

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.6726
KKlock@pplweb.com



E-File

April 28, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period April 1, 2016 through March 31, 2017
Docket No. M-2016-2542999**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period April 1, 2016 through March 31, 2017. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2017.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2017, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire Ms. Lori Burger
 Mr. John R. Evans Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period April 1, 2016 through March 31, 2017**

Docket No. M-2016-2542999

April 28, 2017

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$104,700,081	\$90,127,787	\$13,713,394	\$673,396	\$185,524
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	102,930,077	87,048,558	14,415,327	1,384,634	81,558
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	776,661	776,661	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	1,585,172	63,170	457,008	1,064,994	-
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(591,829)	2,299,378	(1,158,941)	(1,776,232)	103,966
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(209,533)	(75,486)	(64,105)	(73,650)	3,708
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(801,362)	2,163,892	(1,223,046)	(1,849,882)	107,674
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and K)	(558,061)	216,269	(432,508)	(337,061)	(4,761)
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	(\$1,359,423)	\$2,380,161	(\$1,655,554)	(\$2,186,943)	\$102,913

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) 2016 April	(B) 2016 May	(C) 2016 June	(D) 2016 July	(E) 2016 August	(F) 2016 September	(G) 2016 October	(H) 2016 November	(I) 2016 December	(J) 2017 January	(K) 2017 February	(L) 2017 March	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 5,465,330	\$ 4,485,224	\$ 5,746,970	\$ 7,607,443	\$ 8,661,986	\$ 8,234,548	\$ 6,030,985	\$ 6,459,589	\$ 8,545,052	\$ 10,806,494	\$ 9,074,491	\$ 9,009,755	\$ 90,127,767
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 4b)	6,502,630	6,735,010	7,701,411	8,020,085	8,031,052	7,849,887	8,133,285	8,001,992	8,332,440	6,043,897	5,567,621	6,128,268	87,048,558
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 2b)	74,695	59,322	60,912	76,947	73,994	67,575	41,761	62,697	68,586	71,134	47,784	71,244	776,661
4	Net Metering Expenses	4,271	25,098	3,317	3,800	5,176	4,276	3,804	2,870	1,642	3,066	3,480	2,370	63,170
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(1,116,266)	(2,335,206)	(2,018,770)	(493,389)	551,764	312,810	(2,147,845)	(1,607,970)	142,374	4,688,397	3,455,606	2,807,873	2,239,378
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	853,780	767,053	989,344	1,054,792	1,314,832	1,299,491	1,109,259	1,102,484	1,224,366	1,407,820	1,258,353	1,321,820	13,713,394
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 47)	1,031,851	1,066,895	1,219,803	1,263,175	1,269,061	1,246,438	1,291,540	1,161,655	1,212,821	1,236,981	1,146,442	1,269,665	14,415,327
8	Net Metering Expenses	17,107	85,366	128,597	27,169	24,149	25,415	26,490	25,250	23,314	26,980	22,499	24,672	457,008
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	(195,178)	(385,208)	(339,056)	(225,552)	22,622	27,658	(206,771)	(64,421)	(11,769)	143,859	89,412	27,483	(1,158,941)
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	99,097	91,515	60,131	43,009	46,547	45,474	43,891	48,228	51,831	53,113	39,291	51,269	673,396
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 4b)	63,066	70,077	80,120	79,592	102,612	104,100	115,589	146,372	163,134	171,595	137,136	151,241	1,384,634
12	Net Metering Expenses	52,311	65,532	294,519	83,931	81,568	65,650	80,255	92,890	2,988	78,526	74,276	74,548	1,064,994
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(16,280)	(44,094)	(314,508)	(120,514)	(137,633)	(142,276)	(151,953)	(191,034)	(114,291)	(197,009)	(172,121)	(174,520)	(1,776,232)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	1,834	2,958	(475)	3,690	323	703	(1,896)	116,682	(401)	51,748	1,888	8,470	185,524
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 4b)	760	787	900	936	12,238	11,976	12,419	13,062	1,942	8,207	5,466	12,855	81,558
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	1,074	2,171	(1,375)	2,754	(11,915)	(11,273)	(14,315)	103,630	(2,343)	43,541	(3,590)	(4,385)	103,966
18	Total Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ (1,326,650)	\$ (2,762,337)	\$ (2,693,709)	\$ (636,701)	\$ 424,838	\$ 186,899	\$ (2,522,864)	\$ (1,779,795)	\$ 13,971	\$ 4,676,789	\$ 3,369,299	\$ 2,856,451	\$ (591,829)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Month	Residential			Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission		
		(A) (Refund)/Recovery (1)	(B) Over/(Under) Balance (2)	(C) (Refund)/Recovery (1)	(D) Over/(Under) Balance (2)	(E) (Refund)/Recovery (1)	(F) Over/(Under) Balance (2)	(G) (Refund)/Recovery (1)	(H) Over/(Under) Balance (2)	(I) (Refund)/Recovery (1)	(J) Over/(Under) Balance (2)		
1	Balance - March 31, 2016 (3)	\$	(11,184,582)	\$	(7,787,690)	\$	(2,537,960)	\$	(843,610)	\$	(15,322)		
2	April 2016	\$	495,531	\$	530,320	\$	(7,257,370)	\$	28,884	\$	(1,273)		
3	May 2016	\$	405,454	\$	435,134	\$	(6,822,236)	\$	27,952	\$	(1,711)		
4	June 2016	\$	850,883	\$	867,189	\$	(6,255,047)	\$	30,748	\$	475		
5	July 2016	\$	869,628	\$	661,484	\$	(5,593,563)	\$	38,339	\$	608		
6	August 2016	\$	1,030,789	\$	753,201	\$	(4,840,362)	\$	41,567	\$	1,477		
7	September 2016	\$	991,880	\$	715,968	\$	(4,124,394)	\$	42,592	\$	1,097		
8	October 2016	\$	764,592	\$	524,332	\$	(3,800,062)	\$	37,517	\$	3,696		
9	November 2016	\$	798,972	\$	561,629	\$	(3,038,433)	\$	37,208	\$	1,567		
10	December 2016	\$	1,007,203	\$	742,815	\$	(2,295,618)	\$	41,668	\$	2,201		
11	January 2017	\$	1,251,599	\$	939,577	\$	(1,356,041)	\$	56,794	\$	2,065		
12	February 2017	\$	1,068,900	\$	788,978	\$	(567,063)	\$	53,708	\$	116		
13	March 2017	\$	1,091,090	\$	783,332	\$	216,269	\$	69,572	\$	243		
14		\$	10,626,521	\$	8,003,959	\$	216,269	\$	506,549	\$	10,561		

(1) From Schedule 4, Column (D) plus Column (E), for the respective month and rate group.
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.
(3) The over/(under) collection, including applicable interest, at March 31, 2016, as set forth on Schedule 1, Line 8 plus Line 13A for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2016-2542999) dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2016 to March 31, 2017

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor ,001146362 \$/KWH (5)	Net TSC - 1 Revenue (4)
April 2016	\$ 6,522,236	\$ 6,137,424	\$ 141,774	\$ 530,320 (2)	\$ 5,465,330
May 2016	5,352,504	5,035,706	116,348	435,134 (2)	4,485,224
June 2016	6,868,611	6,465,363	149,304	567,189 (5)	5,745,870
July 2016	8,995,171	8,464,456	195,529	661,464 (5)	7,607,443
August 2016	10,242,105	9,637,621	222,634	753,201 (5)	8,661,986
September 2016	9,736,623	9,162,162	211,646	715,968 (5)	8,234,548
October 2016	7,131,058	6,710,326	155,009	524,332 (5)	6,030,985
November 2016	7,637,878	7,187,243	166,025	561,629 (5)	6,459,589
December 2016	10,103,603	9,507,490	219,623	742,815 (5)	8,545,052
January 2017	12,777,706	12,023,821	277,750	939,577 (5)	10,806,494
February 2017	10,729,759	10,096,703	233,234	788,878 (5)	9,074,491
March 2017	10,653,196	10,024,657	231,570	783,332 (5)	9,009,755
	\$ 106,750,450	\$ 100,452,172	\$ 2,320,446	\$ 8,003,959	\$ 80,127,767

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-248073S, dated May 8, 2015.

(3) Residential MFC 2.31%, Small Commercial and Industrial .23%

(4) Column (C) less Column (D) for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2016 to March 31, 2017

Small C&I Month	(A) Gross Transmission Service Charge Revenues	(B) Transmission Service Charge Revenues [Excl. Gross Receipts Tax] (1)	(C) Transmission Service Charge Revenues [Merchant Function Charge] (3)	(D) Recouped/(Refunded) Through E Factor _001740679 \$/KWH (5)	(E) Net TSC - 1 Revenue (4)
April	2016 \$ 842,937	\$ 793,204	\$ 1,824	\$ (62,400) (2)	\$ 853,780
May	2016 757,461	712,771	1,639	(55,921) (2)	767,053
June	2016 1,322,718	1,244,678	2,863	252,471 (5)	989,344
July	2016 1,314,383	1,236,834	2,845	169,197 (5)	1,064,782
August	2016 1,650,317	1,552,948	3,572	234,544 (5)	1,314,832
September	2016 1,631,504	1,535,245	3,531	232,223 (5)	1,298,481
October	2016 1,393,541	1,311,322	3,016	199,047 (5)	1,109,259
November	2016 1,385,814	1,304,051	2,999	198,568 (5)	1,102,484
December	2016 1,539,018	1,446,216	3,331	220,519 (5)	1,224,366
January	2017 1,769,194	1,654,812	3,929	253,163 (5)	1,407,820
February	2017 1,581,162	1,487,973	3,422	226,098 (5)	1,256,353
March	2017 1,661,360	1,563,359	3,596	237,843 (5)	1,321,820
	\$ 16,849,429	\$ 15,855,313	\$ 36,467	\$ 2,105,452	\$ 13,713,394

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 8, 2015.

(3) Residential MFCC 2.31%, Small Commercial and Industrial .23%

(4) Column (C) less Column (D) less Column E for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2015-2542989, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2016 to March 31, 2017

Large C&I - Primary Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor _004178002 \$/KWH (5)	Net TSC - 1 Revenue (4)
April 2016	\$ 136,005	\$ 127,981	\$ -	\$ 28,884 (2)	\$ 99,097
May 2016	126,958	119,467	-	27,952 (2)	91,515
June 2016	96,577	90,879	-	30,748 (5)	60,131
July 2016	86,448	81,348	-	38,339 (5)	43,009
August 2016	93,539	88,114	-	41,567 (5)	46,547
September 2016	93,588	88,066	-	42,592 (5)	45,474
October 2016	86,512	81,408	-	37,517 (5)	43,891
November 2016	90,793	85,436	-	37,208 (5)	48,228
December 2016	99,361	93,499	-	41,668 (5)	51,831
January 2017	116,798	109,907	-	56,794 (5)	53,113
February 2017	98,830	92,989	-	53,708 (5)	39,291
March 2017	128,418	120,841	-	69,572 (5)	51,269
	\$ 1,253,927	\$ 1,179,945	\$ -	\$ 506,549	\$ 673,396

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 8, 2015.

(3) Residential MFC 2.31%, Small Commercial and Industrial 23%

(4) Column (C) less Column (D) less Column E for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542999, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2016 to March 31, 2017

Large C&I - Transmission Month	(A)		(B)		(C)		(D)		(E)	
	2016	2017	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .000565599 \$/KWH (5)	Net TSC - 1 Revenue (4)				
April	\$ 596	\$ 561	-	561	(1,273) (2)	1,834				
May	1,325	1,247	-	1,247	(1,711) (2)	2,958				
June	-	-	-	-	475 (5)	(475)				
July	4,567	4,298	-	4,298	608 (5)	3,690				
August	1,913	1,800	-	1,800	1,477 (5)	323				
September	1,913	1,800	-	1,800	1,097 (5)	703				
October	1,913	1,800	-	1,800	3,696 (5)	(1,896)				
November	125,663	118,249	-	118,249	1,567 (5)	116,682				
December	1,913	1,800	-	1,800	2,201 (5)	(401)				
January	57,187	53,813	-	53,813	2,065 (5)	51,748				
February	2,130	2,004	-	2,004	116 (5)	1,888				
March	9,259	8,713	-	8,713	243 (5)	8,470				
	\$ 208,379	\$ 196,085	-	\$ -	\$ 10,561	\$ 185,524				

(1) Column (B) times (-)GRT
(2) March 31, 2015 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 8, 2015.
(3) Residential MFC 2.31%, Small Commercial and Industrial .23%
(4) Column (C) less Column (D) less Column E for the respective month.
(5) March 31, 2016 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,038,472,887	848,501,593	976,199,003	1,126,334,972	1,273,643,968	1,204,585,930	884,752,556	951,242,959	1,257,202,243	1,590,123,699	1,326,668,666	1,315,011,467	13,792,790,186
2	Less: Shoppers	519,927,927	423,028,834	481,425,768	549,305,641	616,608,136	580,029,103	427,405,117	461,320,108	609,226,038	770,507,272	638,423,730	631,691,450	6,708,899,151
3	Net KWH	518,544,960	425,472,759	494,773,235	577,029,331	657,035,832	624,556,827	457,347,439	489,922,851	647,976,205	819,616,427	688,245,226	683,320,017	7,083,891,035
4	Loss Factor	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231
5	KWH for Use in Energy Allocation	560,273,449	459,711,535	534,588,780	623,464,214	709,909,023	674,816,299	484,194,463	529,346,075	700,120,347	865,572,854	743,629,909	738,306,357	8,209,306,357
6	KWH % for Energy Expense Allocation	80.4%	78.7%	76.4%	84.3%	81.7%	81.1%	76.0%	79.6%	82.2%	83.5%	82.6%	81.7%	81.7%
Small Commercial & Industrial														
7	Actual KWH Sales Billed	814,314,584	766,321,119	883,529,048	894,208,016	962,282,802	963,051,449	842,279,782	816,304,012	846,692,185	926,669,999	837,875,983	875,243,624	10,428,771,903
8	Less: Shoppers	699,438,560	653,373,139	738,487,622	797,006,383	827,539,870	829,641,796	727,929,774	702,229,750	720,065,624	781,230,042	707,965,447	738,548,054	8,933,416,065
9	Net KWH	114,876,024	102,947,980	145,041,426	97,201,633	134,742,932	133,409,653	114,350,008	114,074,262	126,626,561	145,439,957	129,910,536	136,695,570	1,495,355,838
10	Loss Factor	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231	1,080,7231
11	KWH for Use in Energy Allocation	124,120,363	111,232,442	156,713,246	105,023,673	145,566,007	144,145,436	123,552,162	123,295,476	136,880,241	157,143,199	140,343,019	147,694,778	1,745,355,838
12	KWH % for Energy Expense Allocation	17.8%	19.1%	22.4%	14.2%	16.8%	17.3%	13.5%	15.5%	16.1%	14.8%	15.6%	16.5%	16.5%
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	503,309,730	492,099,250	532,301,560	559,985,770	580,309,840	560,005,620	528,886,320	513,117,030	498,641,650	505,395,570	482,770,490	522,736,130	6,299,558,960
14	Less: Shoppers	493,256,860	482,403,480	524,349,480	550,809,320	570,360,780	569,811,330	519,906,590	504,211,390	488,669,650	491,801,980	469,915,540	506,084,100	6,172,217,820
15	Net KWH	10,052,870	9,695,770	7,952,080	9,176,450	9,949,060	9,194,290	8,979,730	8,905,640	9,972,000	13,593,590	12,854,950	16,652,030	127,341,140
16	Loss Factor	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421	1,059,6421
17	KWH for Use in Energy Allocation	10,550,043	10,209,609	7,754,303	9,668,750	10,482,799	10,741,195	9,461,476	9,383,412	10,508,339	14,322,862	13,544,595	17,545,382	155,845,382
18	KWH % for Energy Expense Allocation	1.5%	1.7%	1.1%	1.3%	1.2%	1.3%	1.5%	1.4%	1.2%	1.4%	1.5%	1.8%	1.8%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	461,694,000	475,294,870	404,619,260	564,282,230	483,695,900	483,764,800	459,103,500	503,233,480	471,153,152	381,289,900	522,737,110	487,146,700	5,686,204,902
20	Less: Shoppers	459,749,000	472,695,000	403,784,600	563,214,000	481,302,900	481,538,800	452,614,500	500,482,900	467,289,047	377,664,900	522,534,110	485,719,700	5,659,899,457
21	Net KWH	1,945,000	2,599,870	834,660	1,068,230	2,393,000	2,226,000	6,489,000	2,750,580	3,864,105	3,625,000	203,000	426,000	26,305,445
22	Loss Factor	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241	1,026,6241
23	KWH for Use in Energy Allocation	1,966,905	2,669,609	857,049	1,096,984	2,362,359	2,177,653	6,665,062	2,824,324	3,967,156	3,722,624	208,446	438,454	27,474,422,489
24	KWH % for Energy Expense Allocation	0.3%	0.5%	0.2%	0.1%	0.3%	0.2%	1.1%	0.4%	0.5%	0.4%	0.0%	0.0%	0.0%
Total														
25	Actual KWH Sales Billed	2,817,781,181	2,582,216,832	2,796,648,871	3,144,810,988	3,310,132,510	3,231,407,772	2,715,062,158	2,783,897,481	3,073,669,230	3,403,478,568	3,170,052,439	3,180,137,921	36,209,315,851
26	Less: Shoppers	2,172,412,347	2,041,505,453	2,148,640,070	2,460,335,344	2,505,811,696	2,461,321,056	2,127,855,981	2,168,243,148	2,285,190,069	2,421,204,194	2,338,898,927	2,343,043,304	27,474,422,489
27	Net KWH	645,368,834	540,711,379	648,008,801	684,475,644	804,320,814	770,086,716	587,206,177	615,654,333	788,479,161	982,274,374	831,193,512	837,094,617	8,734,893,462
28	KWH for Use in Energy Allocation	666,930,760	583,823,195	699,813,377	739,253,621	868,640,384	831,680,593	633,871,018	664,811,011	851,476,683	1,060,761,151	897,725,968	903,987,971	9,422,875,652

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total Over/(Under) Collection	(D) Total Interest on Over/(Under) Collection	(E) Residential		(F) Interest on Over/(Under) Collection		(G) Small Comm. & Industrial Over/(Under) Collection		(H) Large Comm. & Industrial Over/(Under) Collection		(I) Large Comm. & Industrial - Primary Over/(Under) Collection		(J) Interest on Over/(Under) Collection		(K) Large Comm. & Industrial - Transmission Over/(Under) Collection		(L) Interest on Over/(Under) Collection		
						Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection					
1	April 2016	3.50%	20	\$ (1,326,650)	\$ (77,388)	\$ (1,116,266)	\$ (65,116)	\$ (195,178)	\$ (11,385)	\$ (16,280)	\$ (950)	\$ (1,074)	\$ (950)	\$ (1,074)	\$ (950)	\$ (1,074)	\$ (950)	\$ (1,074)	\$ (950)	\$ (1,074)	63	
2	May 2016	3.50%	19	(2,762,337)	(153,080)	(2,335,206)	(129,409)	(385,208)	(21,347)	(44,094)	(2,444)	(2,171)	(2,444)	(2,171)	(2,444)	(2,171)	(2,444)	(2,171)	(2,444)	(2,171)	120	
3	June 2016	3.50%	18	(2,693,703)	(141,419)	(2,018,770)	(105,985)	(359,056)	(18,850)	(314,508)	(16,512)	(1,375)	(16,512)	(1,375)	(16,512)	(1,375)	(16,512)	(1,375)	(16,512)	(1,375)	(72)	
4	July 2016	3.50%	17	(836,701)	(41,486)	(493,389)	(24,464)	(225,552)	(11,184)	(120,514)	(5,975)	(2,754)	(5,975)	(2,754)	(5,975)	(2,754)	(5,975)	(2,754)	(5,975)	(2,754)	137	
5	August 2016	3.50%	16	424,838	19,826	551,764	25,749	22,622	1,056	(137,633)	(6,423)	(11,915)	(6,423)	(11,915)	(6,423)	(11,915)	(6,423)	(11,915)	(6,423)	(11,915)	(556)	
6	September 2016	3.50%	15	186,889	8,176	312,810	13,885	27,638	1,209	(142,276)	(6,225)	(11,273)	(6,225)	(11,273)	(6,225)	(11,273)	(6,225)	(11,273)	(6,225)	(11,273)	(493)	
7	October 2016	3.50%	14	(2,522,884)	(103,019)	(2,147,845)	(87,704)	(208,771)	(8,525)	(151,953)	(6,205)	(14,315)	(6,205)	(14,315)	(6,205)	(14,315)	(6,205)	(14,315)	(6,205)	(14,315)	(585)	
8	November 2016	3.50%	13	(1,779,795)	(67,484)	(1,607,970)	(60,969)	(84,421)	(3,201)	(191,034)	(7,243)	103,630	(7,243)	103,630	(7,243)	103,630	(7,243)	103,630	(7,243)	103,630	3,929	
9	December 2016	3.75%	12	13,971	524	142,374	5,339	(11,769)	(441)	(114,291)	(4,286)	(2,343)	(4,286)	(2,343)	(4,286)	(2,343)	(4,286)	(2,343)	(4,286)	(2,343)	(88)	
10	January 2017	3.75%	11	4,678,789	160,834	4,688,397	161,164	143,858	4,945	(197,008)	(6,772)	43,541	(6,772)	43,541	(6,772)	43,541	(6,772)	43,541	(6,772)	43,541	1,497	
11	February 2017	3.75%	10	3,369,299	105,291	3,455,606	107,988	89,412	2,784	(172,121)	(5,379)	(3,598)	(5,379)	(3,598)	(5,379)	(3,598)	(5,379)	(3,598)	(5,379)	(3,598)	(112)	
12	March 2017	4.00%	9	2,656,451	79,692	2,607,873	84,236	27,483	824	(174,520)	(5,236)	(4,385)	(5,236)	(4,385)	(5,236)	(4,385)	(5,236)	(4,385)	(5,236)	(4,385)	(132)	
13				\$ (591,829)	\$ (209,533)	\$ 2,239,378	\$ (75,486)	\$ (1,156,941)	\$ (64,105)	\$ (1,776,232)	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ 103,966	\$ (73,650)	3,708

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) 2016	(B) 2016	(C) 2016	(D) 2016	(E) 2016	(F) 2016	(G) 2016	(H) 2016	(I) 2016	(J) 2017	(K) 2017	(L) 2017	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge - Call Option													
2	Network Transmission Service Charge - Call Option													
3	Seams Elimination Cost-Assignment - SECA Call Option													
4	Reactive Supply and Voltage Control from Generation Sources Service													
5	Reactive Supply and Voltage Control from Generation Sources Service													
6	Black Start Service													
7	Transmission Losses (Point-to-Point) Credits													
8	Non-Firm Point-to-Point Transmission Service Credits													
9	Transmission Enhancement Charges													
10	PJM Schedule 13 Expansion Cost Recovery Mechanism													
11	PJM Customer Payment Defaults													
12	Deferred Tax Adjustment													
13	Total Demand Components													
		\$ 6,650,927	\$ 6,902,099	\$ 6,988,082	\$ 8,404,820	\$ 8,450,600	\$ 8,245,654	\$ 8,578,462	\$ 8,344,242	\$ 8,721,408	\$ 6,689,344	\$ 6,084,592	\$ 6,785,776	\$ 91,946,006
Energy Components														
14	Reliability First Corporation Charge (RFC)													
15	PJM System Control and Dispatch Service													
16	Transmission Open Access System Control and Dispatch Service													
17	Reliability First Corporation Response Service													
18	Day Ahead Scheduling Reserve													
19	Operating Reserve - Supplemental Reserve Service													
20	Day Ahead													
21	Real Time (Balancing)													
22	Synchronous Condensing Charge													
23	Operating Reserve - Spinning Reserve Service													
24	North American Electric Reliability Corporation Charge (NERC)													
25	PJM West Transition Charge													
26	Non-Synchronized Reserve													
27	Michigan-Ontario Phase Angle Regulators													
28	Total Energy Components													
29	Total	\$ 7,598,307	\$ 7,873,769	\$ 9,002,234	\$ 9,363,788	\$ 9,413,963	\$ 9,212,401	\$ 9,552,813	\$ 9,323,071	\$ 9,710,337	\$ 7,450,860	\$ 6,856,685	\$ 7,562,029	\$ 102,930,477
Demand Factors														
30	Residential	85.58%	85.55%	85.55%	85.65%	85.31%	85.21%	85.14%	85.83%	85.61%	81.01%	81.20%	81.04%	
31	Small Commercial & Industrial	13.55%	13.55%	13.55%	13.47%	13.47%	13.53%	13.52%	12.46%	12.46%	16.59%	16.72%	16.79%	
32	Large Commercial & Industrial - Primary	0.89%	0.89%	0.89%	0.85%	0.85%	0.89%	0.89%	0.89%	0.89%	1.21%	1.21%	1.21%	
33	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.13%	0.13%	0.14%	0.02%	0.11%	0.08%	0.17%	
Energy Factors (Schedule 4A, row 6, 12, 18, and 24)														
34	Residential	80.4%	78.7%	76.4%	64.3%	81.7%	81.1%	78.0%	79.6%	82.2%	69.5%	82.8%	81.7%	
35	Small Commercial & Industrial	17.6%	19.1%	22.4%	14.3%	16.8%	17.3%	19.5%	18.5%	16.1%	14.8%	15.8%	16.3%	
36	Large Commercial & Industrial - Primary	1.3%	1.7%	1.1%	1.3%	1.2%	0.2%	1.5%	0.4%	0.5%	0.4%	0.5%	0.5%	
37	Large Commercial & Industrial - Transmission	0.3%	0.5%	0.1%	0.1%	0.3%	0.2%	0.2%	0.4%	0.2%	0.4%	0.3%	0.3%	
Demand Expense Allocation														
38	Residential	6,502,628	6,736,009	7,701,411	8,020,085	8,031,052	7,849,887	8,133,266	8,001,992	8,332,440	6,043,897	5,567,963	6,128,268	87,048,898
39	Small Commercial & Industrial	1,031,850	1,066,895	1,219,803	1,263,175	1,268,061	1,246,438	1,291,540	1,161,655	1,212,821	1,236,981	1,146,507	1,269,665	14,415,391
40	Large Commercial & Industrial - Primary	63,066	70,077	80,120	79,592	102,512	104,100	115,589	146,372	163,134	171,595	137,142	151,241	1,384,640
41	Large Commercial & Industrial - Transmission	760	787	900	936	12,238	11,976	12,419	13,052	1,942	8,207	5,486	12,855	81,558
Energy Expense Allocation														
42	Residential	2	1	-	-	-	-	(1)	-	-	-	(342)	-	(340)
43	Small Commercial & Industrial	1	-	-	-	-	-	-	-	-	-	(65)	-	(64)
44	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	-	-	(6)	-	(6)
45	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
Total														
46	Residential	6,502,630	6,736,010	7,701,411	8,020,085	8,031,052	7,849,887	8,133,265	8,001,992	8,332,440	6,043,897	5,567,963	6,128,268	87,048,558
47	Small Commercial & Industrial	1,031,851	1,066,895	1,219,803	1,263,175	1,268,061	1,246,438	1,291,540	1,161,655	1,212,821	1,236,981	1,146,442	1,269,665	14,415,327
48	Large Commercial & Industrial - Primary	63,066	70,077	80,120	79,592	102,512	104,100	115,589	146,372	163,134	171,595	137,136	151,241	1,384,634
49	Large Commercial & Industrial - Transmission	760	787	900	936	12,238	11,976	12,419	13,052	1,942	8,207	5,486	12,855	81,558
50	Total Demand and Energy Expenses	\$ 7,598,307	\$ 7,873,769	\$ 9,002,234	\$ 9,363,788	\$ 9,413,963	\$ 9,212,401	\$ 9,552,813	\$ 9,323,071	\$ 9,710,337	\$ 7,450,860	\$ 6,856,685	\$ 7,562,029	\$ 102,930,077

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) May 2016	(B) 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	16,731	17,289	20,289	20,965	20,964	20,289	20,965	20,288	20,965	17,459	15,769	17,459	229,432
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	11,087	10,996	12,266	12,288	14,516	13,110	13,140	13,426	17,030	23,500	20,552	22,929	184,840
4	Reactive Supply and Voltage Control from Generation Sources Service	169	-	-	-	-	-	-	-	11	214	2	-	396
5	Reactive Services Charges	8,552	857	681	234	1,143	688	690	61	1,352	852	854	845	16,809
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(28)	(23)	(35)	(27)	(26)	(37)	(31)	(35)	(68)	(21)	(14)	(28)	(363)
9	Transmission Enhancement Charges	2,409	2,454	2,326	2,417	2,414	2,414	2,414	2,413	2,414	2,031	2,013	2,023	27,742
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Total Demand Components	38,920	31,573	35,527	35,877	39,011	36,464	37,178	36,153	41,714	44,035	39,176	43,228	458,856
Energy Components														
13	Reliability First Corporation Charge (RFC)	802	838	800	822	823	794	822	795	1,577	819	738	820	10,450
14	PJM System Control and Dispatch Service	12,474	12,961	12,449	12,472	12,522	12,146	12,632	12,114	12,075	13,805	12,435	13,785	151,870
15	Transmission Owner Scheduling, System Control and Dispatch Service	2,467	2,575	2,459	2,528	2,529	2,442	2,527	2,445	2,511	2,506	2,258	2,510	29,757
16	Regulation and Frequency Response Service	6,197	5,146	3,598	4,089	3,716	4,463	4,972	3,944	2,940	3,887	3,388	5,359	51,669
17	Day Ahead Scheduling Reserve	267	246	236	14,427	8,795	5,037	385	(73)	18	(485)	2	(17)	28,858
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	2,035	1,927	2,541	1,877	1,183	1,650	2,311	3,378	3,821	1,464	1,137	317	23,641
20	Real Time (Balancing)	6,031	1,005	637	2,329	2,235	2,398	1,017	1,017	1,003	1,791	(13,530)	1,043	7,321
21	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	4,302	2,220	1,687	1,711	2,207	2,247	4,085	2,215	1,819	2,537	1,603	3,428	30,061
23	North American Electric Reliability Corporation Charge (NERC)	491	512	490	503	503	486	503	487	954	511	460	512	6,412
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	564	188	358	204	374	391	739	222	164	264	117	259	3,864
26	Michigan-Ontario Phase Angle Regulators	125	131	130	108	96	93	(26,791)	-	-	-	-	-	(26,109)
27	Total Energy Components	35,774	27,749	25,385	41,070	34,993	31,111	41,563	26,544	26,892	27,099	8,608	28,016	317,805
28	Total	74,695	59,322	60,912	76,947	73,994	67,575	41,761	62,697	68,596	71,134	47,784	71,244	776,651