



COMMONWEALTH OF PENNSYLVANIA  
PENNSYLVANIA PUBLIC UTILITY COMMISSION  
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE  
REFER TO OUR FILE

March 31, 2017

Rosemary Chiavetta  
Pa. Public Utility Commission  
2<sup>nd</sup> Floor, 400 North Street  
P.O. Box 3265  
Harrisburg, PA 17105

Re: Pennsylvania Public Utility Commission Bureau of Investigation and  
Enforcement v. Snyder Brothers, Inc.; Docket No. 2017-

Dear Secretary Chiavetta:

Enclosed for filing is the Complaint on behalf of the Bureau of Investigation and  
Enforcement in the above-referenced case. Copies have been served on the parties of  
record in accordance with the Certificate of Service.

If you have any questions on this matter, please call me at 717-214-9594.

Sincerely,

Heidi L. Wushinske  
Senior Prosecutor  
Attorney ID No. 93792

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Enclosures

cc: As per Certificate of Service

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

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Pennsylvania Public Utility Commission, :  
Bureau of Investigation and Enforcement, :  
Complainant :  
v. : Docket No. C-2017  
Snyder Brothers, Inc. :  
Respondent :

**NOTICE**

**A. You must file an Answer within 20 days of the date of service of this Complaint.** 52 Pa. Code § 5.61(a). The date of service is the mailing date as indicated at the top of the Secretarial Letter. *See* 52 Pa. Code § 1.56(a). The Answer must raise all factual and legal arguments that you wish to claim in your defense, include the docket number of this Complaint, and be verified. You may file your Answer by mailing an original to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

B. The answer must be in writing and (1) set forth in paragraphs numbered to correspond with the complaint; (2) advise the parties and the Commission as to the nature of the defense; (3) admit or deny specifically all material allegations of the complaint; (4) state concisely the facts and matters of law relied upon; and, (5) include a copy of a document, or the material part of a document when relied upon in the answer. If the writing or a copy is not available, the answer must set forth that the document is not available and the reason, and set forth the substance of the document. 52 Pa. Code § 5.61(b).

C. Alternatively, you may eFile your Answer using the Commission's website at [www.puc.pa.gov](http://www.puc.pa.gov). The link to eFiling is located under the Filing & Resources tab on the homepage. If your Answer is 250 pages or less, you are not required to file a paper copy. If your Answer exceeds 250 pages, you must file a paper copy with the Secretary's Bureau. If you choose to e-file, hard copies should be mailed to:

Heidi L. Wushinske, Senior Prosecutor  
Michael L. Swindler, Deputy Chief Prosecutor  
Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

D. If you fail to answer this Complaint within 20 days, the Bureau of Investigation and Enforcement will request that the Commission issue an Order imposing the penalty.

E. You may elect not to contest this Complaint by paying the amounts due within 20 days. Your check or money order for the amounts due should be payable to the Commonwealth of Pennsylvania and mailed to:

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

F. If you file an Answer which either admits or fails to deny the allegations of the Complaint, the Bureau of Investigation and Enforcement will request the Commission to issue an Order imposing the penalty set forth in this Complaint.

G. If you file an Answer which contests the Complaint, the matter will be assigned to an Administrative Law Judge for hearing and decision. The Judge is not bound by the penalty set forth in the Complaint, and may impose additional and/or alternative penalties as appropriate.

H. If you are a corporation, you must be represented by legal counsel. 52 Pa. Code §1.21.

I. Alternative formats of this material are available for persons with disabilities by contacting the Commission's ADA Coordinator at 717-787-8714.

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**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
Complainant	:	
	:	
v.	:	Docket No. C-2017
	:	
Snyder Brothers, Inc.	:	
Respondent	:	

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**COMPLAINT  
and  
NOTICE OF AMOUNT DUE**

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NOW COMES the Pennsylvania Public Utility Commission’s (“Commission”), Bureau of Investigation and Enforcement (“I&E”), by its prosecuting attorneys, pursuant to Section 2307(b) of Act 13 of 2012, the Unconventional Gas Well Impact Fee Act (“Act 13” or “Act”), 58 Pa.C.S. § 2307(b), and files this Complaint and Notice of Amount Due against Snyder Brothers, Inc. (“Snyder Brothers” or “Respondent”), alleging violations of Act 13. In support of its Complaint, I&E respectfully represents the following:

**I. PARTIES AND JURISDICTION:**

1. The Pennsylvania Public Utility Commission (“Commission”), with a mailing address of P.O. Box 3265, Harrisburg, PA, 17105-3265, is a duly constituted agency of the Commonwealth of Pennsylvania empowered to make all inquiries and

determinations necessary to calculate and collect the fee, administrative charges or assessments imposed under Act 13, including, if applicable, interest and penalties.

2. Complainant's prosecuting attorneys are as follows:

Heidi L. Wushinske  
Senior Prosecutor  
[hwushinske@pa.gov](mailto:hwushinske@pa.gov)  
717.214.9594

Michael L. Swindler  
Deputy Chief Prosecutor  
[mwindler@pa.gov](mailto:mwindler@pa.gov)

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

3. Respondent is an unconventional gas well producer, as defined in Section 2301 of Act 13, 58 Pa.C.S. § 2301, with a principal place of business at One Glade Park East, P.O. Box 1022, Kittanning, PA 16201, attn. Jeffrey A. Miller. Respondent is represented by Brandon D. Coneby, Esquire, Dinsmore & Shohl, LLP, One Oxford Centre, 301 Grant Street, Suite 2800, Pittsburgh, PA 15219.

4. Pursuant to the provisions of the applicable Commonwealth statutes and regulations, the Commission has jurisdiction over the subject matter of this complaint and the actions of Respondent related thereto.

## II. BACKGROUND:

5. Chapter 23 of Act 13 authorizes the Commission to collect, administer and distribute fees collected from unconventional gas well producers.<sup>1</sup>

6. Vertical gas wells are subject to the Unconventional Gas Well impact fee if they produce sufficient quantities of gas to qualify the well, by definition, as a vertical gas well. Act 13 provides that “the fee for a vertical unconventional gas well shall be 20% of the fee established in subsections (b) (concerning amount of fee) and (c) (concerning annual adjustment of fee) ....” 58 Pa.C.S. § 2302(f).<sup>2</sup>

7. A “vertical well” is defined as [a]n unconventional gas well which utilizes hydraulic fracture treatment through a single vertical well bore and produces natural gas in quantities greater than that of a stripper well.” 58 Pa.C.S. § 2301.

8. A “stripper well” is defined as “[a]n unconventional gas well incapable of producing more than 90,000 cubic feet of gas per day during any calendar month, including production from all zones and multilateral well bores at a single well, without regard to whether the production is separately metered.” 58 Pa.C.S. § 2301.

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<sup>1</sup> An “unconventional gas well” is a “bore hole drilled or being drilled for the purpose of or to be used for the production of natural gas from an unconventional formation.” 58 Pa.C.S. § 2301. An “unconventional formation” is a “geological shale formation...where natural gas generally cannot be produced at economic flow rates or in economic volumes except by vertical or horizontal well bores stimulated by hydraulic fracture treatments or by using multilateral well bores or other techniques to expose more of the formation to the well bore.” *Id.*

<sup>2</sup> 58 Pa.C.S. § 2302(f) provides that “the fee for a vertical unconventional gas well shall be 20% of the fee established in subsections (b) (concerning amount of fee) and (c) (concerning annual adjustment of fee) ....”

9. Impact fees imposed under Act 13 were due by September 1, 2012, for wells spud<sup>3</sup> before January 1, 2012, and April 1 for each subsequent year. 58 Pa.C.S. § 2303(a).

10. The Act provides that, for producers with delinquent fees, the Commission shall assess interest. 58 Pa.C.S. § 2308(a). For the calendar year 2013, the interest rate was set at 3.0% pursuant to 61 Pa. Code § 4.2.

11. In addition to the assessed interest, the Commission shall add a penalty of 5% of the amount of the fee if the failure to timely pay is for less than one month, with an additional 5% penalty for each additional month or fraction of a month, not to exceed 25% in the aggregate. 58 Pa.C.S. § 2308(b).

12. The Commission may also assess civil penalties of up to \$2,500.00 per unconventional well impact fee and administrative charge for each day that a producer fails to make and continues to fail to make timely payment. 58 Pa.C.S. § 2310.<sup>4</sup>

13. Respondent was required to file Annual Reports with the Commission detailing the number of its spud unconventional gas wells subject to the impact fee for the previous calendar year. 58 Pa.C.S. § 2303(b). The first Annual Report was due by September 1, 2012 (for the 2011 reporting year) and by April 1 for each year thereafter.

14. Respondent timely filed an Annual Report with the Commission for

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<sup>3</sup> "The actual start of drilling of an unconventional gas well." 58 Pa.C.S. § 2301.

<sup>4</sup> Pursuant to 58 Pa.C.S. § 2310 (a), "[i]n determining the amount of the penalty, the commission shall consider the willfulness of the violation and other relevant factors." The Commission will also consider whether there was bad faith. *See Pa. Pub. Util. Comm'n, Bureau of Investigation & Enforcement v. Snyder Brothers, Inc.*, Docket No. C-2014-2402746 (Order entered June 11, 2015).

calendar year 2013. Snyder Brothers' Annual Report is attached hereto and marked Attachment A.

15. According to the Commission's Fiscal Office ("Fiscal Office") and Respondent's 2013 Annual Report, for calendar year 2013, Respondent identified 25 wells as vertical wells, subject to the impact fee of \$10,000, \$8,000, or \$6,000 per well.<sup>5</sup> The Fiscal Office's Annual Report Summary for 2011 through 2013 is attached hereto and marked Attachment B.

16. For calendar year 2013, Respondent listed 63 wells as stripper wells, not subject to the impact fee.

17. According to the Fiscal Office, of the 63 wells Respondent identified as stripper wells, 30 do not qualify as stripper wells because they produced more than 90,000 cubic feet of gas per day in at least one month in calendar year 2013.<sup>6</sup> Therefore, Respondent should have paid an impact fee for 33 additional vertical wells. 58 Pa.C.S. § 2301.

18. Specifically, Respondent should have paid an impact fee on each of the following wells:

**Permit Number**

1. 005-29932
2. 005-30331
3. 005-30488

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<sup>5</sup> For calendar year 2013, the impact fee was \$6,000.00 for wells in their third year, \$8,000.00 for wells in their second year, and \$10,000 for wells in their first year.

<sup>6</sup> I&E notes that in a recent decision, the Commonwealth Court ruled in favor of Snyder Brothers' interpretation of stripper well. *Snyder Brothers, Inc. v. Pa. Public Utility Commission*, 1043 C.D. 2015, 2017 Pa. Commw. LEXIS 88 (Pa. Cmwlth. 2017). However, I&E files this complaint to preserve its ability to do so pursuant to Act 13's statute of limitations. 58 Pa.C.S. § 2310(c).

4. 005-30636
5. 005-30649
6. 005-30651
7. 005-30663
8. 005-30724
9. 005-30793
10. 005-30798
11. 005-30801
12. 005-30805
13. 005-30823
14. 005-30848
15. 005-30855
16. 005-30856
17. 005-30888
18. 005-30919
19. 005-30934
20. 005-30969
21. 005-30978
22. 005-30998
23. 005-31058
24. 005-31059
25. 005-31062
26. 019-21634
27. 019-21645
28. 019-25447
29. 031-25604
30. 065-26754

19. For calendar year 2013, Respondent paid an impact fee in the amount of \$222,000 and an administrative charge in the amount of \$1,250, based on the number of wells it identified as vertical wells. However, Respondent should have identified an additional 30 wells as vertical wells.

20. Because of this recalculation, for calendar year 2013, Respondent should have paid an impact fee in the amount of \$442,000 and an administrative charge in the amount of \$2,750, based on the Fiscal Office's calculations and the number of qualifying

wells on Respondent's 2013 Annual Report. This impact fee and administrative charge were due by April 1, 2014.

21. According to the Fiscal Office, Respondent has a total deficiency of \$296,050 for calendar year 2013 (\$239,800 in unpaid impact fees and interest,<sup>7</sup> \$55,000 in penalties, and \$1,250 in unpaid administrative charges).

22. On March 31, 2014, the Fiscal Office sent Snyder Brothers Impact and Spud Fee Statements, attached as Attachment C, in which it informed Snyder Brothers that it owed \$223,250 in unpaid impact fees and administrative charges for calendar year 2013.<sup>8</sup>

23. In its 2013 Annual Report, Snyder Brothers disputed that it owed additional impact fees or administrative charges based on its contention that the 30 wells at issue meet the definition of "stripper wells" as set forth in 58 Pa.C.S. § 2301, rather than "vertical gas wells."

### **III. VIOLATIONS:**

#### **COUNT ONE**

24. All allegations in paragraphs 1-23 are incorporated as if fully set forth herein.

25. To date, Respondent has failed to comply with Act 13 in that it has not paid the full amount of the impact fees and administrative charges imposed under the Act for

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<sup>7</sup> This total includes interest through March 31, 2017.

<sup>8</sup> The impact fees and administrative charges for the 33 disputed wells were not included in the total amount due on these Impact and Spud Fee Statements because Snyder Brothers filed a timely dispute regarding these wells.

its unconventional gas wells listed in Paragraph 18. Payment in full of the impact fees and administrative charges for these wells was due by April 1, 2014.

If proven, this is a continuing violation of 58 Pa.C.S. § 2303(a) from April 2, 2014, until the impact fees and administrative charges are paid in full.

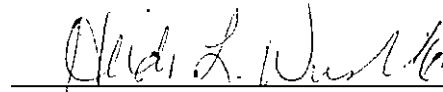
**IV. RELIEF REQUESTED:**

26. Based on the foregoing allegations, the Bureau of Investigation and Enforcement hereby requests the following relief:

- a. Respondent be ordered to pay its past due impact fees, plus interest and penalties, and administrative charges totaling \$296,050; and
- b. Grant such other relief as the Commission deems just and reasonable.

**WHEREFORE**, for all the foregoing reasons, the Bureau of Investigation and Enforcement of the Pennsylvania Public Utility Commission respectfully requests that, after consideration of the record, the Office of Administrative Law Judge and the Commission find Snyder Brother's, Inc. in violation of each and every count as set forth herein and grant the relief specified above.

Respectfully submitted,



Heidi L. Wushinske  
Senior Prosecutor  
PA Attorney ID No. 93792  
717.214.9594  
[hwushinske@pa.gov](mailto:hwushinske@pa.gov)

Michael L. Swindler  
Deputy Chief Prosecutor  
PA Attorney ID No. 43319

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Date: March 31, 2017

PA PUC  
SECRETARY'S OFFICE

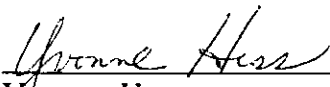
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**VERIFICATION**

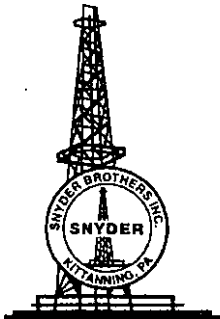
I, Yvonne Hess, Accountant of the Pennsylvania Public Utility Commission's Bureau of Administration's Fiscal Office ("Fiscal Office"), hereby state that the facts above set forth are true and correct to the best of my knowledge, information, and belief and that I expect the Fiscal Office will be able to prove the same at any hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: March 31, 2017

  
\_\_\_\_\_  
Yvonne Hess  
Bureau of Administration's Fiscal Office  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

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# **ATTACHMENT A**



# **SNYDER BROTHERS, INC.**

P.O. Box 1022  
Kittanning, PA 16201  
Phone (724) 548-8101

*Exploration and Land:*  
90 Glade Drive  
Fax (724) 543-8013

*Gas Marketing and Accounting:*  
One Glade Park East  
Fax (724) 545-8243

March 28, 2014

Sent via email to Amy Zuvich at: [azuvich@pa.gov](mailto:azuvich@pa.gov)

Ms. Amy Zuvich  
Pennsylvania Public Utility Commission  
Bureau of Administration/Fiscal Office  
P.O. Box 3265  
Harrisburg, PA 17105

Re: Act 13 Impact Fee Report For 2013

Dear Ms. Zuvich:

Attached is the 2013 Act 13 Impact Fee Report for Snyder Brothers, Inc. ("SBI").

None of SBI's unconventional wells are horizontal wells and all of its unconventional wells, when in production, produce from the Marcellus formation.

SBI's Report consists, as it has in past years, of three Exhibits that detail the status of SBI unconventional wells.

Exhibit "A" lists all SBI's unconventional wells which are subject to payment of an impact fee based on the statutory language of Act 13.

Exhibit "B" lists all SBI wells which are not subject to payment of an impact fee based on the statutory language of Act 13, together with an explanation as to why such well is not subject to the fee. Exhibit "B" also indicates the number of years each well has been operating since the enactment of Act 13.

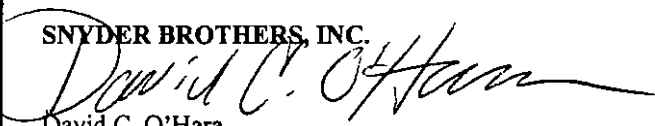
Exhibit "C" sets forth the 2013 monthly production history for all wells shown on Exhibit "B" as exempt because, based on their 2013 production history, they are a "stripper well" as defined in Act 13.

Together, Exhibits "A" and "B" represent all SBI's unconventional wells that had production during the reporting year.

Kindly provide SBI with an invoice, together with wire transfer instructions.

Sincerely,

**SNYDER BROTHERS, INC.**

  
David C. O'Hara  
Vice President

Enclosures

**INDEPENDENT PRODUCER OF NATURAL GAS AND CRUDE OIL**

SNYDER BROTHERS, INC.  
ACT 13 IMPACT FEE REPORT  
03/19/2014

25

EXHIBIT "A" - SUBJECT TO FEE

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS	PAYMENT YEAR	FEE
Vertical	Armstrong	South Buffalo	MC INTYRE 1-179	37-005-30380	1/6/2010	40.704875/-79.642508	ACTIVE	3rd	\$6,000.00
Vertical	Armstrong	East Franklin	SAGC 2-172	37-005-30391	4/13/2010	40.870567/-79.563193	ACTIVE	3rd	\$6,000.00
Vertical	Armstrong	West Franklin	CLAYPOOLE, ROGER H. ETUX 1M-528	37-005-30650	10/22/2010	40.812733/-79.651577	ACTIVE	3rd	\$6,000.00
Vertical	Armstrong	East Franklin	C H SNYDER COMPANY 4-135	37-005-30851	1/18/2012	40.877686/-79.516816	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	North Buffalo	CLAYPOOLE, ROGER H. ETUX 2M-528	37-005-30889	5/16/2012	40.797088/-79.633808	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	Boggs	MATEER, HAROLD P. 1M-45.5	37-005-30952	7/12/2012	40.892111/-79.41818	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	East Franklin	SAGC 3M-172	37-005-31018	8/16/2012	40.861091/-79.593591	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	South Buffalo	RENSHAW, WILLIAM H. ETUX 4M-161	37-005-31027	9/25/2012	40.710661/-79.626202	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	West Franklin	MINTEER-CONAWAY UNIT 1M	37-005-31028	4/12/2012	40.847163/-79.612275	ACTIVE	2nd	\$8,000.00
Vertical	Butler	Winfield	ZABOROWSKI, ROBERT A. ETUX 1M 47 5	37-019-21822	1/26/2012	40.79671/-79.719525	ACTIVE	2nd	\$8,000.00
Vertical	Butler	Clinton	THROWER, J. ALLEN UNIT 582 1	37-019-21858	8/17/2011	40.714919/-79.809897	ACTIVE	2nd	\$8,000.00
Vertical	Armstrong	Sugarcreek	COVEN UNIT #1	37-005-30203-00-01	2/24/2009	40.934658/-79.601986	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Boggs	BVL/Shawmut #2M-100	37-005-30676-00-01	4/1/2011	40.888822/-79.421797	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Boggs	BVL/Shawmut #4M-100	37-005-30678-00-01	3/25/2011	40.885841/-79.421102	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	West Franklin	Smith-Bargerstock #1	37-005-30686-00-01	8/20/2010	40.847966/-79.620566	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	East Franklin	Montgomery-Baker #1M-194	37-005-30770-00-01	4/20/2011	40.865338/-79.526305	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	South Buffalo	Lewis, Jean #1-39	37-005-30792-00-01	6/14/2011	40.718102/-79.610316	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	West Franklin	Fleeger Unit #1M-107.6	37-005-31082	9/7/2012	40.889941/-79.645016	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Boggs	COLWELL, GEORGE #2M-139	37-005-31093	5/10/2013	40.887941/-79.451491	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Madison	Reddinger, Terry R. #1M-56.6	37-005-31094	6/3/2013	40.96433/-79.413455	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Rayburn	White, Elizabeth Wilson Estate #10M-200	37-005-31112	2/27/2013	40.826105/-79.458472	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	East Franklin	C. H. Snyder Company #5M-135	37-005-31114	4/25/2013	40.871094/-79.516972	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Boggs	BVL/McConnell Unit #1M	37-005-31115	5/22/2013	40.889047/-79.474425	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Boggs	Kuhns, W. H. Heirs #6M-143	37-005-31122	4/16/2013	40.913755/-79.368794	ACTIVE	1st	\$10,000.00
Vertical	Armstrong	Sugarcreek	Stasukinas, Kenneth Unit #1	37-005-31134	6/17/2013	40.898863/-79.645594	ACTIVE	1st	\$10,000.00

\$222,000.00

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**03/19/2014**

**EXHIBIT "B" - NOT SUBJECT TO FEE**

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS	YEARS SINCE IMPACT FEE ENACTMENT
Vertical	Armstrong	West Franklin	MILLIGAN-SNYDER UNIT #3	37-005-28066	2/22/2006	40.837693/-79.687642	Stripper	3rd
Vertical	Armstrong	East Franklin	SHAWMUT DEVELOPMENT CORP #5-228	37-005-29684	5/27/2008	40.857195/-79.509583	Stripper	3rd
Vertical	Armstrong	North Buffalo	Armstrong County Hunting & Fishing #3-104	37-005-29932	12/9/2010	40.786725/-79.552538	Stripper	3rd
Vertical	Clarion	Boggs	TREGASKES UNIT #1	37-005-30081	1/19/2009	40.875042/-79.446709	Stripper	3rd
Vertical	Armstrong	East Franklin	GLACIAL SAND & GRAVEL #2-58	37-005-30082	4/16/2009	40.858726/-79.50425	Stripper	3rd
Vertical	Armstrong	East Franklin	GLACIAL SAND & GRAVEL #2-180	37-005-30083	4/27/2009	40.863203/-79.498519	Stripper	3rd
Vertical	Armstrong	East Franklin	FREEHLING UNIT #1	37-005-30150	1/7/2009	40.852462/-79.580991	Stripper	3rd
Vertical	Armstrong	North Buffalo	RUFFANER LIVING TRUST #1-150	37-005-30231	2/13/2009	40.800252/-79.638955	Stripper	3rd
Vertical	Armstrong	East Franklin	BVL/Soloski #4-249	37-005-30325	4/15/2009	40.812618/-79.57503	Stripper	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #2-1813	37-005-30326	10/11/2009	40.833954/-79.683859	Stripper	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #1-1813	37-005-30327	10/17/2009	40.838068/-79.681725	Stripper	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #3-1813	37-005-30328	7/28/2009	40.831701/-79.688409	Stripper	3rd
Vertical	Armstrong	West Franklin	MAUL LIVING TRUST #1-85	37-005-30329	8/5/2009	40.822293/-79.680445	Conventional	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #6-1813	37-005-30330	3/15/2010	40.827343/-79.665791	Stripper	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #5-1813	37-005-30331	10/22/2009	40.829421/-79.673911	Stripper	3rd
Vertical	Armstrong	West Franklin	BVL/MUSHROOM FARM #4-1813	37-005-30332	3/22/2010	40.833987/-79.673208	Stripper	3rd
Vertical	Armstrong	East Franklin	C.H. SNYDER UNIT #3-40	37-005-30381	4/21/2010	40.836609/-79.554152	Stripper	3rd
Vertical	Armstrong	East Franklin	AMBROSE, GEORGE #3-112	37-005-30389	9/9/2009	40.863034/-79.538218	Stripper	3rd
Vertical	Armstrong	East Franklin	MONTGOMERY, SAMUEL #2-109	37-005-30390	4/2/2010	40.867101/-79.548496	Stripper	3rd
Vertical	Armstrong	East Franklin	C.H. SNYDER COMPANY #3-135	37-005-30392	9/28/2009	40.877626/-79.521142	Conventional	3rd
Vertical	Butler	East Franklin	TARR, RICHARD #2-110	37-005-30393	10/5/2009	40.859501/-79.554621	Stripper	3rd
Vertical	Armstrong	East Franklin	RICHEY/SBI #1	37-005-30410	9/18/2009	40.875959/-79.513247	Stripper	3rd
Vertical	Armstrong	South Buffalo	SBTRA #1M-147	37-005-30488	1/13/2010	40.727924/-79.616351	Stripper	3rd
Vertical	Armstrong	Washington	LASH-CRAWFORD UNIT #1M	37-005-30623	7/27/2010	40.897925/-79.531352	Stripper	3rd
Vertical	Jefferson	North Buffalo	Wilson-Johnston Unit #1	37-005-30624	6/30/2010	40.784186/-79.673222	Stripper	3rd
Vertical	Armstrong	West Franklin	Bowser, Donald #1-207	37-005-30635	8/13/2010	40.827633/-79.650161	Conventional	3rd
Vertical	Armstrong	West Franklin	CLAYPOOLE, E. STUART #1-205	37-005-30636	9/29/2010	40.833894/-79.640438	Stripper	3rd
Vertical	Armstrong	West Franklin	SHIELDS, CARL E. #1M	37-005-30649	9/8/2010	40.8182/-79.6522	Stripper	3rd
Vertical	Armstrong	Manor	MANOR MINERAL UNIT #1M	37-005-30651	7/7/2010	40.787836/-79.504275	Stripper	3rd
Vertical	Armstrong	East Franklin	Hepfl, Robert J. et ux #1-55	37-005-30663	1/7/2011	40.871075/-79.504658	Stripper	3rd
Vertical	Armstrong	North Buffalo	ANTONACE, DONALD J. ETUX #2M-50	37-005-30724	1/27/2011	40.789647/-79.600097	Stripper	3rd
Vertical	McKean	Mahoning	Wolfe (Armclar) #17M-278	37-005-30737	2/26/2011	40.94138/-79.362438	Stripper	3rd
Vertical	Armstrong	East Franklin	BVL/Soloski #5-249	37-005-30743	3/7/2011	40.808761/-79.574847	Stripper	3rd
Vertical	Armstrong	East Franklin	Hendrickson Unit #1M	37-005-30751	5/9/2011	40.880338/-79.595286	Stripper	3rd
Vertical	Armstrong	East Franklin	Lash, David M., et ux #2M-101	37-005-30763	6/16/2011	40.872333/-79.526444	Stripper	3rd
Vertical	Armstrong	South Buffalo	Clepper, William F. et ux #4-243	37-005-30793	8/31/2011	40.742622/-79.610791	Stripper	3rd
Vertical	Armstrong	Sugarcreek	Sharisky #1M-355	37-005-30798	6/5/2011	40.921591/-79.586202	Stripper	2nd
Vertical	Butler	East Franklin	Thomas, Dale et ux #1M-62	37-005-30801	9/14/2011	40.862547/-79.574508	Stripper	3rd
Vertical	Armstrong	West Franklin	Bowser-Wray Unit #1M	37-005-30805	7/20/2011	40.809622/-79.650211	Stripper	3rd
Vertical	Armstrong	Boggs	Hooks-Phillips Unit #1M	37-005-30823	10/18/2011	40.904594/-79.4523	Stripper	3rd
Vertical	Armstrong	Boggs	Collier-Tregaskes Unit #1M	37-005-30832	6/23/2011	40.87135/-79.452719	Stripper	3rd
Vertical	Armstrong	West Franklin	Bowser, Kevin R. et ux #1M-41	37-005-30848	11/10/2011	40.823244/-79.638861	Stripper	3rd
Vertical	Armstrong	Madison	McKay, Robert (Mohney) #3M-162	37-005-30855	3/13/2012	40.950066/-79.429158	Stripper	2nd
Vertical	Armstrong	Mahoning	Patrick, Robert E. Jr. #12M-197	37-005-30856	3/22/2012	40.923477/-79.385013	Stripper	2nd
Vertical	Clarion	Madison	TRAISTER, WILLIAM L. (HETRICK) #1M-68	37-005-30868	10/10/2011	40.978183/-79.406622	Stripper	3rd
Vertical	Armstrong	North Buffalo	Claypool, Cleo P. #3M-277	37-005-30888	6/6/2012	40.786116/-79.645577	Stripper	2nd

37

**SNYDER BROTHERS, INC.  
ACT 13 IMPACT FEE REPORT  
03/19/2014**

**EXHIBIT "B" - NOT SUBJECT TO FEE**

TYPE	COUNTY	MUNICIPALITY	FARM	PERMIT NUMBER	SPUD DATE	COORDINATES	STATUS	YEARS SINCE IMPACT FEE ENACTMENT
Vertical	Armstrong	East Franklin	Claypoole, Timothy et ux #1M-101	37-005-30919	12/23/2011	40.831361/-79.603541	Stripper	2nd
Vertical	Armstrong	North Buffalo	Smicik, Daniel J. et ux #1M-71	37-005-30934	2/14/2012	40.80253/-79.656463	Stripper	2nd
Vertical	Armstrong	South Buffalo	BVL-Kijowski Unit #1M	37-005-30944	12/30/2011	40.738422/-79.598222	Conventional	
Vertical	Armstrong	East Franklin	Shay, Steven H. #1M	37-005-30969	1/30/2012	40.869827/-79.588119	Stripper	2nd
Vertical	Armstrong	East Franklin	Freehling, Roger A. et al #1M-100	37-005-30978	4/2/2012	40.890325/-79.557722	Stripper	2nd
Vertical	Armstrong	East Franklin	M. O. Mnteer Farms LP #1M-1603	37-005-30998	8/28/2012	40.889747/-79.61363	Stripper	2nd
Vertical	Armstrong	Washington	Freeman, Emery Unit #1M-45.3	37-005-31058	2/18/2013	40.9092/-79.486547	Stripper	1st
Vertical	Armstrong	Washington	Heffelfinger-Croyle Unit #1M	37-005-31059	10/31/2012	40.915197/-79.486266	Stripper	1st
Vertical	Jefferson	Washington	Washington Township Park #1M	37-005-31062	11/8/2012	40.925608/-79.544933	Stripper	2nd
Vertical	Jefferson	Rayburn	White, Elizabeth Wilson Estate #11M-200	37-005-31154	12/17/2013	40.822647/-79.458494	Not Completed	
Vertical	Armstrong	Valley	Hellman, Paul #6M-138	37-005-31163	12/30/2013	40.824297/-79.453661	Not Completed	
Vertical	Armstrong	Concord	BVL-Rodis #1-373	37-019-21556	2/19/2009	41.000492/-79.790292	Stripper	3rd
Vertical	Armstrong	Winfield	Concordia Lutheran Ministries #1-679	37-019-21634	8/21/2009	40.753552/-79.783326	Stripper	3rd
Vertical	Armstrong	Jefferson	Concordia Lutheran Ministries #2-679	37-019-21635	9/3/2009	40.754036/-79.789511	Stripper	3rd
Vertical	Armstrong	PORTER	Dougherty, Vincent (Starburg) #5-716	37-031-25084	11/11/2009	41.046418/-79.346375	P/A	
Vertical	Clarion	Porter	Triple W. Farms/Nair #1M	37-031-25447	7/5/2011	41.048719/-79.368505	Stripper	3rd
Vertical	Butler	Porter	Swartfager-Moore Unit #1-194	37-031-25604	12/18/2012	41.078875/-79.377286	Stripper	1st
Vertical	Armstrong	Paik	**Wingard Unit #1	37-065-25782	10/6/2008	41.295028/-78.913879	Stripper/Sold	
Vertical	Armstrong	Knox	Geer Unit #1	37-065-26754	10/7/2011	41.083741/-79.064272	Stripper	2nd
Vertical	Jefferson	Pine Creek	Uehling, Jean A. #1-255	37-065-26792	12/8/2009	41.104139/-78.97207	Stripper	3rd
Vertical	Armstrong	Pine Creek	Spitz-Mitchell Unit #1M	37-065-26867	6/21/2010	41.12113/-78.967469	Stripper	3rd
Vertical	Armstrong	Corydon	Lot 7 #1M-492	37-083-55656	4/11/2012	41.853319/-78.82938	Stripper	2nd

CONVENTIONAL - well was not completed in the Marcellus Shale and is producing from shallow conventional formations

DRILL DEEPER - well was originally drilled as a shallow conventional well and was later re-permitted as a Marcellus Shale well but did not produce in 2013

P/A - well was plugged & abandoned

STRIPPER - well produced in stripper quantities for 2013, see exhibit "c"

NOT COMPLETED - well was not completed in 2013, no production in 2013

\*\*Wingard Unit #1 - This well was reported as a stripper but was sold and transferred on 05/30/13

**SNYDER BROTHERS, INC.**  
**ACT 13 IMPACT FEE REPORT**  
**03/19/2014**

**EXHIBIT "C" - STRIPPER WELL**  
**2013 PRODUCTION (Average MCF per day)**

WELL NAME	PERMIT NUMBER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	COMMENTS
MILLIGAN-SNYDER UNIT #3	37-005-28066	50	48	38	47	44	46	48	41	54	53	53	45	
SHAWMUT DEVELOPMENT CORP #5-228	37-005-29684	43	43	47	47	46	34	43	47	44	41	42	40	
Armstrong County Hunting & Fishing #3-104	37-005-29932	85	97	102	89	86	81	81	86	78	86	78	79	
TREGASKES UNIT #1	37-005-30081	57	53	57	53	46	55	51	58	74	64	57	55	
GLACIAL SAND & GRAVEL #2-58	37-005-30082	29	24	23	25	33	33	39	30	19	35	25	21	
GLACIAL SAND & GRAVEL #2-180	37-005-30083	32	31	33	34	35	35	35	32	46	38	37	34	
FREEHLING UNIT #1	37-005-30150	56	63	67	64	61	75	65	57	63	59	57	56	
RUFFANER LIVING TRUST #1-150	37-005-30231	59	55	57	54	55	59	52	55	65	18	77	73	
BVL/Soloski #4-249	37-005-30325	52	57	57	57	57	56	60	50	52	44	48	45	
BVL/MUSHROOM FARM #2-1813	37-005-30326	60	55	61	59	64	69	71	72	48	64	35	31	
BVL/MUSHROOM FARM #1-1813	37-005-30327	39	37	40	43	40	41	38	37	39	35	32	28	
BVL/MUSHROOM FARM #3-1813	37-005-30328	60	42	55	56	66	64	70	68	72	67	62	52	
MAUL LIVING TRUST #1-85	37-005-30329	38	36	35	33	32	31	33	32	32	32	31	28	
BVL/MUSHROOM FARM #6-1813	37-005-30330	30	29	37	43	36	44	39	42	40	40	40	35	
BVL/MUSHROOM FARM #5-1813	37-005-30331	58	57	57	70	91	92	53	61	70	66	61	53	
BVL/MUSHROOM FARM #4-1813	37-005-30332	43	42	47	48	52	50	49	46	47	48	45	38	
C.H. SNYDER UNIT #3-40	37-005-30381	60	60	62	59	58	61	57	51	55	45	48	46	
AMBROSE, GEORGE #3-112	37-005-30389	65	62	66	71	80	87	85	84	88	81	79	72	
MONTGOMERY, SAMUEL #2-109	37-005-30390	64	52	70	70	72	75	69	73	72	69	58	58	
C.H. SNYDER COMPANY #3-135	37-005-30392	29	34	35	35	33	33	30	29	32	28	27	15	
TARR, RICHARD #2-110	37-005-30393	63	64	21	68	73	70	65	63	75	66	63	52	
RICHEY/SBI #1	37-005-30410	47	55	59	52	30	44	50	44	57	37	42	49	
SBTRA #1M-147	37-005-30488	96	96	101	94	108	87	90	114	93	87	87	83	
LASH CRAWFORD UNIT #1M	37-005-30623	63	67	71	78	74	66	58	61	60	55	65	78	
Wilson-Johnston Unit #1	37-005-30624	50	45	53	47	44	53	49	58	48	46	38	38	
Bowser, Donald #1-207	37-005-30635	41	39	38	39	36	35	35	34	39	36	35	32	
CLAYPOOLE, E. STUART #1-205	37-005-30636	110	98	97	101	99	103	103	100	105	102	97	88	
SHIELDS CARL E. #1M	37-005-30649	74	68	84	89	88	93	88	84	86	78	76	71	
MANOR MINERAL UNIT #1M	37-005-30651	119	129	102	92	90	91	87	86	87	83	92	98	
Hepfl, Robert J. et ux #1-55	37-005-30663	75	76	79	80	103	107	95	95	88	73	77	64	
ANTONACE, DONALD J. ETUX #2M-50	37-005-30724	89	93	116	79	79	70	75	72	69	72	68	63	
Wolfe (Armclar) #17M-278	37-005-30737	68	64	66	68	58	53	56	58	50	51	51	52	
BVL/Soloski #5-249	37-005-30743	79	85	80	77	78	74	79	73	73	70	63	66	
Hendrickson Unit #1M	37-005-30751	70	64	70	53	59	68	60	55	54	60	59	50	
Lash, David M., et ux #2M-101	37-005-30763	87	85	86	82	83	83	77	77	76	70	68	68	
Clepper, William F. et ux #4-243	37-005-30793	99	99	98	89	94	78	84	89	89	79	74	78	
Sharisky #1M-355	37-005-30798	105	104	104	94	89	86	73	70	77	78	74	69	
THOMAS, DALE et ux #1M-62	37-005-30801	92	82	85	78	79	86	79	78	73	79	71	69	
Bowser-Wray Unit #1M	37-005-30805	105	105	102	108	104	107	106	107	110	98	92	82	
Hooks-Phillips Unit #1M	37-005-30823	111	107	113	107	104	110	97	94	102	97	94	89	
Collier-Tregaskes Unit #1M	37-005-30832	12	12	12	11	11	12	11	9	10	10	10	8	
Bowser, Kevin R. et ux #1M-41	37-005-30848	102	86	97	87	81	84	83	80	80	75	75	62	
McKay, Robert (Mohney) #3M-162	37-005-30855	139	118	115	105	88	92	81	71	81	72	64	64	
Patrick, Robert E. Jr. #12M-197	37-005-30856	136	114	113	106	111	101	85	96	92	99	98	89	
TRAIATER, WILLIAM L. (HETRICK) #1M-68	37-005-30868	67	58	63	59	51	56	49	45	57	50	47	45	
Claypool, Cleo P. #3M-277	37-005-30888	118	91	103	102	95	88	67	59	70	77	75	66	
Claypoole, Timothy et ux #1M-101	37-005-30919	134	116	116	113	107	106	86	98	99	82	83	72	
Smicik, Daniel J. et ux #1M-71	37-005-30934	94	79	86	82	80	79	73	68	69	69	64	57	
BVL-Kijowski Unit #1M	37-005-30944	103	104	105	102	107	85	99	100	103	101	106	108	
Shay, Steven H. #1M	37-005-30969	120	114	107	104	92	103	89	89	89	88	99	82	
Freehling, Roger A. et al #1M-100	37-005-30978	135	119	105	106	104	105	96	96	101	109	94	76	

SNYDER BROTHERS, INC.  
ACT 13 IMPACT FEE REPORT  
03/19/2014

EXHIBIT "C" - STRIPPER WELL  
2013 PRODUCTION (Average MCF per day)

WELL NAME	PERMIT NUMBER	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	COMMENTS
M. O. Minter Farms LP #1M-1603	37-005-30998	236	213	181	147	148	148	131	120	102	110	117	90	
Freeman, Emery Unit #1M-45.3	37-005-31058	0	0	0	0	0	0	0	195	226	85	76	52	
Heffelfinger-Croyle Unit #1M	37-005-31059	0	0	0	0	0	0	0	149	106	97	70	69	
Washington Township Park #1M	37-005-31062	155	114	108	103	95	92	81	80	70	65	71	53	
White, Elizabeth Wilson Estate #11M-200	37-005-31154													Not Completed
Heilman, Paul #6M-138	37-005-31154													Not Completed
BVL-RODIS #1-373	37-019-21556	0	0	0	0	0	0	0	0	0	0	0	0	
CONCORDIA LUTHERAN MINISTRIES #1-679	37-019-21634	79	118	223	258	135	124	129	129	119	118	96	99	
CONCORDIA LUTHERAN MINISTRIES #2-679	37-019-21635	0	0	73	117	86	57	66	69	63	64	58	47	
Dougherty, Vincent (Starburg) #5-716	37-031-25084													Plugged & Abandoned
Triple W. Farms/Nair #1M	37-031-25447	71	78	68	91	70	78	78	66	72	64	66	56	
Swartfager-Moore Unit #1-194	37-031-25604	0	0	0	0	0	0	0	0	29	247	144	84	
WINGARD UNIT #1	37-065-25782	19	22	23	15	SOLD	SOLD	SOLD	SOLD	SOLD	SOLD	SOLD	SOLD	
GEER UNIT #1	37-065-26754	90	80	69	66	61	56	58	20	67	51	26	55	
UEHLING, JEAN A. #1-255	37-065-26792	72	62	64	55	53	55	48	48	51	47	50	47	
SPITZ-MITCHELL UNIT #1M	37-065-26867	76	70	66	63	60	61	57	57	56	55	54	54	
Lot 7 #1M-492	37-083-55656	3	5	26	17	10	11	12	10	9	9	8	7	

# **ATTACHMENT B**

**Snyder Brothers, Inc.**  
Annual Report Summary 2011 through 2013

**Annual Report 2013**

**Annual Report 2012**

**Annual Report 2011**

Permit Number	Spud Date	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount
005-28066	02/22/2006	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-29684	05/27/2008	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-29932	12/09/2010	Stripper Or Less	\$0	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30081	01/19/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30082	04/16/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30083	04/27/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30150	01/07/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30203	1/3/2013	Active	\$10,000	Active	\$10,000								
005-30231	02/13/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30325	04/15/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30326	10/11/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30327	10/17/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30328	07/28/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30329	08/05/2009	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$0	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$7,000	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$10,000
005-30330	03/15/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30331	10/22/2009	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30332	03/22/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30380	01/06/2010	Active	\$6,000	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30381	04/21/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30389	09/09/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30390	04/02/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30391	04/13/2010	Active	\$6,000	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30392	09/28/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$10,000
005-30393	10/05/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30410	09/18/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
005-30488	01/13/2010	Stripper Or Less	\$0	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30623	07/27/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30624	06/30/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30635	08/13/2010	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$0	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$7,000	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$10,000
005-30636	09/29/2010	Stripper Or Less	\$0	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30649	09/08/2010	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30650	10/22/2010	Active	\$6,000	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000

**Snyder Brothers, Inc.**  
Annual Report Summary 2011 through 2013

**Annual Report 2013**

**Annual Report 2012**

**Annual Report 2011**

Permit Number	Spud Date	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount
005-30651	07/07/2010	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30663	01/07/2011	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30676	04/01/2011	Active	\$10,000	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30678	03/22/2011	Active	\$10,000	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30686	08/21/2010	Active	\$10,000	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30724	01/27/2011	Stripper Or Less	\$0	Active	\$8,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000	Active	\$10,000
005-30737	02/26/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
005-30743	03/07/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30751	05/09/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30763	06/16/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30770	04/19/2011	Active	\$10,000	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30792	7/31/2013	Active	\$10,000	Active	\$10,000								
005-30793	08/31/2011	Stripper Or Less	\$0	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30798	06/05/2011	Stripper Or Less	\$0	Active	\$8,000	Active	\$10,000	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30801	09/14/2011	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30805	07/20/2011	Stripper Or Less	\$0	Active	\$6,000	Active	\$7,000	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30823	10/18/2011	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30832	06/23/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30848	11/10/2011	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30851	01/18/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30855	03/13/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30856	03/22/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30868	10/10/2011	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
005-30888	06/06/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30889	05/16/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30919	12/23/2011	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
005-30934	02/14/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30944	12/30/2011	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$0	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$7,000	Plugged (producer said conventional)	\$0	S/B Active - Unconventional	\$10,000
005-30952	07/12/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30969	01/30/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30978	04/02/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-30998	08/28/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-31018	08/16/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-31027	09/25/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				

**Snyder Brothers, Inc.**  
Annual Report Summary 2011 through 2013

**Annual Report 2013**

**Annual Report 2012**

**Annual Report 2011**

Permit Number	Spud Date	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount	Producer Well Status	Payment Amount	PUC Well Status	Payment Amount
005-31028	04/12/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-31058	2/18/2013	Stripper Or Less	\$0	Active	\$10,000								
005-31059	10/31/2012	Stripper Or Less	\$0	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0				
005-31062	11/08/2012	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000				
005-31082	09/07/2012	Active	\$10,000	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0				
005-31093	5/10/2013	Active	\$10,000	Active	\$10,000								
005-31094	6/3/2013	Active	\$10,000	Active	\$10,000								
005-31112	2/27/2013	Active	\$10,000	Active	\$10,000								
005-31114	4/25/2013	Active	\$10,000	Active	\$10,000								
005-31115	5/22/2013	Active	\$10,000	Active	\$10,000								
005-31122	4/16/2013	Active	\$10,000	Active	\$10,000								
005-31134	6/17/2013	Active	\$10,000	Active	\$10,000								
005-31154	12/17/2013	Stripper Or Less	\$0	Stripper Or Less	\$0								
005-31163	12/30/2013	Stripper Or Less	\$0	Stripper Or Less	\$0								
019-21556	02/19/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
019-21634	08/21/2009	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
019-21635	09/03/2009	Stripper Or Less	\$0	Active	\$8,000	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$10,000
019-21822	01/26/2012	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000				
019-21858	08/17/2011	Active	\$8,000	Active	\$8,000	Active	\$9,000	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
031-25084	11/11/2009	Plugged	\$0	Plugged in 2010	\$0	Plugged	\$0	Plugged in 2010	\$0	Plugged	\$0	Plugged in 2010	\$0
031-25447	07/05/2011	Stripper Or Less	\$0	Active	\$6,000	Stripper Or Less	\$0	Active	\$7,000	Active	\$10,000	Active	\$10,000
031-25604	12/18/2012	Stripper Or Less	\$0	Active	\$10,000	Stripper Or Less	\$0	Stripper Or Less	\$0				
065-25782	10/06/2008	SOLD in 2013 to EQT	\$0	SOLD in 2013 to EQT	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0
065-26754	10/07/2011	Stripper Or Less	\$0	Active	\$8,000	Active	\$9,000	Active	\$9,000	Stripper Or Less	\$0	Stripper Or Less	\$0
065-26792	12/08/2009	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
065-26867	06/21/2010	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Active	\$7,000	Stripper Or Less	\$0	Active	\$10,000
083-55656	04/11/2012	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0	Stripper Or Less	\$0				

**Impact Fees**                    \$222,000  
**Spud Fees**                        \$1,250  
**Grand Total**                    \$223,250

**\$442,000**  
\$2,750  
\$444,750

**\$237,000**  
\$1,400  
\$238,400

**\$406,000**  
\$2,600  
\$408,600

**\$170,000**  
\$850  
\$170,850

**\$450,000**  
\$2,250  
\$452,250

# **ATTACHMENT C**



STATEMENT DATE	STATEMENT NUMBER
03/31/2014	13-35-0000063561-1

Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

REPORTING YEAR  
January 1, 2013 - December 31, 2013

### IMPACT FEE STATEMENT

SNYDER BROS INC  
PO BOX 1022  
ONE GLADE PARK EAST  
KITTANNING, PA 16201

Description	Amount
Impact fee for 58 Vertical Gas Wells	\$498,000.00
Less Impact fee for 33 Disputed Vertical Gas Wells	(\$276,000.00)
<b>Pay this amount by April 1, 2014</b>	
	<b>\$222,000.00</b>

**MAKE CHECK PAYABLE TO:**

Commonwealth of Pennsylvania  
FEIN: 01-0661737

**MAIL PAYMENT TO:**

PA PUC  
PO BOX 3265  
HARRISBURG, PA 17105-3265

**ACH and Wire Payments:**

Bank: Wells Fargo Bank  
ABA#: 121000248  
Account Name: Commonwealth of PA  
Account #: 2100019662887  
OBI: Gas Well Fees



STATEMENT  
DATE

03/31/2014

STATEMENT NUMBER

13-35-0000063561-2

Commonwealth of Pennsylvania  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

REPORTING YEAR

January 1, 2013 - December 31, 2013

### SPUD FEE STATEMENT

SNYDER BROS INC  
PO BOX 1022  
ONE GLADE PARK EAST  
KITTANNING, PA 16201

Description	Amount
Spud fee for 58 Vertical Gas Wells	\$2,900.00
Less Spud fee for 33 Disputed Vertical Gas Wells	(\$1,650.00)
<b>Pay this amount by April 1, 2014</b>	<b>\$1,250.00</b>

**MAKE CHECK PAYABLE TO:**

Commonwealth of Pennsylvania  
FEIN: 01-0661737

**MAIL PAYMENT TO:**

PA PUC  
PO BOX 3265  
HARRISBURG, PA 17105-3265

**ACH and Wire Payments:**

Bank: Wells Fargo Bank  
ABA#: 121000248  
Account Name: Commonwealth of PA  
Account #: 2100019662887  
OBI: Spud Fee

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission,	:	
Bureau of Investigation and Enforcement,	:	
Complainant	:	
	:	
v.	:	Docket No. C-2017
	:	
Snyder Brothers, Inc.	:	
Respondent	:	

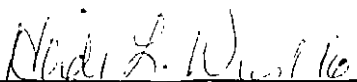
**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a party).

Notification by First Class Mail:

Jeffrey A. Miller, V.P.  
Snyder Associated Companies, Inc.  
P.O. Box 1022  
Kittanning, PA 16201

Brandon D. Coneby, Esq.  
Dinsmore & Shohl  
One Oxford Centre  
301 Grant Street, Suite 2800  
Pittsburgh, PA 15219

  
Heidi L. Wushinske  
Senior Prosecutor  
PA Attorney I.D. No. 93792

Pennsylvania Public Utility Commission  
Bureau of Investigation and Enforcement  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
717.214.9594  
hwushinske@pa.gov

Dated: March 31, 2017