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**E-FILE**

April 28, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 228 to Tariff – Electric  
PA. P.U.C. No. 201 for the Act 129 Phase 3  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 228 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 3 ("ACR-3"). This calculation of the ACR-3 for the period June 1, 2017 through May 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger  
Mr. John R. Evans

Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the Phase 3 Act 129 Compliance Rider  
For the Application Period June 1, 2017 through May 31, 2018**

**Docket No.**

April 28, 2017

**PPL Electric Utilities Corporation**  
**Act 129-3 Cost Recovery by Rate Group**  
**Computation Period: June 1, 2017 to May 31, 2018**

	(A)	(B)	(A)+(B)
Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2017 - 5/31/2018	E-factor for Act 129 (\$/KWH or \$/KW) <sup>(1)</sup> 06/1/2017 - 5/31/2018	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2017 - 5/31/2018	

Actual

<b>Residential</b>			
Total to Recover/(Refund) \$	0.00247 \$	(0.00091) \$	0.00156
<b>Small Commercial &amp; Industrial</b>			
Total to Recover/(Refund) \$	0.00157 \$	(0.00067) \$	0.00090
<b>Large Commercial &amp; Industrial</b>			
Total to Recover/(Refund) \$	0.574 \$	(0.220) \$	0.354

PPL Electric Utilities Corporation  
 Act 129-3 cost/Recovery by Group  
 Application Period: June 1, 2017 to May 31, 2018

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 22,431,000	\$ 9,816,000	\$ 13,289,000	\$ 9,396,000	\$ 4,154,000	\$ 59,086,000
Allocation of Low Income	\$ 9,816,000	\$ (9,816,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 32,247,000	\$ -	\$ 13,289,000	\$ 9,396,000	\$ 4,154,000	\$ 59,086,000
Allocation of Govt/Non Profit	\$ -	\$ -	\$ 2,492,400	\$ 1,661,600	\$ (4,154,000)	\$ -
	0%	0%	60%	40%	-100%	0%
Total Estimate Cost for Rate Calculation	\$ 32,247,000	\$ -	\$ 15,781,400	\$ 11,057,600	\$ -	\$ 59,086,000
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%		
<b>Total Recoverable Costs for June 1, 2017 through May 31, 2018</b>	<b>\$ 34,268,863</b>	<b>\$ -</b>	<b>\$ 16,770,882</b>	<b>\$ 11,750,903</b>	<b>\$ -</b>	<b>\$ 62,790,648</b>
Forecasted KWH or KW(ICAP) ( Revenue Month, June 1, 2017 - May 31, 2018)	13,877,920,542	-	10,670,554,970	20,468,102	-	
<b>Estimated Rate for June 1, 2017 - May 31, 2018</b>	<b>\$ 0.00247</b>	<b>N/A</b>	<b>\$ 0.00157</b>	<b>\$ 0.574</b>	<b>N/A</b>	

<sup>(1)</sup> Total Estimated Cost is per the PUC approved EE&C plan as stated by Opinion and Order March 17, 2016 at PUC Docket # M-2015-2515642.

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2017 to May 31, 2018**

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received with GRT 4/1/2016 - 3/31/2017	Actual Act 129 Expenses 4/1/2016 - 3/31/2017	Variance Actual Revenue vs Actual Expense Over/(Under) 4/1/2016 - 3/31/2017	Prior Over/(Under) Collection 6/1/2013 - 5/31/2016	Total Over/(Under) Collection 4/1/2016 - 3/31/2017	Budgeted KWH or KW 6/1/2017 - 5/31/2018	E-Factor Recover/(Refund) 6/1/2017 - 5/31/2018
Actual							
Residential Total	\$ 42,350,568	\$ 29,084,039	\$ 13,266,529	\$ (617,610)	\$ 12,648,919	13,877,920,542	\$ (0.00091)
Small Commercial & Industrial Total	\$ 20,852,711	\$ 14,558,791	\$ 6,293,920	\$ 833,155	\$ 7,127,075	10,670,554,970	\$ (0.00067)
Large Commercial & Industrial Total	\$ 14,339,666	\$ 11,392,589	\$ 2,947,077	\$ 1,560,508	\$ 4,507,585	20,468,102	\$ (0.220)

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Report For The Period April 1, 2016 to March 31, 2017

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	13,792,780,031	10,428,669,504	21,811,798	24,221,449,535
2 kW				21,811,798
<b>Revenue</b>				
3 Revenue Applicable to ACT 129	\$ 42,350,568	\$ 20,852,711	\$ 14,339,666	\$ 77,542,945
<b>Expense</b>				
4 Phase 2 Expenses to be Recovered	\$ 5,794,724	\$ 6,260,383	\$ 4,375,519	\$ 16,430,626
5 Phase 3 Expenses to be Recovered	\$ 23,289,315	\$ 8,298,408	\$ 7,017,070	\$ 38,604,793
<b>6 Over/(Under) Collection</b>	<u>\$ 13,266,529</u>	<u>\$ 6,293,920</u>	<u>\$ 2,947,077</u>	<u>\$ 22,507,526</u>
7 Prior Year Remaining	\$ (12,320)	\$ (327,307)	\$ 94,129	\$ (245,498)
8 Prior Year Remaining	\$ (605,290)	\$ 1,160,462	\$ 1,466,379	\$ 2,021,551
<b>9 Total Over/(Under) Collection</b>	<u>\$ 12,648,919</u>	<u>\$ 7,127,075</u>	<u>\$ 4,507,585</u>	<u>\$ 24,283,579</u>

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
Residential  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1 kWh	1,038,472,853	848,501,580	976,198,980	1,126,354,958	1,273,643,956	1,204,585,890	884,792,544	951,242,946	1,257,202,230	1,590,123,685	1,326,668,944	1,315,011,455	13,792,780,031
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 2,347,354	\$ 1,898,399	\$ 2,542,033	\$ 3,664,279	\$ 4,143,856	\$ 3,918,466	\$ 2,879,104	\$ 3,094,533	\$ 4,090,187	\$ 5,175,800	\$ 4,315,597	\$ 4,280,958	\$ 43,350,568
<b>Expense</b>													
4 Phase 2 Expenses to be Recovered	\$ 1,663,727	\$ 1,198,938	\$ 911,118	\$ 541,363	\$ 180,470	\$ 92,648	\$ 485,409	\$ 264,791	\$ 366,987	\$ 62,961	\$ 15,548	\$ 10,764	\$ 5,794,724
5 Phase 3 Expenses to be Recovered	\$ -	\$ -	\$ 483,370	\$ 889,968	\$ 1,006,242	\$ 2,457,010	\$ 2,278,608	\$ 3,217,425	\$ 2,368,620	\$ 4,234,954	\$ 3,050,078	\$ 3,303,020	\$ 23,289,315
6 Over/(Under) Collection	\$ 683,627	\$ 699,461	\$ 1,147,545	\$ 2,232,928	\$ 2,957,146	\$ 1,368,808	\$ 115,087	\$ (387,683)	\$ 1,354,580	\$ 877,885	\$ 1,249,971	\$ 967,174	\$ 13,266,529



PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1 kWh	814,308,580	766,317,891	883,527,568	894,206,642	962,280,320	963,049,656	842,271,453	816,291,742	846,676,080	926,651,040	837,860,458	875,228,094	10,428,669,504
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 1,437,292	\$ 1,354,598	\$ 1,835,608	\$ 1,773,645	\$ 1,969,866	\$ 1,970,547	\$ 1,721,631	\$ 1,667,714	\$ 1,729,333	\$ 1,893,387	\$ 1,713,002	\$ 1,788,088	\$ 20,852,711
<b>Expense</b>													
4 Phase 2 Expenses to be Recovered	\$ 1,771,971	\$ 1,151,927	\$ 622,178	\$ 895,543	\$ 814,652	\$ 81,172	\$ 144,013	\$ 110,831	\$ 581,337	\$ 47,219	\$ 31,508	\$ 8,032	\$ 6,260,383
5 Phase 3 Expenses to be Recovered	\$ -	\$ -	\$ 165,233	\$ 149,354	\$ 365,852	\$ 446,811	\$ 652,004	\$ 2,371,187	\$ 989,786	\$ 1,193,242	\$ 1,176,028	\$ 888,911	\$ 8,298,408
6 Over/(Under) Collection	\$ (334,679)	\$ 202,671	\$ 1,048,197	\$ 728,748	\$ 789,362	\$ 1,442,564	\$ 925,614	\$ (714,304)	\$ 158,210	\$ 651,926	\$ 504,466	\$ 891,145	\$ 6,293,920

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
Large Commercial and Industrial  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1 kWh	1,901,316	1,958,904	1,643,858	1,888,752	1,791,270	1,751,739	1,759,054	1,813,730	1,789,107	1,726,236	1,946,032	1,841,800	21,811,798
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 6,483	\$ 1,349	\$ 1,662,305	\$ 1,499,801	\$ 1,404,252	\$ 1,404,888	\$ 1,359,272	\$ 1,328,610	\$ 1,391,146	\$ 1,282,611	\$ 1,533,178	\$ 1,465,771	\$ 14,339,666
Expense													
4 Phase 2 Expenses to be Recovered	\$ 680,107	\$ 1,400,907	\$ 857,710	\$ 556,070	\$ 482,669	\$ 44,638	\$ 70,698	\$ 61,517	\$ 178,831	\$ 23,494	\$ 19,452	\$ (574)	\$ 4,375,519
5 Phase 3 Expenses to be Recovered	\$ -	\$ -	\$ 147,961	\$ 134,202	\$ 205,965	\$ 741,508	\$ 392,497	\$ 1,181,756	\$ 1,438,977	\$ 1,612,690	\$ 637,987	\$ 523,527	\$ 7,017,070
6 Over/(Under) Collection	\$ (673,624)	\$ (1,399,558)	\$ 656,634	\$ 809,529	\$ 715,618	\$ 618,742	\$ 896,077	\$ 85,337	\$ (226,662)	\$ (353,573)	\$ 875,739	\$ 942,818	\$ 2,947,077

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 E-Factor Collection Balance Phase 1  
 Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) Residential		(B)		(C) Small C&I		(D)		(E) Large C&I		(F)		(G) Total		(H)	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1		E-Factor Balance - March 31, 2016 (1)	\$ (12,320)	\$ (202,016)	\$	\$ (202,016)	\$	\$ 1,420,390	\$	\$ 1,206,054						
2	\$ -	April 2016	\$ (12,320)	\$ (73,288)	\$ (73,288)	\$ (275,304)	\$ -	\$ 1,420,390	\$ (73,288)	\$ 1,132,766						
3	\$ -	May 2016	\$ (12,320)	\$ (68,969)	\$ (68,969)	\$ (344,273)	\$ -	\$ 1,420,390	\$ (68,969)	\$ 1,063,797						
4	\$ -	June 2016	\$ (12,320)	\$ (61,847)	\$ (61,847)	\$ (406,120)	\$ (121,448)	\$ 1,298,942	\$ (183,295)	\$ 880,502						
5	\$ -	July 2016	\$ (12,320)	\$ (62,594)	\$ (62,594)	\$ (468,714)	\$ (139,541)	\$ 1,159,401	\$ (202,135)	\$ 678,367						
6	\$ -	August 2016	\$ (12,320)	\$ 19,245	\$ (449,468)	\$ (449,468)	\$ (132,339)	\$ 1,027,062	\$ (113,093)	\$ 565,274						
7	\$ -	September 2016	\$ (12,320)	\$ 19,261	\$ (430,207)	\$ (430,207)	\$ (129,418)	\$ 897,644	\$ (110,157)	\$ 455,117						
8	\$ -	October 2016	\$ (12,320)	\$ 16,845	\$ (413,362)	\$ (413,362)	\$ (129,959)	\$ 767,685	\$ (113,114)	\$ 342,003						
9	\$ -	November 2016	\$ (12,320)	\$ 16,326	\$ (397,036)	\$ (397,036)	\$ (133,998)	\$ 633,687	\$ (117,672)	\$ 224,331						
10	\$ -	December 2016	\$ (12,320)	\$ 16,934	\$ (380,102)	\$ (380,102)	\$ (132,179)	\$ 501,508	\$ (115,245)	\$ 109,086						
11	\$ -	January 2017	\$ (12,320)	\$ 18,533	\$ (361,569)	\$ (361,569)	\$ (127,534)	\$ 373,974	\$ (109,001)	\$ 85						
12	\$ -	February 2017	\$ (12,320)	\$ 16,757	\$ (344,812)	\$ (344,812)	\$ (143,773)	\$ 230,201	\$ (127,016)	\$ (126,931)						
13	\$ -	March 2017	\$ (12,320)	\$ 17,505	\$ (327,307)	\$ (327,307)	\$ (136,072)	\$ 94,129	\$ (118,567)	\$ (245,498)						

(1) The over/(under) collection at March 31, 2016, as set forth on Schedule D for the respective rate group of the Company's April 29, 2016 filing at Docket No. M-2016-2543105.

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
E-Factor Collection Balance Phase 2  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) Total		(H) Over/(Under) Balance	
	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance	(Refund)/Recovery	Over/(Under) Balance
1		\$ 1,377,819		\$ 4,107,446		\$ 22,147,496		\$ 27,632,761								
2	\$ (436,159)	\$ 941,660	\$ 122,146	\$ 4,229,592	\$ -	\$ 22,147,496	\$ (314,013)	\$ 27,318,748								
3	\$ (356,371)	\$ 585,289	\$ 114,948	\$ 4,344,540	\$ -	\$ 22,147,496	\$ (241,423)	\$ 27,077,325								
4	\$ (97,620)	\$ 487,669	\$ (212,047)	\$ 4,132,493	\$ (1,893,807)	\$ 20,253,689	\$ (2,203,474)	\$ 24,873,851								
5	\$ (112,633)	\$ 375,036	\$ (214,610)	\$ 3,917,883	\$ (2,175,937)	\$ 18,077,752	\$ (2,503,180)	\$ 22,370,671								
6	\$ (127,364)	\$ 247,672	\$ (375,289)	\$ 3,542,594	\$ (2,063,633)	\$ 16,014,119	\$ (2,566,286)	\$ 19,804,385								
7	\$ (120,459)	\$ 127,213	\$ (375,589)	\$ 3,167,005	\$ (2,018,091)	\$ 13,996,028	\$ (2,514,139)	\$ 17,290,246								
8	\$ (88,479)	\$ 38,734	\$ (328,486)	\$ 2,838,519	\$ (2,026,518)	\$ 11,969,510	\$ (2,443,483)	\$ 14,846,763								
9	\$ (95,124)	\$ (56,390)	\$ (318,354)	\$ 2,520,165	\$ (2,089,508)	\$ 9,880,002	\$ (2,502,986)	\$ 12,343,777								
10	\$ (125,720)	\$ (182,110)	\$ (330,204)	\$ 2,189,961	\$ (2,061,141)	\$ 7,818,861	\$ (2,517,065)	\$ 9,826,712								
11	\$ (159,012)	\$ (341,122)	\$ (361,394)	\$ 1,828,567	\$ (1,988,710)	\$ 5,830,151	\$ (2,509,116)	\$ 7,317,596								
12	\$ (132,667)	\$ (473,789)	\$ (326,766)	\$ 1,501,801	\$ (2,241,926)	\$ 3,588,225	\$ (2,701,359)	\$ 4,616,237								
13	\$ (131,501)	\$ (605,290)	\$ (341,339)	\$ 1,160,462	\$ (2,121,846)	\$ 1,466,379	\$ (2,594,686)	\$ 2,021,551								

(1) The over/(under) collection at March 31, 2016, as set forth on Schedule D for the respective rate group of the Company's April 29, 2016 filing at Docket No. M-2016-2543105.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 2 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Residential	Month	(A)	Act 129 Total Revenue	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E-Factor Phase 1	(E) Recouped Through E-Factor Phase 2	(F) Revenue Applicable to ACT 129
		KWH					
	April	2016	\$ 1,038,472,853	\$ 2,031,025	\$ 1,911,195	\$ (436,159)	\$ 2,347,354
	May	2016	\$ 848,501,580	\$ 1,638,712	\$ 1,542,028	\$ (356,371)	\$ 1,898,399
	June	2016	\$ 976,198,990	\$ -	\$ -	\$ -	\$ -
	July	2016	\$ 1,126,334,958	\$ -	\$ -	\$ -	\$ -
	August	2016	\$ 1,273,643,956	\$ -	\$ -	\$ -	\$ -
	September	2016	\$ 1,204,585,890	\$ -	\$ -	\$ -	\$ -
	October	2016	\$ 884,792,544	\$ -	\$ -	\$ -	\$ -
	November	2016	\$ 951,242,946	\$ -	\$ -	\$ -	\$ -
	December	2016	\$ 1,257,202,230	\$ -	\$ -	\$ -	\$ -
	January	2017	\$ 1,590,123,685	\$ -	\$ -	\$ -	\$ -
	February	2017	\$ 1,326,668,944	\$ -	\$ -	\$ -	\$ -
	March	2017	\$ 1,315,011,455	\$ -	\$ -	\$ -	\$ -
			\$ 13,792,780,031	\$ 3,669,737	\$ 3,453,223	\$ (792,530)	\$ 4,245,753

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 2 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)	
Month	KWH	Act 129 Total Revenue	(Excl. Gross Receipts Tax)	Recouped Through E-Factor Phase 1	Recouped Through E-Factor Phase 2	Revenue Applicable to ACT 129	
April	2016	\$ 814,308,580	\$ 1,579,331	\$ 1,486,150	\$ (73,288)	\$ 122,146	\$ 1,437,292
May	2016	\$ 766,317,891	\$ 1,488,392	\$ 1,400,577	\$ (68,969)	\$ 114,948	\$ 1,354,598
June	2016	\$ 883,527,568	\$ -	\$ -	\$ -	\$ -	\$ -
July	2016	\$ 894,206,642	\$ -	\$ -	\$ -	\$ -	\$ -
August	2016	\$ 962,280,320	\$ -	\$ -	\$ -	\$ -	\$ -
September	2016	\$ 963,049,636	\$ -	\$ -	\$ -	\$ -	\$ -
October	2016	\$ 842,271,453	\$ -	\$ -	\$ -	\$ -	\$ -
November	2016	\$ 816,291,742	\$ -	\$ -	\$ -	\$ -	\$ -
December	2016	\$ 846,676,080	\$ -	\$ -	\$ -	\$ -	\$ -
January	2017	\$ 926,651,040	\$ -	\$ -	\$ -	\$ -	\$ -
February	2017	\$ 837,860,458	\$ -	\$ -	\$ -	\$ -	\$ -
March	2017	\$ 875,228,094	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ 10,428,669,504	\$ 3,067,723	\$ 2,886,727	\$ (142,257)	\$ 237,094	\$ 2,791,890

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 2 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Large C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	KW	Act 129 Total Revenue	(Excl. Gross Receipts Tax)	Recouped Through E-Factor Phase 1	Recouped Through E-Factor Phase 2	Revenue Applicable to ACT 129
April	2016	\$ 1,901,316	\$ 6,889	\$ -	\$ -	\$ 6,483
May	2016	\$ 1,958,904	\$ 1,434	\$ -	\$ -	\$ 1,349
June	2016	\$ 1,643,858	\$ -	\$ -	\$ -	\$ -
July	2016	\$ 1,888,752	\$ -	\$ -	\$ -	\$ -
August	2016	\$ 1,791,270	\$ -	\$ -	\$ -	\$ -
September	2016	\$ 1,751,739	\$ -	\$ -	\$ -	\$ -
October	2016	\$ 1,759,054	\$ -	\$ -	\$ -	\$ -
November	2016	\$ 1,813,730	\$ -	\$ -	\$ -	\$ -
December	2016	\$ 1,789,107	\$ -	\$ -	\$ -	\$ -
January	2017	\$ 1,726,236	\$ -	\$ -	\$ -	\$ -
February	2017	\$ 1,946,032	\$ -	\$ -	\$ -	\$ -
March	2017	\$ 1,841,800	\$ -	\$ -	\$ -	\$ -
		\$ 21,811,798	\$ 8,323	\$ -	\$ -	\$ 7,832



PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Residential	Month	(A) KWH	(B) Act 129 Total Revenue	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E-Factor Phase 1	(E) Recouped Through E-Factor Phase 2	(F) Revenue Applicable to ACT 129
	April	1,038,472,853	\$ -	\$ -	\$ -	\$ -	\$ -
	May	848,501,580	\$ -	\$ -	\$ -	\$ -	\$ -
	June	976,198,990	\$ 2,597,676	\$ 2,444,413	\$ -	\$ (97,620)	\$ 2,542,033
	July	1,126,334,958	\$ 3,774,332	\$ 3,551,646	\$ -	\$ (112,633)	\$ 3,664,279
	August	1,273,643,956	\$ 4,268,325	\$ 4,016,494	\$ -	\$ (127,364)	\$ 4,143,858
	September	1,204,585,890	\$ 4,036,139	\$ 3,798,007	\$ -	\$ (120,459)	\$ 3,918,466
	October	884,792,544	\$ 2,965,595	\$ 2,790,625	\$ -	\$ (88,479)	\$ 2,879,104
	November	951,242,946	\$ 3,187,470	\$ 2,999,409	\$ -	\$ (95,124)	\$ 3,094,533
	December	1,257,202,230	\$ 4,213,036	\$ 3,964,467	\$ -	\$ (125,720)	\$ 4,090,187
	January	1,590,123,685	\$ 5,331,337	\$ 5,016,788	\$ -	\$ (159,012)	\$ 5,175,800
	February	1,326,668,944	\$ 4,445,197	\$ 4,182,930	\$ -	\$ (132,667)	\$ 4,315,597
	March	1,315,011,455	\$ 4,409,625	\$ 4,149,457	\$ -	\$ (131,501)	\$ 4,280,958
		13,792,780,031	\$ 39,228,732	\$ 36,914,236	\$ -	\$ (1,190,579)	\$ 38,104,815



PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Small C&I	(A) Month	(B) KWH	(C) Act 129 Total Revenue	(D) (Excl. Gross Receipts Tax)	(E)		(F) Revenue Applicable to ACT 129
					Recouped Through E-Factor Phase 1	Recouped Through E-Factor Phase 2	
	2016	814,308,580	\$ -	\$ -	\$ -	\$ -	\$ -
	2016	766,317,891	\$ -	\$ -	\$ -	\$ -	\$ -
	2016	883,527,568	\$ 1,659,632	\$ 1,561,714	\$ (61,847)	\$ (212,047)	\$ 1,835,608
	2016	894,206,642	\$ 1,590,267	\$ 1,496,441	\$ (62,594)	\$ (214,610)	\$ 1,773,645
	2016	962,280,320	\$ 1,715,009	\$ 1,613,823	\$ 19,246	\$ (375,289)	\$ 1,969,866
	2016	963,049,636	\$ 1,715,429	\$ 1,614,219	\$ 19,261	\$ (375,589)	\$ 1,970,547
	2016	842,271,453	\$ 1,498,395	\$ 1,409,990	\$ 16,845	\$ (328,486)	\$ 1,721,631
	2016	816,291,742	\$ 1,451,313	\$ 1,365,686	\$ 16,326	\$ (318,354)	\$ 1,667,714
	2016	846,676,080	\$ 1,504,849	\$ 1,416,063	\$ 16,934	\$ (330,204)	\$ 1,729,333
	2017	926,651,040	\$ 1,646,680	\$ 1,549,526	\$ 18,533	\$ (361,394)	\$ 1,892,387
	2017	837,860,458	\$ 1,489,897	\$ 1,401,993	\$ 16,757	\$ (326,766)	\$ 1,712,002
	2017	875,228,094	\$ 1,556,062	\$ 1,464,254	\$ 17,505	\$ (341,339)	\$ 1,788,088
		10,428,669,504	\$ 15,827,533	\$ 14,893,709	\$ 16,966	\$ (3,184,078)	\$ 18,060,821

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Large C&I	(A)	(B)	(C)	(D)	(E)	(F)
	2016	\$ 1,901,316	\$ -	\$ -	\$ -	\$ -
	2016	\$ 1,958,904	\$ -	\$ -	\$ -	\$ -
	2016	\$ 1,643,858	\$ (375,080)	\$ (121,448)	\$ (1,893,807)	\$ 1,662,305
	2016	\$ 1,888,752	\$ (866,819)	\$ (815,677)	\$ (2,175,937)	\$ 1,499,801
	2016	\$ 1,791,270	\$ (841,360)	\$ (791,720)	\$ (2,063,633)	\$ 1,404,252
	2016	\$ 1,751,739	\$ (789,183)	\$ (742,621)	\$ (2,018,091)	\$ 1,404,888
	2016	\$ 1,759,054	\$ (847,189)	\$ (797,205)	\$ (2,026,518)	\$ 1,359,272
	2016	\$ 1,813,730	\$ (951,005)	\$ (894,896)	\$ (2,089,508)	\$ 1,328,610
	2016	\$ 1,789,107	\$ (852,470)	\$ (802,174)	\$ (2,061,141)	\$ 1,391,146
	2017	\$ 1,726,236	\$ (885,901)	\$ (833,633)	\$ (1,988,710)	\$ 1,282,611
	2017	\$ 1,946,032	\$ (905,973)	\$ (852,521)	\$ (2,241,926)	\$ 1,533,178
	2017	\$ 1,841,800	\$ (841,814)	\$ (792,147)	\$ (2,121,846)	\$ 1,465,771
		\$ 21,811,798	\$ (8,156,794)	\$ (7,675,544)	\$ (20,681,117)	\$ 14,331,834

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER TOTAL - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Residential	Month	(A) KWH	(B) Act 129 Total Revenue	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E-Factor Phase 1	(E) Recouped Through E-Factor Phase 2	(F) Revenue Applicable to ACT 129	
	April	2016	\$ 1,038,472,853	\$ 2,031,025	\$ 1,911,195	\$ -	\$ (436,159)	\$ 2,347,354
	May	2016	\$ 848,501,580	\$ 1,638,712	\$ 1,542,028	\$ -	\$ (356,371)	\$ 1,898,399
	June	2016	\$ 976,198,990	\$ 2,597,676	\$ 2,444,413	\$ -	\$ (97,620)	\$ 2,542,033
	July	2016	\$ 1,126,334,958	\$ 3,774,332	\$ 3,551,646	\$ -	\$ (112,633)	\$ 3,664,279
	August	2016	\$ 1,273,643,956	\$ 4,268,325	\$ 4,016,494	\$ -	\$ (127,364)	\$ 4,143,858
	September	2016	\$ 1,204,585,890	\$ 4,036,139	\$ 3,798,007	\$ -	\$ (120,459)	\$ 3,918,466
	October	2016	\$ 884,792,544	\$ 2,965,595	\$ 2,790,625	\$ -	\$ (88,479)	\$ 2,879,104
	November	2016	\$ 951,242,946	\$ 3,187,470	\$ 2,999,409	\$ -	\$ (95,124)	\$ 3,094,533
	December	2016	\$ 1,257,202,230	\$ 4,213,036	\$ 3,964,467	\$ -	\$ (125,720)	\$ 4,090,187
	January	2017	\$ 1,590,123,685	\$ 5,331,337	\$ 5,016,788	\$ -	\$ (159,012)	\$ 5,175,800
	February	2017	\$ 1,326,668,944	\$ 4,445,197	\$ 4,182,930	\$ -	\$ (132,667)	\$ 4,315,597
	March	2017	\$ 1,315,011,455	\$ 4,409,625	\$ 4,149,457	\$ -	\$ (131,501)	\$ 4,280,958
			\$ 13,792,780,031	\$ 42,898,469	\$ 40,367,459	\$ -	\$ (1,983,108)	\$ 42,350,568

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER TOTAL - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)	
Month	KWH	Act 129 Total Revenue	(Excl. Gross Receipts Tax)	Recouped Through E-Factor Phase 1	Recouped Through E-Factor Phase 2	Revenue Applicable to ACT 129	
April	2016	814,308,580	\$ 1,579,331	\$ 1,486,150	\$ (73,288)	\$ 122,146	\$ 1,437,291
May	2016	766,317,891	\$ 1,488,392	\$ 1,400,577	\$ (88,815)	\$ 114,948	\$ 1,354,598
June	2016	883,527,568	\$ 1,659,632	\$ 1,561,714	\$ (97,918)	\$ (212,047)	\$ 1,835,608
July	2016	894,206,642	\$ 1,590,267	\$ 1,496,441	\$ (93,826)	\$ (214,610)	\$ 1,773,645
August	2016	962,280,320	\$ 1,715,009	\$ 1,613,823	\$ 101,186	\$ (375,289)	\$ 1,969,866
September	2016	963,049,636	\$ 1,715,429	\$ 1,614,219	\$ 101,210	\$ (375,589)	\$ 1,970,547
October	2016	842,271,453	\$ 1,498,395	\$ 1,409,990	\$ 88,405	\$ (328,486)	\$ 1,721,631
November	2016	816,291,742	\$ 1,451,313	\$ 1,365,686	\$ 85,627	\$ (318,354)	\$ 1,667,714
December	2016	846,676,080	\$ 1,504,849	\$ 1,416,063	\$ 88,786	\$ (330,204)	\$ 1,729,333
January	2017	926,651,040	\$ 1,646,680	\$ 1,549,526	\$ 97,154	\$ (361,394)	\$ 1,892,387
February	2017	837,860,458	\$ 1,489,897	\$ 1,401,993	\$ 87,904	\$ (326,766)	\$ 1,712,002
March	2017	875,228,094	\$ 1,556,062	\$ 1,464,254	\$ 91,808	\$ (341,339)	\$ 1,788,088
		10,428,669,504	\$ 18,895,255	\$ 17,780,436	\$ (1,114,819)	\$ (2,946,984)	\$ 20,852,710

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ACT 129 COMPLIANCE RIDER TOTAL - REVENUES  
Report For The Period April 1, 2016 to March 31, 2017

Large C&I	Month	(A) KW	(B) Act 129		(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E-Factor Phase 1	(E) Recouped Through E-Factor Phase 2	(F) Revenue Applicable to ACT 129
			Total Revenue	6,483				
	April	1,901,316	\$ 6,889	\$ 6,483	\$ -	\$ -	\$ 6,483	
	May	1,958,904	\$ 1,434	\$ 1,349	\$ -	\$ -	\$ 1,349	
	June	1,643,858	\$ (375,080)	\$ (352,950)	\$ (121,448)	\$ (1,893,807)	\$ 1,662,305	
	July	1,888,752	\$ (866,819)	\$ (815,677)	\$ (139,541)	\$ (2,175,937)	\$ 1,499,801	
	August	1,791,270	\$ (841,360)	\$ (791,720)	\$ (132,339)	\$ (2,063,633)	\$ 1,404,252	
	September	1,751,739	\$ (789,183)	\$ (742,621)	\$ (129,418)	\$ (2,018,091)	\$ 1,404,888	
	October	1,759,054	\$ (847,189)	\$ (797,205)	\$ (129,959)	\$ (2,026,518)	\$ 1,359,272	
	November	1,813,730	\$ (951,005)	\$ (894,896)	\$ (133,998)	\$ (2,089,508)	\$ 1,328,610	
	December	1,789,107	\$ (852,470)	\$ (802,174)	\$ (132,179)	\$ (2,061,141)	\$ 1,391,146	
	January	1,726,236	\$ (885,901)	\$ (833,633)	\$ (127,534)	\$ (1,988,710)	\$ 1,282,611	
	February	1,946,032	\$ (905,973)	\$ (852,521)	\$ (143,773)	\$ (2,241,926)	\$ 1,533,178	
	March	1,841,800	\$ (841,814)	\$ (792,147)	\$ (136,072)	\$ (2,121,846)	\$ 1,465,771	
		21,811,798	\$ (8,148,471)	\$ (7,667,712)	\$ (1,326,261)	\$ (20,681,117)	\$ 14,339,666	



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 28, 2017

EFFECTIVE: June 1, 2017

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Act 129 Compliance Rider (ACR) – Phase 3  
Page No. 19Z.10F

The charges under ACR 3 are set forth for the period June 1, 2017 through May 31, 2018.

Rate Schedules RS, RTS(R), GS-1, and GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2017, is revised in accordance with the ACR 3 change



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# PPL Electric Utilities Corporation

Supplement No. 228  
 Electric Pa. P.U.C. No. 201  
 First Revised Page No. 19Z.10F  
 Cancelling Original Page 10. 19Z.10F

## ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

### ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period June 1, 2017 through May 31, 2018, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.354/KW (I)	\$0.00090/KWH (D)	\$0.00156/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.059 \$/Lamp	3,350	0.044	5,800	0.027	2,600	0.012	0.00090	0.00066	
		6,650	0.069	9,500	0.038	3,300	0.017			
		10,500	0.096	16,000	0.057	3,800	0.017			
	LED 4,300	0.014 \$/Fixture	20,000	0.153	25,500	0.102	4,900			0.023
			34,000	0.261	50,000	0.160	7,500			0.030
			51,000	0.360			15,000			0.056
						20,000	0.086			

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: April 1, 2017

\$15.71 per month (Customer Charge, includes SMR2 and CER) plus  
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)



RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: April 1, 2017

\$19.68 per month (Customer Charge, includes SMR 2 and CER) plus  
3.286 cents per KWH (Includes ACR 3, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2017

\$15.71 per month (Customer Charge includes SMR 2 and CER) plus  
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)



**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: April 1, 2017

\$15.71 per month (Customer Charge includes SMR2 and CER) plus  
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)