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**E-FILE**

April 28, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 230 to Tariff - Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 230 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period June 1, 2017 through November 30, 2017, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

  
Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger  
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Application Period June 1, 2017 through November 30, 2017**

**Docket No.**

April 28, 2017

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: June 1, 2017 through November 30, 2017

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 216,138,939	\$ 179,480,023	\$ 36,658,916
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,423,866	\$ 2,423,866	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 183,318	\$ 150,456	\$ 32,862
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,472,491	\$ 198,060	\$ 2,274,431
	Total Line 2	5,079,675	\$ 2,772,382	2,307,293
3	Total Expenses (Line 1 plus Line 2)	\$ 221,218,614	\$ 182,252,405	\$ 38,966,209
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ (10,405,848)	\$ (12,215,274)	\$ 1,809,426
6	Net Over/(Under) Collection Amount	\$ (10,405,848)	\$ (12,215,274)	\$ 1,809,426
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 231,624,462	\$ 194,467,679	\$ 37,156,783
8	Merchant Function Charge (b)	\$ 4,684,029	\$ 4,598,383	\$ 85,646
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 236,308,491	\$ 199,066,062	\$ 37,242,429
10	Projected Total Retail KWh Sales to Customers	3,773,773,324	3,097,314,879	676,458,445
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$ 0.06427	\$ 0.05506	
	w/GRT	\$ 0.06830	\$ 0.05851	
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
Computation Period: June 1, 2017 through November 30, 2017

Total Expenses

Line No.	(A) Total	(B) June 2017	(C) July 2017	(D) August 2017	(E) September 2017	(F) October 2017	(G) November 2017
1	\$ 216,138,939	\$ 35,165,431	\$ 41,122,605	\$ 38,884,757	\$ 31,108,976	\$ 31,274,860	\$ 38,582,310
2A	\$ 2,423,866	\$ 358,942	\$ 332,490	\$ 329,379	\$ 355,947	\$ 687,132	\$ 359,976
2B	\$ 183,318	\$ 30,553	\$ 30,553	\$ 30,553	\$ 30,553	\$ 30,553	\$ 30,553
2C	\$ 2,472,491	\$ 403,568	\$ 436,660	\$ 432,822	\$ 432,792	\$ 391,080	\$ 375,569
	\$ 5,079,675	\$ 793,063	\$ 799,703	\$ 792,754	\$ 819,292	\$ 1,108,765	\$ 766,098
3	\$ 3,773,773,324	\$ 582,896,638	\$ 685,547,150	\$ 700,377,212	\$ 666,032,559	\$ 544,563,495	\$ 594,356,270

Projected Total Retail kWh Sales to Customers for  
the Period June 2017 - November 2017

PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
Computation Period: June 1, 2017 through November 30, 2017  
Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017
1	\$ 179,480,023	\$ 29,035,217	\$ 34,430,704	\$ 32,314,823	\$ 25,252,368	\$ 25,587,597	\$ 32,859,314
	Projected Energy Procurement Expenses						
2A	\$ 2,423,866	\$ 358,942	\$ 332,490	\$ 329,379	\$ 355,947	\$ 687,132	\$ 359,976
2B	\$ 150,456	\$ 25,076	\$ 25,076	\$ 25,076	\$ 25,076	\$ 25,076	\$ 25,076
2C	\$ 195,060	\$ 33,010	\$ 33,010	\$ 33,010	\$ 33,010	\$ 33,010	\$ 33,010
	\$ 2,772,382	\$ 417,028	\$ 390,576	\$ 387,465	\$ 414,033	\$ 745,218	\$ 418,062
	Total Line 2						
3	\$ 3,097,314,879	\$ 472,734,773	\$ 565,352,331	\$ 581,346,012	\$ 547,010,617	\$ 438,187,884	\$ 492,683,262
	Projected Total Retail kWh Sales to Customers for the Period June 2017 - November 2017						

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1 ("GSC-1")  
 Computation Period: June 1, 2017 through November 30, 2017  
 Small C&I - Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017
1	\$ 36,658,916	\$ 6,130,214	\$ 6,691,901	\$ 6,569,934	\$ 5,856,608	\$ 5,687,263	\$ 5,722,996
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 32,862	\$ 5,477	\$ 5,477	\$ 5,477	\$ 5,477	\$ 5,477	\$ 5,477
2C	\$ 2,274,431	\$ 370,558	\$ 403,650	\$ 399,812	\$ 399,782	\$ 358,070	\$ 342,559
	\$ 2,307,293	\$ 376,035	\$ 409,127	\$ 405,289	\$ 405,259	\$ 363,547	\$ 348,036
3	\$ 676,458,445	\$ 110,161,865	\$ 120,194,819	\$ 119,031,200	\$ 119,021,942	\$ 106,375,611	\$ 101,673,008

\* Includes an estimate of net metering costs for the period.

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION  
 Report For The Period April 1, 2016 to March 31, 2017

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	481,474,053	399,630,460	81,843,593
2	476,477,540	403,716,267	72,761,273
	4,262,686	4,280,445	(17,759)
	7,048,780	276,816	6,771,964
	721,242	590,137	131,105
	488,510,248	408,863,665	79,646,583
3	(7,036,195)	(9,233,205)	2,197,010
4	(248,591)	(306,138)	57,547
5	\$ (7,284,786) \$	\$ (9,539,343) \$	\$ 2,254,557
6	7,284,786	9,539,343	(2,254,557)
7	-	-	-
8	(10,405,848)	(12,215,274)	1,809,426
9	\$ (10,405,848) \$	\$ (12,215,274) \$	\$ 1,809,426

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Line No.	Month >>	(A) April 2016	(B) May 2016	(C) June 2016	(D) July 2016	(E) August 2016	(F) September 2016	(G) October 2016	(H) November 2016	(I) December 2016	(J) January 2017	(K) February 2017	(L) March 2017	(M) Total
1	Energy Revenues Available (excluding GRT and MPC) (Schedule 4, column (F))	33,097,921	27,165,143	29,452,895	32,175,380	36,699,281	34,828,704	25,596,744	27,320,152	35,160,348	44,242,497	37,150,695	36,895,910	\$ 399,630,460
2	Energy Procurement	31,086,689	30,771,018	27,876,264	36,112,894	36,047,502	27,192,342	23,874,873	29,729,811	43,526,123	43,669,629	34,956,949	38,864,719	\$ 403,716,267
A	PJM Expenses	312,221	331,780	415,248	672,951	348,325	305,367	322,240	392,498	327,341	328,484	319,512	311,113	\$ 4,076,326
B	Net Marketing Expenses	22,628	132,303	14,529	14,588	16,509	16,274	14,481	10,895	6,228	7,979	10,459	8,944	\$ 276,216
C	Administrative Expenses	25,432	24,906	24,167	26,684	25,666	25,671	24,485	25,188	26,011	26,411	26,209	25,838	\$ 306,658
D	Administrative Expenses - Fixed	31,853	265	134,920	138	33,862	(12,802)	(16,294)	62,948	12,634	130	12,635	130	\$ 283,279
E	Total Expenses to Recover	31,479,953	31,260,872	28,465,609	36,727,255	36,474,214	27,627,052	24,219,785	30,001,240	43,988,777	44,031,627	35,349,567	39,338,604	\$ 409,963,665
3	Net Over/(Under) Collection (Line 1 less Line 3)	1,618,958	(4,094,729)	987,076	(4,647,875)	165,067	7,301,652	1,286,959	(2,681,188)	(8,828,429)	210,870	1,801,128	(2,452,694)	\$ (8,233,205)
4	Interest on Over/(Under) Collection (Schedule 5, Column (F))	51,942	(119,430)	25,911	(105,117)	3,370	127,779	41,290	(79,201)	(248,300)	5,272	39,400	(49,054)	\$ (306,138)
5	Net Over/(Under) Collection, Including Interest	1,670,900	(4,214,159)	1,012,987	(4,653,992)	168,437	7,429,431	1,328,249	(2,759,389)	(9,076,729)	216,142	1,840,528	(2,501,748)	\$ (8,539,343)
6	Reduces to Prior Period	(1,670,900)	4,214,159	(1,012,987)	4,653,992	(168,437)	(7,429,431)	(1,328,249)	2,759,389	9,076,729	(216,142)	(1,840,528)	2,501,748	\$ 8,539,343
7	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	-	-	-	-	-	-	-	-	-	-	-	-	\$ -

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential & Industrial

PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES  
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Energy Revenues Available (excluding Generation and Fuel) (Column (F)) (including GRT and MFC)	7,269,006	6,005,537	8,833,675	4,569,157	6,972,240	6,916,692	5,691,267	5,895,387	6,469,884	7,897,884	7,088,196	7,355,246	81,843,593
2	A Energy Procurement	6,465,192	6,437,713	5,445,720	6,302,022	6,569,709	5,551,115	4,797,610	4,808,911	6,351,443	7,265,741	6,039,609	6,895,498	72,761,273
	B PJM Expenses	(6,722)	(8,036)	9,721	29,344	(4,115)	(8,731)	(7,275)	(4,113)	8,113	(5,504)	(6,914)	(7,940)	(7,719)
	C Net Metering Expense	410,140	1,129,924	1,834,456	453,849	434,895	445,324	436,414	481,830	(34,265)	415,738	378,601	385,690	6,711,984
	D Administrative Expense PY	5,321	5,690	6,743	4,179	5,017	5,208	5,804	5,572	4,873	4,523	4,778	4,937	62,645
	E Administrative Expense CY	6,683	61	(37,659)	22	(3,867)	(2,957)	(3,867)	20,560	575	22	2,304	25	68,460
3	Total Expenses to Recover	6,870,633	7,564,352	7,334,279	6,789,416	6,952,274	5,950,359	5,228,091	5,325,986	6,313,938	7,676,520	6,417,927	7,188,210	79,646,585
4	Net Over/(Under) Collection (Line 1 less Line 3)	488,403	(658,415)	1,499,396	(2,200,259)	10,966	925,323	662,976	569,401	155,948	227,364	660,269	167,038	2,197,010
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	15,670	(27,954)	30,359	(51,329)	408	16,193	21,258	16,316	4,386	5,694	14,225	3,341	57,947
6	Net Over/(Under) Collection, Including Interest	\$ 504,073	\$ (986,369)	\$ 1,538,755	\$ (2,251,588)	\$ 20,374	\$ 941,516	\$ 683,834	\$ 575,717	\$ 160,334	\$ 233,048	\$ 664,494	\$ 170,379	\$ 2,254,957
7	Reclass to Prior Period	\$ (594,073)	\$ 986,369	\$ (1,538,755)	\$ 2,251,588	\$ (20,374)	\$ (941,516)	\$ (683,834)	\$ (575,717)	\$ (160,334)	\$ (233,048)	\$ (664,494)	\$ (170,379)	\$ (2,254,957)
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)  
(2) Merchant Function Charge Factor Residential Small Commercial & Industrial

2016-2017  
(1-.0231)  
(1-.0023)

Schedule 3

PPL ELECTRIC UTILITIES CORPORATION  
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE  
Report For The Period April 1, 2016 to March 31, 2017

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Residential (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2016 (3)	\$ -	\$ 6,079,902	\$ -	\$ 3,664,546	\$ -	\$ 2,415,356
2	April 2016	\$ (1,553,005)	\$ 4,526,897	\$ (1,353,781)	\$ 2,310,765	\$ (199,224)	\$ 2,216,132
3	May 2016	\$ (1,289,295)	\$ 3,237,602	\$ (1,110,795)	\$ 1,199,970	\$ (178,500)	\$ 2,037,632
4	June 2016	\$ (1,067,671)	\$ 2,169,931	\$ (612,546)	\$ 587,424	\$ (455,125)	\$ 1,582,507
6	July 2016	\$ (1,012,282)	\$ 1,157,649	\$ (714,381)	\$ (126,957)	\$ (297,901)	\$ 1,284,606
7	August 2016	\$ (1,233,752)	\$ (76,103)	\$ (813,432)	\$ (940,389)	\$ (420,320)	\$ 864,286
8	September 2016	\$ (1,190,973)	\$ (1,267,076)	\$ (773,222)	\$ (1,713,611)	\$ (417,751)	\$ 446,535
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 1,180,355	\$ -	\$ 1,413,604	\$ -	\$ (233,249)
9	October 2016	\$ (923,725)	\$ (1,010,446)	\$ (566,261)	\$ (866,268)	\$ (357,464)	\$ (144,178)
11	November 2016	\$ (963,828)	\$ (1,974,274)	\$ (606,541)	\$ (1,472,809)	\$ (357,287)	\$ (501,465)
12	December 2016	\$ 6,563	\$ (1,967,711)	\$ 48,038	\$ (1,424,771)	\$ (41,475)	\$ (542,940)
13	January 2017	\$ 12,806	\$ (1,954,905)	\$ 60,763	\$ (1,364,008)	\$ (47,957)	\$ (590,897)
14	February 2017	\$ 8,150	\$ (1,946,755)	\$ 51,023	\$ (1,312,965)	\$ (42,873)	\$ (633,770)
15	March 2017	\$ 6,048	\$ (1,940,707)	\$ 50,658	\$ (1,262,327)	\$ (44,610)	\$ (678,380)
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ (10,952,947)	\$ -	\$ 2,487,606
17	Total	\$ (9,200,964)	\$ (10,405,848)	\$ (6,340,477)	\$ (12,215,274)	\$ (2,860,487)	\$ 1,809,428

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2016, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2016 through November 2016 Generation Supply Charge filing dated April 29, 2016, at Docket No. M-2016-254299.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2016 to March 31, 2017**

Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)	
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor (\$0.00261073) \$/KWH (3)	Net GSC - 1 Revenue (4)	
	April	2016	518,544,940	\$ 34,532,167	\$ 32,494,769	750,629 (2)	\$ (1,353,781) (3)	\$ 33,097,921
	May	2016	425,472,759	28,343,739	26,671,459	616,111 (2)	(1,110,795) (3)	27,166,143
	June	2016	494,773,235	31,373,114	29,522,100	681,961 (2)	(612,546) (5)	29,452,665
	July	2016	577,029,331	34,228,509	32,209,027	744,028 (2)	(714,381) (5)	32,179,380
	August	2016	657,035,632	36,972,365	36,672,995	847,146 (2)	(613,432) (5)	36,639,281
	September	2016	624,556,773	37,046,510	34,860,766	805,284 (2)	(773,222) (5)	34,828,704
	October	2016	457,387,439	27,130,958	25,530,231	589,748 (2)	(566,261) (5)	25,506,744
	November	2016	489,922,851	29,059,816	27,345,287	631,676 (2)	(606,541) (5)	27,320,152
	December	2016	647,976,205	38,300,671	36,040,931	832,545 (2)	48,038 (6)	35,160,348
	January	2017	819,616,427	48,194,330	45,350,665	1,047,605 (2)	60,763 (6)	44,242,497
	February	2017	688,245,226	40,469,074	38,081,399	879,681 (2)	51,023 (6)	37,150,695
	March	2017	683,320,017	40,180,636	37,809,978	873,410 (2)	50,658 (6)	36,885,910
			<u>7,063,881,035</u>	<u>427,831,889</u>	<u>402,589,807</u>	<u>9,289,824</u>	<u>(6,340,477)</u>	<u>399,630,460</u>

(1) Column (B) times (1 - GFT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015. Docket No. M-2015-2519948.

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 29, 2016. Docket No. M-2016-2542979.

(6) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period, filed October 31, 2016. Docket No. M-2016-2542979.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES**  
**For the Period April 1, 2016 to March 31, 2017**

Month	(A)		(B)		(C)		(D)		(E)		(F)	
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor (\$0.00183640) \$/KWH (3)		Net GSC - 1 Revenue (4)	
April	2016	108,486,350	\$ 7,626,267	\$	7,176,318		16,506	(2)	\$	(199,224)	(3)	\$ 7,359,036
May	2016	97,201,267	6,846,178		6,442,253		14,816	(2)		(178,500)	(3)	6,605,937
June	2016	138,049,494	8,924,405		8,397,865		19,315	(2)		(455,125)	(5)	8,833,675
July	2016	90,359,996	4,570,828		4,301,149		9,893	(2)		(297,901)	(5)	4,589,157
August	2016	127,492,335	6,978,772		6,567,024		15,104	(2)		(420,320)	(5)	6,972,240
September	2016	126,713,082	6,921,266		6,512,911		14,980	(2)		(417,751)	(5)	6,915,662
October	2016	108,426,659	5,894,325		5,546,560		12,757	(2)		(357,464)	(5)	5,891,267
November	2016	108,373,130	5,868,251		5,540,844		12,744	(2)		(357,287)	(5)	5,885,387
December	2016	121,386,175	6,847,214		6,443,228		14,819	(2)		(41,475)	(6)	6,468,884
January	2017	140,357,504	8,361,343		7,868,024		18,097	(2)		(47,957)	(6)	7,897,884
February	2017	125,478,937	7,483,016		7,041,518		16,195	(2)		(42,873)	(6)	7,068,196
March	2017	130,563,652	7,786,919		7,327,491		16,853	(2)		(44,610)	(6)	7,355,248
			\$ 84,128,784	\$	79,165,185	\$	182,079		\$	(2,860,487)		\$ 81,843,583

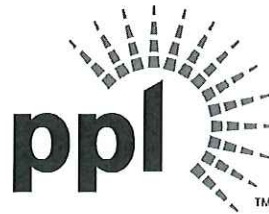
(1) Column (B) times (1 - GRT).  
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.  
(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2015 - May 2016 application period filed December 18, 2015, Docket No. M-2015-251994-8.  
(4) Column (C) less Column (D) over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - November 2016 application period, filed April 23, 2016, Docket No. M-2016-254297-9.  
(5) March 31, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period, filed October 31, 2016, Docket No. M-2016-254297-9.  
(6) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period, filed October 31, 2016, Docket No. M-2016-254297-9.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")**  
**OVER/(UNDER) COLLECTIONS**

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial Fixed		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2016	3.50%	11	\$ 2,107,361	\$ 67,612	\$ 1,618,958	\$ 51,942	\$ 488,403	\$ 15,670	
2	May 2016	3.50%	10	\$ (5,053,144)	\$ (147,384)	\$ (4,094,729)	\$ (119,430)	\$ (958,415)	\$ (27,954)	
3	June 2016	3.50%	9	\$ 2,486,472	\$ 65,270	\$ 987,076	\$ 25,911	\$ 1,499,396	\$ 39,359	
4	July 2016	3.50%	8	\$ (6,748,134)	\$ (157,456)	\$ (4,547,875)	\$ (106,117)	\$ (2,200,259)	\$ (51,339)	
5	August 2016	3.50%	7	\$ 185,033	\$ 3,778	\$ 165,067	\$ 3,370	\$ 19,966	\$ 408	
6	September 2016	3.50%	6	\$ 8,226,975	\$ 143,972	\$ 7,301,652	\$ 127,779	\$ 925,323	\$ 16,193	
7	October 2016	3.50%	11	\$ 1,949,535	\$ 62,548	\$ 1,286,959	\$ 41,290	\$ 662,576	\$ 21,258	
8	November 2016	3.50%	10	\$ (2,121,787)	\$ (61,885)	\$ (2,681,188)	\$ (78,201)	\$ 559,401	\$ 16,316	
9	December 2016	3.75%	9	\$ (8,672,481)	\$ (243,914)	\$ (8,828,429)	\$ (248,300)	\$ 155,948	\$ 4,386	
10	January 2017	3.75%	8	\$ 438,234	\$ 10,956	\$ 210,870	\$ 5,272	\$ 227,364	\$ 5,684	
11	February 2017	3.75%	7	\$ 2,451,397	\$ 53,625	\$ 1,801,128	\$ 39,400	\$ 650,269	\$ 14,225	
12	March 2017	4.00%	6	\$ (2,285,656)	\$ (45,713)	\$ (2,452,694)	\$ (49,054)	\$ 167,038	\$ 3,341	
13	Total Interest on Over/(Under) Calculation			\$ (7,036,195)	\$ (248,591)	\$ (9,233,205)	\$ (306,138)	\$ 2,197,010	\$ 57,547	

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 28, 2017

EFFECTIVE: June 1, 2017

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for  
the period June 1, 2017 through November 30,  
2017.

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(Continued)

**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2017 through November 30, 2017. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05851/KWH <b>(D)</b>	RS and RTS (R) \$0.06830/KWH <b>(I)</b>

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500 LED 4,300	3.838 \$/Lamp	3,350	2.873	5,800	1.744	2,600	0.755	0.05851	0.04274
6,650			4.488	9,500	2.498	3,300	1.100			
10,500			6.272	16,000	3.674	3,800	1.111			
0.902 \$/Fixture		20,000	9.935	25,500	6.629	4,900	1.519			
		34,000	16.939	50,000	10.403	7,500	1.938			
		51,000	23.410			15,000	3.615			
						20,000	5.607			

(Continued)