



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

RECEIVED

APR 28 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT ADDS PAGES TO TARIFF NO. 24 AND MAKES CHANGES TO THE
TABLE OF CONTENTS, EXISTING RATE SCHEDULES AND EXISTING RIDERS AND
DECREASES AND INCREASES RATES IN EXISTING RATE SCHEDULES AND EXISTING RIDERS**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****List of Modifications Made By This Tariff****Page No. 2A through Page No. 2H**

Page No. 2A through Page No. 2H have been added to Tariff No. 24 to accommodate the List of Modifications in Supplement No. 155.

Table of Contents**Thirty-Fourth Revised Page No. 3
Cancelling Thirty-Third Revised Page No. 3**

Page No. 2A through Page No. 2H have been added to Tariff No. 24 and, therefore, to the Table of Contents.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Seventeenth Revised Page No. 80
Cancelling Sixteenth Revised Page No. 80**

Language has been added stating that the Purchase of EGS Receivables (“POR”) program discount expense associated with the uncollectible expense of EGS consolidated billings will be recovered beginning June 1, 2017, through the RMES.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Seventeenth Revised Page No. 80
Cancelling Sixteenth Revised Page No. 80**

Two columns have been added to the “Monthly Retail Market Enhancement Surcharge Rates” Table. One new column reflects the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings and the other new column reflects the total amount to be recovered for each rate class when including the Monthly RME Surcharge per customer charge.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Seventeenth Revised Page No. 80
Cancelling Sixteenth Revised Page No. 80**

In the “Calculation of Rates” section, the formula has been revised to include “+ POR” to reflect the recovery of the POR program discount expenses associated with the uncollectible expense of EGS consolidated billings.

Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”)**Fourth Revised Page No. 80A
Cancelling Third Revised Page No. 80A**

“POR” has been added and defined under the “Calculation of Rate” section.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 8 – Default Service Supply****Twenty-Fifth Revised Page No. 88
Cancelling Twenty-Fourth Revised Page No. 88**

The Residential (Rate Schedules RS, RH and RA) and Small C&I with monthly metered demand less than 25 kW (Rate Schedules GS/GM, GMH and UMS) Tables have been modified to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Twenty-Fifth Revised Page No. 88
Cancelling Twenty-Fourth Revised Page No. 88**

The Medium C&I with monthly metered demand equal to or greater than 25 kW (Rates Schedules GS/GM and GMH) and Lighting (Rate Schedules AL and SE) Tables that were previously on Twenty-Fourth Revised Page No. 88 have been moved to Eleventh Revised Page No. 88A in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Eleventh Revised Page No. 88A
Cancelling Tenth Revised Page No. 88A**

The Medium C&I with monthly metered demand equal to or greater than 25 kW (Rates Schedules GS/GM and GMH) and Lighting (Rate Schedules AL and SE) Tables that were previously on Twenty-Fourth Revised Page No. 88 have been moved to Eleventh Revised Page No. 88A in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Eleventh Revised Page No. 88A
Cancelling Tenth Revised Page No. 88A**

The Medium C&I with monthly metered demand equal to or greater than 25 kW (Rates Schedules GS/GM and GMH) and Lighting (Rate Schedules AL and SE) Tables have been modified to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Eleventh Revised Page No. 88A
Cancelling Tenth Revised Page No. 88A**

The Lighting (Rate Schedules SM, SH and PAL) Table that was previously on Tenth Revised Page No. 88A has been moved to Original Page No. 88A-1.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 8 – Default Service Supply****Original Page No. 88A-1**

Original Page No. 88A-1 has been added to Tariff No. 24 to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes in Rider No. 8 – Default Service Supply under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Original Page No. 88A-1**

The Lighting (Rate Schedules SM, SH and PAL) Table that was previously on Tenth Revised Page No. 88A has been moved to Original Page No. 88A-1 in order to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Original Page No. 88A-1**

The Lighting (Rate Schedules SM, SH and PAL) Table has been modified to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Original Page No. 88A-2**

Original Page No. 88A-2 has been added to Tariff No. 24 to accommodate the additional application periods (June 1, 2017, through May 31, 2021) for the applicable rate classes in Rider No. 8 – Default Service Supply under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Original Page No. 88A-2**

The Lighting (Rate Schedules SM, SH and PAL) Table has been modified to accommodate the additional application periods (June 1, 2017, through May 31, 2021) under the approved four-year default service plan.

Rider No. 8 – Default Service Supply**Fifth Revised Page No. 88B
Cancelling Fourth Revised Page No. 88B**

Language has been added to state that the Company may purchase and provide up to 27 MW of its Alternative Energy Credits ("AEC") solar requirements associated with the default service load.

Rider No. 8 – Default Service Supply**Fifth Revised Page No. 88B
Cancelling Fourth Revised Page No. 88B**

Language has been added to state that the updated rates for the DSS will include the cost for Company solar contracts, if any, for the applicable procurement groups.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 8 – Default Service Supply**Fifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C

The formula has been revised to include "SLR."

Rider No. 8 – Default Service SupplyFifth Revised Page No. 88C
Cancelling Fourth Revised Page No. 88C

Language has been added in the "DSS_a" section to state that the Company's costs may also include the expenses to support time-of-use ("TOU") programs offered by EGSs and how those costs will be assigned and prepared and for what time period.

Rider No. 8 – Default Service SupplyThird Revised Page No. 88D
Cancelling Second Revised Page No. 88D

"SLR" has been added and defined under the "Calculation of Rate" section.

Rider No. 8 – Default Service SupplyThird Revised Page No. 88D
Cancelling Second Revised Page No. 88D

Language has been deleted in the definition of "E" (E-Factor) that no longer pertains to the proposed reconciliation process.

Rider No. 8 – Default Service SupplyThird Revised Page No. 88D
Cancelling Second Revised Page No. 88D

The Rate Factor Application Period and Adjustment have been revised to reflect the new DSP VIII period.

Rider No. 8 – Default Service SupplyThird Revised Page No. 88E
Cancelling Second Revised Page No. 88E

Language has been removed from the "Annual Reconciliation" section that pertained to how reconciliation would take place for a portion of the June 1, 2015, through May 31, 2017, DSP VII period.

Rider No. 9 – Day-Ahead Hourly Price ServiceThird Revised Page No. 89
Cancelling Second Revised Page No. 89**Rider No. 9 – Day-Ahead Hourly Price Service**Third Revised Page No. 90
Cancelling Second Revised Page No. 90

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)**Rider No. 9 – Day-Ahead Hourly Price Service**Fourth Revised Page No. 91
Cancelling Third Revised Page No. 91**Rider No. 9 – Day-Ahead Hourly Price Service**Third Revised Page No. 92
Cancelling Second Revised Page No. 92**Rider No. 9 – Day-Ahead Hourly Price Service**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**Rider No. 9 – Day-Ahead Hourly Price Service**First Revised Page No. 93A
Cancelling Original Page No. 93A

Rider No. 9 – Day-Ahead Hourly Price Service has been revised to reflect the change to a Request for Proposal ("RFP") process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price ServiceFourth Revised Page No. 91
Cancelling Third Revised Page No. 91

A "Fixed Retail Administrative Charge" ("FRA") has been added to Rider No. 9 – Day-Ahead Hourly Price Service. The FRA will consist of the sum of administrative charges for the suppliers providing hourly price service, as determined by the RFP process, and for the Company to obtain supply and administer the service.

Rider No. 9 – Day-Ahead Hourly Price ServiceFourth Revised Page No. 91
Cancelling Third Revised Page No. 91

The "Renewable Energy" section has been removed to reflect the change to an RFP process for hourly price service.

Rider No. 9 – Day-Ahead Hourly Price ServiceFourth Revised Page No. 91
Cancelling Third Revised Page No. 91

Language has been provided in the "Fixed Retail Administrative Charge" ("FRA") to state that any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply will also be recovered through the FRA, when applicable.

Rider No. 9 – Day-Ahead Hourly Price ServiceThird Revised Page No. 92
Cancelling Second Revised Page No. 92

A "Procurement Process" section and "Contingency Plan" section have been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. These two sections describe the Company's process for obtaining day-ahead hourly price service under this Rider.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES – (Continued)

Rider No. 9 – Day-Ahead Hourly Price Service

**Third Revised Page No. 92
Cancelling Second Revised Page No. 92**

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**

“Locational Marginal Price” information previously found on Second Revised Page No. 92 has been moved to Fourth Revised Page No. 93.

Rider No. 9 – Day-Ahead Hourly Price Service

**Fourth Revised Page No. 93
Cancelling Third Revised Page No. 93**

“Notification and Election of Service” information previously found on Third Revised Page No. 93 has been moved to First Revised Page No. 93A.

Rider No. 9 – Day-Ahead Hourly Price Service

**First Revised Page No. 93A
Cancelling Original Page No. 93A**

“Notification and Election of Service” information previously found on Third Revised Page No. 93 has been moved to First Revised Page No. 93A.

Rider No. 9 – Day-Ahead Hourly Price Service

**First Revised Page No. 93A
Cancelling Original Page No. 93A**

An “Annual Reconciliation” section has been added to Rider No. 9 – Day-Ahead Hourly Price Service to reflect the change to an RFP process for hourly price service. This section describes the Company’s process for reconciling revenues, expenses and resulting over and under recovery for obtaining day-ahead hourly price service under this Rider.

Rider No. 9 – Day-Ahead Hourly Price Service

**First Revised Page No. 93A
Cancelling Original Page No. 93A**

The “Day-Ahead Scheduling Guidelines” section has been removed to reflect the change to an RFP process for hourly price service.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate RS – Residential Service	Eighth Revised Page No. 32 Cancelling Seventh Revised Page No. 32
Rate RH – Residential Service Heating	Eighth Revised Page No. 34 Cancelling Seventh Revised Page No. 34
Rate RA – Residential Service Add-On Heat Pump	Eighth Revised Page No. 37 Cancelling Seventh Revised Page No. 37
Rate GS/GM – General Service Small and Medium	Seventh Revised Page No. 40 Cancelling Sixth Revised Page No. 40
Rate GMH – General Service Medium Heating	Seventh Revised Page No. 43 Cancelling Sixth Revised Page No. 43
Rate GMH – General Service Medium Heating	Eighth Revised Page No. 44 Cancelling Seventh Revised Page No. 44
Rate GL – General Service Large	Seventh Revised Page No. 47 Cancelling Sixth Revised Page No. 47
Rate GLH – General Service Large Heating	Seventh Revised Page No. 50 Cancelling Sixth Revised Page No. 50
Rate L – Large Power Service	Seventh Revised Page No. 53 Cancelling Sixth Revised Page No. 53
Rate HVPS – High Voltage Power Service	Seventh Revised Page No. 57 Cancelling Sixth Revised Page No. 57
Rate AL – Architectural Lighting Service	Eighth Revised Page No. 61 Cancelling Seventh Revised Page No. 61
Rate SE – Street Lighting Energy	Eighth Revised Page No. 64 Cancelling Seventh Revised Page No. 64
Rate SM – Street Lighting Municipal	Eighth Revised Page No. 68 Cancelling Seventh Revised Page No. 68
Rate SM – Street Lighting Municipal	Fourth Revised Page No. 70 Cancelling Third Revised Page No. 70
Rate SH – Street Lighting Highway	Eighth Revised Page No. 71 Cancelling Seventh Revised Page No. 71
Rate UMS – Unmetered Service	Eighth Revised Page No. 74 Cancelling Seventh Revised Page No. 74

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES – (Continued)

Rate PAL – Private Area Lighting

Eighth Revised Page No. 76
Cancelling Seventh Revised Page No. 76

Rate PAL – Private Area Lighting

Fifth Revised Page No. 78
Cancelling Fourth Revised Page No. 78

As per the Settlement Agreement in this proceeding, unit pricing has been revised, resulting in decreases. In accordance with Paragraph No. 21 – Line No. 5 of the "Settlement Terms and Conditions," the Company has reduced current base distribution rates effective June 1, 2017, for residential, small, medium and large rate classes utilizing the allocation methodology employed in the Company's 2013 base rate proceeding at Docket No. R-2013-2372129.

Rider No. 1 – Retail Market Enhancement Surcharge ("RMES")

Seventeenth Revised Page No. 80
Cancelling Sixteenth Revised Page No. 80

As per the Settlement Agreement in this proceeding, calendar year 2015 POR discount expense has been moved to Rider No. 1 – Retail Market Enhancement Surcharge ("RMES"), resulting in decreases. In accordance with Paragraph No. 22 – Line No. 2 of the "Settlement Terms and Conditions," the uncollectible accounts component of the Purchase of Receivables ("POR") discounts for EGSs has been eliminated and the Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense has moved to the Rider No. 1 - RMES for recovery until the next base rate proceeding.

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 88A
Cancelling Tenth Revised Page No. 88A

Rider No. 8 – Default Service Supply

Original Page No. 88A-1

Rider No. 8 – Default Service Supply

Third Revised Page No. 88D
Cancelling Second Revised Page No. 88D

Unit pricing has been revised resulting in decreases.

INCREASES

Rider No. 1 – Retail Market Enhancement Surcharge ("RMES")

Seventeenth Revised Page No. 80
Cancelling Sixteenth Revised Page No. 80

As per the Settlement Agreement in this proceeding, calendar year 2015 POR discount expense has been moved to Rider No. 1 – Retail Market Enhancement Surcharge ("RMES"), resulting in increases. In accordance with Paragraph No. 22 – Line No. 2 of the "Settlement Terms and Conditions," the uncollectible accounts component of the Purchase of Receivables ("POR") discounts for EGSs has been eliminated and the Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense has moved to the Rider No. 1 - RMES for recovery until the next base rate proceeding.

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASES – (Continued)

Rider No. 8 – Default Service Supply

Twenty-Fifth Revised Page No. 88
Cancelling Twenty-Fourth Revised Page No. 88

Rider No. 8 – Default Service Supply

Eleventh Revised Page No. 88A
Cancelling Tenth Revised Page No. 88A

Rider No. 8 – Default Service Supply

Third Revised Page No. 88D
Cancelling Second Revised Page No. 88D

Unit pricing has been revised resulting in increases.

TABLE OF CONTENTS

	Page Number	
List of Modifications.....	2-2H	(C)
Table of Contents.....	3	
List of Communities Served.....	4-5	
RULES AND REGULATIONS	6-31A	
 RATES:		
RS Residential Service.....	32-33	
RH Residential Service Heating.....	34-36	
RA Residential Service Add-on Heat Pump	37-39	
GS/GM General Service Small and Medium.....	40-42	
GMH General Service Medium Heating.....	43-46	
GL General Service Large.....	47-49	
GLH General Service Large Heating.....	50-52	
L Large Power Service	53-56	
HVPS High Voltage Power Service	57-60	
AL Architectural Lighting Service.....	61-63	
SE Street Lighting Energy	64-67	
SM Street Lighting Municipal.....	68-70	
SH Street Lighting Highway.....	71-73	
UMS Unmetered Service	74-75	
PAL Private Area Lighting.....	76-78	
 STANDARD CONTRACT RIDERS:		
General.....	79	
Rider Matrix	79A	
No. 1 Retail Market Enhancement Surcharge.....	80-80A	
No. 2 Untransformed Service	81	
No. 3 School and Government Service Discount Period.....	82	
No. 4 Budget Billing HUD Finance Multi-Family Housing	83	
No. 5 Universal Service Charge	84-85A	
No. 6 Temporary Service	86	
No. 7 SECA Charge.....	87	
No. 8 Default Service Supply.....	88-88E	
No. 9 Day-Ahead Hourly Price Service.....	89-93A	
No. 10 State Tax Adjustment Surcharge	94	
No. 11 Street Railway Service	95	
No. 12 Billing Option - Volunteer Fire Companies and Nonprofit Senior Citizen Centers.....	96	
No. 13 General Service Separately Metered Electric Space Heating Service.....	97	
No. 14 Residential Service Separately Metered Electric Space and Water Heating	98-99	
No. 15 These Pages Intentionally Left Blank	100-100C	
No. 15A Phase III Energy Efficiency and Conservation Surcharge	100D-100G	
No. 16 Service to Non-Utility Generating Facilities.....	101-102	
No. 17 Emergency Energy Conservation	103-104	
No. 18 Rates for Purchase of Electric Energy from Customer-Owned Renewable Resources Generating Facilities	105	
No. 19 These Pages Intentionally Left Blank	106-107	
No. 20 Smart Meter Charge.....	108-109B	
No. 21 Net Metering Service	110-112A	
No. 22 Distribution System Improvement Charge.....	112B-112E	
 APPENDIX A:		
Transmission Service Charges	113-116	

(C) – Indicates Change

RATE RS - RESIDENTIAL SERVICE

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, and general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$10.00
Energy Charge	4.7054 cents per kilowatt hour

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

(D) – Indicates Decrease

RATE RH - RESIDENTIAL SERVICE HEATING

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and as the sole primary method of space heating except that the space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 3.5742 cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.7054 cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

RATE RA - RESIDENTIAL SERVICE ADD-ON HEAT PUMP

AVAILABILITY

Available to residential or combined residential and farm customers using the Company's standard low voltage service for lighting, appliance operation, general household purposes and for commercial or professional activity where associated consumption represents less than 25% of the total monthly usage at the premise, and an add-on heat pump for space heating. Other energy sources may be used to supplement the add-on heat pump provided that the supplemental energy source is thermostatically controlled to operate only when the outdoor temperature falls to at least 40^o F and the add-on heat pump cannot provide the total heating requirements.

Available only when supplied at 240 volt (or less) single phase service through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. For the purposes of this rate, a dwelling unit is defined as one or more rooms arranged for the use of one or more individuals for shelter, sleeping, dining, and with permanent provisions for cooking and sanitation.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge \$10.00

Winter Monthly Rate — For the Billing Months of November through April:

Energy Charge 1.1492 cents per kilowatt hour (D)

Summer Monthly Rate — For the Billing Months of May through October:

Energy Charge 4.7054 cents per kilowatt hour (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for residential customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to residential customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

RATE GS/GM - GENERAL SERVICE SMALL AND MEDIUM

AVAILABILITY

Available for all the standard electric service taken on a small or medium general service customer's premises for which a residential rate is not available.

MONTHLY RATE FOR NON-DEMAND METERED CUSTOMERS

CUSTOMER CHARGE

Customer Distribution Charge \$10.00

ENERGY CHARGES

**Distribution Charge
cents per kilowatt-hour**

All kilowatt-hours 5.6713 (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

MONTHLY RATE FOR DEMAND METERED CUSTOMERS

DISTRIBUTION CHARGES

	<u>GM < 25 kW</u>	<u>GM ≥ 25 kW</u>	
Customer Charge	\$42.00	\$54.00	
Demand Charges	\$ per kilowatt		
First 5 kilowatts or less of Demand	No Charge	No Charge	
Additional kilowatts of Demand	5.60	5.58	
Energy Charges	¢ per kilowatt-hour		
All kilowatt-hours	1.1061	0.9364	(D) (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE GMH - GENERAL SERVICE MEDIUM HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

CUSTOMER CHARGE

Customer Distribution Charge..... \$42.00

WINTER MONTHLY RATE

For the Billing Months of October through May:

ENERGY CHARGES

Distribution Charge
cents per kilowatt-hour

All kilowatt-hours 2.4716 (D)

SUMMER MONTHLY RATE

For the Billing Months of June through September:

DEMAND CHARGES

Distribution Charge
\$ per kilowatt

First 5 kilowatts or less of Demand No Charge
Additional kilowatts of Demand 5.60

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

RATE GMH - GENERAL SERVICE MEDIUM HEATING - (Continued)

MONTHLY RATE - (Continued)

SUMMER MONTHLY RATE – (Continued)

For the Billing Months of June through September: - (Continued)

ENERGY CHARGES

**Distribution Charge
cents per kilowatt-hour**

All kilowatt-hours

1.1061

(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for customers will be updated through competitive requests for proposal described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to non-demand metered customers, customers with monthly metered demand less than 25 kW and customers with monthly metered demand equal to or greater than 25 kW shall be as described in Rider No. 8 and for the effective periods defined in Rider No. 8.

For purposes of determining the monthly rate for demand metered customers, Duquesne Light shall evaluate the customer's twelve (12) most recent months of monthly metered demand for that customer available in October of the preceding year. If the customer's monthly metered demand is less than 25 kW in each of the twelve (12) months, then that customer shall be charged the monthly rate for demand metered customers less than 25 kW for the next calendar year and automatically assigned to that rate effective with their January billing. If the customer's monthly metered demand is 25 kW or greater for any single month of the twelve (12) month period, then that customer shall be charged the monthly rate for demand metered customers equal to or greater than 25 kW for the next calendar year and automatically assigned to that rate as their default service rate effective with their January billing. In no instance shall a customer be eligible for more than one default service offering at a time. A new customer or a customer with limited or no historical data shall be eligible for and assigned to the applicable rate based on Duquesne Light's estimate of the customer's peak monthly metered demand for the next twelve (12) month period.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

RATE GL - GENERAL SERVICE LARGE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

First 300 kilowatts or less of Demand	\$2,700.00	
Additional kilowatts of Demand	\$8.09 per kW	(D)

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$50.00

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

For the Billing Months of October through May:

ENERGY CHARGES

All kilowatt-hours 1.9908 cents per kWh (D)

For the Billing Months of June through September:

Rate GL shall apply.

(D) – Indicates Decrease

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

DEMAND CHARGES

Service Voltage Less than 138 Kv:

First 5,000 kilowatts or less of Demand	\$34,900.00	
Additional kilowatts of Demand	\$10.96 per kW	(D)

Service Voltage 138 Kv and Greater:

Fixed Monthly Charge	\$9,643.14 per month	(D)
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ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

SUPPLY

Customers who elect to purchase their electric supply requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein.

DISTRIBUTION

FIXED MONTHLY CHARGE

Up to and Including 50,000 kW Billing Demand	\$7,741.15	(D)
50,001 kW to 100,000 kW Billing Demand	\$12,092.20	(D)
Greater than 100,000 kW Billing Demand	\$17,148.61	(D)

ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE AL - ARCHITECTURAL LIGHTING SERVICE

AVAILABILITY

Available for separately metered circuitry connected solely to outdoor architectural lighting equipment, with demand of 5 kilowatts or greater, to be operated during non-peak periods.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$6.89	
Demand Charge	\$1.29 per kilowatt	
Energy Charge	0.1817 cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate AL – Architectural Lighting Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate AL customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company, and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SE - STREET LIGHTING ENERGY

AVAILABILITY

Available for the entire electric energy requirements of municipal street lighting systems where the municipality has not less than 15,000 street lamp installations and provides for the ownership, operation, and maintenance of its own street lamp installations and takes its entire energy requirements for street lighting under this rate.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly charge per lamp.....\$2.78 (D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SE – Street Lighting Energy customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate SE customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charge, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may select Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE SM - STREET LIGHTING MUNICIPAL

AVAILABILITY

Available for mercury vapor, high pressure sodium and light-emitting diode (LED) lighting of public streets, highways, bridges, parks and similar public places, for normal dusk to dawn operation of approximately 4,200 hours per year.

(Available for mercury vapor street lighting only where served prior to January 30, 1983, and continuously thereafter at the same location.)

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Mercury Vapor			
100	44	\$12.10	(D)
175	74	\$12.35	(D)
250	102	\$12.59	(D)
400	161	\$13.09	(D)
1,000	386	\$15.06	(D)
Sodium Vapor			
70	29	\$12.50	(D)
100	50	\$12.60	(D)
150	71	\$12.78	(D)
250	110	\$13.11	(D)
400	170	\$13.64	(D)
1,000	387	\$15.68	(D)
Light-Emitting Diode (LED)			
43	15	\$11.16	
106	37	\$12.82	

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE SM - STREET LIGHT MUNICIPAL - (Continued)**MONTHLY RATE – (Continued)****POLES**

No charge is made for wood poles used jointly for street lighting and the support of the Company's general distribution system or for tubular steel poles, trolley type, used jointly for street lighting and the support of trolley span wires.

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$9.84 for each pole required. (D)

SPECIAL TERMS AND CONDITIONS

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service, except that poles, ducts, conduits, manholes and junction boxes shall be the property of and maintained by the customer if they are an integral part of bridges, viaducts or similar structures, or highway project constructed by the joint participation of the customer and other governmental agencies.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

RATE SH - STREET LIGHTING HIGHWAY

AVAILABILITY

Available for high intensity discharge lighting of state highways for normal dusk to dawn operation of approximately 4,200 hours per year where the highway lighting system acceptable to Duquesne Light Company is installed by the State and ownership of the entire highway lighting system has been transferred to the Company for a nominal consideration.

MONTHLY RATE

DISTRIBUTION CHARGE

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
Sodium Vapor			
100	50	\$11.96	(D)
150	71	\$12.12	(D)
200	95	\$12.29	(D)
400	170	\$12.94	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate SH – Street Lighting Highway customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the “Calculation of Rate” section in Rider No. 8. Applicability of the Supply rate to Rate SH customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

(D) – Indicates Decrease

RATE UMS – UNMETERED SERVICE

AVAILABILITY

Available to customers using unmetered standard service at each point of connection for customer-owned and maintained equipment such as traffic signals, communication devices and billboard lighting.

MONTHLY RATE

DISTRIBUTION CHARGES

Customer Charge	\$10.00	
Energy Charge	1.5744 cents per kilowatt hour	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

ELECTRIC CHARGES

The Supply Charges for Rate UMS – Unmetered Service customers will be updated through competitive requests for proposal as described in Rider No. 8 – Default Service Supply. The Supply rate shall be determined based on the formula described in the "Calculation of Rate" section in Rider No. 8. Applicability of the Supply rate to Rate UMS customers shall be as described in Rider No. 8 and for the effective period defined in Rider No. 8.

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Default Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy supply requirements from an EGS will be charged the Distribution Charges by the Company and must purchase their transmission and supply requirements from their selected EGS. Customers may change suppliers or return to the Company for electric supply requirements as defined in Rule No. 45.

For customers who elect to purchase their supply from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the EGS becomes unavailable or during which the customer has not chosen an EGS, the Company will supply electricity at the above Distribution Charges, the Supply Charges in Rider No. 8 and the Transmission Service Charges in Appendix A.

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING

AVAILABILITY

Available for high pressure sodium lighting and flood lighting of residential, commercial and industrial private property installations including parking lots, for normal dusk to dawn operation of approximately 4,200 hours per year.

MONTHLY RATE

DISTRIBUTION CHARGE

DUQUESNE LIGHT COMPANY OWNED AND MAINTAINED EQUIPMENT

Monthly Rate Per Unit

<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy Usage per Unit per Month</u>	<u>Distribution Charge per Unit</u>	
High Pressure Sodium			
70	29	\$12.50	(D)
100	50	\$12.60	(D)
150	71	\$12.78	(D)
250	110	\$13.11	(D)
400	170	\$13.64	(D)
Flood Lighting			
100	46	\$12.50	(D)
250	100	\$13.08	(D)
400	155	\$13.67	(D)

UNMETERED ENERGY FOR CUSTOMER OWNED AND MAINTAINED EQUIPMENT

70	29	\$2.78	(D)
100	46	\$2.78	(D)
150	67	\$2.78	(D)
250	100	\$2.78	(D)
400	155	\$2.78	(D)

SUPPLY CHARGES

Customers who elect to purchase their electric supply requirements from the Company will do so under the provisions of Rider No. 8 – Default Service Supply and will be billed in accordance with the terms contained therein.

(D) – Indicates Decrease

RATE PAL - PRIVATE AREA LIGHTING - (Continued)

MONTHLY RATE - (Continued)

POLES – (Continued)

Where the installation of one (1) or more wood poles is required to serve the customer, the customer has the option to install the pole(s) at his own expense in accordance with SPECIAL TERM AND CONDITION NO. 2 or the Company will install, own and maintain the pole(s) and bill the customer at the monthly rate of \$9.84 for each pole required. (D)

SPECIAL TERMS AND CONDITIONS

1. The above charges include installation of standard Company facilities including lamps, fixtures or luminaries, brackets and ballasts, all when installed on the overhead distribution system. The above charges include normal operation and maintenance. Normal operation and maintenance does not include periodic tree trimming around the fixture or luminaire.
2. Where it is necessary to install wood, metal, or ornamental poles, or other special facilities or services not in conformance with the Company's standard overhead practice, the additional cost shall be borne by the customer. Title to all facilities, except as noted below, shall vest in the Company.
3. All facilities used in providing street lighting service shall be and remain the property of the Company and may be removed upon termination of service.
4. The customer agrees that the facilities installed under this rate shall not be removed or converted, or the use thereof discontinued by the customer, except upon payment to the Company of the original investment in such facilities, less depreciation to the date of discontinuance of such facilities, less salvage, plus the cost of removal.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge ("RMES") is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order's at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. In addition, in accordance with the Commission's Order entered on December 22, 2016, at Docket No. P-2016-2543140, beginning June 1, 2017, the RMES recovers the Purchase of Receivables ("POR") program discount expense associated with the uncollectible expense of Electric Generation Supplier ("EGS") consolidated billings. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program ("CAP") customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers' bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

(C)

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)	Monthly POR Surcharge per Customer (cents)	Total (cents)
Rate RS	1.00	10.00	11.00
Rate RH	1.00	10.00	11.00
Rate RA	1.00	10.00	11.00
Rate GS	1.00	15.00	16.00
Rate GM < 25 kW	1.00	15.00	16.00
Rate GM > 25 kW	1.00	101.00	102.00
Rate GMH < 25 kW	1.00	15.00	16.00
Rate GMH > 25 kW	1.00	101.00	102.00
Rates GL, GLH, L and HVPS	1.00	0.00	1.00
Rates AL, SE, UMS, SM, SH and PAL	5.00	0.00	5.00

(C)

(I)

(I)

(I)

(I)

(I)

(D)

(D)

CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [(((RME - e) + POR) / (C * 12) * 100)] * [1 / (1 - T)]$$

(C)

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE – (Continued)****(Applicable to all Rates)****CALCULATION OF RATES – (CONTINUED)**

- RME** = Projected annual expenses associated with retail market enhancement, consumer education activities and CAP customer education mandated by the Commission in dollars for each customer class for the filing year. CAP customer education dollars shall be assigned to the Residential customer class for cost recovery purposes.
- POR** = The annual expense of \$797,900 associated with the Purchase of Receivables program discount for each customer class based on calendar year 2015 data. This amount shall remain fixed. **(C)**
- C** = Projected average number of customers per customer class for the filing year.
- e** = The net overcollection or undercollection of the consumer education and retail market enhancement related expenses directed by the Commission as computed for each customer class as of the end of the reconciliation year.
- T** = The Pennsylvania Gross Receipts Tax in effect during the billing month, expressed in decimal form.

ANNUAL UPDATE

The RMES defined herein will be updated effective June 1 of each year unless, upon determination, the rates then in effect would result in a significant over or under collection. On or about January 31, the Company will file a reconciliation of the revenue and expense for the previous calendar year. On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year. These rates shall be determined based on the projected budget and number of customers for the filing year and the over or under collection of expenses based on actual RMES revenue and expense incurred for the previous calendar year, the reconciliation year. If it is determined that a significant over or under collection will occur, the Company shall file a revised RMES to become effective on no less than ten (10) day notice.

MISCELLANEOUS

No interest will be included in the RMES.

Rider No. 10 – State Tax Adjustment Surcharge (STAS) shall be applicable to the surcharge defined in this Rider.

The RMES will be added to the monthly Customer Charge of each rate schedule or added as a line item on the monthly bill, as applicable.

The Company shall file reconciliation statements annually.

The RMES shall be subject to review and audit by the Commission.

The RMES shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

(C) – Indicates Change**ISSUED: APRIL 28, 2017****EFFECTIVE: JUNE 1, 2017**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply ("DSS") provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential

(C)

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(I)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(C)

(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(I)

(C)

(C) – Indicates Change

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW.

(C)

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	X.XXXX
December 1, 2017 through February 29, 2018	X.XXXX
March 1, 2018 through May 31, 2018	X.XXXX
June 1, 2018 through August 31, 2018	X.XXXX
September 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through February 28, 2019	X.XXXX
March 1, 2019 through May 31, 2019	X.XXXX
June 1, 2019 through August 31, 2019	X.XXXX
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(I)

Lighting

(C)

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	X.XXXX
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

(C) – Indicates Change

(I) – Indicates Increase

(D) – Indicates Decrease

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting

(C)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2017 through May 31, 2018 and June 1, 2018 through May 31, 2019

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2017 through 11/30/2017	12/01/2017 through 05/31/2018	06/01/2018 through 11/30/2018	12/01/2018 through 05/31/2019
Supply Charge ¢ per kWh		3.7939	X.XXXX	X.XXXX	X.XXXX
Fixture Charge — \$ per Month					
Mercury Vapor					
100	44	1.67	X.XXXX	X.XX	X.XX
175	74	2.81	X.XXXX	X.XX	X.XX
250	102	3.87	X.XXXX	X.XX	X.XX
400	161	6.11	X.XXXX	X.XX	X.XX
1000	386	14.64	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	1.10	X.XXXX	X.XX	X.XX
100	50	1.90	X.XXXX	X.XX	X.XX
150	71	2.69	X.XXXX	X.XX	X.XX
200	95	3.60	X.XXXX	X.XX	X.XX
250	110	4.17	X.XXXX	X.XX	X.XX
400	170	6.45	X.XXXX	X.XX	X.XX
1000	387	14.68	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	1.10	X.XXXX	X.XX	X.XX
100	46	1.75	X.XXXX	X.XX	X.XX
150	67	2.54	X.XXXX	X.XX	X.XX
250	100	3.79	X.XXXX	X.XX	X.XX
400	155	5.88	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	0.57	X.XXXX	X.XX	X.XX
106	37	1.40	X.XXXX	X.XX	X.XX

(D)

(C) – Indicates Change

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting— (Continued) —

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021
Supply Charge ¢ per kWh		X.XXXX	X.XXXX	X.XXXX	X.XXXX
		Fixture Charge — \$ per Month			
Mercury Vapor					
100	44	X.XXXX	X.XXXX	X.XX	X.XX
175	74	X.XXXX	X.XXXX	X.XX	X.XX
250	102	X.XXXX	X.XXXX	X.XX	X.XX
400	161	X.XXXX	X.XXXX	X.XX	X.XX
1000	386	X.XXXX	X.XXXX	X.XX	X.XX
High Pressure Sodium					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	50	X.XXXX	X.XXXX	X.XX	X.XX
150	71	X.XXXX	X.XXXX	X.XX	X.XX
200	95	X.XXXX	X.XXXX	X.XX	X.XX
250	110	X.XXXX	X.XXXX	X.XX	X.XX
400	170	X.XXXX	X.XXXX	X.XX	X.XX
1000	387	X.XXXX	X.XXXX	X.XX	X.XX
Flood Lighting - Unmetered					
70	29	X.XXXX	X.XXXX	X.XX	X.XX
100	46	X.XXXX	X.XXXX	X.XX	X.XX
150	67	X.XXXX	X.XXXX	X.XX	X.XX
250	100	X.XXXX	X.XXXX	X.XX	X.XX
400	155	X.XXXX	X.XXXX	X.XX	X.XX
Light-Emitting Diode (LED)					
43	15	X.XXXX	X.XXXX	X.XX	X.XX
106	37	X.XXXX	X.XXXX	X.XX	X.XX

(C) – Indicates Change

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

The Company will provide default service supply under this Rider by obtaining the requirements from suppliers through competitive procurements using a Request for Proposal ("RFP") process. The charges for DSS calculated based on the results of the RFP process for service under this Rider will be effective as defined above.

DSS obtained through the RFP process includes energy, capacity, transmission and distribution line losses, congestion and congestion management costs, all or some of the Alternative Energy Credits ("AECs"), ancillary services, PJM grid management charges and other such services or products that are required to provide default service to the Company's customers including Auction Revenue Rights and Financial Transmission Rights ("ARRs/FTRs"). The Company may purchase and provide up to 27 MW of its AEC solar requirements associated with the default service load. The AECs provided by the Company for the applicable procurement group(s) will reduce the obligation of the suppliers in the RFP. DSS shall not include transmission service within Duquesne's zone. Duquesne will be responsible for and continue to provide network integration transmission service. The applicable charges for transmission service are defined in Appendix A of this Tariff. (C)

Service under this Rider No. 8 – Default Service Supply shall commence in accordance with the switching protocols in Rule No. 45.1.

PROCUREMENT PROCESS

The Company will conduct separate RFP solicitations for DSS for each customer procurement group under this Rider. The customer procurement groups for the RFP solicitations are defined as residential and lighting, small commercial and industrial and medium commercial and industrial. The small commercial and industrial group includes those customers with monthly metered demand less than 25 kW. The medium commercial and industrial group includes those customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW. The RFP process will be bid separately to ensure that there is no cross subsidization.

The Company will update the rates for the DSS according to the schedule in the above tables. The Company will issue RFPs prior to the beginning of each Application Period to update the default service supply rates. The updated rates will be based on the new price(s) available from the winning suppliers through the RFP process and the cost for Company solar contracts, if any, for the applicable procurement group(s). The rates will include a reconciliation adjustment as described in the "Calculation of Rate" section of this Rider. In the month prior to the beginning of each Application Period, the Company will file new DSS charges with the Pennsylvania Public Utility Commission ("Commission") for the subsequent Application Period, and, upon Commission approval, these charges shall become effective on the first day of the following month. (C)

The load of the customer procurement group for the RFP will be divided into Tranches. Winning suppliers will provide DSS for the percentage of DSS load corresponding to the number of Tranches won in the RFP. Duquesne seeks to procure all Tranches in the RFP process pursuant to the RFP schedule approved by the Commission.

The selection of bids will be submitted to the Commission for its approval or rejection within one business day after submittal. If the bids are not acted on by the Commission within one business day, the Company may proceed on the basis that they are approved and award the bids pursuant to 52 Pa. Code § 54.188(d).

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CONTINGENCY PLAN

In the event Duquesne receives bids for less than all Tranches or the Commission does not approve all or some of the submitted bids or in the event of supplier default, then Duquesne will provide the balance of the default supply for commercial and industrial customers through purchases in the PJM spot markets until such time that a different contingency plan is approved by the Commission. Duquesne will submit to the Commission within fifteen (15) days after any such occurrence an emergency plan to handle any default service shortfall. All costs associated with implementing the contingency plan will be included as part of the DSS described in the section below, "Calculation of Rate."

CALCULATION OF RATE

DSS rates shall be determined based on the formula described in this section. The DSS shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour in accordance with the formula set forth below and shall be applied to all kilowatt-hours billed for default service provided during the billing month:

$$DSS = [(RFP + SLR + (DSS_a + E))/S] * F * [1/(1 - T)] \tag{C}$$

Where:

- DSS** = Default Service Supply rate, converted to cents per kilowatt-hour, to be applied to each kilowatt-hour supplied to customers taking default service from the Company under this Rider.
- RFP** = The weighted average of the winning bids received in a competitive request for proposal for each customer class identified above and described in the "Default Service Supply Rate" section and adjusted for customer class transmission and distribution line losses. The request for proposal shall be conducted as described in "Procurement Process."
- DSSa** = The total estimated direct and indirect costs incurred by the Company to acquire DSS from any source on behalf of customers described above in the "Procurement Process." The Application Period shall be for each period over which the DSS, as computed, will apply. Projections of the Company's costs to acquire default supply for the Application Period shall include all direct and indirect costs of generation supply to be acquired by the Company from any source plus any associated default service supply-related procurement and administration costs. Company costs may also include the expenses to support time-of-use ("TOU") programs offered by EGSs. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140. (C)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

CALCULATION OF RATE – (Continued)

- SLR = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs. (C)

- E = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period October through March. The DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period April through July. Interest shall be computed monthly at the rate provided for in Title 52 Pa. Code §54.190(c), from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped. (C)(C)(C)(C)

- S = The Company's default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.

- F = Rate Factor only for the residential and lighting customer groups. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same RFP. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2017 through May 31, 2018	1.0053	0.6150
June 1, 2018 through May 31, 2021	1.0055	0.6009

(D)(I)
(I)(D)

- T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

ANNUAL RECONCILIATION

The Company will file with the Commission an annual reconciliation statement of the revenues, expenses and (C) resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1 for each service class. An annual reconciliation statement shall be prepared separately for the Residential, Small Commercial & Industrial and Medium Commercial & Industrial customer classes.

MISCELLANEOUS

Minimum bills shall not be reduced by reason of the DSS. DSS charges shall not be a part of the monthly rate schedule minimum nor be subject to any credits or discounts.

Application of the DSS shall be subject to continuous review and audit by the Commission at intervals it shall determine.

In compliance with Commission Order entered January 15, 2015, at Docket No. P-2014-2418242, Commission Order entered July 30, 2015, at Docket No. P-2015-2484590 and Commission Order entered January 28, 2016, at Docket No. P-2015-2506002, the Company is implementing a Time-of-Use ("TOU") service program.

The costs incurred by the Company to implement the TOU program, whether it's an EGS provided program or a DSS program, shall be included in the determination of the DSS rate for the Residential customer class as approved by Commission Order entered January 28, 2016, at Docket No. P-2015-2506002.

(C) – Indicates Change

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

Day-ahead hourly price service provides large commercial and industrial customers with the ability to purchase their electric supply requirements on a day-ahead hourly basis. Beginning June 1, 2017, the Company will supply electricity under this rider by obtaining the requirements based on a request for proposal ("RFP"). This rider is also available for the supply of electricity to generating stations that are not otherwise self-supplying and where the generating station is not otherwise receiving service from an EGS. Metering equipment must be installed at the generating station at the expense of the customer. (C)
(C)
(C)

MONTHLY CHARGES

Energy charges are hourly and provided at the day-ahead PJM locational marginal prices ("LMP") based on the customer's real time metered hourly load, plus energy-related ancillary services including PJM administrative charges, adjusted for losses, plus a fixed retail administrative charge. PJM posts the day-ahead locational marginal price on their web site at 4:00 PM EPT. Capacity charges are equal to the full PJM Reliability Pricing Model ("RPM") capacity price for the Duquesne Zone, and shall recover the charges associated with the customer's share of the Company's capacity obligation assigned by PJM, plus the charges for capacity based ancillary services. Energy and capacity charges will be calculated using the following formula and adjusted for the Pennsylvania Gross Receipts Tax (GRT) in effect. (C)
(C)
(C)
(C)

End Hour

$$\sum_{t=Start\ Hour}^{End\ Hour} L_{RTt} * (1+ADJ_t) * (LMP_{DA_t} + OR_{DA_t}) + \quad (C)$$

t=Start Hour

(C)

End Hour

$$\sum_{t=Start\ Hour}^{End\ Hour} [(L_{RTt} * (1 + ADJ_t)) * (SR_{RTt} + REG_{RTt} + SCN_{RTt} + S1A) + L_{RTt} * (PJM_S + FRA)] + \quad (C)$$

t=Start Hour

End Day

$$\sum_{D=Start\ Day}^{End\ Day} [(CO_D * CChg_D) + NPLC_D * (R_D + B_D)]$$

D=Start Day

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)****MONTHLY CHARGES – (Continued)**

Where:

t = Particular clock hour in the Billing Period from start hour to end hour for energy charges.**D** = Particular day in the Billing Period from start day to end day for capacity charges.**Customer Load****L_{RTt}** = Actual (Real-Time) metered load of the customer, measured in MW. (C)**ADJ_t** = Adjustments to the customer load at the retail meter using the same methodology used to determine the hourly load obligations of a customer served by an EGS pursuant to Duquesne's Supplier Coordination Tariff. The hourly load adjustments shall be the sum of the percentage distribution and transmission (if applicable) losses of the applicable schedule as specified in Duquesne's Supplier Coordination Tariff. The Company will also adjust the customer load for the loss de-rating factor defined by PJM.**Energy Charges****LMP_{DA}** = Day-Ahead hourly locational marginal price (LMP) in \$/MWh including energy, congestion and marginal losses for the Duquesne Zone or Duquesne Residual Zone as applicable. (C)**PJM Ancillary Service Charges and Other PJM Charges****SR_{RTt}** = Hourly real-time synchronous reserve charge in \$/MWh as calculated by PJM for supporting the customer's load. (C)**OR_{DA}** = Hourly Day-Ahead operating reserve (supplemental) charge in \$/MWh as calculated by PJM for supporting the customer's load. (C)**REG_{RTt}** = Hourly real-time regulation charge in \$/MWh as calculated by PJM for supporting the customer's load. (C)**SCN_{RTt}** = Real-time Synchronous Condensing Charge in \$/MWh for supporting the customer's load if this charge is billed separately by PJM to the Company.**S1A** = PJM Schedule 1A rate in \$/MWh applicable to the Duquesne Zone.**(C) – Indicates Change**

ISSUED: APRIL 28, 2017

EFFECTIVE: JUNE 1, 2017

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

PJM Ancillary Service Charges and Other PJM Charges – (Continued)

- PJM_S**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R_D** = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.
- B_D** = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWh. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No. P-2016-2543140.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWHI
June 1, 2017 through May 31, 2018	\$1.77
June 1, 2018 through May 31, 2019	\$X.XX
June 1, 2019 through May 31, 2020	\$X.XX
June 1, 2020 through May 31, 2021	\$X.XX

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

Customer’s Capacity Obligation and Network Service Peak Load

CO_D = Capacity Obligation in MW for each day associated with supporting the customer’s load as described in the section "Determination of Capacity Obligation.

NPLC_D = The customer’s daily network service coincident peak load contribution in MW. This quantity is determined based on the customer’s load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

Capacity Charges

CChg_D= The demand charge in \$/MW-day, which is equal to the full PJM RPM Final Zonal Capacity Price for the Duquesne Zone.

PJM bills these charges to the Company as a function of the load measured in megawatts (MW) and expresses these charges as \$/MW, \$/MWH and \$/MW-day. The Company measures the customer’s load and energy usage in kilowatts (kW) and will convert the above charges to \$/kW, \$/kWh and \$/kW-day for the purposes of computing the customer’s monthly bill.

PROCUREMENT PROCESS

(C)

The Company will conduct a competitive request for proposal ("RFP") to obtain day-ahead hourly price service under this rider. The winning bidder(s) will be responsible for providing default service supply at PJM day-ahead energy prices, capacity, ancillary services, and other PJM management charges as defined above. The winning supplier(s) will be the supplier(s) who bids the lowest price(s) in this solicitation in \$/MWH to cover the costs of renewable energy supply, energy balancing, and supplier administrative costs.

(C)

CONTINGENCY PLAN

(C)

In the event Duquesne does not receive bids, the Commission does not approve the submitted bid(s) or a supplier defaults, Duquesne will provide default supply for commercial and industrial customers through purchases in accordance with the above formula and process. The Company will pass-through the costs it incurs to provide the renewable energy requirements, energy balancing and any administrative costs in addition to those costs otherwise recovered through the Fixed Retail Administrative Charge described in the "Monthly Charges" section of this rider. All revenue and expense associated with the contingency plan will be reconciled as described in the "Annual Reconciliation" section of this rider.

(C)

(C) – Indicates Change

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)****LOCATIONAL MARGINAL PRICE****(C)**

The "Duquesne Zone" is the PJM-defined area encompassing the franchised service territory of the Duquesne Light Company. The pricing for the Duquesne Zone contains every transmission load bus on the Company's system. PJM will determine the locational marginal price for the Duquesne Zone and an hourly nodal locational marginal price for each load bus. Load Serving Entities (LSE's) and wholesale transmission customers have the option of electing energy settlement at the hourly nodal prices.

The "Duquesne Residual Zone" is the pricing zone determined by PJM in the event that LSE's or other wholesale transmission customers in the Duquesne Zone elect settlement based on nodal locational marginal energy prices. In such event the Duquesne Zone locational marginal price will be replaced by the Duquesne Residual Zone locational marginal price and:

- (i) the pricing for such zone will be calculated by PJM using a load-weighted average of the nodal locational marginal prices of all load buses within the Duquesne Zone, but excluding from such calculation the weighting at the respective nodal prices of the load served by LSE's or other wholesale transmission customers who have elected nodal settlement; and
- (ii) settlement for all LSE's and wholesale transmission customers in the Duquesne Zone that have not elected nodal settlement, will have their load obligations settled on an hourly day-ahead, hourly real-time or other periodic basis at the respective PJM-determined price for the Duquesne Residual Zone for such period.

DETERMINATION OF CAPACITY OBLIGATION

The capacity obligation subject to the Demand Charges in this rider will be the customer's share of the Company's capacity obligation determined by PJM. The Company's capacity obligation will be calculated by PJM based on the Company's peak system load and will be the basis for the capacity obligation for the following planning year.

In determining the customer's share of the capacity obligation, the Company will calculate the customer's peak load contribution. The peak load contribution is based on the customer's load coincident with the peak hour of the five peak days as determined by PJM. The customer load in each of these five hours, adjusted for the Company's transmission and distribution line losses and the customer's share of unaccounted for energy will be averaged to calculate the customer's peak load contribution. Customers may participate as a Demand Resource or as an Interruptible Load Resource ("ILR") under RPM in PJM. Any and all charges or credits associated with the customer's participation as an ILR will be applied to the customer's bill.

(C) – Indicates Change**ISSUED: APRIL 28, 2017****EFFECTIVE: JUNE 1, 2017**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)

NOTIFICATION AND ELECTION OF SERVICE

(C)

Customers may elect to purchase their supply requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider.

(C)

ANNUAL RECONCILIATION

(C)

The Company will file with the Commission a reconciliation statement of the revenues, expenses and resulting over and under recovery for the eight (8) months beginning June 1, 2017, and ending January 31, 2018, in accordance with 66 Pa. C.S. § 1307(e), by March 1, 2018. Thereafter, the Company will file with the Commission an annual reconciliation statement of the revenues, expenses and resulting over and under recovery for the twelve (12) months beginning February 1 and ending January 31 of the following year, in accordance with 66 Pa. C.S. § 1307(e), by March 1. The reconciliation statement will reconcile actual revenue and actual expense associated with the Company's portion of the FRA.

(C)

GENERAL

The Supply Charges are intended to recover the market costs of providing Default Service to customers in PJM as these costs may change or be redefined from time to time. The Supply Charges shall be calculated using the formula and prices referenced above, but may be revised from time to time, as necessary, to reflect changes in PJM rules and charges. The Company is required to include renewable energy sources as a component of providing POLR service. The Company will pass-through the charges required to comply with the Alternative Energy Portfolio Standards (AEPS) as those compliance requirements change. The formula is illustrative to reflect the charges in the PJM tariff and is subject to change at any time, as PJM rules, charges or market parameters change.

(C) – Indicates Change

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