

**Kimberly A. Klock**  
Senior Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.6726  
KKlock@pplweb.com



**E-FILE**

April 28, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 229 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 229 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2017 through May 31, 2018, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
Rick Kanaskie, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2017-2018  
TRANSMISSION SERVICE CHARGE**

**For the Application Period June 1, 2017 through May 31, 2018**

**Docket No.**

April 28, 2017

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
 COMPUTATION PERIOD: JUNE 1, 2017 THROUGH MAY 31, 2018

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1	Transmission Service Charge				
2	TCD = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 131,888,133	\$ 111,405,905	\$ 18,952,325	\$ 1,424,392
3	TCE = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	339,894	339,894	-	-
3A	Total Directly Assignable PJM Expenses - Residential only (Schedule B-1)	-	-	-	-
3B	Net Metering Expenses (Schedule B)	1,133,808	-	270,871	862,937
4	E = Experienced Net Over/(Under) Collections, Including Interest and Audit Adjustment (C), Net Prior Period Remaining Balance	(1,359,423)	2,380,161	(1,655,554)	(2,186,943)
5	Net Over/(Under) Collection Amount	(1,359,423)	2,380,161	(1,655,554)	(2,186,943)
6	Total Amount to be Recovered (Line 2 plus Line 3A plus Line 3B less Line 5)	\$ 134,721,258	\$ 109,365,638	\$ 20,878,750	\$ 4,474,272
7	Total Amount to be Recovered, Including MFC (Line 6 times MFC)	\$ 137,355,445	\$ 111,951,698	\$ 20,926,876	\$ 4,474,272
8	S = Projected Total Retail KWH Sales to Customers	8,810,892,468	7,159,265,942	1,356,028,095	246,902,891
9	Billing Demand kW				746,513
10	Peak Load Contribution (MW)				24.0
11	Merchant Function Charge Factor (MFC)		1.023646		
	Residential		1.002305		
	Small Commercial & Industrial				
12	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	1.062699			
13	TSC = Transmission Service Charge (\$/ KWH)				
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.01564	\$ 0.01543	\$ -	\$ -
	Demand Rate (\$/kW) (w/o GRT)	\$ 0.01662	\$ 0.01640	\$ -	\$ -
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.01564	\$ 0.01543	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)	\$ 0.01662	\$ 0.01640	\$ -	\$ -

(A)  $TSC = [TCE/S + TCD/S - E/S] \times 1/(1-T)$   
 (B)  $TSC = TSC_d + TSC_e$   
 $TSC_d = [TCD/D] \times 1/(1-T)$   
 $TSC_e = [TCE/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report

PPL ELECTRIC UTILITIES CORPORATION  
 Projected June 2017 - May 2018 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses

Line No.	Description	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	Total
<b>Demand Components</b>														
16	Network Transmission Service Charge - Call Option	\$ 9,791,122	\$ 10,117,493	\$ 10,117,493	\$ 9,791,122	\$ 10,117,493	\$ 9,791,122	\$ 10,117,493	\$ 10,117,493	\$ 9,138,381	\$ 10,117,493	\$ 9,791,122	\$ 10,117,493	\$ 119,125,320
1	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,701
2	Reactive Supply and Voltage Control (from Generation Sources Service)	597	597	597	597	597	597	597	597	597	597	597	597	7,159
3	Transmission Losses (Point-to-Point) Credits	(11,191)	(11,472)	(11,472)	(11,191)	(11,472)	(11,191)	(11,472)	(11,472)	(10,361)	(11,472)	(11,191)	(11,472)	(135,088)
4	Non-Firm Point-to-Point Transmission Service Credits	1,038,912	1,038,912	1,038,912	1,038,912	1,038,912	1,038,912	1,038,912	1,038,912	1,103,691	1,103,691	1,103,691	1,103,691	12,787,840
5	Transmission Enhancement Charges	15	15	15	15	15	15	15	15	15	15	15	15	180
6	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Demand Components		\$ 10,828,270	\$ 11,154,270	\$ 11,154,270	\$ 10,828,270	\$ 11,154,270	\$ 10,828,270	\$ 11,154,270	\$ 11,154,270	\$ 10,240,048	\$ 11,216,049	\$ 10,892,049	\$ 11,216,049	\$ 131,886,132
<b>Energy Components</b>														
11	Reliability Fire Corporation Charge (RFC)	13,576	14,029	14,029	13,576	14,029	13,576	14,029	14,029	13,671	14,029	13,576	14,029	165,176
12	JPM System Control and Dispatch	2,458	2,540	2,540	2,458	2,540	2,458	2,540	2,540	2,294	2,540	2,540	2,540	25,907
13	Operating Reserve - System Control and Dispatch Service	4,257	4,398	4,398	4,257	4,398	4,257	4,398	4,398	3,973	4,398	4,257	4,398	51,788
14	Regulation and Frequency Response Service	2,419	2,469	2,469	2,419	2,469	2,419	2,469	2,469	2,257	2,469	2,419	2,469	28,426
15	Operating Reserve - Supplemental Reserve Service	1,894	1,894	1,894	1,894	1,894	1,894	1,894	1,894	1,711	1,894	1,894	1,894	22,300
16	Day Ahead	2,419	2,469	2,469	2,419	2,469	2,419	2,469	2,469	2,257	2,469	2,419	2,469	28,426
17	Real Time (Balancing)	1,894	1,894	1,894	1,894	1,894	1,894	1,894	1,894	1,711	1,894	1,894	1,894	22,300
18	Synchronous Condensing Charge	2,312	2,389	2,389	2,312	2,389	2,312	2,389	2,389	2,157	2,389	2,312	2,389	28,194
19	Operating Reserve - Synchronous Reserve	386	386	386	386	386	386	386	386	360	386	386	386	4,697
20	Min-Synchronous Reserve	(2,057)	(2,126)	(2,126)	(2,057)	(2,126)	(2,057)	(2,126)	(2,126)	(1,920)	(2,126)	(2,057)	(2,126)	(25,031)
21	Min-Operating Reserve	2,754	2,846	2,846	2,754	2,846	2,754	2,846	2,846	2,570	2,846	2,754	2,846	33,505
22	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Day Ahead Scheduling Charge	27,938	28,868	28,868	27,938	28,868	27,938	28,868	28,868	26,073	28,868	27,938	28,868	339,884
Total Energy Components		\$ 10,855,206	\$ 11,183,138	\$ 11,183,138	\$ 10,855,206	\$ 11,183,138	\$ 10,855,206	\$ 11,183,138	\$ 11,246,917	\$ 10,266,121	\$ 11,246,917	\$ 10,919,985	\$ 11,246,917	\$ 132,225,026
Total Demand and Energy Components		\$ 20,683,476	\$ 22,337,408	\$ 22,337,408	\$ 21,683,476	\$ 22,337,408	\$ 21,683,476	\$ 22,337,408	\$ 22,401,187	\$ 20,506,169	\$ 22,462,966	\$ 21,812,034	\$ 22,462,966	\$ 274,111,158
<b>Factors</b>														
Total 2017-2018		\$ 111,405,905	84.47%											
24	Residential	18,952,325	14.37%											
25	Small Commercial & Industrial	1,424,392	1.08%											
26	Large Commercial & Industrial - Praman	105,511	0.09%											
27	Large Commercial & Industrial - Transmisior	131,886,133	100.00%											
Total		\$ 339,884	100.00%											
<b>Net Metering Expense Allocator</b>														
32	Residential	270,871												
33	Small Commercial & Industrial	862,537												
34	Large Commercial & Industrial - Praman	105,511												
35	Large Commercial & Industrial - Transmisior	1,133,608												
Total		\$ 2,372,527												

PPL ELECTRIC UTILITIES CORPORATION  
 Projected June 2017 - May 2018 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
TRANSMISSION SERVICE CHARGE RECONCILIATION  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$104,700,081	\$90,127,767	\$13,713,394	\$673,396	\$185,524
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	102,930,077	87,048,558	14,415,327	1,384,634	81,558
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	776,661	776,661	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	1,585,172	63,170	457,008	1,064,994	-
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(591,829)	2,239,378	(1,158,941)	(1,776,232)	103,966
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(209,533)	(75,486)	(64,105)	(73,650)	3,708
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(801,362)	2,163,892	(1,223,046)	(1,849,882)	107,674
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and K)	(556,061)	216,269	(432,508)	(337,061)	(4,761)
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	(\$1,359,423)	\$2,380,161	(\$1,655,554)	(\$2,186,943)	\$102,913



**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2016 to March 31, 2017**

Line No.	Month	Residential						Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission							
		(A) (Refund)/Recovery (1)	(B) Over/(Under) Balance (2)	(C) (Refund)/Recovery (1)	(D) Over/(Under) Balance (2)	(E) (Refund)/Recovery (1)	(F) Over/(Under) Balance (2)	(G) (Refund)/Recovery (1)	(H) Over/(Under) Balance (2)	(I) (Refund)/Recovery (1)	(J) Over/(Under) Balance (2)	(K) (Refund)/Recovery (1)	(L) Over/(Under) Balance (2)	(M) (Refund)/Recovery (1)	(N) Over/(Under) Balance (2)						
1	Balance - March 31, 2016 (3)	\$	(11,184,582)	\$	(7,787,890)	\$	(2,537,960)	\$	(843,810)	\$	(15,322)	\$	(15,322)								
2	April 2016	\$	495,531	\$	(10,689,051)	\$	530,320	\$	(7,257,370)	\$	(62,400)	\$	(2,600,360)	\$	28,884	\$	(814,726)	\$	(1,273)	\$	(16,595)
3	May 2016	\$	405,454	\$	(10,283,597)	\$	435,134	\$	(6,822,236)	\$	(55,921)	\$	(2,656,281)	\$	27,952	\$	(786,774)	\$	(1,711)	\$	(18,306)
4	June 2016	\$	850,883	\$	(9,432,714)	\$	567,189	\$	(6,255,047)	\$	252,471	\$	(2,403,810)	\$	30,748	\$	(756,026)	\$	475	\$	(17,831)
5	July 2016	\$	869,628	\$	(8,563,086)	\$	661,484	\$	(5,593,563)	\$	169,197	\$	(2,234,613)	\$	38,339	\$	(717,687)	\$	608	\$	(17,223)
6	August 2016	\$	1,030,789	\$	(7,532,297)	\$	753,201	\$	(4,840,362)	\$	234,544	\$	(2,000,069)	\$	41,567	\$	(676,120)	\$	1,477	\$	(15,746)
7	September 2016	\$	991,880	\$	(6,540,417)	\$	715,968	\$	(4,124,394)	\$	232,223	\$	(1,767,846)	\$	42,592	\$	(633,528)	\$	1,087	\$	(14,649)
8	October 2016	\$	764,592	\$	(5,775,825)	\$	524,332	\$	(3,600,062)	\$	199,047	\$	(1,568,799)	\$	37,517	\$	(596,011)	\$	3,696	\$	(10,953)
9	November 2016	\$	798,972	\$	(4,976,853)	\$	561,629	\$	(3,038,433)	\$	198,568	\$	(1,370,231)	\$	37,208	\$	(558,803)	\$	1,567	\$	(9,386)
10	December 2016	\$	1,007,203	\$	(3,969,650)	\$	742,815	\$	(2,295,616)	\$	220,519	\$	(1,149,712)	\$	41,668	\$	(517,135)	\$	2,201	\$	(7,185)
11	January 2017	\$	1,251,599	\$	(2,718,051)	\$	939,577	\$	(1,356,041)	\$	253,163	\$	(896,549)	\$	56,794	\$	(460,341)	\$	2,065	\$	(5,120)
12	February 2017	\$	1,058,900	\$	(1,649,151)	\$	788,978	\$	(567,053)	\$	226,098	\$	(670,451)	\$	53,708	\$	(406,633)	\$	116	\$	(5,004)
13	March 2017	\$	1,091,090	\$	(558,051)	\$	783,332	\$	216,269	\$	237,943	\$	(432,508)	\$	69,572	\$	(337,051)	\$	243	\$	(4,761)
14		\$	10,626,521	\$	(558,051)	\$	8,003,959	\$	216,269	\$	2,105,452	\$	(432,508)	\$	506,549	\$	(337,051)	\$	10,581	\$	(4,761)

(1) From Schedule 4, Column (D) plus Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2016, as set forth on Schedule 1, Line 6 plus Line 13A for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2016-254-2999) dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2016 to March 31, 2017

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .001146362 \$/KWH (5)	Net TSC - 1 Revenue (4)
April	2016 \$ 6,522,236	\$ 6,137,424	\$ 141,774	\$ 530,320 (2)	\$ 5,485,330
May	2016 5,352,504	5,036,706	116,348	435,134 (2)	4,485,224
June	2016 6,868,611	6,463,363	149,304	567,189 (5)	5,746,870
July	2016 8,995,171	8,464,456	195,529	661,484 (5)	7,607,443
August	2016 10,242,105	9,637,821	222,534	753,201 (5)	8,661,986
September	2016 9,736,623	9,162,162	211,646	715,968 (5)	8,234,548
October	2016 7,131,058	6,710,326	155,009	524,332 (5)	6,030,985
November	2016 7,637,878	7,187,243	166,025	561,629 (5)	6,459,589
December	2016 10,103,603	9,507,490	219,623	742,815 (5)	8,545,052
January	2017 12,777,706	12,023,821	277,750	939,577 (5)	10,806,494
February	2017 10,728,759	10,096,703	233,234	788,978 (5)	9,074,491
March	2017 10,653,196	10,024,657	231,570	783,332 (5)	9,009,755
	\$ 106,750,450	\$ 100,452,172	\$ 2,320,446	\$ 8,003,959	\$ 90,127,767

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2460735, dated May 8, 2015.

(3) Residential MFC 2.31%, Small Commercial and Industrial .23%

(4) Column (C) less Column (D) less Column E for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542999, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2016 to March 31, 2017

Small C&I Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor ,001740679 \$/KWH (5)	Net TSC - 1 Revenue (4)
April	2016 \$ 842,937	\$ 783,204	\$ 1,824	\$ (62,400) (2)	\$ 853,780
May	2016 757,461	712,771	1,639	(55,921) (2)	767,053
June	2016 1,322,718	1,244,678	2,863	252,471 (5)	989,344
July	2016 1,314,383	1,236,834	2,845	169,197 (5)	1,064,792
August	2016 1,650,317	1,552,948	3,572	234,544 (5)	1,314,832
September	2016 1,631,504	1,535,245	3,531	232,223 (5)	1,299,491
October	2016 1,393,541	1,311,322	3,016	199,047 (5)	1,109,259
November	2016 1,385,814	1,304,051	2,999	198,568 (5)	1,102,484
December	2016 1,539,018	1,448,216	3,331	220,519 (5)	1,224,366
January	2017 1,769,194	1,664,812	3,829	253,163 (5)	1,407,820
February	2017 1,591,162	1,487,873	3,422	226,098 (5)	1,268,353
March	2017 1,661,380	1,563,359	3,596	237,943 (5)	1,321,820
	\$ 16,849,429	\$ 15,655,313	\$ 36,467	\$ 2,105,452	\$ 13,713,394

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2-60735, dated May 8, 2015.

(3) Residential MFC 2.31%, Small Commercial and Industrial .23%

(4) Column (C) less Column (D) for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2-542999, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2016 to March 31, 2017

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .004178002 \$/KWH (5)	Net TSC - 1 Revenue (4)					
April	2016 \$ 136,005	\$ 127,981	\$ -	\$ 28,884 (2)	\$ 99,097					
May	2016 126,958	119,467	-	27,952 (2)	91,515					
June	2016 96,577	90,879	-	30,748 (5)	60,131					
July	2016 86,448	81,348	-	38,339 (5)	43,009					
August	2016 93,639	88,114	-	41,587 (5)	46,547					
September	2016 93,588	86,066	-	42,592 (5)	45,474					
October	2016 86,512	81,408	-	37,517 (5)	43,891					
November	2016 90,793	85,436	-	37,208 (5)	48,228					
December	2016 99,361	93,499	-	41,668 (5)	51,831					
January	2017 116,788	109,907	-	56,794 (5)	53,113					
February	2017 98,830	92,999	-	53,708 (5)	39,291					
March	2017 128,418	120,841	-	69,572 (5)	51,269					
	\$ 1,253,927	\$ 1,179,945	\$ -	\$ 506,549	\$ 673,396					

(1) Column (B) times (1-GRT)

(2) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 8, 2015.

(3) Residential MFC 2.31%, Small Commercial and Industrial .23%

(4) Column (C) less Column (D) for the respective month.

(5) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542999, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2016 to March 31, 2017

Large C&I - Transmission Month	(A)		(B)		(C)		(D)		(E)	
	2016	2017	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .000565959 \$/KWH (5)	Net TSC - 1 Revenue (4)				
April	\$ 596	\$ 561	\$ -	\$ (1,273)	\$ 1,834					
May	1,325	1,247	-	(1,711)	2,958					
June	-	-	-	475	(475)					
July	4,567	4,298	-	608	3,690					
August	1,913	1,800	-	1,477	323					
September	1,913	1,800	-	1,097	703					
October	1,913	1,800	-	3,696	(1,896)					
November	125,663	118,249	-	1,567	116,682					
December	1,913	1,800	-	2,201	(401)					
January	57,187	53,813	-	2,065	51,748					
February	2,130	2,004	-	116	1,888					
March	9,259	8,713	-	243	8,470					
	\$ 208,379	\$ 196,085	\$ -	\$ 10,561	\$ 185,524					

(1) Column (B) times (1-GRT)  
(2) March 31, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 8, 2015.  
(3) Residential MPC 2.31%, Small Commercial and Industrial .29%  
(4) Column (C) less Column (D) for the respective month  
(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542999, dated May 11, 2016.

PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total Year-to-Date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,036,472,867	848,501,593	976,199,003	1,126,334,972	1,273,643,968	1,204,666,903	884,792,556	951,242,959	1,257,202,243	1,500,123,699	1,326,568,956	1,315,011,467	13,792,780,186
2	Less: Shoppers	519,927,927	423,029,634	481,425,788	549,305,641	616,608,136	580,029,130	427,405,117	461,350,018	609,576,938	618,245,437	658,245,726	631,691,160	6,706,889,151
3	Net KWH	516,544,940	425,472,959	494,773,215	577,029,331	657,035,832	624,637,773	457,387,439	489,892,941	647,625,305	881,878,262	668,323,230	683,320,307	7,085,891,035
4	Less Factor	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	
5	KWH for Use in Energy Allocation	560,273,449	489,711,536	534,356,986	623,447,103	709,909,023	674,816,299	494,194,463	529,348,075	700,120,347	885,572,854	743,629,909	738,308,357	
6	KWH % for Energy Expense Allocation	80.4%	78.7%	76.4%	84.3%	81.7%	81.1%	78.0%	76.6%	82.2%	83.5%	82.8%	81.7%	
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	814,314,564	766,321,119	863,529,048	894,208,016	962,282,802	963,051,449	840,279,762	816,304,012	846,692,185	926,669,399	837,875,883	875,243,624	10,428,771,903
8	Less: Shoppers	699,438,560	663,373,139	738,487,622	797,006,393	827,539,870	829,641,796	727,529,774	702,228,750	720,006,624	781,230,042	707,985,447	738,548,054	8,939,416,061
9	Net KWH	114,876,024	102,947,980	145,041,426	97,201,623	134,742,932	133,409,653	114,750,008	114,075,262	126,685,561	145,439,357	129,890,436	136,695,570	1,495,355,842
10	Less Factor	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	1,080,4231	
11	KWH for Use in Energy Allocation	124,120,363	111,232,442	156,713,245	106,023,673	145,596,007	144,145,436	123,552,017	123,255,162	136,880,241	157,143,198	140,343,019	147,695,778	
12	KWH % for Energy Expense Allocation	17.8%	19.1%	22.4%	14.2%	16.8%	17.3%	15.3%	18.5%	16.1%	14.8%	15.6%	16.3%	
<b>Large Commercial &amp; Industrial - Primary</b>														
13	Actual KWH Sales Billed	503,309,730	492,099,250	532,301,560	559,985,770	560,309,840	580,006,620	528,666,320	519,117,080	486,641,660	505,395,570	489,770,490	522,736,130	6,296,569,660
14	Less: Shoppers	493,295,660	482,409,660	524,942,080	550,809,320	570,360,790	559,811,330	519,906,360	508,211,930	488,599,560	497,664,900	482,615,540	506,084,100	6,172,317,820
15	Net KWH	10,012,870	9,689,590	7,359,480	9,176,450	9,949,050	10,194,290	8,760,000	10,905,150	9,042,100	10,730,670	10,154,590	16,652,030	127,251,840
16	Less Factor	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	1,053,6621	
17	KWH for Use in Energy Allocation	10,550,043	10,209,609	7,754,393	9,666,796	10,462,766	10,741,195	9,461,476	9,383,412	10,508,339	14,322,862	13,544,595	17,545,382	
18	KWH % for Energy Expense Allocation	1.3%	1.7%	1.1%	1.3%	1.2%	1.3%	1.5%	1.4%	1.2%	1.4%	1.5%	1.9%	
<b>Large Commercial &amp; Industrial - Transmission</b>														
19	Actual KWH Sales Billed	461,684,000	475,294,870	404,619,260	564,292,230	493,895,900	483,764,800	459,103,500	503,233,480	471,153,152	381,269,900	522,737,110	467,146,700	5,688,204,902
20	Less: Shoppers	459,749,000	472,695,000	403,784,600	563,214,000	491,302,900	481,838,800	452,614,000	500,482,900	467,269,047	377,664,900	522,534,110	466,719,700	5,659,899,457
21	Net KWH	1,935,000	2,599,870	1,066,230	1,066,230	2,593,000	1,926,000	6,489,000	2,750,580	3,864,105	3,605,000	203,000	427,000	28,315,445
22	Less Factor	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	1,026,8241	
23	KWH for Use in Energy Allocation	1,986,905	2,669,609	857,049	1,096,864	2,662,555	1,977,663	6,663,062	2,824,362	3,967,756	3,722,237	206,445	488,464	
24	KWH % for Energy Expense Allocation	0.3%	0.5%	0.1%	0.1%	0.3%	0.2%	1.1%	0.4%	0.5%	0.4%	0.0%	0.0%	
<b>Total</b>														
25	Actual KWH Sales Billed	2,817,781,181	2,692,216,832	2,796,648,871	3,144,810,988	3,310,132,510	3,231,407,772	2,715,092,158	2,789,887,481	3,073,699,230	3,403,478,568	3,170,652,439	3,180,137,921	36,209,315,951
26	Less: Shoppers	2,172,412,347	2,041,506,653	2,148,640,070	2,460,335,344	2,595,811,696	2,461,321,056	2,127,865,981	2,169,243,148	2,285,190,069	2,421,204,194	2,338,568,627	2,343,043,304	27,474,422,489
27	Net KWH	645,368,834	650,710,179	648,008,801	684,475,644	714,320,814	770,086,716	587,226,177	620,644,333	788,509,161	982,274,374	831,935,612	837,094,617	8,734,893,462
28	KWH for Use in Energy Allocation	696,930,760	583,823,195	699,913,377	739,253,521	866,640,384	831,660,933	633,871,018	664,811,011	851,476,683	1,060,761,151	897,725,968	903,987,871	9,432,875,632

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) <sup>(2)</sup>	(C) Total		(D) Interest on		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Interest on		(I) Large Comm. & Industrial		(J) Primary Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection			
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection												
1	April 2016	3.50%	20	\$ (1,326,650)	\$ (77,388)	\$ (1,116,266)	\$ (65,116)	\$ (195,178)	\$ (11,385)	\$ (16,280)	\$ (950)	\$ (1,074)	\$ (950)	\$ (16,280)	\$ (11,385)	\$ (2,444)	\$ (1,074)	\$ (950)	\$ (16,280)	\$ (11,385)	\$ (2,444)	\$ (1,074)	\$ (950)	63	
2	May 2016	3.50%	19	(2,762,337)	(153,080)	(2,335,206)	(129,409)	(385,208)	(21,347)	(44,094)	(2,444)	(2,171)	(2,444)	(44,094)	(21,347)	(2,444)	(2,171)	(2,444)	(44,094)	(21,347)	(2,444)	(2,171)	(2,444)	120	
3	June 2016	3.50%	18	(2,693,709)	(141,419)	(2,018,770)	(105,985)	(359,056)	(18,850)	(314,508)	(16,512)	(1,375)	(16,512)	(314,508)	(18,850)	(16,512)	(1,375)	(16,512)	(314,508)	(18,850)	(16,512)	(1,375)	(16,512)	(72)	
4	July 2016	3.50%	17	(836,701)	(41,486)	(493,389)	(24,464)	(225,552)	(11,184)	(120,514)	(5,975)	(2,754)	(5,975)	(120,514)	(11,184)	(5,975)	(2,754)	(5,975)	(120,514)	(11,184)	(5,975)	(2,754)	(5,975)	137	
5	August 2016	3.50%	16	424,838	19,826	551,764	25,749	22,622	1,056	(137,633)	(6,423)	(11,915)	(6,423)	(137,633)	(1,056)	(6,423)	(11,915)	(6,423)	(137,633)	(1,056)	(6,423)	(11,915)	(6,423)	(556)	
6	September 2016	3.50%	15	186,899	8,176	312,810	13,685	27,638	1,209	(142,276)	(6,225)	(11,273)	(6,225)	(142,276)	1,209	(6,225)	(11,273)	(6,225)	(142,276)	1,209	(6,225)	(11,273)	(6,225)	(493)	
7	October 2016	3.50%	14	(2,522,884)	(103,019)	(2,147,845)	(87,704)	(208,771)	(8,525)	(151,953)	(6,205)	(14,315)	(6,205)	(151,953)	(8,525)	(6,205)	(14,315)	(6,205)	(151,953)	(8,525)	(6,205)	(14,315)	(6,205)	(585)	
8	November 2016	3.50%	13	(1,779,795)	(67,484)	(1,607,970)	(60,969)	(84,421)	(3,201)	(191,034)	(7,243)	(103,630)	(7,243)	(191,034)	(3,201)	(7,243)	(103,630)	(7,243)	(191,034)	(3,201)	(7,243)	(103,630)	(7,243)	3,829	
9	December 2016	3.75%	12	13,971	524	142,374	5,339	(11,769)	(441)	(114,291)	(4,286)	(2,343)	(4,286)	(114,291)	(441)	(4,286)	(2,343)	(4,286)	(114,291)	(441)	(4,286)	(2,343)	(4,286)	(88)	
10	January 2017	3.75%	11	4,678,789	160,834	4,688,397	161,164	143,659	4,945	(197,008)	(6,772)	43,541	(6,772)	(197,008)	4,945	(6,772)	43,541	(6,772)	(197,008)	4,945	(6,772)	43,541	(6,772)	1,497	
11	February 2017	3.75%	10	3,369,299	105,291	3,455,606	107,988	89,412	2,794	(172,121)	(5,379)	(3,698)	(5,379)	(172,121)	2,794	(5,379)	(3,698)	(5,379)	(172,121)	2,794	(5,379)	(3,698)	(5,379)	(112)	
12	March 2017	4.00%	9	2,656,451	79,692	2,807,873	84,236	27,483	824	(174,520)	(5,236)	(4,385)	(5,236)	(174,520)	824	(5,236)	(4,385)	(5,236)	(174,520)	824	(5,236)	(4,385)	(5,236)	(132)	
13				\$ (591,829)	\$ (209,533)	\$ 2,239,378	\$ (75,486)	\$ (1,158,941)	\$ (64,105)	\$ (1,776,232)	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ (1,776,232)	\$ (64,105)	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ (1,776,232)	\$ (64,105)	\$ (73,650)	\$ 103,966	\$ (73,650)	\$ (73,650)	3,708

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

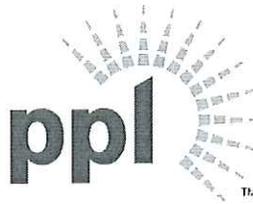
(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge - Call Option	\$ 6,650,927	\$ 6,902,099	\$ 8,088,082	\$ 8,404,820	\$ 8,450,600	\$ 8,245,854	\$ 8,578,462	\$ 8,344,242	\$ 8,721,408	\$ 6,689,344	\$ 6,084,592	\$ 6,785,776	\$ 91,946,006
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	State Energy Plan Assignment - BECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	State Energy Plan Assignment - BECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(11,306)	(9,031)	(13,800)	(10,808)	(10,347)	(15,011)	(12,500)	(14,676)	(15,975)	(7,996)	(5,166)	(10,943)	(137,559)
9	Transmission Enhancement Charges	957,826	979,843	927,055	969,919	972,853	980,901	987,573	992,629	1,004,028	778,254	776,593	786,120	11,112,634
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Deferred Tax Adjustment	857	857	857	857	857	857	864	876	876	1,078	1,079	1,076	(1,585)
13	Total Demand Components	\$ 7,598,304	\$ 7,873,769	\$ 9,002,234	\$ 9,363,788	\$ 9,413,963	\$ 9,212,401	\$ 9,552,814	\$ 9,323,071	\$ 9,710,337	\$ 7,460,680	\$ 6,857,098	\$ 7,562,029	\$ 102,930,487
<b>Energy Components</b>														
4	Electricity First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PJM Energy Plan Assignment - Dispatch	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Regulation and Frequency Response Service	2	-	-	-	-	-	-	-	-	-	-	-	2
17	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Real Time (Balancing)	1	1	-	-	-	-	-	-	-	-	-	-	(411)
21	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
23	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Energy Components	-	-	-	-	-	-	(1)	-	-	-	-	-	(1)
28	Total	\$ 7,598,304	\$ 7,873,769	\$ 9,002,234	\$ 9,363,788	\$ 9,413,963	\$ 9,212,401	\$ 9,552,813	\$ 9,323,071	\$ 9,710,337	\$ 7,460,680	\$ 6,856,865	\$ 7,562,029	\$ 102,930,476
<b>Demand Factors</b>														
30	Residential	85.58%	85.55%	85.55%	85.31%	85.31%	85.21%	85.14%	85.63%	85.81%	81.01%	81.20%	81.04%	81.04%
31	Small Commercial & Industrial	13.55%	13.55%	13.55%	13.47%	13.52%	13.52%	13.52%	12.46%	12.49%	16.58%	16.72%	16.79%	16.79%
32	Large Commercial & Industrial - Primary	0.83%	0.89%	0.89%	1.09%	1.09%	1.13%	1.21%	1.57%	1.69%	2.30%	2.00%	2.00%	2.00%
33	Large Commercial & Industrial - Transmission	0.01%	0.01%	0.01%	0.01%	0.01%	0.13%	0.13%	0.14%	0.02%	0.11%	0.08%	0.07%	0.08%
<b>Energy Factors (Schedule 4A, row 6, 12, 18, and 2)</b>														
34	Residential	80.4%	78.7%	76.4%	84.3%	81.7%	81.1%	78.6%	79.6%	82.2%	83.5%	82.6%	81.7%	81.7%
35	Small Commercial & Industrial	17.8%	19.1%	22.4%	14.2%	16.8%	17.3%	19.5%	18.5%	16.1%	14.8%	15.6%	16.3%	16.3%
36	Large Commercial & Industrial - Primary	0.3%	0.5%	0.1%	0.3%	0.4%	0.2%	0.4%	0.4%	0.5%	0.4%	0.4%	0.4%	0.4%
37	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Demand Expense Allocation</b>														
38	Residential	6,502,828	6,736,009	7,701,411	8,020,085	8,031,052	7,849,887	8,133,266	8,001,992	8,332,440	6,043,897	5,567,963	6,128,268	87,048,898
39	Small Commercial & Industrial	1,031,850	1,066,895	1,219,803	1,263,175	1,268,061	1,246,438	1,291,540	1,161,655	1,212,821	1,236,991	1,146,507	1,269,665	14,415,391
40	Large Commercial & Industrial - Primary	63,066	70,077	80,120	79,592	102,612	104,100	115,589	146,372	163,134	171,595	137,142	151,241	1,384,640
41	Large Commercial & Industrial - Transmission	760	787	900	936	12,238	11,976	12,419	13,052	1,942	8,207	5,486	12,855	81,558
<b>Energy Expense Allocation</b>														
42	Residential	2	1	-	-	-	-	(1)	-	-	-	(342)	-	(340)
43	Small Commercial & Industrial	1	-	-	-	-	-	-	-	-	-	(65)	-	(64)
44	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	-	-	(6)	-	(6)
45	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>														
46	Residential	6,502,830	6,736,010	7,701,411	8,020,085	8,031,052	7,849,887	8,133,265	8,001,992	8,332,440	6,043,897	5,567,621	6,128,268	87,048,558
47	Small Commercial & Industrial	1,031,851	1,066,895	1,219,803	1,263,175	1,268,061	1,246,438	1,291,540	1,161,655	1,212,821	1,236,991	1,146,442	1,269,665	14,415,327
48	Large Commercial & Industrial - Primary	63,066	70,077	80,120	79,592	102,612	104,100	115,589	146,372	163,134	171,595	137,142	151,241	1,384,634
49	Large Commercial & Industrial - Transmission	760	787	900	936	12,238	11,976	12,419	13,052	1,942	8,207	5,486	12,855	81,558
50	Total Demand and Energy Expenses	\$ 7,598,307	\$ 7,873,769	\$ 9,002,234	\$ 9,363,788	\$ 9,413,963	\$ 9,212,401	\$ 9,552,813	\$ 9,323,071	\$ 9,710,337	\$ 7,460,680	\$ 6,856,865	\$ 7,562,029	\$ 102,930,077

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total Year-to-Date
<b>Demand Components</b>														
1	Network Transmission Service Charge	16,731	17,289	20,289	20,965	20,964	20,289	20,965	20,288	20,965	17,459	15,769	17,459	229,432
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	11,087	10,966	12,266	12,288	14,516	13,110	13,140	13,426	17,030	23,500	20,552	22,929	184,840
4	Reactive Supply and Voltage Control from Generation Sources Service	169	-	-	-	-	-	-	-	11	214	-	-	396
5	Reactive Service Charges	8,552	857	681	234	1,143	688	690	61	1,952	852	854	845	16,809
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	(28)	(23)	(35)	(27)	(26)	(37)	(31)	(35)	(58)	(21)	(14)	(28)	(363)
8	Non-Firm Point-to-Point Transmission Service Credits	2,409	2,454	2,326	2,417	2,414	2,414	2,414	2,413	2,414	2,031	2,013	2,023	27,742
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Demand Components	39,920	31,573	35,527	35,877	39,011	36,464	37,178	36,153	41,714	44,035	39,176	43,228	458,856
<b>Energy Components</b>														
13	Reliability First Corporation Charge (RFC)	802	838	800	822	823	794	822	795	1,577	819	738	820	10,450
14	PJM System Control and Dispatch Service	12,474	12,981	12,449	12,472	12,522	12,146	12,632	12,114	12,075	13,805	12,435	13,785	151,870
15	Transmission Owner Scheduling, System Control and Dispatch Service	2,467	2,575	2,459	2,528	2,529	2,442	2,527	2,445	2,511	2,506	2,528	2,510	29,757
16	Regulation and Frequency Response Service	6,197	5,146	3,598	4,089	3,716	4,463	4,972	3,944	2,940	3,887	3,388	5,359	51,699
17	Day Ahead Scheduling Reserve	267	246	236	14,427	8,795	5,037	365	(73)	18	(485)	2	(17)	28,838
18	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Day Ahead	2,035	1,927	2,541	1,877	1,183	1,650	2,311	3,378	3,821	1,464	1,137	317	23,641
20	Real Time (Balancing)	6,031	1,005	637	2,329	2,235	1,362	2,398	1,017	1,003	1,791	(13,530)	1,043	7,321
21	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Operating Reserve - Spinning Reserve Service	4,302	2,220	1,687	1,711	2,207	2,247	4,065	2,215	1,819	2,537	1,603	3,428	30,061
23	North American Electric Reliability Corporation Charge (NERC)	491	512	490	503	503	486	503	487	954	511	460	512	6,412
24	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Non-Synchronized Reserve	584	188	368	204	374	391	739	222	164	264	117	259	3,864
26	Michigan-Ontario Phase Angle Regulators	125	131	130	108	96	93	(26,791)	-	-	-	-	-	-
27	Total Energy Components	35,775	27,749	25,385	41,070	34,983	31,111	4,583	26,544	26,852	27,099	8,608	28,016	317,805
28	Total	74,695	59,322	60,912	76,947	73,994	67,575	41,761	62,697	68,566	71,134	47,784	71,244	776,661



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 28, 2017

EFFECTIVE: June 1, 2017

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)  
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2017 through May 31, 2018.

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TRANSMISSION SERVICE CHARGE (CONTINUED)

TRANSMISSION SERVICE CHARGE

(C)

Charges under the TSC for the period June 1, 2017 through May 31, 2018 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01640 (I)	0.01662 (I)
Demand Rate (\$/kW)	0.115 (D)	6.370 (I)		

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	1.076 \$/Lamp	3,350	0.805	5,800	0.489	2,600	0.212	0.01640	0.01198
6,650			1.258	9,500	0.700	3,300	0.308			
10,500			1.758	16,000	1.030	3,800	0.311			
LED 4,300		0.253 \$/Fixture	20,000	2.785	25,500	1.858	4,900	0.426		
			34,000	4.748	50,000	2.916	7,500	0.543		
			51,000	6.562			15,000	1.013		
						20,000	1.572			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change