



An Exelon Company

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May 1, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: Docket No. M-2015-2515691
PECO Energy's Phase III Energy Efficiency and Conservation Program
Cost Annual Reconciliation Report

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the Phase III Energy Efficiency and Conservation Program for the reconciliation period June 1, 2016 through May 31, 2017.

This filing reflects similar revenue and cost data submitted by PECO on May 1, 2017 in its Energy Efficiency tariff filing

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster".

Enclosures

Cc C. Walker-Davis, Esquire, Director - Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
K. A. Monaghan, Director, Bureau of Audits

PECO - Electric
2016-2017 Energy Efficiency and Conservation Program (EEPC)
Residential Class
(Rates R, RS, RH, CAP)
Reconciliation Statement

E-Factor Period	Actual Expenditures (1)	Residential Sales - kWh (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
Phase 1 & 2 Balance					
Jun-16 (c)	\$ 2,747,423	1,058,035,117	0.00158	\$ 3,230,800	\$ 483,378
Jul-16	\$ 3,208,800	1,363,455,086	0.00316	\$ 4,306,992	\$ 1,098,192
Aug-16	\$ 4,053,046	1,581,445,782	0.00316	\$ 4,995,599	\$ 942,553
Sep-16	\$ 4,319,023	1,493,599,600	0.00316	\$ 4,718,103	\$ 399,080
Oct-16	\$ 2,517,854	951,368,893	0.00316	\$ 3,005,261	\$ 487,407
Nov-16	\$ 2,329,946	826,824,139	0.00316	\$ 2,611,839	\$ 281,894
Dec-16	\$ 3,527,789	1,114,342,194	0.00316	\$ 3,520,074	\$ (7,715)
Jan-17	\$ 2,705,511	1,382,064,619	0.00316	\$ 4,365,778	\$ 1,660,266
Feb-17	\$ 2,833,673	1,121,948,192	0.00316	\$ 3,544,101	\$ 710,428
Mar-17	\$ 3,201,179	1,021,120,039	0.00316	\$ 3,225,597	\$ 24,418
Apr-17(Est)	\$ 2,963,781	860,982,649	0.00316	\$ 2,719,742	\$ (244,038)
May-17(Est)	\$ 3,017,250	870,120,513	0.00316	\$ 2,748,607	\$ (268,643)
Total	\$ 37,425,275	13,645,306,823		\$ 42,992,494	\$ 5,567,220

- (a) Revenues do not include GRT and rounding.
- (b) C Factor Revenues are allocated on a percentage basis.
- (c) June 2016 was pro-rated (Phase 2/Phase 3)

PECO - Electric
2016-2017 Energy Efficiency and Conservation Program (EEPC)
Commercial Class
(Rate GS)
Reconciliation Statement

E-Factor Period	Actual Expenditures (1)	Commercial Sales - kWh (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
Phase 1 & 2 Balance					
Jun-16 ^(c)	\$ 290,805	731,588,354	0.00099	\$ (2,893,219)	\$ (3,184,024)
Jul-16	\$ 593,567	732,512,458	0.00197	\$ 1,443,050	\$ 849,482
Aug-16	\$ 739,000	785,345,865	0.00197	\$ 1,547,131	\$ 808,131
Sep-16	\$ 539,080	774,367,155	0.00197	\$ 1,525,503	\$ 986,423
Oct-16	\$ 426,802	645,251,144	0.00197	\$ 1,271,145	\$ 844,342
Nov-16	\$ 463,047	590,392,915	0.00197	\$ 1,163,074	\$ 700,027
Dec-16	\$ 713,857	657,172,088	0.00197	\$ 1,294,629	\$ 580,772
Jan-17	\$ 591,711	753,732,134	0.00197	\$ 1,484,852	\$ 893,141
Feb-17	\$ 525,127	663,725,003	0.00197	\$ 1,307,538	\$ 782,411
Mar-17	\$ 796,305	667,143,928	0.00197	\$ 1,314,274	\$ 517,968
Apr-17(Est)	\$ 1,118,081	602,310,299	0.00197	\$ 1,190,983	\$ 72,902
May-17(Est)	\$ 904,114	628,165,691	0.00197	\$ 1,242,107	\$ 337,992
Net Total	7,701,498	8,231,707,034		11,891,067	4,189,569

- (a) Revenues do not include GRT and rounding.
- (b) C Factor Revenues are allocated on a percentage basis.
- (c) June 2016 was pro-rated (Phase 2/Phase 3)

PECO - Electric
2016-2017 Energy Efficiency and Conservation (EEPC)
Industrial Class
(Rates PD, HT, EP)
Reconciliation Statement

E-Factor Period	Actual Expenditures (1)	Industrial PLC - kW (2)	C-Factor Rate (3)	C-Factor Revenue (b) (4)	C-Factor Over/(Under) Recovery (5) = (4) - (1)
Phase 1 & 2 Balance					
Jun-16 ^(c)	\$ (216,846)	2,627,505	0.40	\$ 2,494,285	\$ 2,711,131
Jul-16	\$ 882,716	2,509,611	0.81	\$ 2,017,188	\$ 1,134,472
Aug-16	\$ 625,492	2,462,053	0.81	\$ 1,978,962	\$ 1,353,469
Sep-16	\$ 618,991	2,487,900	0.81	\$ 1,999,737	\$ 1,380,746
Oct-16	\$ 601,891	2,595,226	0.81	\$ 2,086,004	\$ 1,484,113
Nov-16	\$ 527,820	2,260,673	0.81	\$ 1,817,095	\$ 1,289,275
Dec-16	\$ 774,407	2,595,714	0.81	\$ 2,086,396	\$ 1,311,989
Jan-17	\$ 696,602	2,478,891	0.81	\$ 1,992,496	\$ 1,295,894
Feb-17	\$ 659,089	2,576,957	0.81	\$ 2,071,320	\$ 1,412,230
Mar-17	\$ 308,536	2,551,631	0.81	\$ 2,050,963	\$ 1,742,427
Apr-17(Est)	\$ 917,025	2,465,257	0.81	\$ 1,981,537	\$ 1,064,512
May-17(Est)	\$ 2,561,560	2,616,365	0.81	\$ 2,102,996	\$ (458,564)
Total	8,957,283	30,227,782		\$ 24,678,977	\$ 15,721,693

(a) Revenues do not include GRT and rounding.
(b) C Factor Revenues are allocated on a percentage basis.
(c) June 2016 was pro-rated (Phase 2/Phase 3)

PECO - Electric 2016-2017 Energy Efficiency and Conservation Program (EEPC) Street Lighting Rates Reconciliation Statement

Locations	SLE - Suburban/Phila Rate	Revenues	Location	AL Rate	Revenues	kWh	TLCL Rate	Revenues	E Factor Revenues (a)	SWE Revenues	Total Revenues	Actual Expenditures	Over/(Under) Recovery	Over/(Under) Cumulative
Jun-16 ^(b)	189,580 \$ (0.0094)	\$ (1,764)	15,288	\$ -	\$ -	3,851,583	\$ (0.00014)	\$ (544)	\$ (2,328)	\$ (13)	\$ (2,314)	\$ 26,885	\$ (29,198)	\$ 784,784
Jul-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,205,720	\$ (0.00311)	\$ (13,060)	\$ (56,882)	\$ (330)	\$ (56,552)	\$ 5,483	\$ (62,035)	\$ 755,584
Aug-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,029,300	\$ (0.00311)	\$ (12,512)	\$ (56,334)	\$ (424)	\$ (55,910)	\$ 3,157	\$ (59,067)	\$ 693,549
Sep-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,028,511	\$ (0.00311)	\$ (12,510)	\$ (56,332)	\$ (423)	\$ (55,908)	\$ 4,767	\$ (60,675)	\$ 634,482
Oct-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,016,643	\$ (0.00311)	\$ (12,479)	\$ (56,301)	\$ (423)	\$ (55,878)	\$ 1,899	\$ (57,776)	\$ 573,807
Nov-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,015,204	\$ (0.00311)	\$ (12,468)	\$ (56,290)	\$ (423)	\$ (55,867)	\$ 2,288	\$ (59,135)	\$ 516,031
Dec-16	189,580 \$ (0.2258)	\$ (42,815)	15,288	\$ (0.0659)	\$ (1,007)	4,017,385	\$ (0.00311)	\$ (12,475)	\$ (56,297)	\$ (423)	\$ (55,874)	\$ 3,266	\$ (59,140)	\$ 457,895
Jan-17	190,042 \$ (0.2258)	\$ (42,919)	16,028	\$ (0.0659)	\$ (1,056)	4,006,131	\$ (0.00311)	\$ (12,440)	\$ (56,415)	\$ (424)	\$ (55,991)	\$ 2,503	\$ (58,494)	\$ 398,755
Feb-17	190,042 \$ (0.2258)	\$ (42,919)	16,028	\$ (0.0659)	\$ (1,056)	3,990,457	\$ (0.00311)	\$ (12,392)	\$ (56,366)	\$ (424)	\$ (55,943)	\$ 2,783	\$ (58,726)	\$ 340,261
Mar-17	190,042 \$ (0.2258)	\$ (42,919)	16,028	\$ (0.0659)	\$ (1,056)	3,980,199	\$ (0.00311)	\$ (12,360)	\$ (56,335)	\$ (424)	\$ (55,911)	\$ (1,440)	\$ (54,472)	\$ 281,535
Apr-17(Est)	190,042 \$ (0.2258)	\$ (42,919)	16,028	\$ (0.0659)	\$ (1,056)	3,980,199	\$ (0.00311)	\$ (12,360)	\$ (56,335)	\$ (424)	\$ (55,911)	\$ 12,057	\$ (67,968)	\$ 227,064
May-17(Est)	190,042 \$ (0.2258)	\$ (42,919)	16,028	\$ (0.0659)	\$ (1,056)	3,980,199	\$ (0.00311)	\$ (12,360)	\$ (56,335)	\$ (424)	\$ (55,911)	\$ 3,294	\$ (59,205)	\$ 159,096
Total	2,277,270	\$ (473,268)	187,156	\$ (11,321)	\$ (11,321)	48,103,531	\$	\$ (137,959)	\$ (822,948)	\$ (4,578)	\$ (617,970)	\$ 66,823	\$ (684,893)	\$ 99,891

(a) Revenues do not include GRT and rounding.

(b) June 2016 was pro-rated (Phase 2/Phase 3)

Balance \$ 99,891