



Michael Zimmerman
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April 28, 2017

Via Electronic Filing
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company –Transmission Service Charge Annual Update

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Company") annual Transmission Service Charge ("TSC") update. Pursuant to the Company's Commission-approved tariff, Duquesne Light Company updates its TSC rates on June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. The Company is also required to file revised TSC rates with the Pennsylvania Public Utility Commission on or about May 1st.

The rate schedule herein provides the Company's best estimate of the transmission revenue requirement and rates for the period of June 1, 2017, through May 31, 2018. Final proposed rates will be filed on May 15, 2017, to become effective June 1, 2017.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

c: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



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Phone: 412-393-6268
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Dated: April 28, 2017

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

A. Current Period Revenue and Expense Reconciliation - March 2016 to February 2017

		Exhibit 1 Reference	Comment
Revenue			
1	Total POLR Transmission Revenue	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	Page 2 and 5	Line 1 less line 2
3	POLR Transmission Revenue Excluding E-Factor Revenue		
4	POLR Transmission Revenue	Line 3	Line 4 * 5.90%
5	Less 5.9% PA Gross Receipts Tax (GRT)	Page 4	Line 4 less line 5
6	Net POLR Transmission Revenue		
Expense			
7	Network Integration Transmission Service Charges (NITS)	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	Page 6, 7 and 9	
10	Ancillary Services	Page 6 and 8	
11	PJM Administrative Expense	Page 6	
12	Other PJM Expense	Page 6	
13	Total Expenses		
14	(Over)/Under Collection	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	Page 2 and 13	Line 14 plus line 15
16	Total (Over)/Under Collection With Interest		
17	Adjustment to (Over)/Under Collection to Recover PA GRT		Line 16 * 5.90%/(1-5.90%)
18	Net Revenue to Recover (Over)/Under Collection		Line 16 plus line 17

B. E-Factor Reconciliation

	March 2016 to May 2016	June 2016 to May 2017
19	Projected E-Factor Revenue - March 2016 to May 2016	At actual sales, June 2016 to February 2017
20	Less Actual E-Factor Revenue - March 2016 to May 2016	At actual sales, March 2017 to May 2017
21	Net Prior Period (Over)/Under Collection - March 2016 to May 2016	Line 22 plus line 23
22	Actual E-Factor Revenue - June 2016 to February 2017	May 15, 2016 filing, Attachment A, page 5
23	Projected E-Factor Revenue - March 2017 to May 2017	Per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495284.
24	Net Current Period Revenue - June 2016 to May 2017	Line 25 less line 24 less line 21
25	Previous E-Factor Balance - (Over)/Under Collection	
26	2015 PA PUC Audit Finding - Recovery of E-Factor Revenue	
27	Current E-Factor Balance - (Over)/Under Collection	

C. Summary

28	Revenue Required to Recover (Over)/Under Collection	Line 18
29	E-Factor Balance - (Over)/Under Collection	Line 26
30	Net E-Factor Revenue (Over)/Under Collection - June 2016 to May 2017	Line 27 plus line 28

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sept-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Revenue													
1 Total POLR Transmission Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,080	\$8,207,417	\$8,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608
2 Less E-Factor Revenue	(\$301,655)	(\$254,673)	(\$251,988)	\$8,910	\$689,349	\$395,116	\$186,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,696	\$1,151,618
3 POLR Transmission Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,228	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
4 POLR Transmission Retail Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
5 Less PA Gross Receipts Tax (GRT)	\$188,231	\$184,049	\$179,775	\$345,042	\$443,566	\$469,299	\$340,519	\$259,802	\$274,311	\$341,625	\$317,086	\$271,909	\$3,615,224
6 Net POLR Transmission Revenue	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,636	\$5,057,415	\$4,336,718	\$57,659,766
Expenses													
7 Network Integration Transmission Service Expense	\$3,530,855	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,669	\$4,597,401	\$4,468,115	\$4,648,706	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,962,435
8 Reliability Must Run (RMR)	\$1,160	\$1,284	\$1,245	\$1,283	\$1,242	\$1,284	\$1,286	\$1,251	\$1,301	\$0	\$0	\$0	\$11,337
9 Deferred Tax Adjustment Charge	\$75,028	\$75,173	\$74,969	\$74,980	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,376	\$72,652	\$699,305
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$382,672	\$364,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185
13 Total Transmission Expenses	\$3,989,715	\$3,861,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$987,583	\$955,988	\$1,132,557	(\$636,255)	(\$1,983,413)	(\$2,416,491)	(\$489,365)	\$981,388	\$615,055	(\$300,759)	(\$149,511)	\$147,739	(\$1,155,505)
15 Interest	\$60,489	\$55,766	\$62,763	(\$33,403)	(\$98,344)	(\$112,770)	(\$21,411)	\$40,073	\$23,321	(\$11,278)	(\$5,139)	\$4,617	(\$35,317)
16 Total (Over)/Under Collection	\$1,048,073	\$1,011,754	\$1,195,319	(\$669,658)	(\$2,081,757)	(\$2,529,261)	(\$510,795)	\$1,021,461	\$638,376	(\$312,038)	(\$154,650)	\$152,355	(\$1,190,822)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Small and Medium Customer Rate Classes													
1 RS	\$1,953,264	\$1,932,743	\$1,786,858	\$4,725,925	\$6,982,445	\$6,981,794	\$4,751,351	\$3,424,469	\$3,655,957	\$4,633,342	\$4,179,158	\$3,518,297	\$48,435,603
2 RH	\$146,347	\$110,146	\$78,046	\$135,886	\$259,307	\$229,587	\$182,049	\$183,292	\$281,040	\$466,213	\$447,317	\$342,400	\$2,861,430
3 RA	\$27,188	\$22,841	\$22,479	\$44,823	\$84,421	\$76,521	\$55,032	\$44,767	\$57,630	\$77,976	\$71,384	\$59,681	\$644,552
4 GS	\$44,866	\$39,250	\$30,784	\$59,883	\$80,667	\$85,865	\$74,653	\$67,025	\$71,643	\$88,684	\$86,883	\$62,067	\$792,078
5 GM<25 kW	\$197,865	\$205,284	\$197,383	\$320,486	\$385,002	\$413,054	\$360,215	\$311,490	\$331,166	\$321,415	\$313,991	\$275,677	\$3,632,838
6 GM=>25 kW	\$388,035	\$381,193	\$489,549	\$321,381	\$174,752	\$241,980	\$281,688	\$263,039	\$233,905	\$232,230	\$244,845	\$244,845	\$3,485,628
7 GMH<25 kW	\$10,959	\$0,477	\$8,663	\$29,965	\$42,582	\$39,032	\$34,663	\$20,622	\$4,918	\$14,874	\$15,370	\$12,896	\$243,013
8 GMH=>25 kW	\$22,684	\$14,705	\$20,161	\$65,115	\$114,248	\$97,442	\$78,203	\$33,191	(\$37,199)	(\$2,761)	(\$1,333)	(\$819)	\$403,679
9 AL	\$0	\$1	\$1	\$0	\$8	\$7	(\$4)	\$0	\$0	\$0	\$0	(\$2)	\$25
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,038	\$1,364	\$1,130	\$2,659	\$2,871	\$2,709	\$2,771	\$2,760	\$2,760	\$2,632	\$2,749	\$2,846	\$28,290
12 SH	\$83	\$85	\$84	\$177	\$190	\$181	\$182	\$182	\$182	\$181	\$174	\$187	\$1,887
13 UMS	\$1,845	\$1,790	\$2,484	\$2,410	\$2,676	\$2,217	\$2,944	\$2,700	\$2,480	\$1,529	\$1,973	\$1,769	\$26,827
14 PAL	\$203	\$207	\$217	\$857	\$713	\$675	\$673	\$675	\$673	\$656	\$672	\$691	\$6,714
15 Total Small and Medium Customers	\$2,794,188	\$2,718,086	\$2,637,850	\$5,708,778	\$8,029,880	\$8,181,062	\$5,824,420	\$4,354,211	\$4,605,199	\$5,837,773	\$5,350,591	\$4,520,527	\$60,562,565
Large Customer Rate Classes													
16 GL	\$81,992	\$120,170	\$140,375	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,607,984
17 GLH	\$12,528	\$26,547	\$16,815	\$25,900	\$48,145	\$18,852	\$13,524	\$13,502	\$19,917	\$19,616	\$16,648	\$24,066	\$256,059
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$84,520	\$146,717	\$157,190	\$148,301	\$177,537	\$168,280	\$144,004	\$149,393	\$165,603	\$172,519	\$167,181	\$172,797	\$1,864,043
21 Total Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,080	\$8,207,417	\$8,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608

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Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$2,092,537	\$2,058,245	\$1,910,748	\$4,161,216	\$6,054,039	\$6,165,214	\$4,191,285	\$3,023,518	\$3,227,954	\$4,091,867	\$3,689,610	\$3,105,425	\$43,771,658
2 RH	\$171,694	\$127,219	\$91,035	\$109,977	\$223,745	\$194,534	\$153,981	\$155,258	\$238,321	\$395,373	\$379,385	\$290,296	\$2,530,818
3 RA	\$32,748	\$27,087	\$26,817	\$39,007	\$75,991	\$68,354	\$49,166	\$39,998	\$51,486	\$69,662	\$63,779	\$53,326	\$597,421
4 GS	\$53,989	\$46,811	\$36,686	\$56,655	\$77,809	\$82,310	\$71,429	\$84,274	\$68,662	\$84,988	\$83,247	\$58,867	\$785,736
5 GM<25 kW	\$222,703	\$228,276	\$219,861	\$313,905	\$378,840	\$405,294	\$353,694	\$306,153	\$325,941	\$315,468	\$308,167	\$270,883	\$3,649,185
6 GM=>25 kW	\$475,126	\$452,285	\$563,847	\$872,944	\$321,700	\$683,715	\$652,308	\$571,374	\$554,725	\$585,543	\$609,657	\$585,392	\$6,928,616
7 GMH<25 kW	\$10,234	\$7,940	\$8,108	\$29,123	\$41,628	\$37,942	\$33,697	\$19,733	\$3,881	\$13,601	\$14,085	\$11,807	\$231,780
8 GMH=>25 kW	\$34,628	\$22,146	\$29,317	\$94,752	\$150,697	\$138,466	\$111,017	\$62,831	\$825	\$50,119	\$47,086	\$47,975	\$789,859
9 AL	\$2	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$22
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,267	\$1,658	\$1,371	\$1,837	\$1,976	\$1,864	\$1,936	\$1,897	\$1,928	\$1,803	\$1,900	\$2,045	\$21,482
12 SH	\$104	\$105	\$104	\$130	\$139	\$132	\$134	\$133	\$135	\$134	\$126	\$142	\$1,520
13 UMS	\$1,870	\$1,814	\$2,519	\$2,557	\$2,824	\$2,364	\$3,091	\$2,847	\$2,629	\$1,666	\$2,095	\$1,893	\$28,168
14 PAL	\$245	\$249	\$259	\$289	\$331	\$312	\$323	\$312	\$324	\$304	\$310	\$356	\$3,626
15 GL	\$76,909	\$115,321	\$135,768	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,593,444
16 GLH	\$16,298	\$30,317	\$20,586	\$43,366	\$68,953	\$24,292	\$18,964	\$19,200	\$26,839	\$26,827	\$24,520	\$31,492	\$341,655
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,780,261	\$5,374,511	\$4,608,627	\$61,274,991
POLR Tariff Revenue Excluding E-Factor Revenue and GRI													
20 RS	\$1,989,078	\$1,936,808	\$1,798,013	\$3,915,704	\$5,696,851	\$5,801,466	\$3,943,999	\$2,845,130	\$3,037,505	\$3,850,447	\$3,471,923	\$2,922,205	\$41,189,130
21 RH	\$181,564	\$119,713	\$85,664	\$103,488	\$210,544	\$183,057	\$144,896	\$146,098	\$224,260	\$372,046	\$357,001	\$273,168	\$2,381,500
22 RA	\$30,816	\$25,489	\$25,234	\$36,705	\$71,508	\$64,321	\$46,265	\$37,638	\$48,448	\$65,552	\$60,016	\$50,180	\$562,173
23 GS	\$50,813	\$44,049	\$34,521	\$53,312	\$73,218	\$77,453	\$67,215	\$60,482	\$64,811	\$78,974	\$78,335	\$55,394	\$739,378
24 GM<25 kW	\$209,563	\$214,808	\$206,890	\$295,385	\$356,488	\$381,382	\$332,826	\$288,090	\$306,710	\$296,855	\$289,985	\$254,901	\$3,433,863
25 GM=>25 kW	\$447,094	\$425,600	\$530,580	\$821,440	\$302,720	\$643,375	\$613,821	\$557,663	\$521,996	\$550,996	\$573,688	\$550,854	\$6,519,828
26 GMH<25 kW	\$9,631	\$7,472	\$7,630	\$27,405	\$39,172	\$35,703	\$31,709	\$18,569	\$3,652	\$12,799	\$13,254	\$11,110	\$218,105
27 GMH=>25 kW	\$32,585	\$20,839	\$27,587	\$89,162	\$141,806	\$130,297	\$104,467	\$59,124	\$777	\$47,162	\$44,308	\$45,145	\$743,257
28 AL	\$1	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$21
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,192	\$1,560	\$1,290	\$1,729	\$1,859	\$1,754	\$1,822	\$1,786	\$1,814	\$1,696	\$1,788	\$1,924	\$20,214
31 SH	\$98	\$99	\$98	\$122	\$131	\$124	\$126	\$125	\$127	\$128	\$119	\$134	\$1,430
32 UMS	\$1,760	\$1,707	\$2,370	\$2,406	\$2,657	\$2,225	\$2,908	\$2,473	\$2,473	\$1,568	\$1,972	\$1,781	\$26,508
33 PAL	\$231	\$235	\$244	\$282	\$311	\$294	\$304	\$294	\$305	\$287	\$292	\$335	\$3,412
34 GL	\$72,371	\$108,517	\$127,578	\$115,180	\$121,759	\$140,612	\$122,782	\$127,874	\$137,091	\$143,882	\$141,652	\$139,855	\$1,499,431
35 GLH	\$15,337	\$28,529	\$19,371	\$40,808	\$65,475	\$22,859	\$17,845	\$18,087	\$25,255	\$25,244	\$23,074	\$29,634	\$321,497
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,883	\$4,143,619	\$4,375,027	\$5,449,636	\$5,057,415	\$4,336,718	\$57,659,766

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
E-Factor Revenue													
1 RS	(\$139,273)	(\$125,501)	(\$123,889)	\$564,709	\$828,405	\$826,580	\$560,066	\$400,951	\$428,003	\$541,475	\$489,547	\$412,873	\$4,653,945
2 RH	(\$25,347)	(\$17,073)	(\$12,988)	\$25,709	\$35,562	\$35,052	\$28,069	\$28,033	\$42,719	\$70,840	\$67,932	\$52,104	\$330,612
3 RA	(\$5,549)	(\$4,247)	(\$4,338)	\$5,617	\$8,430	\$8,166	\$5,866	\$4,769	\$6,144	\$8,314	\$7,605	\$6,355	\$47,131
4 GS	(\$9,133)	(\$7,561)	(\$5,902)	\$3,028	\$2,858	\$3,555	\$3,223	\$2,751	\$2,981	\$3,696	\$3,646	\$3,200	\$6,342
5 GM<25 kW	(\$25,038)	(\$22,992)	(\$22,479)	\$6,591	\$6,162	\$7,760	\$6,521	\$5,337	\$5,225	\$5,947	\$5,824	\$4,794	(\$16,347)
6 GM=>25 kW	(\$87,091)	(\$71,092)	(\$74,298)	(\$551,562)	(\$146,948)	(\$441,735)	(\$370,619)	(\$308,335)	(\$320,820)	(\$332,514)	(\$377,427)	(\$340,546)	(\$3,442,988)
7 GMH<25 kW	\$725	\$536	\$555	\$842	\$954	\$1,091	\$967	\$889	\$1,037	\$1,273	\$1,285	\$1,079	\$11,233
8 GMH=>25 kW	(\$11,943)	(\$7,441)	(\$9,155)	(\$29,637)	(\$36,448)	(\$41,025)	(\$32,813)	(\$29,640)	(\$37,984)	(\$52,880)	(\$48,419)	(\$48,794)	(\$386,180)
9 AL	(\$2)	(\$1)	(\$1)	\$1	\$1	\$2	(\$1)	(\$0)	\$1	\$1	\$2	\$0	\$3
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$229)	(\$294)	(\$241)	\$822	\$895	\$845	\$836	\$862	\$832	\$830	\$850	\$801	\$6,809
12 SH	(\$21)	(\$20)	(\$21)	\$47	\$51	\$48	\$47	\$49	\$47	\$47	\$48	\$45	\$367
13 UMS	(\$24)	(\$24)	(\$24)	(\$147)	(\$147)	(\$147)	(\$147)	(\$147)	(\$148)	(\$138)	(\$123)	(\$124)	(\$1,341)
14 PAL	(\$42)	(\$42)	(\$42)	\$358	\$383	\$364	\$349	\$363	\$349	\$352	\$362	\$335	\$3,086
15 GL	\$5,084	\$4,849	\$4,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,539
16 GLH	(\$3,770)	(\$3,770)	(\$3,770)	(\$17,466)	(\$10,809)	(\$5,440)	(\$5,440)	(\$5,698)	(\$6,922)	(\$7,211)	(\$7,872)	(\$7,426)	(\$85,596)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$301,655)	(\$254,673)	(\$251,988)	\$8,910	\$689,349	\$395,116	\$196,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,696	\$1,151,616

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$2,695,608	\$2,601,996	\$2,691,376	\$3,397,924	\$3,512,694	\$3,519,564	\$3,417,495	\$3,546,698	\$3,437,704	\$3,560,924	\$3,206,119	\$2,904,839	\$38,482,942
2 Small C&I Customer Classes	\$260,397	\$252,823	\$260,790	\$328,050	\$337,676	\$340,169	\$331,180	\$343,147	\$332,690	\$343,840	\$386,504	\$340,059	\$3,859,326
3 Medium C&I Customer Classes	\$457,164	\$444,958	\$448,968	\$565,554	\$584,904	\$585,680	\$575,735	\$605,709	\$588,312	\$605,141	\$686,313	\$636,507	\$6,784,344
4 Large C&I Customer Classes	\$127,666	\$130,682	\$131,734	\$160,673	\$166,394	\$151,988	\$143,705	\$153,152	\$149,135	\$161,407	\$180,558	\$158,710	\$1,635,823
5 Total NITS Expense	\$3,530,655	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,669	\$4,597,401	\$4,468,115	\$4,648,706	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,982,435
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$815	\$1,013	\$982	\$1,016	\$983	\$1,017	\$1,018	\$988	\$1,026	\$988	\$0	\$0	\$0,960
7 Small C&I Customer Classes	\$89	\$98	\$95	\$98	\$95	\$98	\$96	\$96	\$99	\$96	\$0	\$0	\$867
8 Medium C&I Customer Classes	\$156	\$173	\$168	\$169	\$164	\$169	\$167	\$167	\$175	\$169	\$0	\$0	\$1,510
9 Total RMR Expense	\$1,160	\$1,284	\$1,245	\$1,263	\$1,242	\$1,284	\$1,266	\$1,251	\$1,301	\$1,301	\$0	\$0	\$11,337
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$59,208	\$59,277	\$59,335	\$59,367	\$59,393	\$59,509	\$59,709	\$59,968	\$60,062	\$60,208	\$54,204	\$54,372	\$704,612
11 Small C&I Customer Classes	\$0,078	\$10,137	\$9,885	\$9,891	\$9,890	\$9,752	\$9,786	\$9,813	\$9,814	\$9,814	\$6,568	\$6,365	\$70,590
12 Medium C&I Customer Classes	\$75,028	\$75,173	\$74,969	\$74,960	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,376	\$72,652	\$899,304
13 Total Deferred Tax Adjustment Expense	\$134,314	\$144,587	\$144,169	\$144,317	\$144,275	\$144,426	\$145,049	\$145,892	\$146,030	\$146,276	\$132,944	\$133,389	\$1,644,506
14 Total NITS, RMR and Deferred Tax Expense	\$3,665,033	\$3,576,269	\$3,676,712	\$4,596,833	\$4,767,242	\$4,713,114	\$4,628,178	\$4,810,757	\$4,654,275	\$4,747,564	\$4,533,870	\$4,112,767	\$51,873,076
Ancillary Service Expense													
15 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 North East Reliability Council (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,697	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,626,185
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
30 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Total Other PJM Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,697	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,631,185
33 Total PJM Ancillary, Administrative and Other Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,697	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,631,185
34 Total Transmission Expenses	\$3,999,715	\$3,891,415	\$3,999,810	\$4,865,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,062	\$5,147,876	\$4,907,904	\$4,494,456	\$56,504,261

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	Jun-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Single Coincident Peak (ICP) Load (MW)													
Small and Medium Customer Classes													
1 RS	759.9	781.3	759.4	758.7	759.0	783.1	783.3	771.1	771.8	774.1	774.4	693.9	9,042.1
2 RH	45.0	45.2	45.3	45.4	45.5	45.6	45.7	45.8	45.9	46.0	46.1	46.2	433.3
3 RA	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	124.6
4 RB	13.4	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	12.5	159.4
5 GM <25 MW	81.8	81.8	81.8	81.8	81.8	81.8	81.8	81.8	81.8	81.8	81.8	81.8	702.6
6 GM >25 MW	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	1,599.1
7 GMH <25 MW	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	110.0
8 GMH >25 MW	136.4	128.8	122.2	122.2	122.2	122.2	122.2	122.2	122.2	122.2	122.2	122.2	278.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 BE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 BH	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	13.1
12 BH	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.9
13 UHS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.7
14 PAL	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
15 Total Small and Medium Customers	1,221.4	1,038.4	1,030.0	1,031.8	1,031.8	1,040.0	1,040.0	1,035.8	1,035.8	1,035.4	1,035.4	997.9	12,619.3
Large Customer Classes													
16 CL	28.2	28.8	25.6	25.8	27.5	27.6	28.8	28.6	28.6	28.2	29.0	29.1	334.6
17 GLH	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	8.4	82.7
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	36.6	35.3	34.0	35.3	35.9	31.8	33.8	33.0	33.0	33.8	35.1	34.9	417.3
21 Total POLR ICP (MW)	1,258.1	1,071.7	1,064.0	1,071.1	1,067.8	1,071.9	1,083.7	1,068.8	1,068.4	1,072.8	1,033.9	1,033.9	13,035.8
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 8)													
22 Residential & Lighting	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$2,682,786	\$26,827,860
23 Small C&I Customer Classes	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$296,727	\$2,967,270
24 Medium C&I Customer Classes	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$467,198	\$4,671,980
25 Large C&I	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$68,353	\$683,530
26 Total POLR ICP (MW)	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$3,515,064	\$35,150,640
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$2,554,931	\$2,478,777	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$2,559,278	\$25,592,780
33 RH	\$151,425	\$147,048	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$152,021	\$1,520,210
34 RA	\$32,478	\$31,833	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$32,668	\$326,680
35 RB	\$25,110	\$24,170	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$24,994	\$249,940
36 GM <25 MW	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$1,155,030
37 GM >25 MW	\$125,608	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$124,495	\$1,244,950
38 GMH <25 MW	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$242,355	\$2,423,550
39 GMH >25 MW	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$50
40 AL	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$4,392	\$43,920
41 BE	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$318	\$3,180
42 BH	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$1,373	\$13,730
43 UHS	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$813	\$8,130
44 PAL	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$37	\$370
45 Total Small and Medium Customers	\$3,478,337	\$3,318,234	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$3,478,337	\$34,783,370
Large Customer Classes													
47 CL	\$98,472	\$98,600	\$98,240	\$98,317	\$102,921	\$101,851	\$102,908	\$102,908	\$102,908	\$102,908	\$102,908	\$102,908	\$1,029,080
48 GLH	\$29,714	\$29,002	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$29,693	\$296,930
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,686	\$127,602	\$127,933	\$128,010	\$132,614	\$131,544	\$132,601	\$132,601	\$132,601	\$132,601	\$132,601	\$132,601	\$1,326,010
52 Total	\$3,606,023	\$3,445,836	\$3,606,270	\$3,606,347	\$3,610,951	\$3,610,881	\$3,610,939	\$3,610,939	\$3,610,939	\$3,610,939	\$3,610,939	\$3,610,939	\$36,109,390

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sept-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	172,581	155,516	153,518	219,475	321,961	321,251	217,670	155,830	168,344	210,445	190,263	160,464	2,445,319
2 RH	28,384	19,119	14,545	14,443	19,879	19,692	15,769	15,749	23,999	39,798	36,184	29,272	278,913
3 RA	2,965	2,284	2,333	2,767	4,138	4,008	2,850	2,341	3,016	4,081	3,733	3,120	37,679
4 GS	6,464	5,351	4,177	5,437	5,131	6,382	5,787	4,839	5,352	6,835	6,546	5,744	67,945
5 GM<25 kW	22,138	20,329	19,875	23,350	23,701	29,846	25,079	20,527	20,098	22,874	22,398	18,439	270,655
6 GM=25 kW	54,388	44,405	48,407	75,389	20,684	60,313	50,603	42,069	43,804	48,131	51,533	46,497	583,564
7 GMH<25 kW	2,330	1,725	1,785	1,960	1,860	2,126	1,684	1,733	2,021	2,482	2,104	2,104	24,196
8 GMH=25 kW	7,771	4,841	5,957	4,847	5,715	6,432	5,145	4,647	5,955	8,291	7,592	7,650	74,843
9 AL	2	1	1	1	2	3	-2	-1	1	2	4	1	16
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	975	1,250	1,024	991	1,080	1,019	1,008	1,040	1,004	1,001	1,025	966	12,383
12 SH	74	74	74	74	71	73	71	74	71	71	73	69	889
13 UMS	365	366	783	457	493	437	429	409	323	244	229	231	4,765
14 PAL	179	179	179	179	191	181	174	174	174	176	176	167	2,142
15 Total POLR MWh	298,645	255,437	250,659	350,759	404,392	451,767	326,498	249,569	272,163	344,230	324,246	274,724	3,803,090
Residential & Lighting Customer Classes													
16 Residential	205,545	178,787	172,459	238,375	347,921	348,667	237,999	175,624	194,933	255,617	233,672	194,289	2,782,087
17 Small C&I	30,932	27,404	25,837	32,428	30,693	38,355	32,751	27,196	27,471	31,991	31,450	26,288	362,786
18 Medium C&I	62,169	49,248	57,364	79,956	25,779	66,746	55,748	46,747	49,759	56,422	59,124	54,148	658,207
19 Total POLR MWh	298,645	255,437	250,659	350,759	404,392	451,767	326,498	249,569	272,163	344,230	324,246	274,724	3,803,090
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$301,965	\$300,192	\$309,711	\$267,944	\$311,401	\$312,407	\$313,458	\$314,815	\$320,312	\$316,078	\$280,125	\$278,171	\$3,629,598
21 Small C&I	\$79,281	\$29,460	\$29,668	\$29,935	\$29,935	\$30,194	\$30,376	\$30,459	\$30,515	\$30,520	\$33,944	\$32,559	\$383,123
22 Medium C&I	\$51,406	\$51,848	\$51,603	\$44,597	\$51,852	\$51,987	\$52,007	\$53,764	\$53,961	\$53,714	\$59,965	\$60,960	\$638,463
23 Total Ancillary, Admin & Other Expenses	\$382,672	\$384,499	\$381,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,651,165
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
24 RS	\$253,655	\$263,729	\$275,698	\$246,699	\$288,166	\$289,503	\$286,684	\$279,333	\$273,335	\$260,018	\$228,087	\$229,742	\$3,174,548
25 RH	\$41,702	\$32,423	\$28,120	\$16,235	\$17,892	\$17,746	\$20,765	\$28,231	\$39,435	\$49,173	\$45,751	\$41,910	\$377,376
26 RA	\$4,386	\$3,874	\$4,191	\$3,099	\$3,704	\$3,613	\$3,793	\$4,197	\$4,956	\$5,043	\$4,476	\$4,487	\$49,977
27 GS	\$6,119	\$5,752	\$4,852	\$4,337	\$5,005	\$5,024	\$5,368	\$5,531	\$5,945	\$6,300	\$7,066	\$7,115	\$68,442
28 GM<25 kW	\$20,896	\$21,853	\$23,087	\$29,222	\$23,116	\$23,498	\$23,381	\$22,987	\$22,325	\$21,822	\$24,175	\$22,838	\$270,140
29 GM=25 kW	\$44,991	\$46,751	\$45,733	\$42,005	\$40,357	\$46,977	\$47,934	\$48,419	\$47,503	\$45,821	\$52,265	\$52,347	\$561,092
30 GMH<25 kW	\$2,206	\$1,854	\$1,809	\$1,964	\$1,814	\$1,874	\$1,748	\$1,941	\$2,245	\$2,367	\$2,704	\$2,606	\$24,541
31 GMH=25 kW	\$6,425	\$5,097	\$5,870	\$2,592	\$11,495	\$5,010	\$4,973	\$5,345	\$6,458	\$7,893	\$7,699	\$8,613	\$77,371
32 AL	\$3	\$3	\$2	\$1	\$1	\$3	(\$2)	(\$1)	\$2	\$2	\$5	\$0	\$20
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$1,432	\$2,120	\$1,839	\$1,114	\$987	\$919	\$1,227	\$1,864	\$1,649	\$1,237	\$1,228	\$1,383	\$17,080
35 SH	\$108	\$121	\$132	\$69	\$69	\$68	\$93	\$133	\$117	\$88	\$88	\$86	\$1,193
36 UMS	\$537	\$621	\$1,407	\$514	\$441	\$394	\$564	\$734	\$531	\$301	\$274	\$330	\$6,647
37 PAL	\$262	\$303	\$322	\$201	\$171	\$164	\$230	\$225	\$286	\$217	\$217	\$239	\$2,937
38 Total	\$382,672	\$384,499	\$381,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,651,165

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Residential, Small & Medium Rate Classes													
1 RS	\$2,808,486	\$2,740,506	\$2,834,925	\$3,462,041	\$3,603,919	\$3,610,023	\$3,511,934	\$3,623,501	\$3,515,683	\$3,614,544	\$3,258,096	\$2,979,940	\$39,563,599
2 RH	\$193,127	\$179,471	\$178,741	\$208,838	\$217,197	\$219,510	\$218,090	\$233,994	\$239,873	\$258,479	\$234,399	\$213,280	\$2,594,999
3 RA	\$36,862	\$35,707	\$37,158	\$44,802	\$52,712	\$52,401	\$50,759	\$52,948	\$52,269	\$53,668	\$44,653	\$40,750	\$554,689
4 GS	\$31,235	\$46,795	\$47,022	\$57,031	\$59,498	\$59,798	\$58,653	\$61,024	\$59,923	\$62,704	\$81,340	\$70,841	\$695,805
5 GM<25 kW	\$136,460	\$226,997	\$234,510	\$285,039	\$295,176	\$297,691	\$290,491	\$299,637	\$290,428	\$298,001	\$327,168	\$290,157	\$3,271,755
6 GM=>25 kW	\$270,024	\$460,082	\$462,534	\$564,366	\$581,434	\$588,937	\$581,481	\$608,968	\$591,815	\$606,526	\$689,531	\$645,306	\$6,651,002
7 GMH<25 kW	\$127,813	\$14,349	\$15,117	\$17,677	\$18,741	\$18,783	\$18,296	\$18,843	\$18,765	\$19,469	\$20,509	\$17,985	\$326,348
8 GMH=>25 kW	\$248,780	\$47,033	\$47,490	\$55,836	\$65,376	\$68,802	\$67,290	\$60,912	\$60,912	\$62,560	\$68,351	\$64,076	\$897,417
9 AL	\$0	\$7	\$7	\$8	\$20	\$21	\$4	\$5	\$0	\$0	\$5	\$1	\$104
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,825	\$6,344	\$6,216	\$6,624	\$6,688	\$6,697	\$6,902	\$7,617	\$7,211	\$6,832	\$1,228	\$1,383	\$69,578
12 SH	\$424	\$426	\$448	\$478	\$479	\$474	\$487	\$539	\$510	\$492	\$88	\$98	\$4,945
13 UMS	\$1,910	\$1,929	\$2,780	\$2,248	\$2,231	\$2,169	\$2,277	\$2,507	\$2,255	\$1,947	\$1,763	\$1,690	\$25,704
14 PAL	\$1,076	\$1,088	\$1,129	\$1,212	\$1,214	\$1,200	\$1,228	\$1,358	\$1,285	\$1,239	\$217	\$239	\$12,495
15 Total Small and Medium Customers	\$3,862,029	\$3,760,733	\$3,868,076	\$4,706,200	\$4,904,696	\$4,916,447	\$4,797,893	\$4,971,855	\$4,840,947	\$4,986,469	\$4,727,347	\$4,325,746	\$54,668,438
Large Customer Classes													
16 GL	\$98,472	\$99,680	\$99,240	\$105,317	\$142,921	\$131,851	\$125,786	\$132,647	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,901
17 GLH	\$29,214	\$31,002	\$32,493	\$55,356	\$43,474	\$20,137	\$17,919	\$20,504	\$23,582	\$26,705	\$31,349	\$26,186	\$357,922
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$127,686	\$130,682	\$131,734	\$160,673	\$186,394	\$151,988	\$143,705	\$153,152	\$149,135	\$161,407	\$180,558	\$158,710	\$1,835,823
21 Total Expense	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261

EXHIBIT 1

Ductless Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate RS													
1 Revenue Excluding CRT	\$1,690,078	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013	\$1,704,013
2 Expense	\$2,600,486	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925	\$2,740,925
3 (Over)/Under Collection	\$838,408	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912	\$1,038,912
4 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
5 Interest Weight	21.12	20.71	19.72	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
6 Interest (Note 1)	\$51,414	\$46,662	\$57,402	\$62,141	\$66,880	\$71,619	\$76,358	\$81,097	\$85,836	\$90,575	\$95,314	\$100,053	\$1,804
7 Total RS (Over)/Under Collection	\$889,822	\$1,085,574	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,096,314	\$1,804
Rate RH													
8 Revenue Excluding CRT	\$161,564	\$119,713	\$45,664	\$103,486	\$210,544	\$183,057	\$144,886	\$146,098	\$24,200	\$27,048	\$37,001	\$27,169	\$2,381,500
9 Expense	\$183,127	\$179,741	\$179,741	\$200,838	\$219,510	\$238,090	\$256,662	\$275,234	\$293,806	\$312,378	\$330,950	\$349,522	\$2,120,989
10 (Over)/Under Collection	\$31,563	\$59,758	\$34,077	\$106,350	\$80,653	\$64,967	\$41,812	\$31,194	\$21,602	\$11,006	\$6,981	\$5,352	\$213,499
11 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	3.75%
12 Interest Weight	21.12	20.71	19.72	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
13 Interest (Note 1)	\$1,933	\$3,486	\$5,158	\$6,830	\$8,502	\$10,174	\$11,846	\$13,518	\$15,190	\$16,862	\$18,534	\$20,206	\$15,178
14 Total RH (Over)/Under Collection	\$33,496	\$63,244	\$39,235	\$113,181	\$89,155	\$75,071	\$56,628	\$42,388	\$33,202	\$28,014	\$22,817	\$17,626	\$228,676
Rate RA													
15 Revenue Excluding CRT	\$30,816	\$25,489	\$25,234	\$36,705	\$71,508	\$64,321	\$46,265	\$37,638	\$48,448	\$65,552	\$80,018	\$50,180	\$562,173
16 Expense	\$36,862	\$35,707	\$37,158	\$44,802	\$52,712	\$60,759	\$68,806	\$76,853	\$84,900	\$92,947	\$100,994	\$109,041	\$554,889
17 (Over)/Under Collection	\$6,046	\$10,218	\$11,824	\$8,000	\$18,796	\$13,562	\$7,539	\$4,484	\$3,500	\$2,606	\$1,904	\$1,039	\$17,484
18 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	3.75%
19 Interest Weight	21.12	20.71	19.72	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
20 Interest (Note 1)	\$370	\$598	\$681	\$425	\$932	\$856	\$589	\$354	\$275	\$206	\$146	\$87	\$82
21 Total RA (Over)/Under Collection	\$6,416	\$10,814	\$12,585	\$8,425	\$18,728	\$14,417	\$12,124	\$8,838	\$6,775	\$5,172	\$3,850	\$2,813	\$17,222
Rate GS													
22 Revenue Excluding CRT	\$59,813	\$44,040	\$34,521	\$53,312	\$73,218	\$77,453	\$87,215	\$60,482	\$64,811	\$79,074	\$78,335	\$55,394	\$739,378
23 Expense	\$11,235	\$48,795	\$41,022	\$37,031	\$59,408	\$59,738	\$59,063	\$81,024	\$59,923	\$67,704	\$81,340	\$70,841	\$695,805
24 (Over)/Under Collection	\$48,578	\$3,245	\$1,499	\$16,281	\$13,810	\$17,715	\$28,152	\$19,458	\$4,888	\$11,370	\$1,005	\$15,447	\$143,573
25 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	3.75%
26 Interest Weight	21.12	20.71	19.72	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
27 Interest (Note 1)	\$1,199	\$1,600	\$1,895	\$1,995	\$2,496	\$2,997	\$3,498	\$4,000	\$4,501	\$5,002	\$5,503	\$6,004	\$2,560
28 Total GS (Over)/Under Collection	\$50,379	\$3,845	\$3,394	\$18,276	\$26,306	\$20,712	\$24,654	\$15,000	\$10,389	\$16,672	\$12,503	\$11,941	\$145,823
Rate GM < 25 kW													
29 Revenue Excluding CRT	\$205,543	\$214,808	\$205,890	\$295,385	\$356,488	\$381,342	\$406,196	\$248,090	\$308,710	\$298,855	\$289,885	\$254,901	\$1,433,883
30 Expense	\$136,460	\$229,997	\$234,510	\$285,039	\$325,178	\$365,317	\$405,456	\$299,637	\$320,478	\$290,001	\$327,168	\$290,157	\$3,271,555
31 (Over)/Under Collection	\$69,083	\$114,811	\$171,380	\$110,346	\$131,310	\$116,025	\$100,740	\$148,453	\$88,232	\$108,854	\$92,717	\$64,744	\$1,162,328
32 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	3.75%
33 Interest Weight	21.12	20.71	19.72	18.72	17.72	16.72	15.72	14.72	13.72	12.72	11.72	10.72	
34 Interest (Note 1)	\$4,478	\$7,111	\$8,531	\$10,346	\$12,161	\$14,000	\$15,839	\$17,678	\$19,517	\$21,356	\$23,195	\$25,034	\$9,300
35 Total GM < 25 (Over)/Under Collection	\$74,561	\$121,922	\$133,911	\$120,692	\$133,471	\$146,025	\$158,589	\$171,143	\$183,707	\$196,261	\$208,815	\$221,369	\$317,428

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2017; November 30, 2017 is the midpoint of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Ducasse Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate GM > 25 kW													
36 Revenue Excluding GRT	\$447,094	\$425,600	\$530,580	\$21,440	\$302,720	\$643,375	\$413,021	\$337,693	\$21,986	\$573,668	\$550,660	\$573,668	\$6,519,878
37 Expense	\$270,024	\$460,082	\$561,434	\$561,434	\$581,817	\$581,817	\$581,817	\$581,817	\$581,817	\$581,817	\$581,817	\$581,817	\$6,651,002
38 (Over)/Under Collection	(\$177,070)	(\$34,481)	(\$28,854)	(\$25,770)	(\$278,714)	(\$254,498)	(\$132,341)	(\$21,124)	(\$299,831)	(\$299,831)	(\$299,831)	(\$299,831)	(\$1,131,174)
39 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
40 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
41 Interest (Note 1)	(\$10,648)	\$2,011	(\$2,771)	(\$13,498)	(\$13,820)	(\$12,540)	(\$11,415)	(\$2,912)	(\$2,647)	(\$2,082)	(\$3,982)	(\$2,952)	(\$1,682)
42 Total GM > 25 (Over)/Under Collection	(\$187,718)	(\$32,470)	(\$30,625)	(\$39,268)	(\$41,634)	(\$37,080)	(\$24,756)	(\$24,024)	(\$26,478)	(\$22,914)	(\$33,814)	(\$32,834)	(\$1,793,512)
Rate GM < 25 kW													
43 Revenue Excluding GRT	\$9,631	\$7,472	\$7,630	\$27,405	\$38,172	\$35,703	\$31,709	\$16,589	\$3,652	\$12,789	\$13,254	\$11,110	\$218,105
44 Expense	\$127,813	\$14,349	\$15,117	\$17,677	\$18,741	\$18,741	\$18,741	\$18,741	\$18,741	\$18,741	\$18,741	\$18,741	\$17,985
45 (Over)/Under Collection	(\$118,182)	\$6,823	\$2,487	(\$9,272)	(\$19,569)	(\$16,738)	(\$16,738)	(\$16,738)	(\$16,738)	(\$16,738)	(\$16,738)	(\$16,738)	(\$1,101,243)
46 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
47 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
48 Interest (Note 1)	\$7,239	\$401	(\$415)	(\$511)	(\$1,013)	(\$790)	(\$597)	(\$11)	(\$573)	(\$250)	(\$249)	(\$215)	\$6,453
49 Total GM < 25 (Over)/Under Collection	(\$110,943)	\$6,234	(\$1,928)	(\$1,522)	(\$3,026)	(\$2,528)	(\$2,394)	(\$2,349)	(\$2,301)	(\$2,488)	(\$2,987)	(\$3,954)	(\$1,146,790)
Rate GM > 25 MW													
50 Revenue Excluding GRT	\$12,585	\$20,839	\$27,587	\$89,182	\$141,806	\$130,287	\$104,487	\$59,124	\$777	\$47,182	\$44,308	\$45,145	\$743,257
51 Expense	\$248,180	\$47,033	\$47,033	\$56,636	\$65,378	\$58,802	\$57,290	\$60,912	\$60,912	\$62,960	\$68,351	\$64,070	\$697,417
52 (Over)/Under Collection	(\$235,595)	(\$26,194)	(\$19,446)	(\$32,454)	(\$33,572)	(\$31,515)	(\$32,803)	(\$31,788)	(\$31,135)	(\$15,778)	(\$24,043)	(\$18,925)	(\$151,160)
53 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
54 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
55 Interest (Note 1)	(\$13,942)	\$1,528	(\$1,103)	(\$1,750)	(\$2,790)	(\$2,338)	(\$2,094)	(\$73)	(\$2,280)	(\$177)	(\$208)	(\$192)	\$9,282
56 Total GM > 25 (Over)/Under Collection	(\$249,527)	(\$24,666)	(\$20,549)	(\$34,204)	(\$36,362)	(\$33,853)	(\$34,897)	(\$31,961)	(\$33,415)	(\$15,956)	(\$24,851)	(\$20,117)	(\$161,878)
Rate AL													
57 Revenue Excluding GRT	\$1	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$3)	\$3	\$1	\$9	(\$2)	\$21
58 Expense	\$8	\$7	\$7	\$8	\$20	\$21	\$4	\$4	\$9	\$6	\$5	\$1	\$104
59 (Over)/Under Collection	(\$7)	(\$5)	(\$5)	(\$8)	(\$15)	(\$17)	(\$7)	(\$7)	(\$6)	(\$6)	(\$4)	(\$3)	\$83
60 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
61 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
62 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$4
63 Total AL (Over)/Under Collection	(\$7)	(\$5)	(\$5)	(\$8)	(\$15)	(\$17)	(\$7)	(\$7)	(\$6)	(\$6)	(\$4)	(\$3)	\$87
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	
68 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019; November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate SM													
71 Revenue Excluding CRT	\$1,162	\$1,560	\$1,290	\$1,720	\$1,659	\$1,754	\$1,672	\$1,786	\$1,814	\$1,696	\$1,788	\$1,924	\$20,214
72 Expense	\$5,675	\$6,344	\$6,218	\$6,624	\$6,693	\$6,692	\$6,692	\$6,692	\$7,211	\$6,832	\$7,288	\$1,363	\$69,278
73 (Over)/Under Collection	\$4,513	\$4,784	\$4,928	\$4,895	\$4,839	\$4,943	\$5,020	\$5,114	\$4,407	\$5,135	\$4,500	(\$451)	\$49,936
74 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
75 Interest Weight	21.7/12	20.7/12	19.7/12	18.7/12	17.7/12	16.7/12	15.7/12	14.7/12	13.7/12	12.7/12	11.7/12	10.7/12	
76 Interest (Note 1)	\$294	\$279	\$273	\$257	\$240	\$231	\$222	\$238	\$205	\$183	(\$19)	(\$17)	\$2,385
77 Total SM (Over)/Under Collection	\$4,807	\$5,063	\$5,199	\$5,152	\$5,079	\$5,173	\$5,202	\$5,070	\$5,602	\$5,328	(\$578)	(\$558)	\$51,748
Rate SH													
78 Revenue Excluding CRT	\$98	\$99	\$122	\$124	\$131	\$124	\$126	\$125	\$127	\$126	\$110	\$134	\$1,430
79 Expense	\$424	\$476	\$448	\$476	\$479	\$474	\$487	\$478	\$519	\$488	\$488	\$488	\$4,945
80 (Over)/Under Collection	\$327	\$327	\$350	\$358	\$348	\$350	\$361	\$341	\$300	\$366	(\$31)	(\$36)	\$3,515
81 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
82 Interest Weight	21.7/12	20.7/12	19.7/12	18.7/12	17.7/12	16.7/12	15.7/12	14.7/12	13.7/12	12.7/12	11.7/12	10.7/12	
83 Interest (Note 1)	\$20	\$19	\$19	\$19	\$17	\$16	\$16	\$17	\$15	\$14	(\$1)	(\$1)	\$170
84 Total SH (Over)/Under Collection	\$347	\$346	\$370	\$374	\$365	\$366	\$377	\$361	\$348	\$380	(\$32)	(\$37)	\$3,685
Rate UMS													
84 Revenue Excluding CRT	\$1,760	\$1,707	\$2,370	\$2,406	\$2,657	\$2,225	\$2,908	\$2,679	\$2,473	\$1,568	\$1,672	\$1,781	\$26,608
85 Expense	\$1,910	\$1,929	\$2,780	\$2,248	\$2,231	\$2,169	\$2,277	\$2,507	\$2,255	\$1,867	\$1,655	\$1,680	\$25,704
86 (Over)/Under Collection	\$150	\$222	\$409	(\$158)	(\$426)	(\$506)	(\$369)	(\$171)	(\$218)	(\$300)	(\$208)	(\$102)	(\$902)
87 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
88 Interest Weight	21.7/12	20.7/12	19.7/12	18.7/12	17.7/12	16.7/12	15.7/12	14.7/12	13.7/12	12.7/12	11.7/12	10.7/12	
89 Interest (Note 1)	\$9	\$13	\$23	(\$8)	(\$21)	(\$3)	(\$23)	(\$7)	(\$4)	\$14	(\$7)	(\$3)	(\$20)
90 Total UMS (Over)/Under Collection	\$159	\$234	\$432	(\$166)	(\$447)	(\$509)	(\$366)	(\$160)	(\$227)	(\$384)	(\$216)	(\$94)	(\$828)
Rate PAL													
91 Revenue Excluding CRT	\$231	\$235	\$244	\$282	\$311	\$294	\$304	\$294	\$305	\$287	\$292	\$335	\$3,412
92 Expense	\$1,078	\$1,088	\$1,129	\$1,212	\$1,214	\$1,200	\$1,229	\$1,358	\$1,295	\$1,239	\$1,176	\$1,239	\$2,338
93 (Over)/Under Collection	\$845	\$865	\$885	\$931	\$903	\$907	\$924	\$1,064	\$990	\$952	(\$84)	(\$96)	\$9,074
94 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
95 Interest Weight	21.7/12	20.7/12	19.7/12	18.7/12	17.7/12	16.7/12	15.7/12	14.7/12	13.7/12	12.7/12	11.7/12	10.7/12	
96 Interest (Note 1)	\$52	\$50	\$49	\$49	\$45	\$42	\$40	\$43	\$38	\$36	(\$3)	(\$3)	\$438
97 Total PAL (Over)/Under Collection	\$898	\$903	\$934	\$980	\$948	\$954	\$984	\$1,108	\$1,027	\$968	(\$78)	(\$99)	\$9,521
Rate DL													
98 Revenue Excluding CRT	\$72,371	\$108,517	\$127,758	\$115,160	\$121,759	\$140,612	\$122,762	\$127,874	\$137,091	\$143,882	\$141,852	\$139,955	\$1,499,431
99 Expense	\$98,472	\$98,680	\$89,240	\$105,317	\$142,921	\$131,851	\$125,786	\$132,847	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,801
100 (Over)/Under Collection	\$26,101	(\$8,637)	(\$26,516)	(\$19,863)	\$31,162	(\$8,760)	\$3,004	\$4,774	(\$11,538)	(\$9,180)	\$7,557	(\$7,432)	(\$21,369)
101 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
102 Interest Weight	21.7/12	20.7/12	19.7/12	18.7/12	17.7/12	16.7/12	15.7/12	14.7/12	13.7/12	12.7/12	11.7/12	10.7/12	
103 Interest (Note 1)	\$1,599	(\$515)	(\$1,580)	(\$1,818)	\$1,049	(\$409)	\$131	\$195	(\$437)	(\$344)	\$260	(\$232)	(\$602)
104 Total DL (Over)/Under Collection	\$27,700	(\$9,353)	(\$30,096)	(\$10,383)	\$22,211	(\$9,169)	\$3,135	\$4,969	(\$11,975)	(\$9,525)	\$7,817	(\$7,664)	(\$22,333)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2017 November 30, 2017 is the midpoint of the recalculation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sept-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Rate GLH													
105 Revenue Excluding CRT	\$15,337	\$28,529	\$19,371	\$40,808	\$55,475	\$22,859	\$17,845	\$18,097	\$25,255	\$25,244	\$23,074	\$29,634	\$321,497
106 Expense	\$29,214	\$11,022	\$13,103	\$55,356	\$41,474	\$20,137	\$17,919	\$20,504	\$23,582	\$26,705	\$31,349	\$28,186	\$357,022
107 (Over)/Under Collection	\$13,918	\$17,507	\$6,268	\$14,452	\$14,001	\$2,722	\$74	\$2,438	\$1,663	\$1,461	\$1,725	\$1,448	\$36,425
108 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
109 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
110 Interest (Note 1)	\$850	\$144	\$727	\$764	\$595	\$427	\$33	\$100	\$63	\$55	\$384	\$108	\$2,034
111 Total GLH (Over)/Under Collection	\$14,778	\$22,610	\$13,846	\$15,312	\$12,596	\$2,850	\$78	\$2,537	\$1,727	\$1,516	\$1,909	\$1,556	\$38,459
Rate L													
112 Revenue Excluding CRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
116 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HYP5													
119 Revenue Excluding CRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
123 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HYP5 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding CRT	\$3,002,132	\$2,835,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,819	\$4,275,027	\$5,448,638	\$5,057,415	\$4,336,718	\$57,659,768
127 Expense	\$3,989,715	\$3,891,415	\$3,999,810	\$4,869,872	\$5,091,090	\$5,089,435	\$4,941,585	\$5,125,006	\$4,980,022	\$5,919,961	\$4,980,981	\$4,484,758	\$56,504,281
128 Total (Over)/Under Collection	\$987,583	\$944,012	\$867,443	\$633,255	\$1,983,412	\$1,395,492	\$499,398	\$1,018,813	\$295,005	\$468,657	\$1,076,434	\$855,960	\$1,155,487
129 Total Interest	\$69,489	\$55,198	\$67,763	\$53,403	\$40,844	\$32,770	\$21,171	\$40,070	\$23,323	\$30,549	\$34,511	\$41,617	\$519,905
130 Total (Over)/Under Collection w/ Interest	\$1,048,072	\$1,011,754	\$1,195,318	\$689,658	\$2,024,256	\$1,428,262	\$510,569	\$1,058,883	\$318,328	\$499,206	\$1,110,945	\$897,577	\$1,715,392
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate CH13													
131 RH	\$480,822	\$450,580	\$1,094,374	\$477,460	\$2,283,711	\$3,283,711	\$1,450,968	\$810,154	\$496,309	\$244,750	\$221,177	\$59,540	\$1,683,013
132 RH	\$33,486	\$63,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$86,244	\$228,070
133 RA	\$4,416	\$10,814	\$12,585	\$6,521	\$19,728	\$12,477	\$4,691	\$15,935	\$3,988	\$17,625	\$15,691	\$15,720	\$145,620
134 GS	\$20,777	\$2,006	\$13,193	\$1,815	\$14,400	\$8,542	\$8,938	\$5,563	\$4,868	\$7,418	\$38,481	\$36,358	\$171,428
135 GM<25 MW	\$187,581	\$12,900	\$23,151	\$10,888	\$64,352	\$47,566	\$44,171	\$38,471	\$27,456	\$52,613	\$119,825	\$92,404	\$129,512
136 GM+25 MW	\$187,915	\$38,933	\$71,817	\$22,533	\$42,971	\$31,991	\$27,717	\$21,217	\$17,456	\$26,200	\$7,504	\$7,090	\$114,008
137 GMH<25 MW	\$125,422	\$7,719	\$1,862	\$1,464	\$1,705	\$1,705	\$1,399	\$2,215	\$15,698	\$6,200	\$7,504	\$7,090	\$38,549
138 GMH+25 MW	\$229,438	\$27,438	\$21,068	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$19,522
139 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140 BE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SH	\$4,917	\$5,083	\$5,189	\$5,173	\$5,079	\$5,173	\$5,302	\$6,070	\$5,602	\$5,328	\$5,789	\$5,589	\$51,748
142 SH	\$347	\$348	\$348	\$374	\$365	\$366	\$377	\$433	\$398	\$380	\$321	\$377	\$3,685
143 UNIS	\$159	\$234	\$432	\$168	\$447	\$59	\$859	\$1,108	\$227	\$394	\$218	\$89	\$828
144 PAL	\$680	\$603	\$948	\$948	\$948	\$948	\$948	\$1,108	\$1,027	\$988	\$878	\$899	\$9,321
145 CL	\$27,700	\$9,353	\$30,096	\$10,361	\$22,211	\$9,169	\$3,135	\$4,069	\$11,975	\$8,525	\$7,617	\$17,064	\$22,459
146 GLH	\$14,728	\$2,618	\$15,312	\$12,596	\$12,596	\$12,596	\$78	\$2,537	\$1,727	\$1,516	\$1,909	\$1,556	\$38,459
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HYP5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$1,048,072	\$1,011,754	\$1,195,318	\$689,658	\$2,024,256	\$1,428,262	\$510,569	\$1,058,883	\$318,328	\$499,206	\$1,110,945	\$897,577	\$1,715,392

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G
	Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast Mar 2016-May 2016 Billing Units (2)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast E-Factor Revenue	Prior Period E-Factor Revenue at Actual Billing Units Actual Mar 2016-May 2016 Billing Units	Prior Period E-Factor Revenue at Actual Billing Units Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue
1	RS	(\$0.000807)	489,241,949	(\$378,678)	481,615,658	(\$388,664)	\$9,986
2	RH	(\$0.000893)	62,567,270	(\$55,873)	62,047,812	(\$55,409)	(\$464)
3	RA	(\$0.001859)	6,901,536	(\$12,830)	7,603,005	(\$14,134)	\$1,304
4	GS	(\$0.001413)	15,415,909	(\$21,783)	15,991,551	(\$22,596)	\$813
5	GM < 25 kW (kWh)	(\$0.001131)	64,706,165	(\$73,183)	62,341,607	(\$70,508)	(\$2,674)
6	GM < 25 kW (kW)	\$0.00	352,738	\$0	50,552	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.001601)	147,347,015	(\$235,903)	145,210,092	(\$232,481)	(\$3,421)
8	GM => 25 kW (kW)	\$0.00	1,610,816	\$0	516,844	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.000311	6,647,614	\$2,067	5,839,858	\$1,816	\$251
10	GMH < 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.001537)	17,857,939	(\$27,448)	18,568,601	(\$28,540)	\$1,092
12	GMH => 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
13	AL	(\$0.000796)	7,219	(\$6)	4,719	(\$4)	(\$2)
14	SE	\$0.000000	0	\$0	0	\$0	\$0
15	SM	(\$0.000235)	3,016,038	(\$709)	3,249,001	(\$764)	\$55
16	SH	(\$0.000282)	217,751	(\$61)	218,602	(\$62)	\$0
17	UMS (kWh)	\$0.000000	1,115,582	\$0	1,514,503	\$0	\$0
18	UMS (kW)	(\$0.06)	1,695	(\$102)	1,217	(\$73)	(\$29)
19	PAL	(\$0.000235)	570,666	(\$134)	536,839	(\$126)	(\$8)
20	GL	\$0.18	98,952	\$17,811	80,773	\$14,539	\$3,272
21	GLH	(\$0.45)	8,416	(\$3,787)	25,137	(\$11,311)	\$7,524
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue			(\$790,616)		(\$808,316)	\$17,700

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2015, Attachment A, page2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2016, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2016 to May 2017

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual June 2016-Feb 2017 Billing Units	Actual E-Factor Revenue	Forecast Mar 2017-May 2017 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue June 2016-May 2017
1	RS	\$0.002573	1,963,703,515	\$5,052,609	484,670,988	\$1,247,058	\$6,299,667
2	RH	\$0.001780	216,865,583	\$386,021	65,441,428	\$116,486	\$502,506
3	RA	\$0.002037	30,076,314	\$61,265	7,678,750	\$15,642	\$76,907
4	GS	\$0.000557	51,953,747	\$28,938	15,803,498	\$8,803	\$37,741
5	GM < 25 kW (kWh)	\$0.000260	208,312,932	\$54,161	66,328,769	\$17,245	\$71,407
6	GM < 25 kW (kW)	\$0.00	789,278	\$0	509,275	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.007324)	438,354,330	(\$3,210,507)	173,394,741	(\$1,269,943)	(\$4,480,450)
8	GM => 25 kW (kW)	\$0.00	1,457,670	\$0	1,749,780	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.000513	18,356,371	\$9,417	6,134,925	\$3,147	\$12,564
10	GMH < 25 kW (kW)	\$0.00	40,438	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.006378)	56,073,997	(\$357,640)	16,903,388	(\$107,810)	(\$465,450)
12	GMH => 25 kW (kW)	\$0.00	46,384	\$0	0	\$0	\$0
13	AL	\$0.000549	11,600	\$6	4,301	\$2	\$9
14	SE	\$0.000000	0	\$0	0	\$0	\$0
15	SM	\$0.000829	9,133,989	\$7,572	3,088,547	\$2,560	\$10,132
16	SH	\$0.000659	650,420	\$429	218,680	\$144	\$573
17	UMS (kWh)	\$0.000000	3,250,936	\$0	1,312,869	\$0	\$0
18	UMS (kW)	(\$0.36)	3,522	(\$1,268)	1,869	(\$673)	(\$1,941)
19	PAL	\$0.002003	1,604,721	\$3,214	562,432	\$1,127	\$4,341
20	GL	\$0.00	254,036	\$0	79,032	\$0	\$0
21	GLH	(\$1.29)	57,585	(\$74,284)	21,233	(\$27,391)	(\$101,675)
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			\$1,959,934		\$6,398	\$1,966,331

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2016, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2017**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.016021		
RH		\$0.009681		
RA		\$0.014657		
GS		\$0.013186		
GM<25 kW		\$0.007744	\$1.64	
GM=>25 kW		\$0.007658	\$1.77	
GMH<25 kW		\$0.010648	\$2.72	
GMH=>25 kW		\$0.008242	\$4.58	
GL			\$4.89	
GLH			\$6.17	
L			\$4.95	
HVPS			\$4.95	
AL		\$0.007308		
SE		\$0.001820		
UMS		\$0.001820	\$4.08	
SM (1)		\$0.001820		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.08
175 watt lamp	74			\$0.13
250 watt lamp	102			\$0.19
400 watt lamp	161			\$0.29
1,000 watt lamp	386			\$0.70
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.05
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
250 watt lamp	110			\$0.20
400 watt lamp	170			\$0.31
1,000 watt lamp	387			\$0.70
<u>LED</u>				
43 watt lamp	15			\$0.03
106 watt lamp	37			\$0.07
SH (1)		\$0.001820		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
200 watt lamp	95			\$0.17
400 watt lamp	170			\$0.31
PAL (1)				
<u>High Pressure Sodium</u>		\$0.001820		
70 watt lamp	29			\$0.05
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
250 watt lamp	110			\$0.20
400 watt lamp	170			\$0.31
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.05
100 watt lamp	46			\$0.08
150 watt lamp	67			\$0.12
250 watt lamp	100			\$0.18
400 watt lamp	155			\$0.28

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2017**

A Rate Class	B Rate Component to Recover Projected PJM Charges Att. A, page 3		C Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		D Rate Component to Recover PJM Charges Att. A, page 7		E Proposed Rates Effective June 1, 2017 B+D+F C+E+G	
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$0.015185	n/a	(\$0.000984)	n/a	\$0.001820	n/a	\$0.016021	n/a
2 RH	\$0.007032	n/a	\$0.000829	n/a	\$0.001820	n/a	\$0.009681	n/a
3 RA	\$0.013386	n/a	(\$0.000549)	n/a	\$0.001820	n/a	\$0.014657	n/a
4 GS	\$0.012112	n/a	(\$0.000746)	n/a	\$0.001820	n/a	\$0.013186	n/a
5 GM<25 kW	\$0.006596	\$1.64	(\$0.000672)	n/a	\$0.001820	n/a	\$0.007744	\$1.64
6 GM=>25 kW	\$0.005674	\$1.77	\$0.000164	n/a	\$0.001820	n/a	\$0.007658	\$1.77
7 GMH<25 kW	\$0.004101	\$2.72	\$0.004727	n/a	\$0.001820	n/a	\$0.010648	\$2.72
8 GMH=>25 kW	\$0.004218	\$4.58	\$0.002204	n/a	\$0.001820	n/a	\$0.008242	\$4.58
9 AL	n/a	n/a	\$0.005488	n/a	\$0.001820	n/a	\$0.007308	n/a
10 SE	n/a	n/a	n/a	n/a	\$0.001820	n/a	\$0.001820	n/a
11 SM	n/a	n/a	\$0.004548	n/a	\$0.001820	n/a	\$0.001820	n/a
12 SH	n/a	n/a	\$0.004563	n/a	\$0.001820	n/a	\$0.001820	n/a
13 UMS	n/a	\$4.27	n/a	(\$0.19)	\$0.001820	n/a	\$0.001820	\$4.08
14 PAL	n/a	n/a	\$0.004595	n/a	\$0.001820	n/a	\$0.001820	n/a
15 GL	n/a	\$4.27	n/a	(\$0.06)	n/a	\$0.68	n/a	\$4.89
16 GLH	n/a	\$4.27	n/a	\$1.22	n/a	\$0.68	n/a	\$6.17
17 L	n/a	\$4.27	n/a	n/a	n/a	\$0.68	n/a	\$4.95
18 HVPS	n/a	\$4.27	n/a	n/a	n/a	\$0.68	n/a	\$4.95

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E	F	G	H	I
Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
				= C + D			= E / F	= E / G
1	Revenue Requirement (1)	\$134,600,000						
2	RS	\$50,915,349	\$3,192,355	\$54,107,703	3,563,228,509	0	\$0.015185	n/a
3	RH	\$2,522,839	\$158,180	\$2,681,020	381,283,472	0	\$0.007032	n/a
4	RA	\$668,185	\$41,895	\$710,079	53,045,929	0	\$0.013386	n/a
5	GS	\$1,089,588	\$68,316	\$1,157,905	95,598,089	0	\$0.012112	n/a
6	GM<25 kW	\$6,389,049	\$400,589	\$6,789,638	514,657,549	2,067,579	\$0.006596	\$1.64
7	GM=>25 kW	\$24,239,751	\$1,519,814	\$25,759,565	2,270,159,810	7,282,100	\$0.005674	\$1.77
8	GMH<25 kW	\$311,206	\$19,512	\$330,718	40,326,049	60,826	\$0.004101	\$2.72
9	GMH=>25 kW	\$1,921,037	\$120,448	\$2,041,485	241,998,585	222,813	\$0.004218	\$4.58
10	AL	\$0	\$0	\$0	108,657	0	n/a	n/a
11	SE	\$0.00	\$0	\$0	25,248,086	0	n/a	n/a
12	SM	\$0	\$0	\$0	26,766,170	0	n/a	n/a
13	SH	\$0	\$0	\$0	855,317	0	n/a	n/a
14	UMS	\$130,024	\$8,152	\$138,177	21,084,512	32,382	n/a	\$4.27
15	PAL	\$0	\$0	\$0	2,945,978	0	n/a	n/a
16	GL	\$25,802,880	\$1,617,821	\$27,420,701	2,931,535,975	6,426,100	n/a	\$4.27
17	GLH	\$3,681,748	\$230,843	\$3,912,591	417,470,038	916,924	n/a	\$4.27
18	L	\$10,614,391	\$665,514	\$11,279,906	1,261,141,589	2,643,470	n/a	\$4.27
19	HVPS	\$6,313,952	\$395,880	\$6,709,832	1,128,061,329	1,572,464	n/a	\$4.27
20	TOTAL	\$134,600,000	\$8,439,320	\$143,039,320	12,975,515,644	21,224,657		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 13, 2016, effective June 1, 2016 to May 31, 2017. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load August 11, 2016 at hour 15, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2017 to May 2018 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

Rate Class	A		B		C		D
	Net Prior Period E-Factor Revenue (Over)/Under Collection	March 2016 to May 2016	Net Current Period Forecast & Actual E-Factor Revenue	June 2016 to May 2017	Previous E-Factor Revenue (Over)/Under Collection	May 15, 2016 Filing Alt. A, Page 5	Total Current E-Factor Balance (Over)/Under Collection
	Exh. 1, Page 14	Exh. 1, Page 15	Exh. 1, Page 15	Exh. 1, Page 15	Alt. A, Page 5	Total (Over) / Under Collection	
1 RS	\$9,986		\$6,299,667		\$5,794,249	(\$495,432)	
2 RH	(\$464)		\$502,506		\$506,024	\$3,054	
3 RA	\$1,304		\$76,907		\$64,270	(\$11,333)	
4 GS	\$813		\$37,741		\$36,338	(\$589)	
5 GM < 25 kW	(\$2,674)		\$71,407		\$69,638	(\$4,443)	
6 GM => 25 kW	(\$3,421)		(\$4,480,450)		(\$4,496,231)	(\$19,202)	
7 GMH < 25 kW	\$251		\$12,564		\$15,073	\$2,760	
8 GMH => 25 kW	\$1,092		(\$465,450)		(\$482,713)	(\$16,171)	
9 AL	(\$2)		\$9		\$16	\$6	
10 SE	\$0		\$0		(\$30,128)	(\$30,128)	
11 SM	\$55		\$10,132		\$9,734	(\$344)	
12 SH	\$0		\$573		\$559	(\$13)	
13 UMS	(\$29)		(\$1,941)		(\$2,515)	(\$603)	
14 PAL	(\$8)		\$4,341		\$4,608	\$259	
15 GL	\$3,272		\$0		\$1,430	\$4,702	
16 GLH	\$7,524		(\$101,675)		(\$44,716)	\$64,484	
17 L	\$0		\$0		(\$7,599)	(\$7,599)	
18 HVPS	\$0		\$0		\$73,102	\$73,102	
19 Total	\$17,700		\$1,966,331		\$1,511,141	(\$437,490)	

ATTACHMENT A

Duke Energy Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

A	B	C	D	E	F	G	H	I	J	K
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT @15.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Audit Finding With Interest & GRT (2)	Total (Over)/Under Collection	Forecast POLR Sales kWh/(1)	POLR Demand kW/(1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
	Exh. 1, Page 13		Exh. 1, Page 1	Att. A, Page 4		= D + E + F			= G / H	= G / I
1 RS	(\$1,683,013)	(\$105,524)	(\$1,788,537)	(\$495,432)	\$2,594	(\$2,281,375)	2,318,334,024	0	(\$0.000984)	n/a
2 RH	\$228,676	\$14,338	\$243,014	\$3,064	\$0	\$246,068	296,818,134	0	\$0.000829	n/a
3 RA	(\$7,222)	(\$453)	(\$7,675)	(\$11,333)	\$0	(\$19,008)	34,606,772	0	(\$0.000548)	n/a
4 GS	(\$45,823)	(\$2,873)	(\$48,696)	(\$589)	\$0	(\$49,285)	66,104,419	0	(\$0.000746)	n/a
5 GM<25 KW	(\$171,428)	(\$10,748)	(\$182,177)	(\$4,443)	\$0	(\$186,620)	277,613,956	0	\$0.000672	n/a
6 GM=>25 KW	\$129,512	\$8,120	\$137,632	(\$19,202)	\$0	\$118,430	723,603,485	0	\$0.000164	n/a
7 GMH<25 KW	\$114,696	\$7,191	\$121,888	\$2,760	\$0	\$124,648	26,369,061	0	\$0.004727	n/a
8 GMH=>25 KW	\$163,442	\$10,248	\$173,689	(\$16,171)	\$0	\$157,518	71,461,793	0	\$0.002204	n/a
9 AL	\$87	\$5	\$92	\$6	\$0	\$98	17,800	0	\$0.005488	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	\$0	(\$30,128)	0	0	n/a	n/a
11 SM	\$51,748	\$3,245	\$54,993	(\$344)	\$0	\$54,649	12,016,609	0	\$0.004548	n/a
12 SH	\$3,685	\$231	\$3,916	(\$13)	\$0	\$3,903	855,317	0	\$0.004563	n/a
13 UMS	(\$828)	(\$52)	(\$880)	(\$603)	\$0	(\$1,483)	5,179,370	7,614	n/a	(\$0.19)
14 PAL	\$9,521	\$597	\$10,118	\$4,702	\$0	\$10,377	2,258,337	0	\$0.004595	n/a
15 GL	(\$22,333)	(\$1,400)	(\$23,733)	\$4,702	\$0	(\$19,031)	156,581,833	321,924	n/a	(\$0.06)
16 GLH	\$38,459	\$2,411	\$40,870	\$64,484	\$0	\$105,354	41,547,464	86,491	n/a	\$1.22
17 L	\$0	\$0	\$0	(\$7,599)	\$0	(\$7,599)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$73,102	\$0	\$73,102	0	0	n/a	n/a
19 Total	(\$1,190,822)	(\$74,664)	(\$1,265,486)	(\$437,480)	\$2,594	(\$1,700,382)	4,033,368,373	416,029		

1) Forecast June 2017 to May 2018 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2017 through May 2018 POLR demand is the forecast 1CP used for billing purposes.

2) Audit finding per Commission audit order entered October 6, 2016 at Docket No. D-2015-2485281

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2017**

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TRAILCo)	\$266,801	\$3,201,617
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$31,401	\$376,809
3 Dominion Virginia Power's Network Customers	\$238,446	\$2,861,353
4 PSE&G's Network Customers	\$185,252	\$2,271,030
5 PPL Electric Utilities Corp. dba PPL Utilities	\$145,292	\$1,743,500
6 AEP East Operating Companies	\$479,888	\$5,758,658
7 Atlantic Electric's Network Customers	\$4,576	\$54,911
8 Delmarva's Network Customers	\$947	\$11,363
9 PEPCO's Network Customers	\$1,801	\$21,615
10 Total Charges	\$1,358,405	\$16,300,855

Total 1CP (MW)
2,793.5

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load 1CP (MW)	971.4	858.8	1,830.2
12 Allocated Charges for Cost Recovery	\$5,668,374	\$5,011,596	\$10,679,970
13 Forecast Sales (MWwh)	3,835,239	3,402,068	7,237,307

14 Average Charge for POLR Cost Recovery (\$/MWh) \$1,4780

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
15 Load 1CP (MW)	39.1	924.1	963.2
16 Allocated Charges for Cost Recovery	\$228,149	\$5,392,736	\$5,620,885
17 Forecast 1CP (MW)	408.4	10,591.5	10,999.9
18 Average Charge for POLR Cost Recovery (\$/MW)	\$558.62		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective - 5/1/17		Proposed Rates Effective 01/1/17		Change
	Rate	Change	Rate	Change	
Residential 600 kWh Customer (RS)					
1	Distribution (\$/month)	\$10.00	\$10.00	\$10.00	0.0%
2	Retail Market Enhancement (¢ per customer)	0.11	0.11	\$0.00	0.0%
3	EECADR Surcharge - Phase I (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
4	EECADR Surcharge - Phase II (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
5	EECADR Surcharge - Phase III (¢/kWh)	(0.0600)	(0.0600)	(\$0.36)	0.0%
6	Smart Meter (¢/month)	\$0.00	\$3.43	\$3.43	0.0%
7	Universal Service Charge (¢/kWh)	\$0.00	\$0.00	\$0.00	0.0%
8	Distribution (\$/kWh)	4.7172	\$28.30	\$0.00	0.0%
9	Transmission (¢/kWh)	2.1895	1.6021	(\$9.61)	-27.2%
10	Supply (¢/kWh)	5.8281	5.8281	\$33.76	0.0%
11	Distribution System Improvement Charge	1.38%	1.38%	\$0.25	0.0%
12	Total	\$93.98	\$93.98	(\$3.54)	-3.8%
Commercial 10 kW & 2,000 kWh Customer (CM < 25)					
13	Distribution (\$/month)	\$42.00	\$42.00	\$42.00	0.0%
14	Distribution (\$/kW) - over 5kW	\$5.00	\$5.00	\$12.00	0.0%
15	Retail Market Enhancement (¢ per customer)	0.11	0.11	\$0.00	0.0%
16	EECADR Surcharge - Phase I (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
17	EECADR Surcharge - Phase II (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
18	EECADR Surcharge - Phase III (¢/kWh)	0.0200	\$0.40	\$0.00	0.0%
19	Smart Meter (¢/month)	\$43.00	\$43.00	\$0.00	0.0%
20	Distribution (\$/kWh)	1.1159	\$22.32	\$3.43	0.0%
21	Transmission (\$/kWh)	\$1.49	\$14.60	\$1.64	10.1%
22	Transmission (¢/kWh)	0.8054	\$18.11	\$1.50	10.1%
23	Supply (¢/kWh)	5.2750	\$195.50	\$15.49	(-3.9%)
24	Distribution System Improvement Charge	1.38%	1.38%	\$105.50	0.0%
25	Total	\$233.98	\$233.98	\$24.86	0.4%
Commercial 25 kW & 10,000 kWh Customer (CM > 25)					
26	Distribution (\$/month)	\$54.00	\$54.00	\$54.00	0.0%
27	Distribution (\$/kW) - over 5kW	\$5.58	\$111.60	\$111.60	0.0%
28	Retail Market Enhancement (¢ per customer)	0.11	0.11	\$0.00	0.0%
29	EECADR Surcharge - Phase I (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
30	EECADR Surcharge - Phase II (¢/kWh)	0.0000	0.0000	\$0.00	0.0%
31	EECADR Surcharge - Phase III (¢/kWh)	0.0200	\$2.00	\$2.00	0.0%
32	Smart Meter (¢/month)	\$43.00	\$43.00	\$3.43	0.0%
33	Distribution (¢/kWh)	0.9453	\$94.53	\$94.53	0.0%
34	Transmission (\$/kWh)	\$1.62	\$40.50	\$1.77	4.4%
35	Transmission (¢/kWh)	(0.307)	(\$3.07)	\$3.25	-28.4%
36	Supply (¢/kWh)	4.9718	\$497.18	\$4.98	0.0%
37	Distribution System Improvement Charge	1.38%	1.38%	\$3.86	0.0%
38	Total	\$603.94	\$603.94	\$63.40	10.4%
Industrial 500 kW & 200,000 kWh Customer (IL)					
39	Distribution (\$/kWh) - first 300 kW	\$2,700.00	\$2,700.00	\$2,700.00	0.0%
40	Distribution (\$/kWh) - additional kW	\$8.15	\$1,630.00	\$1,630.00	0.0%
41	Retail Market Enhancement (¢ per customer)	0.11	0.11	\$0.00	0.0%
42	EECADR Surcharge - Phase I (\$/month)	\$0.00	\$0.00	\$0.00	0.0%
43	EECADR Surcharge - Phase II (\$/month)	\$0.00	\$0.00	\$0.00	0.0%
44	EECADR Surcharge - Phase III (\$/month)	\$0.00	\$0.00	\$0.00	0.0%
45	EECADR Surcharge - Phase II (\$/kWh)	\$0.00	\$0.00	\$0.00	0.0%
46	EECADR Surcharge - Phase III (\$/month)	\$103.64	(\$270.00)	(\$1,842.00)	0.0%
47	EECADR Surcharge - Phase III (\$/kWh)	\$43.00	\$43.00	\$3.43	0.0%
48	Smart Meter (¢/month)	\$4.49	\$2,245.00	\$4.89	8.9%
49	Transmission - TCR rate (\$/kWh/month)	4.9159	\$9,831.86	\$0.00	0.0%
50	Supply (¢/kWh)	1.38%	\$771.47	\$771.47	0.0%
51	Distribution System Improvement Charge	1.38%	1.38%	\$68,952.58	0.3%
52	Total	\$60,751.76	\$60,751.76	\$68,952.58	0.3%

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

A B C D E F G H I

Revenue at Forecast POLR Sales and Load

Rate Class	Forecast POLR Sales and Load (June 2017 - May 2018)		Current Rates Effective 6/1/16		Proposed Rates Effective 6/1/17	
	POLR sales (MWh)	Demand (KW)(L)	Energy (\$/MWh)	Demand (\$/KW)	Energy (\$/MWh)	Demand (\$/KW)
1 RS	2,318,334,024	0	\$0.021985	\$42	\$0.016021	\$37,141,566
2 RH	296,818,134	0	\$0.011716	\$0	\$0.009681	\$2,873,437
3 RA	34,606,772	0	\$0.019127	\$661,810	\$0.014657	\$507,225
4 GS	66,104,419	0	\$0.013278	\$877,708	\$0.013186	\$871,640
5 GM<25 kW	277,913,956	0	\$0.008054	\$1.49	\$0.007744	\$2,149,787
6 GM=>25 kW	723,603,485	0	(\$0.000307)	-\$222,436	\$0.007658	\$5,541,211
7 GMH<25 kW	26,369,061	0	\$0.008118	\$2.48	\$0.010648	\$280,772
8 GMH=>25 kW	71,461,793	0	(\$0.000172)	-\$4.76	\$4.58	\$588,974
9 GL	156,591,833	321,924	\$0.000172	\$4.49	\$4.89	\$1,574,742
10 GLH	41,547,464	86,491	\$0.000172	\$3.20	\$6.17	\$533,790
11 L	0	0	\$0	\$4.49	\$4.95	\$0
12 HVPS	0	0	\$0	\$4.49	\$4.95	\$0
13 AL	17,800	0	\$0.002369	\$42	\$0.007308	\$130
14 SE	0	0	\$0.004788	\$0	\$0.001820	\$0
15 SM	12,016,609	0	\$0.005628	\$67,601	\$0.001820	\$21,868
16 SH	855,317	0	\$0.005573	\$4,766	\$0.001820	\$1,557
17 UMS	5,179,370	7,614	\$0.005314	\$4.13	\$0.001820	\$40,492
18 PAL	2,258,337	0	\$0.006752	\$58,969	\$0.001820	\$40,492
19 Total	4,033,368,373	416,029	\$60,039,036	\$15,247	\$4,110	\$52,131,300

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Sales and Load (June 2017 - May 2018)		Current Rates Effective 6/1/16		Proposed Rates Effective 6/1/17	
	POLR sales (MWh)	Demand (KW)(L)	Energy (\$/MWh)	Demand (\$/KW)	Energy (\$/MWh)	Demand (\$/KW)
20 RS	3,563,228,509	0	\$0.021985	\$78,371,786	\$0.016021	\$57,085,771
21 RH	381,283,472	0	\$0.011716	\$4,466,965	\$0.009681	\$3,691,129
22 RA	53,045,929	0	\$0.019127	\$1,014,568	\$0.014657	\$777,484
23 GS	95,998,089	0	\$0.013278	\$1,269,313	\$0.013186	\$1,260,537
24 GM<25 kW	514,657,549	2,067,578	\$0.008054	\$1.49	\$0.007744	\$7,376,234
25 GM=>25 kW	2,270,159,810	7,282,100	(\$0.000307)	\$1.62	\$0.007658	\$30,273,746
26 GMH<25 kW	40,326,048	60,826	\$0.006118	\$2.48	\$0.010648	\$594,830
27 GMH=>25 kW	241,998,585	222,813	(\$0.000172)	\$4.76	\$397,546	\$3,014,987
28 GL	2,931,535,975	6,426,100	\$0.000172	\$4.49	\$4.58	\$31,434,271
29 GLH	417,470,038	916,924	\$0.000172	\$3.20	\$6.17	\$5,668,639
30 L	1,261,141,589	2,643,470	\$0.000172	\$4.49	\$4.95	\$13,089,555
31 HVPS	1,128,061,329	1,572,464	\$0.000172	\$4.49	\$4.95	\$7,786,299
32 AL	108,657	0	\$0.002369	\$257	\$0.007308	\$794
33 SE	25,248,086	0	\$0.004788	\$120,878	\$0.001820	\$45,946
34 SM	26,766,170	0	\$0.005628	\$150,576	\$0.001820	\$48,709
35 SH	855,317	0	\$0.005573	\$4,766	\$0.001820	\$1,557
36 UMS	21,084,512	32,362	\$0.005314	\$245,772	\$0.001820	\$170,468
37 PAL	2,945,878	0	\$0.006752	\$18,690	\$0.001820	\$5,361
38 Total	12,975,515,644	21,224,657	\$156,122,767	\$15,247	\$4,110	\$162,316,639

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast TCP used for billing purposes.