44,295,934	(\$218,696)	(\$13,169,015)
Aug-15	\$37,098,561	\$306,589	\$177,421	\$37,582,571	\$627,961	\$0	\$627,961	\$38,598,189	\$663,247	\$663,247
Sep-15	\$47,503,843	\$401,441	\$153,300	\$48,058,584	\$715,399	\$0	\$715,399	\$48,273,859	\$6,727,936	\$7,391,168
Oct-15	\$57,613,993	\$486,878	\$86,907	\$58,187,778	\$802,882	\$0	\$802,882	\$59,155,775	(\$2,138,136)	\$8,253,032
Nov-15	\$55,954,715	\$472,857	\$81,146	\$56,508,718	\$945,714	\$0	\$945,714	\$57,452,096	\$52,349	\$5,775,392
Dec-15	\$45,956,588	\$123,382	\$39,963	\$46,119,943	\$873,758	\$0	\$873,758	\$48,775,073	(\$2,957,445)	\$5,985,606
Jan-16	\$38,047,925	\$102,149	\$32,258	\$38,472,332	(\$1,175,377)	\$0	(\$1,175,377)	\$44,943,566	\$2,957,445	\$9,251,363
Feb-16	\$43,953,807	\$93,736	\$29,601	\$44,177,144	(\$973,106)	\$0	(\$973,106)	\$37,209,226	\$140,664	\$9,392,027
Mar-16	\$66,667,026	\$601,080	\$34,845	\$67,532,951	(\$892,960)	\$0	(\$892,960)	\$66,726,197	(\$6,726,197)	\$2,665,831
Apr-16	\$34,814,242	\$33,736	\$29,601	\$34,977,579	(\$1,202,733)	\$0	(\$1,202,733)	\$34,144,619	(\$4,129,423)	(\$1,463,593)
May-16	\$43,953,807	\$466,228	\$27,027	\$44,447,062	(\$1,550,612)	\$0	(\$1,550,612)	\$43,244,329	(\$11,401,235)	(\$12,864,828)
Jun-16	\$56,667,026	\$601,080	\$34,845	\$57,502,951	(\$1,795,573)	\$0	(\$1,795,573)	\$55,752,339	(\$15,444,731)	(\$16,618,425)
Jul-16	\$61,456,041	\$368,623	\$56,711	\$61,881,375	\$1,020,801	\$0	\$1,020,801	\$64,559,944	\$7,150,416	(\$1,173,693)
Aug-16	\$38,791,078	\$232,675	\$35,796	\$39,059,549	\$644,331	\$0	\$644,331	\$39,703,680	\$34,887,704	\$5,976,723
Sep-16	\$44,978,191	\$7,101	\$42,607	\$45,027,899	\$566,171	\$0	\$566,171	\$45,780,612	(\$4,166,152)	(\$3,757,984)
Oct-16					\$935,695	\$0	\$935,695			
Nov-16					\$754,925	\$0	\$754,925			
Dec-16						\$0				
Jan-17						\$0				
Feb-17						\$0				

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2017 through August 31, 2017

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-17	\$4,119,396	\$3,827,119	\$7,946,515	\$108,800	\$2,808
Jul-17	\$4,455,921	\$4,637,490	\$9,093,411	\$118,877	\$2,005
Aug-17	\$4,385,186	\$4,290,249	\$8,675,435	\$22,615	\$1,631
Total	\$12,960,504	\$12,754,857	\$25,715,361	\$250,291	\$6,443

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2017 through August 31, 2017

Month	Fixed Price Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements	Default Supplier Spot Priced, Full Requirements Cost for Energy	Default Supplier Spot Priced, Full Requirements Cost for Capacity	Default Supplier Spot Priced, Full Requirements Cost for Ancillary Service and AEPS, etc	Misc. Cost/ (Credits) ¹	Total Spot Priced Component	Total Generation Costs
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(9)	(10)=(6) thru (9)	(11)=(5)+(10)	
Jun-17	\$54.20	75,278	\$4,080,094	\$39,302	\$4,119,396	\$2,643,922	\$1,024,918	\$118,977	\$39,302	\$3,827,119	\$7,946,515
Jul-17	\$54.20	82,213	\$4,455,921	\$0	\$4,455,921	\$3,424,655	\$1,058,725	\$154,109	(\$0)	\$4,637,490	\$9,093,411
Aug-17	\$54.20	80,907	\$4,385,186	\$0	\$4,385,186	\$3,095,801	\$1,055,136	\$139,311	\$0	\$4,290,249	\$8,675,435
Total		238,399	\$12,921,202	\$39,302	\$12,960,504	\$9,164,379	\$3,138,779	\$412,397	\$39,302	\$12,754,857	\$25,715,361

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 153,7350

2. Times (1 + PJM Reserve Margin Ratio)

1.1476

3. Divide by 24 hours

\$ 176.43 per MW-day
24

4. Times 100/1000

Convert to cents per kWh

\$ 7.35 per mWh
0.74 cents per kWh

5. For GSA 2 Load Factor

2017 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,105,295,931 kWh
1,128,720 kW

Divide by

4,523.08 hours
8,760 hours per year

Load Factor

51.63%

6. Divide by Load Factor

Times 1/load factor

1.433 cents per kWh

7. from 6.

Capacity Credit	1.433 cents per kWh
------------------------	---------------------

PECO GSA 2 Default kWh Sales
For the Period June 1, 2017 through August 31, 2017
and March 1, 2017 through August 31, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1	
					Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Jun-17	138,447,233	135,783,304	635,130	810,534	935,159	283,107
Jul-17	151,200,282	148,386,571	697,636	890,066	943,722	282,288
Aug-17	148,799,498	146,029,213	663,799	872,684	947,016	286,786
Total	438,447,014	430,199,088	1,996,565	2,573,283	2,825,897	852,181
E factor Sales						
Mar-17						
through						
Aug-17	815,205,700	801,395,551	3,488,687	2,443,392	6,086,904	1,791,166

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2016
and January 2017 and February 2017

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jun-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.9984782	\$14,489,164
Jul-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.9985885	\$12,595,730
Aug-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Sep-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Oct-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Nov-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Dec-13	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Jan-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Feb-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Mar-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
Apr-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
May-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jun-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Jul-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Aug-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Sep-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855689	\$9,604,889
Oct-14	\$0	\$9,567,836	\$75,679	\$79,988	\$9,723,483	0.99779631	\$9,702,055
Nov-14	\$0	\$11,177,628	\$179,784	\$93,951	\$11,441,363	0.99763181	\$11,416,556
Dec-14	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Jan-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Feb-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
May-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jun-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001
Jul-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Aug-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Sep-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849634	\$9,663,674
Oct-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,387
Nov-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Dec-15	\$0	\$11,037,912	\$95,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440
Jan-16	\$0	\$9,257,322	\$78,687	\$9,689	\$9,373,989	0.99773053	\$9,352,715
Feb-16	\$0	\$8,811,364	\$52,602	\$9,470	\$9,319,394	0.99823359	\$9,302,932
Mar-16	\$0	\$9,494,235	(\$1,238)	\$12,733	\$9,222,859	0.99816174	\$9,206,456
Apr-16	\$0	\$8,002,806	\$313	\$12,015	\$8,506,563	0.99844624	\$8,491,792
May-16	\$0	\$9,561,662	\$52,895	\$12,022	\$9,667,723	0.99868953	\$9,653,840
Jun-16	\$0	\$9,860,388	\$59,961	\$15,944	\$9,937,567	0.99884019	\$9,926,389
Jul-16	\$0	\$8,638,478	(\$307,177)	\$6,927	\$9,660,138	0.99874888	\$9,648,052
Aug-16	\$0	\$7,519,022	\$216,416	\$9,488	\$8,864,382	0.99879442	\$8,853,695
Sep-16	\$0	\$7,608,911	\$17,661	\$10,819	\$7,547,502	0.99933507	\$7,542,484
Oct-16	\$0	\$8,641,915	\$10,524	\$22,586	\$7,642,021	0.99842847	\$7,630,011
Nov-16	\$0		\$5,333	\$10,037	\$8,657,285	0.99804379	\$8,640,350
Dec-16							
Jan-17							
Feb-17							

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3/4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL (100KW < Demand)

Application Period: June 1, 2017 through August 31, 2017

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	GSA Rate w/o GRT	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$1,668,615 page 2	0.745	0.792	0.719	0.732	0.778	0.702	0.746	0.702	0.746	0.702	0.746	
-Additional AEPS Cost	\$201 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$1,668,816	0.745	0.792	0.719	0.732	0.778	0.702	0.746	0.702	0.746	0.702	0.746	
AC Administrative Cost Factor													
-Administrative Cost	\$3,810 page 2	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	
Total Administrative Service Cost	\$3,810	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	
E Factor Including Interest (c)													
-Over/(Under) Collection Jun 2011 to Feb 2017	\$799,255 pages 8 and 9	0.345	0.367	0.345	0.345	0.367	0.345	0.367	0.345	0.367	0.345	0.367	
-Net Interest Jun 2011 to Feb 2017	\$9,542 pages 11 and 12	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	0.004	
-Prior Period Over/(Under) Collection Revenue, Mar 2017 to May 2017	(\$719,692) pages 8 and 9	-0.310	-0.329	-0.310	-0.310	-0.329	-0.310	-0.329	-0.310	-0.329	-0.310	-0.329	
-Prior Period Interest Revenue, Mar 2017 to May 2017	(\$7,844) pages 11 and 12	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	-0.003	
Total E Factor Including Interest	\$81,261	0.036	0.039	0.036	0.036	0.039	0.036	0.039	0.036	0.039	0.036	0.039	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	
Total Working Capital Adjustment		0.032	0.034	0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	
Total GSA Rate (AS + AC + E + WC)		0.743	0.789	0.717	0.730	0.775	0.700	0.743	0.700	0.743	0.700	0.743	
S Sales for Application Period in kWh													
\$1 Sales for Jun 2017 through Aug 2017 in kWh	231,966,410 page 3												
	231,966,410 page 3												
Gross Receipts Tax (GRT)	5.90%												

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. P-2016-2534980
 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period June 1, 2017 through August 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Jun-17	\$639,782		\$66	\$1,634
Jul-17	\$522,402		\$74	\$1,195
Aug-17	\$506,432		\$61	\$981
Total	\$1,668,615		\$201	\$3,810

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period June 1, 2017 through August 31, 2017

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-17	74,039,208	27,925,555	3,111,488	43,002,165	-
Jul-17	80,201,219	29,977,293	3,374,311	46,849,615	-
Aug-17	77,725,983	29,503,306	3,183,925	45,038,752	-
Total	231,966,410	87,406,154	9,669,725	134,890,531	-
E factor Sales					
Jun-17 through Aug-17	231,966,410	87,406,154	9,669,725	134,890,531	-

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2016

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729	
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391	
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961	
Sep-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968	
Oct-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757	
Nov-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882	
Dec-13	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250	
Jan-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608	
Feb-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525	
Mar-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644	
Apr-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752	
May-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328	
Jun-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089	
Jul-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978	
Aug-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736	
Sep-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081	
Oct-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073	
Nov-14	\$0	\$4,262,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233	
Dec-14	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125	
Jan-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384	
Feb-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650	
Mar-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018	
Apr-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329	
May-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136	
Jun-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984	
Jul-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215	
Aug-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99968694	\$3,603,055	
Sep-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856	
Oct-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473	
Nov-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244	
Dec-15	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575	
Jan-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674	
Feb-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810	
Mar-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015	
Apr-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544	
May-16	\$0							

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy, Services, AEPS Excl GRT	Additional AEPS Revenue, Administrative Cost Excl GRT	Current Revenue for Over/(Under) Excluding GRT	Total Current Period Revenue Excl GRT	(1)-(2)+(3)+(4)	E Factor Excl Interest and GRT for 2 month recovery	(12)	E Factor Excl Interest and GRT for 12 month recovery	(13)	(1)-(12)+(13)	Total Current and Prior Period Revenue Excl GRT	(15)=(1)+(14)	Monthly Over/(Under) Collection	(16)=(15)-(7)	Cumulative Over/(Under) Collection	(17)=Cumulative from (16)	Monthly Over/(Under) Collection for 6 Month Recovery	(18)=(12) from Mar 2016 to May 2016	Monthly Over/(Under) Collection for 1 Month Recovery	(20)=(11)-(7) from Mar 2016 to May 2016	Cumulative Over/(Under) Collection Month Recovery	(21)=Cumulative from (20)
Jul-13	\$5,050,500		\$13,659	\$5,101,388							\$5,081,290				(\$1,501,585)							
Aug-13	\$4,719,222		\$25,545	\$4,795,646							\$4,737,792				(\$1,647,024)							
Sep-13	\$4,403,038		\$30,755	\$4,499,029							\$5,050,144				(\$1,504,623)							
Oct-13	\$3,923,179		\$31,732	\$4,019,029							\$5,050,144				(\$584,440)							
Nov-13	\$3,688,095		\$49,703	\$3,976,629							\$4,499,765				(\$57,643)							
Dec-13	\$4,267,641		\$53,781	\$4,351,004							\$4,200,090				\$34,353							
Jan-14	\$4,683,222		\$56,121	\$4,794,649							\$4,356,944				\$106,062							
Feb-14	\$4,386,738		\$61,166	\$4,488,948							\$4,356,944				\$372,742							
Mar-14	\$4,267,641		\$66,480	\$4,388,948							\$4,356,944				\$568,674							
Apr-14	\$3,822,481		\$41,089	\$3,939,998							\$4,499,408				\$12,878							
May-14	\$3,354,879		\$27,395	\$3,409,998							\$4,499,408				\$901,432							
Jun-14	\$4,205,441		\$72,074	\$4,309,998							\$3,628,293				\$691,081							
Jul-14	\$4,049,843		\$27,955	\$4,109,998							\$3,341,286				\$349,325							
Aug-14	\$4,050,708		\$30,031	\$4,307,546							\$3,672,098				(\$64,305)							
Sep-14	\$3,491,666		\$27,955	\$3,529,998							\$4,035,589				(\$730,887)							
Oct-14	\$3,620,893		\$27,955	\$3,699,998							\$3,950,515				(\$263,462)							
Nov-14	\$4,049,843		\$34,691	\$4,148,168							\$3,699,651				(\$105,981)							
Dec-14	\$3,491,666		\$34,901	\$3,556,282							\$3,699,651				\$12,576							
Jan-15	\$4,259,561		\$35,815	\$4,499,185							\$3,699,651				\$24,681							
Feb-15	\$4,495,366		\$35,815	\$4,699,185							\$4,595,463				\$241,230							
Mar-15	\$4,076,151		\$35,815	\$4,359,998							\$4,960,260				\$226,135							
Apr-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$484,236							
May-15	\$3,427,486		\$37,772	\$3,550,487							\$4,960,260				\$979,377							
Jun-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$947,367							
Jul-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Aug-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$226,210							
Sep-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Oct-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Nov-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Dec-15	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jan-16	\$4,056,883		\$37,772	\$4,148,168							\$4,960,260				\$947,367							
Feb-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Mar-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Apr-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
May-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jun-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jul-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Aug-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Sep-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Oct-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Nov-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Dec-16	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jan-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Feb-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Mar-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Apr-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
May-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jun-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jul-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Aug-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Sep-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Oct-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Nov-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Dec-17	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jan-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Feb-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Mar-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Apr-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
May-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jun-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jul-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Aug-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Sep-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Oct-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Nov-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Dec-18	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jan-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Feb-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Mar-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Apr-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
May-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jun-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jul-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Aug-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Sep-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Oct-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Nov-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Dec-19	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Jan-20	\$3,572,051		\$37,772	\$3,650,487							\$4,960,260				\$1,043,948							
Feb-20	\$3,572																					

Prior Period Revenue for Over/(Under) Excluding GRT

Current Revenue for Over/(Under) Excluding GRT

Month	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	
	Deficit Supplier and PECO Provided Current Revenue for Energy, Services and GRT Capacity End GRT	Deficit Supplier and PECO Provided Current Revenue for Energy, Services and GRT End GRT	Current Revenue for Administrative Cost End GRT	Current Revenue for Total Current Period Revenue End GRT	E Factor End Interest and GRT for 1 month recovery	E Factor End Interest and GRT for 6 month recovery	E Factor End Interest Total Prior Period Revenue End GRT	Total Current and Prior Period Revenue End GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	Monthly Over/(Under) Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Month Recovery	Cumulative Over/(Under) Collection for 1 Month Recovery
May-16	\$1,633,729	\$148,516	\$3,249	\$1,785,494	\$0	(\$287,057)	(\$287,057)	\$1,498,437	(\$543,345)	\$-48,783	(\$287,057)	\$1,095,371	(\$287,057)	(\$222,202)
Jun-16	\$2,012,041	\$154,309	\$2,666	\$2,168,936	\$520,966	(\$315,068)	\$203,669	\$2,374,604	(\$43,469)	(\$74,520)	(\$315,068)	\$929,314	(\$315,068)	(\$54,456)
Aug-16	\$1,897,883	\$148,249	\$2,807	\$2,048,939	\$379,893	(\$216,882)	\$163,281	\$2,462,756	(\$42,592)	(\$49,350)	(\$216,882)	\$484,865	(\$216,882)	(\$18,825)
Sep-16	\$1,662,382	\$127,222	\$3,874	\$1,793,478	(\$576,292)	(\$163,337)	(\$759,629)	\$1,380,477	(\$61,424)	(\$127,222)	(\$163,337)	\$323,542	(\$163,337)	(\$21,542)
Nov-16	\$1,896,056	\$120,484	\$3,439	\$1,994,013	\$432,883	(\$171,328)	\$261,337	\$1,895,350	(\$615,396)	(\$357,874)	(\$171,328)	\$44,827	(\$171,328)	(\$24,542)
Dec-16	\$1,896,056	\$120,484	\$2,951	\$1,994,013	\$899,893	(\$150,754)	\$748,139	\$2,278,600	(\$329,137)	(\$27,737)	(\$150,754)	\$176,599	(\$150,754)	(\$4,542)
Jan-17	\$2,183,529	\$162,625	\$3,513	\$2,349,667	(\$746,374)	(\$1,493)	(\$747,696)	\$2,046,276	(\$787,357)	\$756,620	(\$1,493)	(\$227,453)	(\$787,357)	\$537,073
Feb-17	\$1,737,752	\$134,239	\$3,640	\$1,875,631	(\$242,920)	(\$1,493)	(\$244,373)	\$1,205,113	(\$66,008)	(\$26,366)	(\$1,493)	(\$227,453)	(\$66,008)	(\$27,073)
Mar-17					\$82,287	\$0	\$82,287	\$2,046,276	(\$25,391)	(\$51,779)	\$82,287	(\$25,391)	(\$25,391)	(\$27,073)
Apr-17					\$54,386	\$0	\$54,386	\$1,371,061	\$240,002	\$158,223	\$54,386	\$158,223	\$54,386	\$27,073
May-17					(\$171,659)	\$0	(\$171,659)	\$1,371,061	\$240,002	\$158,223	(\$171,659)	\$158,223	(\$171,659)	\$27,073

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through February 28, 2017 and March 2017, April 2017 and May 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection of Interest	Interest Rate Time Factor	Interest	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	Monthly Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery
	(1) = (11) from Attachment 3, Page 8	(2) = (7) from Attachment 3, Page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (9) + (8)	(11) = (8) from Jun 2016 to Nov 2016	(12) = Cumulative from (11)	(13) = (7) + (8) from Jun 2016 to Nov 2016	(14) = Cumulative from (13)	
May-16	\$1,785,494	\$2,041,782	(\$256,288)	3.50%	4.5	12	(\$3,264)	\$0	(\$6,384)	(\$6,384)	\$13,415	(\$6,384)	\$21,561	(\$8,246)	(\$8,246)
Jun-16	\$2,168,936	\$2,724,232	(\$555,296)	3.50%	4.5	12	(\$7,280)	\$6,900	(\$6,324)	(\$6,324)	(\$3,945)	(\$6,624)	\$15,277	(\$11,510)	(\$11,510)
Jul-16	\$2,695,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	\$4,782	(\$4,288)	(\$4,288)	\$3,945	(\$4,288)	\$8,653	(\$11,998)	(\$11,998)
Sep-16	\$2,140,306	\$1,895,873	\$144,433	3.50%	4.5	12	\$1,886	(\$7,559)	(\$3,654)	(\$3,654)	(\$5,350)	(\$4,364)	\$4,364	(\$1,597)	(\$401)
Oct-16	\$1,594,013	\$1,526,213	\$67,800	3.50%	4.5	12	\$800	\$4,763	(\$3,387)	(\$3,387)	(\$1,884)	(\$3,654)	\$710	(\$6,060)	(\$6,060)
Nov-16	\$1,529,481	\$1,491,243	\$38,238	3.50%	4.5	12	\$520	\$11,734	(\$3,054)	(\$3,054)	\$7,298	(\$3,387)	(\$2,577)	\$6,853	\$793
Dec-16	\$1,952,769	\$1,991,121	(\$38,352)	3.75%	4.5	12	(\$536)	(\$11,709)	(\$92)	(\$92)	(\$3,442)	(\$3,054)	(\$5,771)	\$12,236	\$13,029
Jan-17	\$2,200,649	\$2,071,667	\$128,982	3.75%	4.5	12	\$3,079	(\$2,704)	(\$105)	(\$105)	(\$3,172)	(\$3,054)	(\$6,226)	\$12,236	\$13,029
Feb-17	\$1,875,781	\$1,731,059	\$144,722	3.75%	5.5	12	\$2,467	\$1,289	(\$81)	(\$81)	\$503	(\$3,054)	(\$2,551)	\$12,236	\$13,029
Mar-17								\$3,978	\$607	\$907					
Apr-17								\$740	\$0	\$0					
May-17								(\$2,482)	\$0	\$0					

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through February 28, 2017
 and March 2017, April 2017 and May 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl Recovered from Customers for 1 month recovery	Interest Revenue Excl Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (9) + (9)
	(1) = (11) from Attachment 3, Page 9	(2) = (7) from Attachment 3, Page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (5)	(8)	(9)	(9)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,685,290	(\$145,063)	6.00%	4.5	12	(\$5,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$115,513)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,291	\$4,537,216	(\$70,075)	6.00%	4.5	12	(\$368)	\$0	\$0	\$17,267
Apr-14	\$2,694,818	\$4,623,668	(\$1,928,850)	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$16,899
May-14	\$2,159,344	\$2,236,495	\$448,323	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$27,076
Jun-14	\$1,704,050	\$1,903,486	\$255,858	8.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$20,402
Jul-14	\$1,933,152	\$1,892,861	(\$40,291)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$21,193
Aug-14	\$1,744,273	\$1,664,273	(\$80,000)	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$24,940
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	8.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	\$447
Jan-15	\$1,890,784	\$3,996,461	\$303,043	6.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$5,835)
Feb-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$10,626	\$0	(\$15,563)
Mar-15	\$1,896,409	\$1,476,749	\$419,660	6.00%	4.5	12	\$12,580	\$3,365	\$0	\$12,727
Apr-15	\$1,378,483	\$1,454,075	(\$75,592)	8.00%	4.5	12	(\$1,701)	(\$6,920)	\$0	\$25,317
May-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$14,696
Jun-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$29,419
Jul-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$18,119
Aug-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$7,637
Sep-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	(\$4,969)	\$0	\$3,118
Oct-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$3,547)	\$0	\$10,716
Nov-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,336	(\$11)	\$0	\$6,003
Dec-15	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	\$2,316	\$9,020	\$0	\$14,012
Jan-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	(\$302)	(\$9,598)	\$0	\$7,730
Feb-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$931)	(\$3,547)	\$0	\$6,003
Mar-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	\$1,426	\$8,020	\$0	\$14,012
Apr-16	\$1,086,193	\$979,552	\$106,641	3.50%	4.5	12	(\$302)	(\$9,598)	\$0	\$7,730
May-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$5,886
Jun-16	\$1,215,633	\$1,495,314	(\$279,681)	3.50%	4.5	12	\$1,426	\$284	\$0	\$1,205
Jul-16	\$1,382,656	\$639,357	\$743,299	3.50%	4.5	12	(\$3,671)	(\$1,118)	\$0	\$3,667
Aug-16	\$1,219,580	\$1,231,506	(\$11,926)	3.50%	4.5	12	\$7,131	\$634	\$0	\$2,915
Sep-16	\$914,266	\$830,459	\$83,807	3.50%	4.5	12	(\$157)	(\$1,295)	\$0	\$6,643
Oct-16	\$892,736	\$878,821	\$13,915	3.50%	4.5	12	\$1,100	(\$1,554)	\$0	\$5,191
Nov-16	\$1,795,559	\$1,359,490	\$436,069	3.75%	4.5	12	\$6,132	\$2,128	\$0	\$4,737
Dec-16	\$1,418,795	\$1,315,950	\$102,845	3.75%	4.5	12	\$1,446	(\$7,272)	\$0	\$8,360
Jan-17	\$1,212,716	\$1,203,848	\$8,868	3.75%	4.5	12	\$152	\$0	\$0	\$7,220
Feb-17					5.5			\$221	\$0	\$8,666
Mar-17								(\$2,047)	\$0	\$0
Apr-17								(\$6,610)	\$0	\$0
May-17								(\$1,631)	\$0	\$0

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued April 17, 2017

Effective June 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT**Rules and Regulations – Rules for Designation of Procurement Class – 2nd Revised Page No. 29**

Reflects the new GSA 3/4 Hourly Procurement Class for the Large Commercial and Industrial Class for loads greater than 100 KW pursuant to the Order at Docket No. P-2016-2534980.

Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100 KW – 6th Revised Page No. 32 and 6th Revised Page No. 33.

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.

Generation Supply Adjustment for Procurement Class 3 Loads Greater Than 100 KW Up to 500 KW – 12th Revised Page No. 33A.

This page is eliminated due to the elimination of the GSA 3 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

Generation Supply Adjustment for Procurement Class 3/4 Loads Greater than 100 KW – 17th Revised Page No. 34

Reflects elimination of the GSA 4 Hourly Procurement Class and the quarterly adjustment for the new GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

Reconciliation – 2nd Revised Page No. 35 and 3rd Revised Page No. 36

Reflects updated reconciliation and recovery provisions for GSA 1 and 2 Procurement Classes and the new GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

Rate RS-2 Net Metering – 2nd Revised Page No. 51

Reflects elimination of the GSA 3 Hourly and GSA 4 Hourly Procurement Classes and the adjustment for the GSA 3/4 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

Rate GS General Service – 14th Revised Page No. 53

Reflects elimination of the GSA 3 Hourly and GSA 4 Hourly Procurement Classes and the adjustment for the GSA 3/4 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

Rate PD Primary Distribution Power –9th Revised Page No. 55

Reflects elimination of the GSA 3 Hourly and GSA 4 Hourly Procurement Classes and the adjustment for the GSA 3/4 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980

Rate HT High Tension Power –9th Revised Page No. 56

Reflects elimination of the GSA 3 Hourly and GSA 4 Hourly Procurement Classes and the adjustment for the GSA 3/4 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980

Rate EP Electric Propulsion –7th Revised Page No. 57

Reflects elimination of the GSA 4 Hourly Procurement Class and the adjustment for the GSA 3/4 Hourly Procurement Class pursuant to the Order at Docket No. P-2016-2534980

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RULES AND REGULATIONS (continued)

21. GENERAL

21.1 OFFICE OF THE COMPANY. Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Principal Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

21.2 NO PREJUDICE OF RIGHTS. The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

21.3 GRATUITIES TO EMPLOYEES. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 BILLING CHANGES. Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will, in any event apply to the bill for the period during which the investigation is made.

21.5 EXCEPTIONAL CASES. The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 ASSIGNMENT. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

21.7 OTHER CHARGES. The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

21.8 TAX INDEMNIFICATION. If PECO Energy becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify PECO Energy for the amount of additional state tax liability imposed upon PECO Energy by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Reform Code of 1971 or Chapter 28 of Title 66.

22. RULES FOR DESIGNATION OF PROCUREMENT CLASS

22.1 DESIGNATION OF PROCUREMENT CLASS

- a) Annually, in November the Company shall notify the customer of their procurement group class designation which shall be effective the following June 1.
- b) The procurement class designation shall be used to determine the appropriate Generation Supply Adjustment to apply to the customer.
- c) For non-residential customers the procurement class shall be determined based upon the customers peak measured demand in the prior June-May period.
- d) There shall be three procurement class designations. They are: (C)
 - 1) Residential
 - 2) Small Commercial and Industrial up to and including 100 kW
 - 3) Large Commercial and Industrial greater than 100 kW (C)
- e) Procurement class designation shall only change once per year on the date established in rule 22.1a
- f) New customers procurement class shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use.
- g) A new customer in an existing facility shall be assigned to the same procurement class as the last customer in that facility unless rule 22.1f applies.

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. (C)

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula: (C)

$$GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC \text{ where;}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. (C)

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. (C)

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3/4 Hourly only as those classes contain rate classes with three different line loss factors: Current Charges: (C)

Rate		GSA Price
R	GSA (1)	\$0.06419
RH	GSA (1)	\$0.06419
GS	GSA (2)	\$0.06221

(C)

(C)

(C)

(C)

(C)

(C)

(C)

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)

PD	GSA (2)	\$0.06116
HT	GSA (2)	\$0.05869
POL*	GSA (2)	\$0.04697
SL-S*	GSA (2)	\$0.04697
TLCL	GSA (2)	\$0.06221
SL-E*	GSA (2)	\$0.04697
AL*	GSA (2)	\$0.04697

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

(C)

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
LOADS GREATER THAN 100 KW UP TO 500 KW HAS BEEN ELIMINATED**

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(C) Denotes Change

PECO Energy Company

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
LOADS GREATER THAN 100KW

(C)
(C)

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows: (C)

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{\text{DA}} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma \text{O}/(\text{U}) / \text{S}_{3/4} \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below. (C)

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00789	\$0.00775	\$0.00743	\$0.00743

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

RECONCILIATION

Applicability: June 1, 2017 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing. (C)

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3/4 Hourly. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the July 1, 2016 through December 31, 2016 reconciliation period for Procurement Classes 1 and 2 and the six month period July 1, 2017 through December 31, 2017 for Procurement Class 3/4 Hourly. There will be two initial transition reconciliation periods for Procurement 3/4 Hourly. They are the reconciliation period including February 2017 and the reconciliation period including the four month period March 1, 2017 through June 30, 2017, respectively. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2 and for Procurement Class 3/4 Hourly after the transition period, any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. For the two initial transition reconciliation periods for Procurement Classes 3/4 Hourly any over/(under) recovery shall be collected after the occurrence of three months and two months, respectively. For Procurement Classes 1, 2 and 3/4 Hourly, recovery shall be over a six month period commencing September 1 and March 1. The initial six month period is March 1, 2017 through August 31, 2017 for Procurement Classes 1 and 2 and March 1, 2018 through August 31, 2018 for Procurement Class 3/4 Hourly. For Procurement Class 3/4 Hourly, the two initial transition recovery periods corresponding to the two initial transition reconciliation periods are June 1, 2017 through August 31, 2017 and September 1, 2017 through February 28, 2018, respectively. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to 100 kW, and Class 3/4 – Large C&I greater than 100 kW. (C)

Reconciliation Formula

$$E_N = \Sigma O/(U) + I$$

$$\text{Migration Provision } E_M = [\Sigma O/(U) + I]/S/(1-GRT)*(1-ALL)/(1-LL)$$

Where:

E = Experienced over or under collection plus associated interest

N = Procurement class

M = Migration Rider

O/(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1 and 2 and not included in the ancillary services component (C) for Procurement Class 3/4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 3/4 Hourly Service. (C)

(C) Denotes Change

RECONCILIATION
(CONTINUED)

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM).

I = interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections. .

S = Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class - Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1 and 2, and for Procurement Class 3/4 Hourly after the two initial transition periods, shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by two months. For the two initial transition periods for Procurement Class 3/4 Hourly, the initial over/under collection adjustment shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by three months and two months, respectively. For Procurement Classes 1, 2 and the 3/4 Hourly the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2017 with over/under collection recovery occurring over the six month period beginning September 1 and March 1. For Procurement Class 3/4 Hourly, the two initial transition recovery periods for over/under collections are June 1, 2017 through August 31, 2017 and September 1, 2017 through February 28, 2018. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits. (C)

(C) Denotes Change

RATE RS-2 NET METERING (continued)

BILLING PROVISIONS.

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Procurement Class 3/4 customer-generators will receive a generation credit, at the PJM Day Ahead hourly energy rate, for each kilowatt hour received by the Company during each hour of the billing period up to the total amount of electricity delivered to the customer during each hour of the billing period. (C)

If a Procurement Class 3/4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator during any hour in the billing period, the excess kilowatt hours shall not be carried forward to a subsequent billing period but will be credited in the current month toward generation charges based on the PJM Day Ahead hourly rate. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year. (C)

5. Procurement Class 3/4 customer-generators will also receive a variable distribution credit for each kilowatt hour received by the Company during the monthly billing period up to the total amount of electricity delivered to the Customer during the monthly billing period at the applicable distribution rate. (C)

If a Procurement Class 3/4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator, the variable distribution charges will be reduced by the excess kilowatt hours, which will be carried forward and credited against the customer-generator's distribution kilowatt hours in subsequent billing periods until the end of the PJM planning period, ending May 31 of each year. (C)

Procurement Class 3/4 customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule. (C)

Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges.

NET METERING FOR SHOPPING CUSTOMERS.

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rates Schedule.
3. If the Company delivers more kilowatt hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service as if it were the end of the PJM planning period.

(C) Denotes Change

PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.26 for single-phase service without demand measurement, or
- \$ 18.17 for single-phase service with demand measurement, or
- \$ 43.51 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.04 per kW of billed demand
- (\$0.0013) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (\$0.00048) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4

(C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year. These customers will be identified according to the process listed in Tariff Rule 22.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(C)

(C) Denotes Change

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$296.09

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$6.93 per kW of billing demand
(\$0.0004) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4

(C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

(C)

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

PECO Energy Company

RATE-HT HIGH TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$299.62

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.67 per kW of billing demand
(\$0.0004) per kWh for all kWh

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: \$0.15 per kW of measured demand.
For customers supplied at 69,000 volts: \$0.48 per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: \$0.48 per kW for first 100,000 kW of measured demand.

ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4. (C)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 3/4 customers, charges assessed on PJM's reliability pricing model. (C)

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Denotes Change

RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.35 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.20 per kW of billing demand
(\$0.0004) per kWh for all kWh

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: \$0.15 per kW.
For delivery points supplied at 69,000 volts: \$0.48 per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts \$0.48 per kW for first 100,000 kW of measured demand.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 3/4.

(C)

ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company.

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued April 17, 2017

Effective June 1, 2017

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**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

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RULES AND REGULATIONS (continued)

21. GENERAL

21.1 OFFICE OF THE COMPANY. Wherever, in this Tariff, it is provided that notice be given or sent to the Company, or the office of the Company, such notice, delivered or mailed, postage prepaid to any commercial office, shall be deemed sufficient, unless the Principal Office of the Company at 2301 Market Street, Philadelphia, is expressly mentioned.

21.2 NO PREJUDICE OF RIGHTS. The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

21.3 GRATUITIES TO EMPLOYEES. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

21.4 BILLING CHANGES. Where billing changes are made as the result of an investigation made at customer's request or by routine inspection, the change of billing may be applied to the bill for the regular meter reading period preceding such investigation, and will, in any event apply to the bill for the period during which the investigation is made.

21.5 EXCEPTIONAL CASES. The usual supply of electric service shall be subject to the provisions of this Tariff; but where special service-supply conditions or problems arise for which provision is not otherwise made, the Company may modify or adapt its supply terms to meet the peculiar requirements of such case, provided that such modified terms are a rational expansion of standard tariff provisions.

21.6 ASSIGNMENT. Subject to the Rules and Regulations, all contracts made by the Company shall be binding upon, and oblige and inure to the benefit of, the successors and assigns, heirs, executors and administrators of the parties thereto.

21.7 OTHER CHARGES. The Company may, if feasible, provide and charge for services, other than those provided for in this Tariff, when requested by the customer. The Company is not obligated to provide such services. The Company will, if possible, give the customer an advance written estimate of the costs to provide the service. Costs shall include, but not be limited to, materials, supplies, labor, transportation and overhead.

21.8 TAX INDEMNIFICATION. If PECO Energy becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, 66 C.S. §§ 2806(g) and 2809(c), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify PECO Energy for the amount of additional state tax liability imposed upon PECO Energy by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Reform Code of 1971 or Chapter 28 of Title 66.

22. RULES FOR DESIGNATION OF PROCUREMENT CLASS

22.1 DESIGNATION OF PROCUREMENT CLASS

- a) Annually, in November the Company shall notify the customer of their procurement group class designation which shall be effective the following June 1.
- b) The procurement class designation shall be used to determine the appropriate Generation Supply Adjustment to apply to the customer.
- c) For non-residential customers the procurement class shall be determined based upon the customers peak measured demand in the prior June-May period.
- d) There shall be ~~three~~ procurement class designations. They are:
 - 1) Residential
 - 2) Small Commercial and Industrial up to and including 100 kW
 - 3) Large Commercial and Industrial greater than 100 kW
- e) Procurement class designation shall only change once per year on the date established in rule 22.1a
- f) New customers procurement class shall be based upon an engineering estimate of their diversified peak demand for a new facility or an existing facility with a substantially different use.
- g) A new customer in an existing facility shall be assigned to the same procurement class as the last customer in that facility unless rule 22.1f applies.

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate. (C)

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/under recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula: (C)

GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC where;

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. (C)

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. (C)

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3/4 Hourly only as those classes contain rate classes with three different line loss factors. Current Charges. (F)

Rate		GSA Price
R	GSA (1)	\$0.06419
RH	GSA (1)	\$0.06419
GS	GSA (2)	\$0.06221

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Issued April 17, 2017

Effective June 1, 2017

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Deleted: As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.06116
HT	GSA (2)	\$0.05869
POL*	GSA (2)	\$0.04697
SL-S*	GSA (2)	\$0.04697
TLCL	GSA (2)	\$0.06221
SL-E*	GSA (2)	\$0.04697
AL*	GSA (2)	\$0.04697

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* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3
LOADS GREATER THAN 100 KW UP TO 500 KW HAS BEEN ELIMINATED**

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ADJUSTMENT FOR PROCUREMENT CLASS
3**

**LOADS GREATER THAN 100 KW UP TO 500
KW HAS BEEN ELIMINATED**

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adjustment shall apply to all customers taking
default service from the Company with
demands ¶
greater than 100 kw up to 500 kw. ¶

Hourly Pricing Service¶
Pricing: The rates below shall include the cost
of procuring power to serve the default service
customers plus associated administrative
expenses incurred in acquiring power and
gaining regulatory approval of any procurement
strategy and plan. The rates for the GSA 3
Hourly Pricing Adder* shall be effective the first
of each month. If the balance of over/(under)
recovery gets too large due to billing lag, the
Company can file a reconciliation that will
mitigate the subsequent impact. The cost for
this hourly service rate shall be as follows:¶

Generation Supply Cost (GSC) =
(C+R+AS+AC-E)/(1-T)+WCA where;

¶
C = The PJM day ahead hourly price multiplied
by the customers usage in the hour summed up
for all hours in the month¶

¶
ΣPJM_{DA} x usage / (1-L)¶

PJM_{DA} - PJM on day ahead hourly price.¶
Usage - Electricity used by an end use
customer. ¶

R = The PJM reliability pricing model (RPM)
charge for month for the customer. The RPM
charge shall be the customers peak load
contribution as established for PJM purposes
multiplied by the current RPM monthly charge
and the PJM established reserve margin
adjustment.¶

PLC x (1+ RM) x P_{RPM} x Bill Days ¶

PLC = Peak load contribution¶

RM = Reserve margin adjustment per PJM¶

P_{RPM} = Capacity price per MW-day¶

AC = Administrative Cost - This includes an
allocation of the cost of the independent
Evaluator, consultants providing guidance on
the ¶

development of the procurement strategy, legal
fees incurred gaining approval of the plan, and
any other costs associated with designing and
implementing a procurement plan divided by the
total default service sales and then multiplied by
the customers usage for the month.

Administrative Costs also includes any other
costs incurred to implement retail market
enhancements directed by the Commis... [1]

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Applicability: June 1, 2016 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw up to 500 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3 Hourly Pricing Adder* shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\sum \text{PJMDA} \times \text{usage} / (1-\text{LL})$$

PJMDA – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the

development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{\text{AS}} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\sum O / (U) / S_3 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₃ = Procurement class three sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT
Hourly Pricing Adder* (dollars/kWh)	-	-	-
	\$0.00105	\$0.00111	\$0.00126

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma PJM_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((PJM_{AS} \times \text{Usage} * 1 / (1-LL) + AEPS / S_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers

distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O(U) / S_{3/4} \times \text{usage}$ where

O = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HI	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00789	\$0.00775	\$0.00743	\$0.00743

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

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Issued April 17, 2017

Effective June 1, 2017

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PECO Energy Company

RECONCILIATION

Applicability: June 1, 2017 this adjustment shall apply to all customers who received default service during the period the cost of which is being reconciled. Customers taking default service during the reconciliation period that leave default service prior to the assessment of the collection of the over/(under) adjustment shall still pay or receive credit for the over/(under) adjustment through the migration provision. The Company shall notify the Commission and parties to the Default Service Settlement 15 days in advance of the quarterly or monthly filing if the Migration Provision will be implemented in the filing.

This adjustment shall be calculated on a semiannual basis for Procurement Classes 1, 2 and 3/4 Hourly. The reconciliation period will include the six month period beginning January 1 and July 1 commencing with the July 1, 2015 through December 31, 2016 reconciliation period for Procurement Classes 1 and 2 and the six month period July 1, 2017 through December 31, 2017 for Procurement Class 3/4 Hourly. There will be two initial transition reconciliation periods for Procurement Class 3/4 Hourly. They are the reconciliation period including February 2017 and the reconciliation period including the four month period March 1, 2017 through June 30, 2017, respectively. The reconciliation shall be separate for each procurement class. Any resulting over or under recovery shall be assessed on an equal cents per kilowatt hour basis to all customers in the relevant procurement group. For Procurement Classes 1 and 2 and for Procurement Class 3/4 Hourly after the transition period, any over/(under) recovery shall be collected after the occurrence of two months from the end of the reconciliation period. For the two initial transition reconciliation periods for Procurement Classes 3/4 Hourly any over/(under) recovery shall be collected after the occurrence of three months and two months, respectively. For Procurement Classes 1, 2 and 3/4 Hourly, recovery shall be over a six month period commencing September 1 and March 1. The initial six month period is March 1, 2017 through August 31, 2017 for Procurement Classes 1 and 2 and March 1, 2018 through August 31, 2018 for Procurement Class 3/4 Hourly. For Procurement Class 3/4 Hourly, the two initial transition recovery periods corresponding to the two initial transition reconciliation periods are June 1, 2017 through August 31, 2017 and September 1, 2017 through February 28, 2018, respectively. For purposes of this rider the reconciliation shall be calculated 45 days before the effective date of recovery. The over or under recovery shall be calculated using the formula below. The calculation of the over/(under) recovery shall be done separately for the following procurement classes – Class 1 – Residential, Class 2 – Small C&I up to 100 kW, and Class 3/4 – Large C&I greater than 100 kW.

Reconciliation Formula

$$E_N = \Sigma O(U) + I$$
$$\text{Migration Provision } E_M = [\Sigma O(U) + I] / S(1 - GRT) * (1 - ALL) / (1 - LL)$$

Where:

- E = Experienced over or under collection plus associated interest
- N = Procurement class
- M = Migration Rider
- O(U) = The monthly difference between revenue billed to the procurement class and the cost of supply as described below in Cost, AEPS Cost and Administrative Cost.

Revenue = Amount billed to the tariff rates applicable to the procurement class including approved Real Time Price or other time sensitive rates for the period being reconciled through the GSA.

Cost = The sum of the amounts paid to all of the full requirements suppliers providing the power for the period being reconciled, the spot market purchases for the period being reconciled, plus the cost of any other energy acquired for the period being reconciled. Cost shall include energy, capacity and ancillary services as well as the proceeds and costs of auction revenue rights for Procurement Classes 1 and 2. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as those costs listed in the Supply Master Agreement as the responsibility of the seller.

AEPS = The total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the Cost component above for the reconciliation period for Procurement Classes 1, 2 and 3/4 Hourly Service. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

Administrative Cost = This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or approved in its Act 129 filing. Administrative Costs also includes other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGS's or through another rate.

Full Requirements Supply = A product purchased by the Company that includes a fixed price for all energy consumed. The only cost added by the Company to the full requirements price is for gross receipts tax, distribution line losses, and administrative cost.

Ancillary Services = The following services in the PJM OATT- reactive support, frequency control, operating reserves, supplemental reserves, imbalance charges, PJM annual charges, any PJM assessment associated with non-payment by members, and any other load serving entity charges not listed here but contained in Exhibit D of the Supply Master Agreement. Also included shall be the proceeds and costs from the exercise of auction revenue rights for Procurement Class 3/4 Hourly Service.

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RECONCILIATION
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Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

Capacity = The amount charged to PECO by PJM for capacity for its default service load under the reliability pricing model (RPM).

I = interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections. .

S = Estimated default service retail sales in kWh for the period the cost of which is being reconciled.

ALL = The average line losses in a procurement class as a percent of generation.

LL = The average line losses for a particular rate (e.g. HT, PD, GS) as provided in the Electric Generation Supplier Coordination Tariff rule 6.6.

GRT = The current gross receipts tax rate.

Procurement Class - Set of customers for which the company has a common procurement plan.

Procedural Schedule

The Company shall file the calculation of the over/under collection for the period being reconciled and the proposed adjustment to the GSA 45 days before the effective date as described below. The over/under collection adjustment for Procurement Classes 1 and 2, and for Procurement Class 3/4 Hourly after the two initial transition periods, shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by two months. For the two initial transition periods for Procurement Class 3/4 Hourly, the initial over/under collection adjustment shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by three months and two months, respectively. For Procurement Classes 1, 2 and the 3/4 Hourly the GSA will be effective June 1, September 1, December 1 and March 1 commencing June 1, 2017 with over/under collection recovery occurring over the six month period beginning September 1 and March 1. For Procurement Class 3/4 Hourly, the two initial transition recovery periods for over/under collections are June 1, 2017 through August 31, 2017 and September 1, 2017 through February 28, 2018. The data provided in the reconciliation shall be audited on an annual basis by the PaPUC Bureau of Audits.

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June 1, 2015 will be filed 45 days before the effective date. The over/under collection adjustment for Procurement Classes 3 Hourly and 4¶
Hourly shall be effective no earlier than the first day of the month such that the commencement of recovery shall lag by one quarter.¶
For Procurement Class 3 Hourly, there will be an initial transition period for reconciliation and recovery. The transition reconciliation period will ¶
include the over/(under) recovery through February 2016 and associated prior period revenues for the period March 2016 through May 2016. Recovery for this transition period will be over the six month period June 1, 2016 through November30, 2016.
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PECO Energy Company

RATE RS-2 NET METERING (continued)

BILLING PROVISIONS.

The following billing provisions apply to customer-generators in conjunction with service under applicable Rates R, RH, CAP, GS, HT, PD, EP.

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. If a customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the full retail rate. Any excess kilowatt hours will continue to accumulate until the end of the PJM planning period ending May 31 of each year. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

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4. Procurement Class 3/4 customer-generators will receive a generation credit, at the PJM Day Ahead hourly energy rate, for each kilowatt hour received by the Company during each hour of the billing period up to the total amount of electricity delivered to the customer during each hour of the billing period.

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If a Procurement Class 3/4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator during any hour in the billing period, the excess kilowatt hours shall not be carried forward to a subsequent billing period but will be credited in the current month toward generation charges based on the PJM Day Ahead hourly rate. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year.

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5. Procurement Class 3/4 customer-generators will also receive a variable distribution credit for each kilowatt hour received by the Company during the monthly billing period up to the total amount of electricity delivered to the Customer during the monthly billing period at the applicable distribution rate.

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If a Procurement Class 3/4 customer-generator supplies more electricity to the Company than the Company delivers to the customer-generator, the variable distribution charges will be reduced by the excess kilowatt hours, which will be carried forward and credited against the customer-generator's distribution kilowatt hours in subsequent billing periods until the end of the PJM planning period, ending May 31 of each year.

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Procurement Class 3/4 customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

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Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges.

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NET METERING FOR SHOPPING CUSTOMERS.

1. Customer-generators may take net metering services from EGSs that offer such services.
2. If a net-metering customer takes service from an EGS, the Company will credit the customer for distribution charges for each kilowatt hour produced by a Tier I or Tier II resource installed on the customer-generator's side of the electric revenue meter, up to the total amount of kilowatt hours delivered to the customer by the Company during the billing period. If a customer-generator supplies more electricity to the electric distribution system than the EDC delivers to the customer-generator in a given billing period, the excess kilowatt hours shall be carried forward and credited against the customer-generator's usage in subsequent billing periods at the Company's distribution rates. Any excess kilowatt hours at the end of the PJM planning period will not carry over to the next year and reduce distribution charges. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rates Schedule.
3. If the Company delivers more kilowatt hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the applicable rate schedule shall be applied to the net kilowatt hours of electricity that the Company delivered. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. Pursuant to Commission regulations, the credit or compensation terms for excess electricity produced by customer-generators who are customers of EGSs shall be stated in the service agreement between the customer-generator and the EGS.
5. If a customer-generator switches electricity suppliers, the Company shall treat the end of the service as if it were the end of the PJM planning period.

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Issued April 17, 2017

Effective June 1, 2017

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PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.26 for single-phase service without demand measurement, or
- \$ 18.17 for single-phase service with demand measurement, or
- \$ 43.51 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.04 per kW of billed demand
- (\$0.0013) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: (\$0.00048) per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4

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TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year. These customers will be identified according to the process listed in Tariff Rule 22.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$4.96 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

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Issued April 17, 2017

Effective June 1, 2017

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PECO Energy Company

RATE-PD PRIMARY DISTRIBUTION POWER

AVAILABILITY.

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

CURRENT CHARACTERISTICS.

Standard primary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$296.09

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$6.93 per kW of billing demand
(\$0.0004) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2, and 3/4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. The 25kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, plus in the case of Procurement Class 3/4 customers, charges assessed under PJM's reliability pricing model.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

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Issued April 17, 2017

Effective June 1, 2017

Supplement No. 40 to
Tariff Electric Pa. P.U.C. No. 5
Ninth Revised Page No. 56
Supersedes Eighth Revised Page No. 56

PECO Energy Company

RATE-HT HIGH TENSION POWER

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AVAILABILITY.

Untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$299.62

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.67 per kW of billing demand
(\$0.0004) per kWh for all kWh

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HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For customers supplied at 33,000 volts: \$0.15 per kW of measured demand.
For customers supplied at 69,000 volts: \$0.48 per kW for first 10,000 kW of measured demand.
For customers supplied over 69,000 volts: \$0.48 per kW for first 100,000 kW of measured demand.

ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4.

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TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract. The 25 kW minimum shall apply to the Energy Supply Charge and the Transmission Supply Charge.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company.

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, and modify less the high voltage discount where applicable plus in the case of Procurement Class 3/4 customers, charges assessed on PJM's reliability pricing model.

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TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

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RATE EP ELECTRIC PROPULSION

AVAILABILITY.

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

CURRENT CHARACTERISTICS.

Standard sixty hertz (60 Hz) high tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$1,292.35 per delivery point

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$4.20 per kW of billing demand
(\$0.0004) per kWh for all kWh

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HIGH VOLTAGE DISTRIBUTION DISCOUNT:

For delivery points supplied at 33,000 volts: \$0.15 per kW.
For delivery points supplied at 69,000 volts: \$0.48 per kW for first 10,000 kW of measured demand.
For delivery points supplied over 69,000 volts \$0.48 per kW for first 100,000 kW of measured demand.

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Class 3/4.

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ENERGY EFFICIENCY CHARGE: \$0.58 per kW of Peak Load Contribution

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, the billing demand will not be less than 40% of the maximum demand specified in the contract.

CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.

If the load of a customer located at a delivery point becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point and bill the customer as if it were delivering and metering the two services at a single point, as long as installation of the new service is, in the Company's opinion, less costly for the Company than upgrading the service to the first delivery point and provided that such multi-point delivery is not disadvantageous to the Company.

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