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**E-FILE**

April 28, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Generation Supply Charge-1 Reconciliation Report  
for the Period April 1, 2016 through March 31, 2017  
Docket No. M-2016-2573768**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2016 through March 31, 2017. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2017.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2017, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger  
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**GENERATION SUPPLY CHARGE-1  
RECONCILIATION REPORT**

**For the Period April 1, 2016 to March 31, 2017**

**Docket No. M-2016-2573768**

April 28, 2017

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	481,474,063	399,630,460	81,843,593
2	476,477,540	403,716,267	72,761,273
	4,262,686	4,280,445	(17,759)
	7,048,780	276,816	6,771,964
	721,242	590,137	131,105
	488,510,248	408,863,665	79,646,583
3	(7,036,195)	(9,233,205)	2,197,010
4	(248,591)	(306,138)	57,547
5	\$ (7,284,786) \$	\$ (9,539,343) \$	\$ 2,254,557
6	7,284,786	9,539,343	(2,254,557)
7	-	-	-
8	(10,405,848)	(12,215,274)	1,809,426
9	\$ (10,405,848) \$	\$ (12,215,274) \$	\$ 1,809,426

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 4, column (F))	33,097,921	27,165,143	29,452,685	32,179,380	35,639,481	34,828,704	25,505,744	27,320,152	35,160,348	44,242,497	37,150,695	36,885,910	\$ 399,630,460
2	Energy Procurement:	31,086,689	30,771,018	27,876,264	35,112,894	35,047,562	27,182,342	23,874,873	29,729,811	43,526,123	43,569,623	34,995,349	38,594,719	\$ 403,716,287
A	PJM Expenses	312,221	331,780	415,549	572,951	948,225	305,367	322,240	392,498	327,341	328,484	314,316	317,115	\$ 4,272,445
B	Net Marketing Expenses	22,628	132,503	14,529	14,588	16,509	16,274	14,481	10,895	6,228	7,979	10,459	8,944	\$ 107,045
C	Administrative Expenses PY	25,432	24,306	24,167	26,684	25,656	25,671	24,485	25,188	26,011	26,411	26,209	25,638	\$ 306,858
D	Administrative Expenses CY	31,893	265	134,900	138	35,622	(12,602)	(15,294)	62,948	3,074	130	12,635	130	\$ 293,279
E	Total Expenses to Recover	31,478,963	31,250,872	28,465,609	35,727,255	35,474,214	27,292,052	24,219,785	30,001,340	43,988,777	44,031,627	35,540,567	39,338,694	\$ 409,963,665
3	Net Over/(Under) Collection (Line 1 less Line 3)	1,618,958	(4,084,729)	987,076	(4,547,875)	165,067	7,301,652	1,286,959	(2,681,188)	(8,828,429)	210,870	1,601,128	(2,452,694)	\$ (6,233,205)
4	Interest on Over/(Under) Collection (Schedule 5, Column (F))	51,942	(115,430)	25,411	(106,117)	3,370	127,779	41,290	(79,201)	(248,300)	5,272	39,400	(49,054)	\$ (306,138)
5	Net Over/(Under) Collection, Including Interest	1,670,900	(4,214,159)	1,012,887	(4,653,992)	168,437	7,429,431	1,328,249	(2,760,389)	(9,076,729)	216,142	1,640,528	(2,501,748)	\$ (6,539,343)
6	Reclass to Prior Period	(1,670,900)	4,214,159	(1,012,887)	4,653,992	(168,437)	(7,429,431)	(1,328,249)	2,760,389	9,076,729	(216,142)	(1,640,528)	2,501,748	\$ 6,539,343
7	Net Over/(Under) Collection, including Interest (Column Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	(1) Gross Receipts Tax Factor (1-.059)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	(2) Merchant Function Charge Factor Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Small Commercial & Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential

Small Commercial & Industrial

2016-2017  
(1-.0231)  
(1-.0023)

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
1	Energy Revenues Available (including Gross Meter Schedule column (F)) (excluding GRT and MFC)	7,359,006	6,605,937	6,833,675	4,569,157	6,972,240	6,915,682	5,981,267	5,895,387	6,469,884	7,897,884	7,098,196	7,355,248	81,843,593
2	Energy Procurement	6,455,192	6,437,713	5,445,720	6,302,022	6,500,709	5,551,115	4,797,610	4,808,911	6,351,443	7,255,741	6,039,609	6,895,498	72,761,923
A	PJM Expenses	(6,722)	(9,098)	9,721	29,344	(4,115)	(8,731)	(7,275)	8,113	(8,700)	(5,504)	(6,914)	(7,940)	(7,159)
B	Non-Marketing Expenses	410,148	1,129,924	1,834,455	453,949	434,685	445,324	436,414	481,830	34,285	415,738	378,600	395,690	6,711,984
C	Small Commercial and Industrial - Fixed	5,611	5,680	6,743	4,179	5,077	5,208	5,804	5,572	4,778	4,523	4,778	4,937	62,648
D	Administrative Expenses PY	8,683	61	37,629	22	13,857	(2,587)	8,979	20,560	975	22	2,304	25	68,480
E	Administrative Expenses CY													
3	Total Expenses to Recover	6,870,633	7,564,332	7,334,279	6,769,416	6,952,274	5,990,359	5,228,691	5,325,986	6,313,936	7,670,520	6,417,927	7,188,210	79,646,585
4	Net Over/(Under) Collection (Line 1 less Line 3)	488,403	(958,415)	1,499,396	(2,200,259)	10,966	925,323	652,576	569,401	155,948	227,364	680,269	167,038	2,197,010
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	15,670	(27,954)	39,359	(51,329)	408	16,193	21,258	16,316	4,386	5,694	14,225	3,341	57,547
6	Net Over/(Under) Collection, Including Interest	\$ 504,073	\$ (986,369)	\$ 1,538,755	\$ (2,251,588)	\$ 20,374	\$ 941,516	\$ 683,834	\$ 575,717	\$ 160,334	\$ 233,048	\$ 664,494	\$ 170,379	\$ 2,254,557
7	Reclass to Prior Period	\$ (504,073)	\$ 986,369	\$ (1,538,755)	\$ 2,251,588	\$ (20,374)	\$ (941,516)	\$ (683,834)	\$ (575,717)	\$ (160,334)	\$ (233,048)	\$ (664,494)	\$ (170,379)	\$ (2,254,557)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2016-2017  
(1-.0231)  
(1-.0023)

Schedule 3

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Residential (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2016 (3)	\$ -	\$ 6,079,902	\$ -	\$ 3,664,546	\$ -	\$ 2,415,356
2	April 2016	\$ (1,553,005)	\$ 4,526,897	\$ (1,353,781)	\$ 2,310,765	\$ (199,224)	\$ 2,216,132
3	May 2016	\$ (1,289,295)	\$ 3,237,602	\$ (1,110,795)	\$ 1,199,970	\$ (178,500)	\$ 2,037,632
4	June 2016	\$ (1,067,671)	\$ 2,169,931	\$ (612,546)	\$ 587,424	\$ (455,125)	\$ 1,582,507
6	July 2016	\$ (1,072,282)	\$ 1,157,649	\$ (714,381)	\$ (126,957)	\$ (297,901)	\$ 1,284,606
7	August 2016	\$ (1,233,752)	\$ (76,103)	\$ (813,432)	\$ (940,389)	\$ (420,320)	\$ 864,286
8	September 2016	\$ (1,190,973)	\$ (1,267,076)	\$ (773,222)	\$ (1,713,611)	\$ (417,751)	\$ 446,535
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$	\$ 1,180,355	\$	\$ 1,413,604	\$	\$ (233,249)
9	October 2016	\$ (923,725)	\$ (1,010,446)	\$ (566,261)	\$ (666,268)	\$ (357,464)	\$ (144,178)
11	November 2016	\$ (963,828)	\$ (1,974,274)	\$ (606,541)	\$ (1,472,809)	\$ (357,287)	\$ (501,465)
12	December 2016	\$ 6,563	\$ (1,967,711)	\$ 48,038	\$ (1,424,771)	\$ (41,475)	\$ (542,940)
13	January 2017	\$ 12,806	\$ (1,954,905)	\$ 60,763	\$ (1,364,008)	\$ (47,957)	\$ (590,897)
14	February 2017	\$ 8,150	\$ (1,946,765)	\$ 51,023	\$ (1,312,985)	\$ (42,873)	\$ (633,770)
15	March 2017	\$ 6,048	\$ (1,940,707)	\$ 50,658	\$ (1,262,327)	\$ (44,610)	\$ (678,380)
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$	\$	\$	\$ (10,952,947)	\$	\$ 2,487,806
17	Total	\$ (9,200,964)	\$ (10,405,848)	\$ (6,340,477)	\$ (12,215,274)	\$ (2,860,487)	\$ 1,909,426

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2016, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2016 through November 2016 Generation Supply Charge filing dated April 29, 2016, at Docket No. M-2016-2542979.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
 For the Period April 1, 2016 to March 31, 2017

Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)	
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (\$0.00261073) \$/KWH (3)	Net GSC - 1 Revenue (4)	
	April	2016	518,544,940	\$ 34,532,167	\$ 32,494,769	750,629 (2)	\$ (1,353,781) (3)	\$ 33,097,921
	May	2016	425,472,759	\$ 28,343,739	\$ 26,671,459	616,111 (2)	(1,110,795) (3)	27,166,143
	June	2016	494,773,235	\$ 31,373,114	\$ 29,522,100	681,961 (2)	(612,546) (5)	29,452,685
	July	2016	577,029,331	\$ 34,228,509	\$ 32,209,027	744,028 (2)	(714,381) (5)	32,179,380
	August	2016	657,035,832	\$ 38,972,365	\$ 36,672,995	847,146 (2)	(813,432) (5)	36,639,281
	September	2016	624,556,773	\$ 37,046,510	\$ 34,860,766	805,284 (2)	(773,222) (5)	34,828,704
	October	2016	457,387,439	\$ 27,130,958	\$ 25,530,231	589,748 (2)	(566,261) (5)	25,506,744
	November	2016	469,922,851	\$ 29,059,816	\$ 27,345,287	631,676 (2)	(606,541) (5)	27,320,152
	December	2016	647,976,205	\$ 38,300,671	\$ 36,040,931	832,545 (2)	48,038 (6)	35,160,348
	January	2017	819,616,427	\$ 48,194,330	\$ 45,350,865	1,047,605 (2)	60,763 (6)	44,242,497
	February	2017	688,245,226	\$ 40,469,074	\$ 38,081,399	879,681 (2)	51,023 (6)	37,150,695
	March	2017	663,320,017	\$ 40,180,636	\$ 37,809,978	873,410 (2)	50,658 (6)	36,885,910
			7,063,881,035	427,831,889	402,589,807	9,299,824	(6,340,477)	399,630,460

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial 2.3%

(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015, Docket No. M-2015-2519548.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 29, 2016, Docket No. M-2016-2542979.

(6) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period, filed October 31, 2016, Docket No. M-2016-2542979.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2016 to March 31, 2017**

Month	(A)	(B)	(C)	(D)	(E)	(F)	
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (\$0.00183640)/KWH (3)	Net GSC - 1 Revenue (4)	
April	2016	108,466,350	\$ 7,626,267	\$ 7,176,318	16,506 (2)	\$ (199,224) (3)	\$ 7,359,036
May	2016	97,201,267	6,846,178	6,442,253	14,816 (2)	(178,500) (3)	6,605,937
June	2016	138,049,494	8,924,405	8,397,865	19,315 (2)	(455,125) (5)	8,833,675
July	2016	90,359,996	4,570,828	4,301,149	9,893 (2)	(297,901) (5)	4,589,157
August	2016	127,492,335	6,978,772	6,567,024	15,104 (2)	(420,320) (5)	6,972,240
September	2016	126,713,082	6,921,266	6,512,911	14,980 (2)	(417,751) (5)	6,915,682
October	2016	108,426,659	5,894,325	5,546,560	12,757 (2)	(357,464) (5)	5,891,267
November	2016	108,373,130	5,888,251	5,540,844	12,744 (2)	(357,287) (5)	5,885,387
December	2016	121,386,175	6,847,214	6,443,228	14,819 (2)	(41,475) (6)	6,469,884
January	2017	140,357,504	8,361,343	7,868,024	18,097 (2)	(47,957) (6)	7,897,884
February	2017	125,478,937	7,483,016	7,041,518	16,195 (2)	(42,873) (6)	7,068,196
March	2017	130,563,652	7,786,919	7,327,491	16,653 (2)	(44,610) (6)	7,355,248
		1,422,888,581	\$ 84,128,784	\$ 79,165,185	\$ 182,079	\$ (2,860,487)	\$ 81,843,593

(1) Column (B) times (1 - GRT).  
(2) Residential WFC 2.31%, Small Commercial and Industrial .23%.  
(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015, Docket No. M-2015-2519948.  
(4) Column (C) less Column (D) less Column (E) for the respective month.  
(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 29, 2016, Docket No. M-2016-2542979.  
(6) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period, filed October 31, 2016, Docket No. M-2016-2542979.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial Fixed		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2016	3.50%	11	\$ 2,107,361	\$ 67,612	\$ 1,618,958	\$ 51,942	\$ 488,403	\$ 15,670	
2	May 2016	3.50%	10	\$ (5,053,144)	\$ (147,384)	\$ (4,094,729)	\$ (119,430)	\$ (958,415)	\$ (27,954)	
3	June 2016	3.50%	9	\$ 2,486,472	\$ 65,270	\$ 987,076	\$ 25,911	\$ 1,499,396	\$ 39,359	
4	July 2016	3.50%	8	\$ (6,748,134)	\$ (157,456)	\$ (4,547,875)	\$ (106,117)	\$ (2,200,259)	\$ (51,339)	
5	August 2016	3.50%	7	\$ 185,033	\$ 3,778	\$ 165,067	\$ 3,370	\$ 19,966	\$ 408	
6	September 2016	3.50%	6	\$ 8,226,975	\$ 143,972	\$ 7,301,652	\$ 127,779	\$ 925,323	\$ 16,193	
7	October 2016	3.50%	11	\$ 1,949,535	\$ 62,548	\$ 1,286,959	\$ 41,290	\$ 662,576	\$ 21,258	
8	November 2016	3.50%	10	\$ (2,121,787)	\$ (61,885)	\$ (2,681,188)	\$ (78,201)	\$ 559,401	\$ 16,316	
9	December 2016	3.75%	9	\$ (8,672,481)	\$ (243,914)	\$ (8,828,429)	\$ (248,300)	\$ 155,948	\$ 4,386	
10	January 2017	3.75%	8	\$ 438,234	\$ 10,956	\$ 210,870	\$ 5,272	\$ 227,364	\$ 5,684	
11	February 2017	3.75%	7	\$ 2,451,397	\$ 53,625	\$ 1,801,128	\$ 39,400	\$ 650,269	\$ 14,225	
12	March 2017	4.00%	6	\$ (2,285,656)	\$ (45,713)	\$ (2,452,694)	\$ (49,054)	\$ 167,038	\$ 3,341	
13	Total Interest on Over/(Under) Calculation			\$ (7,036,195)	\$ (248,591)	\$ (9,233,205)	\$ (306,138)	\$ 2,197,010	\$ 57,547	

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).