



Michael Zimmerman  
Counsel, Regulatory

411 Seventh Avenue  
Mail drop 15-7  
Pittsburgh, PA 15219

Tel: 412-393-6268  
mzimmerman@duqlight.com

April 28, 2017

**Via Overnight Delivery**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

RECEIVED

(are)  
APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing  
Docket No. P-2016-2543140  
Supplement No. 155 to Tariff Electric – PA. P.U.C. No. 24  
Supplement No. 24 to Tariff Electric – PA. P.U.C. No. 3S**

Dear Secretary Chiavetta:

On April 28, 2017, Duquesne Light Company (“Duquesne Light” or the “Company”) filed Supplement No. 155 to Tariff No. 24 – Retail Tariff, and Supplement No. 24 to Tariff No. 3S – Electric Generation Supplier (“EGS”) Coordination Tariff, in the above-captioned docket. Supplement Nos. 155 and 24 constitute the Company’s compliance tariff filings in the above-captioned proceeding, and have an issued date of April 28, 2017, and an effective date of June 1, 2017.

Supplement No. 155 proposes to modify default service rates contained in Rider No. 8 for residential and small and medium commercial and industrial customers, and those contained in Rider No. 9 for customers on day-ahead hourly price service. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Zimmerman". The signature is written in a cursive style with a large initial "M".

Michael Zimmerman  
Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version

Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply  
 Proposed Supply Rates Effective June 1, 2017

Bi-Annual Rate Adjustment - August 1, 2016 through January 31, 2017

1	Surcharge Revenue, Incl. GRT	\$83,409,877	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$78,488,694	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$234,123)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$220,310)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$78,709,004	Line 2 - Line 4
6	Residential Related Expense	\$79,942,281	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$1,233,277	Line 6 - Line 5
8	Interest	\$45,211	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$1,278,488	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2016	(\$99,961)	Exh. 1, Page 4
11	E-Factor Revenue - August 2016 - January 2017, Excl. GRT	(\$220,310)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2017	\$120,349	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2016 - Jan 2017	\$1,278,488	Line 9
14	2015 PA PUC Audit Finding - Recovery of Understated Expenses	\$350,809	Exh. 1, Page 4
15	2015 PA PUC Audit Finding - Refund of Overstated Expenses	(\$25,033)	Exh. 1, Page 4
16	2015 PA PUC Audit Finding - Refund of Mistated E-Factor Revenue	(\$2,466)	Exh. 1, Page 4
17	E-Factor Balance at January 31, 2017	\$1,722,148	Sum Line 12 to Line 16

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

81-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Total
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$20,325,157	\$13,893,766	\$10,278,041	\$11,413,199	\$14,612,640	\$12,887,074	\$83,409,877
2 E-Factor Revenue	(\$69,908)	(\$47,969)	(\$35,378)	(\$39,294)	(\$21,728)	(\$19,846)	(\$234,123)
3 Net Surcharge Revenue	\$20,395,065	\$13,941,735	\$10,313,419	\$11,452,493	\$14,634,368	\$12,906,921	\$83,644,000
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,203,309	\$822,562	\$608,492	\$675,697	\$863,428	\$761,508	\$4,934,996
5 Net Calendar Month Revenue	\$19,191,756	\$13,119,173	\$9,704,927	\$10,776,796	\$13,770,940	\$12,145,412	\$78,709,004
<b>Expense</b>							
6 Supply Invoice Amount	\$20,236,232	\$13,250,431	\$9,919,258	\$10,573,422	\$13,324,798	\$12,594,826	\$79,898,967
7 Administrative Expense (1)	\$7,419	\$9,552	\$833	\$833	\$833	\$833	\$20,305
8 TOU Expense (2)	\$0	\$0	\$0	\$23,010	\$0	\$0	\$23,010
9 Filing Preparation and Approval Process Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Working Capital for Default Service Supply Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Expense	\$20,243,651	\$13,259,983	\$9,920,091	\$10,597,265	\$13,325,631	\$12,595,660	\$79,942,281
12 (Over)/Under Collection	\$1,051,895	\$140,810	\$215,164	(\$179,531)	(\$445,309)	\$450,247	\$1,233,277

(1) Administrative fees to conduct the request for proposal for rates effective December 1, 2016.

(2) TOU associated expense, June 2016 through September 2016, per order entered January 28, 2016 at Docket No. P-2014-2418242 and P-2015-2506002.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Exhibit 1

Duquesne Light Company  
 Rider No. 8 - Residential & Lighting Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2017

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2016</u>	<u>Sep 2016</u>	<u>Oct 2016</u>	<u>Nov 2016</u>	<u>Dec 2016</u>	<u>Jan 2017</u>	<u>Total</u>
1 (Over)/Under Collection	\$1,051,895	\$140,810	\$215,164	(\$179,531)	(\$445,309)	\$450,247	\$1,233,277
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$39,884	\$4,928	\$6,903	(\$5,236)	(\$12,524)	\$11,256	\$45,211

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2015</u>			
Effective December 2015 to May 2016			
1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	\$19,664
3		(Over)/Under E-Factor Recovery	<u>(\$121,199)</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$395,060
5		Interest	\$18,474
6		Total	<u>\$413,534</u> Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$292,335</u> Line 3 + Line 6
 <u>Filed April 2016</u>			
Effective June 2016 to November 2016			
8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335 Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	\$45,065
10		(Over)/Under E-Factor Recovery	<u>\$247,270</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)
12		Interest	(\$5,407)
13		Total	<u>(\$501,032)</u> Line 11 + Line 12
14		Net (Over)/Under Collection	<u>(\$253,762)</u> Line 10 + Line 13
 <u>Filed October 2016</u>			
Effective December 2016 to May 2017			
15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$253,762) Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	\$68,092
17		(Over)/Under E-Factor Recovery	<u>(\$321,853)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$222,576
19		Interest	(\$684)
20		Total	<u>\$221,892</u> Line 18 + Line 19
21		Net (Over)/Under Collection	<u>(\$99,961)</u> Line 17 + Line 20
 <u>Filed April 2017</u>			
Effective June 2017 to November 2017			
22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$99,961) Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	(\$220,310)
24		(Over)/Under E-Factor Recovery	<u>\$120,349</u> Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	\$1,233,277
26		Interest	\$45,211
27		Total	<u>\$1,278,488</u> Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expenses		\$350,809 See Note 1
29	Audit Finding No. 3 - Refund of Overstated Expenses		(\$25,033) See Note 1
30	Audit Finding No. 4 - Refund of Mismatched E-Factor Revenue		(\$2,466) See Note 1
31		Net (Over)/Under Collection	<u>\$1,722,148</u> Sum Line 24 to Line 30

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest on the refund of overstated expenses was calculated at the prime rate of interest from the mid-point of the adjustment period, November 30, 2013, through the mid-point of the rate effective period, August 31, 2017.

CONFIDENTIAL

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2017

Summary of RFP Results

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

CONFIDENTIAL

REDACTION

## Attachment A

Duquesne Light Company  
Rider No. B - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2017

## Rate Design for Residential Tariff Rates (RS, RH &amp; RA)

1	RFP Average Wholesale Price (\$/MWh)		\$52.79 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.64 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$56.43 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$100,361		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$342,402		adopted as part of the Commission order entered December 22, 2016 at
10	Total Residential/Lighting Unbundling Expense	\$442,763		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
12	Unbundling Rate (per MWh)		\$0.32	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$120,349		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	\$1,233,277		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$45,211		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$1,278,488		Line 14 + Line 15
17	Audit Finding No. 1	\$350,809		Exhibit 1, page 4
18	Audit Finding No. 3	(\$25,033)		Exhibit 1, page 4
19	Audit Finding No. 4	(\$2,466)		Exhibit 1, page 4
20	Total E Factor (Over)/Under Reconciliation	\$1,722,148		Line 13 + Line 16 + Line 17 + Line 18 + Line 19
21	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
22	E Factor Rate (per MWh)		\$1.25 /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price (\$/MWh)		\$58.05 /MWh	Line 4 + Line 7 + Line 12 + Line 22
24	Rate Factor		1.0053	Per the Company's Retail Tariff Rider B
25	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$58.36 /MWh	Line 23 * Line 24
26	PA GRT @ 5.9%		\$3.66 /MWh	Line 25 * (.059/(1-.059))
27	Total Retail Rate (\$/MWh)		\$62.02 /MWh	Line 25 + Line 26
28	RFP Residential Retail Supply Rate (¢/kWh)		6.2015 /kWh	Line 27 / 10
29	Forecast POLR Sales (kWh)	1,375,674,168		Residential Forecast POLR sales (kWh) June 1, 2017 through November 30, 2017
30	Projected RFP Revenue	\$85,312,999		Line 28 / 100 * Line 29

**RECEIVED**

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2017

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$52.79 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.64 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$56.43 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$100,361		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$342,402		adopted as part of the Commission order entered December 22, 2016 at
10	Total Residential/Lighting Unbundling Expense	\$442,763		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
12	Unbundling Rate (per MWh)		\$0.32	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$120,349		Prior Period
<u>Reconciliation</u>				
14	(Over)/Under Collection	\$1,233,277		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$45,211		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$1,278,488		Line 14 + Line 15
17	Audit Finding No. 1	\$350,809		Exhibit 1, page 4
18	Audit Finding No. 3	(\$25,033)		Exhibit 1, page 4
19	Audit Finding No. 4	(\$2,466)		Exhibit 1, page 4
20	Total E Factor (Over)/Under Reconciliation	\$1,722,148		Line 13 + Line 16 + Line 17 + Line 18 + Line 19
21	Forecast POLR Sales (MWh)	1,383,212		Residential/Lighting Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
22	E Factor Rate (per MWh)		\$1.25 /MWh	Line 20 / Line 21
23	Adjusted Wholesale Price (\$/MWh)		\$58.05 /MWh	Line 4 + Line 7 + Line 12 + Line 22
24	Rate Factor		0.6150	Per the Company's Retail Tariff Rider 8
25	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$35.70 /MWh	Line 23 * Line 24
26	PA GRT @ 5.9%		\$2.24 /MWh	Line 25 * (.059/(1-.059))
27	Total Retail Rate (\$/MWh)		\$37.94 /MWh	Line 25 + Line 26
28	RFP Lighting Retail Supply Rate (¢/kWh)		3.7939 ¢/kWh	Line 27 / 10

Lighting Supply Charges by Lamp Wattage:

29	SM, SH & PAL (¢/kWh)			3.7939 Line 28
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
30	Mercury Vapor:	100	44	\$1.67
31		175	74	\$2.81
32		250	102	\$3.87
33		400	161	\$6.11
34		1000	386	\$14.64
35	High Pressure Sodium:	70	29	\$1.10
36		100	50	\$1.90
37		150	71	\$2.69
38		200	95	\$3.60
39		250	110	\$4.17
40		400	170	\$6.45
41		1000	387	\$14.68
42	Flood Lighting - Unmetered:	70	29	\$1.10
43		100	46	\$1.75
44		150	67	\$2.54
45		250	100	\$3.79
46		400	155	\$5.88
39	LED	43	15	\$0.57
40		106	37	\$1.40

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2017**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u> <u>Effective</u> <u>12/1/2016</u>	<u>Proposed Tariff</u> <u>Effective</u> <u>6/1/2017</u>
RS	kWh	c/kWh	5.6261	6.2015
RH	kWh	c/kWh	5.6261	6.2015
RA	kWh	c/kWh	5.6261	6.2015
AL	kWh	c/kWh	4.0971	3.7939
SE	kWh	c/kWh	4.0971	3.7939
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.80	\$1.67
	175	\$/Mo.	\$3.03	\$2.81
	250	\$/Mo.	\$4.18	\$3.87
	400	\$/Mo.	\$6.60	\$6.11
	1000	\$/Mo.	\$15.81	\$14.64
High Pressure Sodium:	70	\$/Mo.	\$1.19	\$1.10
	100	\$/Mo.	\$2.05	\$1.90
	150	\$/Mo.	\$2.91	\$2.69
	200	\$/Mo.	\$3.89	\$3.60
	250	\$/Mo.	\$4.51	\$4.17
	400	\$/Mo.	\$6.97	\$6.45
	1000	\$/Mo.	\$15.86	\$14.68
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.19	\$1.10
	100	\$/Mo.	\$1.88	\$1.75
	150	\$/Mo.	\$2.75	\$2.54
	250	\$/Mo.	\$4.10	\$3.79
	400	\$/Mo.	\$6.35	\$5.88
LED	43	\$/Mo.	\$0.61	\$0.57
	106	\$/Mo.	\$1.52	\$1.40

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2017

Bi-Annual Rate Adjustment - August 1, 2016 through January 31, 2017

1	Surcharge Revenue, Incl. GRT	\$10,364,885	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$9,753,357	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$21,074	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$19,831	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$9,733,526	Line 2 - Line 4
6	Small C&I Related Expense	\$9,403,091	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$330,435)	Line 6 - Line 5
8	Interest	(\$12,489)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$342,924)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2016	\$71,743	Exh. 1, Page 4
11	E-Factor Revenue - August 2016 - January 2017, Excl. GRT	\$19,831	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2017	\$51,912	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2016 - Jan 2017	(\$342,924)	Line 9
14	2015 PA PUC Audit Finding - Refund of Overstated Expenses	(\$69,503)	Exh. 1, Page 4
15	2015 PA PUC Audit Finding - Recovery of Mistated E-Factor Revenue	\$4,039	Exh. 1, Page 4
16	E-Factor Balance at January 31, 2017	(\$356,476)	Sum Line 12 to Line 1

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Total
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$2,121,129	\$1,847,278	\$1,498,537	\$1,521,815	\$1,724,293	\$1,651,832	\$10,364,885
2 E-Factor Revenue	(\$1,649)	(\$1,410)	(\$1,174)	(\$1,181)	\$13,360	\$13,129	\$21,074
3 Net Surcharge Revenue	\$2,122,778	\$1,848,689	\$1,499,711	\$1,522,997	\$1,710,933	\$1,638,703	\$10,343,811
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$125,244	\$109,073	\$88,483	\$89,857	\$100,945	\$96,683	\$610,285
5 Net Calendar Month Revenue	\$1,997,534	\$1,739,616	\$1,411,228	\$1,433,140	\$1,609,988	\$1,542,019	\$9,733,526
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$1,716,195	\$1,650,089	\$1,435,578	\$1,425,753	\$1,595,861	\$1,559,311	\$9,382,786
7 Administrative Expense (2)	\$7,419	\$9,552	\$833	\$833	\$833	\$833	\$20,305
8 Filing Preparation and Approval Process Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Working Capital for Default Service Supply Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total Expense	\$1,723,614	\$1,659,642	\$1,436,411	\$1,426,586	\$1,596,694	\$1,560,144	\$9,403,091
11 (Over)/Under Collection	(\$273,920)	(\$79,975)	\$25,183	(\$6,554)	(\$13,294)	\$18,124	(\$330,485)

(1) Retail revenue excludes Company Use facilities. Supply Invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2016.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2016</u>	<u>Sep 2016</u>	<u>Oct 2016</u>	<u>Nov 2016</u>	<u>Dec 2016</u>	<u>Jan 2017</u>	<u>Total</u>
1 (Over)/Under Collection	(\$273,920)	(\$79,975)	\$25,183	(\$6,554)	(\$13,294)	\$18,124	(\$330,435)
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$10,386)	(\$2,799)	\$808	(\$191)	(\$374)	\$453	(\$12,489)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

BI-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	
2	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	\$52,776	
3		(Over)/Under E-Factor Recovery		<u>\$84,193</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
5		Interest	\$2,590	
6		Total		<u>\$64,150</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$148,343</u> Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,343	Line 7
9	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	\$142,603	
10		(Over)/Under E-Factor Recovery		<u>\$5,740</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
12		Interest	\$288	
13		Total		<u>(\$13,211)</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$7,471)</u> Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$7,471)	Line 14
16	Feb 2016 to Jul 2016	Current Period E-Factor Revenue (excl. GRT)	\$88,217	
17		(Over)/Under E-Factor Recovery		<u>(\$95,688)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$164,282	
19		Interest	\$3,149	
20		Total		<u>\$167,431</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$71,743</u> Line 17 + Line 20

Filed April 2017

Effective June 2017 to November 2017

22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$71,743	Line 7
23	Aug 2016 to Jan 2017	Current Period E-Factor Revenue (excl. GRT)	\$19,831	
24		(Over)/Under E-Factor Recovery		<u>\$51,912</u> Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$330,435)	
26		Interest	(\$12,489)	
27		Total		<u>(\$342,924)</u> Line 25 + Line 26
28	Audit Finding No. 2 - Refund of Overstated Expenses		(\$69,503)	See Note 1
29	Audit Finding No. 4 - Recovery of Mistated E-Factor Revenue		\$4,039	See Note 1
30		Net (Over)/Under Collection		<u>(\$356,476)</u> Line 24 + Line 27 + Line 28 + Line 29

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest was calculated at the prime rate of interest from when the adjustment began, June 2012, through the mid-point of the rate effective period, August 31, 2017.

CONFIDENTIAL

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Summary of RFP Results

CONFIDENTIAL

REDACTION

**RECEIVED**

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017**

**Rate Design for Small C&I Tariff Rate**

1	Wholesale Price		\$48.95 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.99 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$51.94 /MWh	Line 1 + Line 3
5	Outside Services	\$68,365		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	189,920		Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
7	Administrative Adder (per MWh)		\$0.36 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$14,265		Unbundling provisions of Appendix C of the Joint Petition Settlement adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140.
9	Working Capital for Default Service Supply Expense	\$48,668		
10	Total Residential/Lighting Unbundling Expense	\$62,933		
11	Forecast POLR Sales (MWh)	189,920		Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
12	Unbundling Rate (per MWh)		\$0.33	Line 10 / Line 11
13	E-factor (Over)/Under Collection	\$51,912		Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$330,435)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$12,489)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$342,924)		Line 14 + Line 15
17	Audit Finding No. 2	(\$69,503)		Exhibit 1, page 4
18	Audit Finding No. 4	\$4,039		Exhibit 1, page 4
19	Total E Factor (Over)/Under Reconciliation	(\$356,476)		Line 13 + Line 16 + Line 17 + Line 18
20	Forecast POLR Sales (MWh)	189,920		Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
21	E-Factor Rate (per MWh)		(\$1.88) /MWh	Line 19 / Line 20
22	Adjusted Wholesale Price		\$50.75 /MWh	Line 4 + Line 7 + Line 12 + Line 21
23	PA GRT @ 5.9%		\$3.18 /MWh	Line 22 * (.059/(1-.059))
24	Total Rate (per MWh)		\$53.93 /MWh	Line 22 + Line 23
25	<u>RFP Small C&amp;I Retail Supply Rate (¢/kWh)</u>		<u>5.3930</u> /kWh	Line 24 / 10
26	Forecast POLR Sales (kWh)	189,920,238		Forecast POLR sales (kWh) June 1, 2017 through November 30, 2017
27	Projected RFP Revenue	\$10,242,392		Line 26 * (Line 25 / 100)

**RECEIVED**

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff  Effective <u>12/1/2016</u>	Proposed Tariff  Effective <u>6/1/2017</u>
GS				
GM < 25 kW				
GMH <25 kW				
UMS				
All kWh	kWh	¢/kWh	5.2750	5.3930

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2017

Quarterly Rate Adjustment - August 1, 2016 through January 31, 2017

1	Surcharge Revenue, Incl. GRT	\$17,635,041	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$16,594,574	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$368,072	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$346,356	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$16,248,218	Line 2 - Line 4
6	Medium C&I Related Expense	\$15,628,160	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$620,058)	Line 6 - Line 5
8	Interest	(\$23,117)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$643,175)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2016	\$264,092	Exh. 1, Page 4
11	E-Factor Revenue - August 2016 - January 2017, Excl. GRT	\$346,356	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2017	(\$82,264)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2016 - Jan 2017	(\$643,175)	Line 9
14	2015 PA PUC Audit Finding - Refund of Mistated E-Factor Revenue	(\$12,929)	Exh. 1, Page 4
15	E-Factor Balance at January 31, 2017	(\$738,368)	Sum Line 12 to Line

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Aug 2016	Sep 2016	Oct 2016	Nov 2016	Dec 2016	Jan 2017	Total
<b>Revenue</b>							
1 Calendar Month Retail Revenue (1)	\$3,419,485	\$2,776,543	\$2,214,791	\$2,418,310	\$3,093,397	\$3,712,515	\$17,635,041
2 Less E Factor Rate Revenue	\$82,989	\$69,315	\$58,123	\$61,869	\$46,769	\$49,009	\$368,072
3 Net Calendar Month Revenue	\$3,336,496	\$2,707,228	\$2,156,668	\$2,356,441	\$3,046,628	\$3,663,507	\$17,266,969
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$196,853	\$159,726	\$127,243	\$139,030	\$179,751	\$216,147	\$1,018,751
5 Net Calendar Month Revenue less GRT	\$3,139,643	\$2,547,502	\$2,029,425	\$2,217,411	\$2,866,877	\$3,447,360	\$16,248,218
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$2,519,138	\$2,472,957	\$2,098,449	\$2,097,492	\$3,136,773	\$3,258,632	\$15,583,440
7 Administrative Expense (2)	\$7,419	\$9,552	\$7,493	\$6,873	\$12,548	\$833	\$44,720
8 Filing Preparation and Approval Process Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Working Capital for Default Service Supply Expense (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total Expense	\$2,526,557	\$2,482,509	\$2,105,942	\$2,104,365	\$3,149,322	\$3,259,465	\$15,628,160
11 (Over)/Under Collection	(\$613,086)	(\$64,993)	\$76,518	(\$113,046)	\$282,444	(\$187,895)	(\$620,058)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2016 and March 1, 2017.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

EXHIBIT 1

Duquesne Light Company  
 Rider No. 8 - Medium C&I Default Service Supply Rate  
 Proposed Supply Rates Effective June 1, 2017

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2016</u>	<u>Sep 2016</u>	<u>Oct 2016</u>	<u>Nov 2016</u>	<u>Dec 2016</u>	<u>Jan 2017</u>	<u>Total</u>
1 (Over)/Under Collection	(\$613,086)	(\$64,993)	\$76,518	(\$113,046)	\$282,444	(\$187,895)	(\$620,058)
2 Interest Rate (1)	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$23,246)	(\$2,275)	\$2,455	(\$3,297)	\$7,944	(\$4,697)	(\$23,117)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	Line 51
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$17,854)</u>	
3		(Over)/Under E-Factor Recovery	\$112,823	Line 52 - Line 53
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$544,100	
5		Interest	<u>\$24,444</u>	
6		Total	\$568,544	Line 55 + Line 56
7		Net (Over)/Under Collection	<u>\$681,367</u>	Line 54 + Line 57

File April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$286,366</u>	
10		(Over)/Under E-Factor Recovery	\$395,000	Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
12		Interest	<u>\$734</u>	
13		Total	\$15,874	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$410,875</u>	Line 10 + Line 13

File October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$410,875	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$562,099</u>	
17		(Over)/Under E-Factor Recovery	(\$151,224)	Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$411,236	
19		Interest	<u>\$4,080</u>	
20		Total	\$415,316	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>\$264,092</u>	Line 17 + Line 20

File April 2017

Effective June 2017 to November 2017

22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$264,092	Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$346,356</u>	
24		(Over)/Under E-Factor Recovery	(\$82,264)	Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$620,058)	
26		Interest	<u>(\$23,117)</u>	
27		Total	(\$643,175)	Line 25 + Line 26
28	Audit Finding No. 4 - Refund of Misted E-Factor Revenue		\$12,929	See Note 1
29		Net (Over)/Under Collection	<u>(\$738,368)</u>	Line 24 + Line 27 + Line 28

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. P-2015-2495282.

CONFIDENTIAL

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Summary of RFP Results

CONFIDENTIAL

REDACTION

**RECEIVED**

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$48.15 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$2.94 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$51.09 /MWh	Line 1 + Line 3
5	Outside Services	\$42,180		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	218,894		Forecast POLR sales (MWh) June 1, 2017 through August 31, 2017
7	Administrative Adder (per MWh)		\$0.19 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$13,468		Unbundling provisions of Appendix C of the Joint Petition Settlement adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140.
9	Working Capital for Default Service Supply Expense	\$45,950		
10	Total Medium C&I Unbundling Expense	\$59,418		
11	Forecast POLR Sales (MWh)	218,894		Forecast POLR sales (MWh) June 1, 2017 through August 31, 2017
12	Unbundling Rate (per MWh)		\$0.27	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$82,264)		Exh. 1, Page 4
<u>Reconciliation (August 2016 to January 2017)</u>				
14	(Over)/Under Collection	(\$620,058)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$23,117)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$643,175)		Line 14 + Line 15
17	Audit Finding No. 4	(\$12,929)		Exhibit 1, page 4
18	Total E Factor (Over)/Under Reconciliation	(\$738,368)		Line 13 + Line 16 + Line 17
19	Forecast POLR Sales (MWh)	407,351		Forecast POLR sales (MWh) June 1, 2017 through November 30, 2017
20	E Factor Rate (per MWh)		(\$1.81) /MWh	Line 18 / Line 19
21	Adjusted Wholesale Price		\$49.74 /MWh	Line 4 + Line 7 + Line 12 + Line 20
22	PA GRT @ 5.9%		\$3.12 /MWh	Line 21 * (.059/(1-.059))
23	Total Rate (per MWh)		\$52.86 /MWh	Line 21 + Line 22
24	RFP Medium C&I Retail Supply Rate (c/kWh)		5.2863 /kWh	Line 23 / 10
25	Forecast POLR Sales (kWh)	218,894,110		Forecast POLR sales (kWh) June 1, 2017 through August 31, 2017
26	Projected RFP Revenue	\$11,571,333		Line 25 * (Line 24 / 100)

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>3/1/2017</u>	Proposed Tariff Effective <u>6/1/2017</u>
GM => 25 kW GMH => 25 kW				
All kWh	kWh	c/kWh	4.9718	5.2863

CONFIDENTIAL

ATTACHMENT A

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)  
Proposed HPS FRA Effective June 1, 2017

Summary of RFP Results

CONFIDENTIAL

REDACTION

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)  
Proposed HPS FRA Effective June 1, 2017

Rate Design for HPS FRA

1	HPS FRA Bid Price		\$1.22 /MWh	Weighted bid price - Att. A, Page 1
2	Outside Services	\$39,808		Outside services to conduct RFPs
3	Forecast POLR Sales (MWh)	198,129		Forecast POLR sales (MWh) June 1, 2017 through May 31, 2018
4	Administrative Adder (per MWh)		\$0.20 /MWh	Line 2 / Line 3
5	Filing Preparation and Approval Process Expense	\$15,625		Unbundling provisions of Appendix C of the Joint Petition Settlement adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140.
6	Working Capital for Default Service Supply Expense	\$53,310		
7	Total Large C&I Unbundling Expense	\$68,935		
8	Forecast POLR Sales (MWh)	198,129		Forecast POLR sales (MWh) June 1, 2017 through May 31, 2018
9	Unbundling Adder (per MWh)		\$0.35 /MWh	Line 7 / Line 8
10	E-factor (Over)/Under Collection	\$0		
	<u>Reconciliation</u>			
11	(Over)/Under Collection	\$0		
12	Interest on (Over)/Under Collection	\$0		
13	Total (Over)/Under Collection	\$0		Line 11 + Line 12
14	Total E Factor (Over)/Under Reconciliation	\$0		Line 10 + Line 13
15	Forecast POLR Sales (MWh)	198,129		Forecast POLR sales (MWh) June 1, 2017 through May 31, 2018
16	E-Factor Rate (per MWh)		\$0.00 /MWh	Line 14 / Line 15
17	<b>HPS FRA (\$/MWh)</b>		<b>\$1.77 /MWh</b>	Line 1 + Line 4 + Line 9 + Line 16
18	Forecast POLR Sales (MWh)	198,129		Forecast POLR sales (kWh) June 1, 2017 through May 31, 2018
19	Projected RFP Revenue	\$350,871		Line 17 * Line 18

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

ATTACHMENT A

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)  
Proposed HPS FRA Effective June 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Proposed Tariff  Effective <u>6/1/2017</u>
GL			
GLH			
L			
HVPS			
All MWh	MWh	\$/MWh	\$1.77

**UPS CampusShip: View/Print Label**

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS Customers with a Daily Pickup**  
Your driver will pickup your shipment(s) as usual.

**Customers without a Daily Pickup**

Take your package to any location of The UPS Store®. UPS Access Point(TM) location, UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot® or Staples®) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.

Hand the package to any UPS driver in your area.

UPS Access Point™      UPS Access Point™  
MICRO DINER      CCALLEGHENYCOUNTYMAINBOOKSTORETHE UPS STORE  
221 SHILOH ST      845 RIDGE AVE  
PITTSBURGH , PA 15211      PITTSBURGH , PA 15212      PITTSBURGH , PA 15203

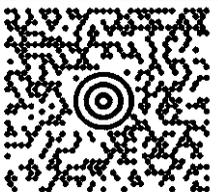
FOLD HERE

ERIN DITOMMASO  
412-393-6020  
DUQUESNE LIGHT  
411 SEVENTH AVENUE  
PITTSBURGH PA 15219

1.0 LBS LTR 1 OF 1

**SHIP TO:**

ROSEMARY CHIAVETTA, SECRETARY  
412-393-1541  
PENNSYLVANIA PUC  
400 NORTH STREET, 2ND FLOOR  
COMMONWEALTH KEYSTONE BUILDING  
**HARRISBURG PA 17120-0093**



**PA 171 9-20**



**UPS NEXT DAY AIR**

TRACKING #: 1Z 187 399 01 9552 9488

**1**



BILLING: P/P

Cost Center: 004  
Reference # 2: Tishekia Williams

CS 19.2.04 WNTNVS0 87.0A 0A/2017



004

