

Michael Zimmerman
Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219



May 1, 2017

Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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MAY 01 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Duquesne Light Company – Rider No. 15A Phase III Energy Efficiency and Conservation Surcharge Supplement No. 156 to Tariff Electric – PA. P.U.C. No. 24 Docket No. M-2015-2515375

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 156 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 24, which amends Rider 15A – Energy Efficiency and Conservation ("EE&C") Surcharge, issued May 1, 2017, to become effective June 1, 2017. Supplement No. 156 reflects updated final rates for the Phase III EE&C Surcharge consistent with the requirements of Rider No. 15A. Herein, the Company is also providing a statement that supports the proposed updated EE&C Surcharge rates.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Zimmerman
Counsel, Regulatory

Enclosure

Cc: Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: May 1, 2017

EFFECTIVE: June 1, 2017

Issued in compliance with the Commission's Order entered
March 10, 2016, at Docket No. M-2015-2515375.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge

Fifth Revised Page No. 100D
Cancelling Fourth Revised Page No. 100D

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

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SECRETARY'S BUREAU

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge (“EEC III”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.18		
Small & Medium Commercial	GS, GM & GMH	0.12		
Small & Medium Industrial	GM & GMH	0.53		
Large Commercial	GL, GLH, L		\$465.87	\$0.38
Large Industrial	GL, GLH, L, HVPS		\$668.94	\$0.41
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: EEC (r) = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

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Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017

Reconciliation of Revenue and Expense for the Period April 1, 2016 through March 31, 2017

1	Surcharge Revenue Including GRT	\$15,387,516		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$14,479,653	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$2,273,361		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$2,139,233	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$16,618,886	Line 2 + Line 4
6	EEC Related Expense		\$13,752,205	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		\$2,866,680	Line 5 - Line 6
8	E-Factor Balance at March 31, 2016, Excl. GRT		\$2,891,918	
9	Audit Finding No. 1 - Recovery of Excluded Revenue Adjustment		(\$136,925)	Attachment 1, Page 1
10	E-Factor Revenue Refunded - April 2016-March 2017, Excl. GRT		\$2,139,233	Line 4
11	Prior Period Balance at March 31, 2017		\$615,760	Line 8 + Line 9 - Line 10
12	Reconciliation Period Over/ (Under) Collection - April 2016-March 2017		\$2,866,680	Line 7
13	E-Factor Balance at March 31, 2017		\$3,482,441	Line 11 + Line 12

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017

Revenue and Expense for the Reconciliation Period - April 1, 2016 through March 31, 2017

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	January-2017	February-2017	March-2017	Total
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	\$556,247	\$567,349	\$525,194	\$789,346	\$789,971	\$537,465	\$392,455	\$434,881	\$571,205	\$513,686	\$360,954	(\$186,356)	\$5,852,396
2 E-Factor Revenue (Note 1)	\$55,796	\$56,288	\$134,806	\$224,428	\$223,178	\$131,093	\$111,005	\$122,671	\$160,468	\$145,653	\$121,092	\$131,805	\$1,618,284
3 Net Surcharge Revenue (Actual + E-Factor)	\$612,043	\$623,637	\$660,000	\$1,013,774	\$1,013,149	\$668,558	\$503,460	\$557,552	\$731,672	\$659,339	\$482,046	(\$54,551)	\$7,470,679
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$36,111	\$36,795	\$37,760	\$59,813	\$59,776	\$40,625	\$29,704	\$32,896	\$43,369	\$38,901	\$28,441	(\$3,219)	\$440,770
5 Net Calendar Month Revenue less GRT	\$575,932	\$586,842	\$602,240	\$953,961	\$953,373	\$647,933	\$473,755	\$524,657	\$688,504	\$620,438	\$453,605	(\$51,333)	\$7,029,909
6 Actual Expense	\$529,437	\$252,382	\$409,680	\$90,309	\$51,081	\$702,401	\$767,317	\$556,187	\$1,114,678	\$387,732	\$612,006	\$557,941	\$6,031,152
7 Over/ (Under) Collection	\$46,495	\$334,460	\$192,560	\$863,652	\$902,292	(\$54,467)	(\$293,562)	(\$31,530)	(\$426,175)	\$232,706	(\$158,401)	(\$609,274)	\$998,757
SMALL & MEDIUM COMMERCIAL (GS, GM, GMH)													
8 Actual Surcharge Revenue	\$340,451	\$370,673	\$386,077	\$199,109	\$268,207	\$232,447	\$198,430	\$203,017	\$221,199	\$224,494	\$188,151	\$45,802	\$2,678,056
9 E-Factor Revenue (Note 1)	(\$131,830)	(\$149,506)	(\$107,638)	(\$23,140)	(\$31,788)	(\$27,405)	(\$23,469)	(\$23,943)	(\$26,182)	(\$26,205)	(\$23,418)	(\$26,152)	(\$620,674)
10 Net Surcharge Revenue (Actual + E-Factor)	\$208,621	\$221,168	\$278,439	\$175,969	\$236,419	\$205,043	\$174,961	\$179,074	\$195,017	\$198,289	\$164,733	\$19,650	\$2,057,383
11 Less PA Gross Receipts Tax (GRT) at 5.9%	\$12,309	\$13,049	\$4,628	\$10,382	\$13,949	\$12,098	\$10,323	\$10,565	\$11,506	\$11,699	\$9,719	\$1,159	\$171,386
12 Net Calendar Month Revenue less GRT	\$196,312	\$208,119	\$273,811	\$165,587	\$222,470	\$192,945	\$164,638	\$168,509	\$183,511	\$186,590	\$155,014	\$18,490	\$1,935,997
13 Actual Expense	\$272,599	\$141,022	\$31,981	\$32,499	\$26,168	\$181,343	\$71,502	\$23,385	\$528,829	\$88,601	\$207,226	\$266,944	\$1,872,089
14 Over/ (Under) Collection	(\$76,287)	\$67,107	\$41,830	\$133,088	\$196,302	\$11,602	\$93,136	\$145,124	(\$345,318)	\$97,989	(\$52,212)	(\$248,454)	\$63,908
SMALL & MEDIUM INDUSTRIAL (GM, GMH)													
15 Actual Surcharge Revenue	\$27,714	\$37,133	\$122,875	\$90,556	\$120,402	\$106,643	\$93,356	\$100,380	\$114,371	\$119,878	\$82,655	\$30,701	\$1,046,664
16 E-Factor Revenue (Note 1)	(\$23,170)	(\$30,590)	(\$39,280)	(\$20,719)	(\$41,491)	(\$36,714)	(\$31,983)	(\$34,306)	(\$39,683)	(\$39,864)	(\$33,093)	(\$38,383)	(\$419,276)
17 Net Surcharge Revenue (Actual + E-Factor)	\$4,544	\$6,543	\$83,595	\$69,837	\$78,911	\$69,928	\$61,373	\$66,075	\$74,687	\$80,014	\$49,562	(\$7,682)	\$627,388
18 Less PA Gross Receipts Tax (GRT) at 5.9%	\$268	\$386	\$4,932	\$3,530	\$4,656	\$4,126	\$3,621	\$3,898	\$4,407	\$4,721	\$2,924	(\$453)	\$37,016
19 Net Calendar Month Revenue less GRT	\$4,276	\$6,157	\$78,663	\$66,307	\$74,255	\$65,802	\$57,752	\$62,176	\$70,281	\$75,293	\$46,638	(\$7,229)	\$590,372
20 Actual Expense	\$98,786	\$11,488	\$5,161	\$6,813	\$12,904	\$96,963	\$11,424	\$3,568	\$63,153	\$14,405	\$8,967	\$35,430	\$367,061
21 Over/ (Under) Collection	(\$94,510)	(\$5,331)	\$73,503	\$49,494	\$61,352	(\$31,161)	\$46,328	\$58,608	\$7,128	\$60,889	\$39,671	(\$42,659)	\$223,311
LARGE COMMERCIAL (GL, GLH, L) (Fixed)													
22 Actual Surcharge Revenue	\$239,165	\$239,939	\$186,504	\$211,351	\$212,931	\$165,136	\$216,038	\$216,986	\$207,897	\$175,719	\$208,003	\$180,253	\$2,459,920
23 E-Factor Revenue (Note 1)	(\$127,991)	(\$127,991)	(\$108,798)	(\$89,224)	(\$89,357)	(\$89,357)	(\$89,091)	(\$89,224)	(\$89,489)	(\$88,958)	(\$87,498)	(\$85,772)	(\$1,162,749)
24 Net Surcharge Revenue (Actual + E-Factor)	\$111,174	\$111,948	\$77,705	\$122,127	\$123,574	\$75,779	\$126,947	\$127,762	\$118,408	\$86,760	\$120,505	\$94,482	\$1,297,171
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$6,559	\$6,605	\$4,585	\$7,205	\$7,291	\$4,471	\$7,490	\$7,538	\$6,986	\$5,119	\$7,110	\$5,574	\$76,533
26 Net Calendar Month Revenue less GRT	\$104,615	\$105,343	\$73,121	\$114,921	\$116,283	\$71,308	\$119,457	\$120,224	\$111,422	\$81,641	\$113,395	\$88,907	\$1,220,638
27 Actual Expense	\$100,154	\$81,651	\$35	\$25,802	\$134,718	\$289,583	\$82,555	\$227,172	\$327,515	\$89,785	\$173,265	\$281,444	\$1,813,698
28 Over/ (Under) Collection	\$4,462	\$23,692	\$73,086	\$89,119	(\$18,435)	(\$218,275)	\$36,902	(\$106,948)	(\$216,113)	(\$8,143)	(\$59,870)	(\$192,537)	(\$593,060)

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017

Revenue and Expense for the Reconciliation Period - April 1, 2016 through March 31, 2017

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	January-2017	February-2017	March-2017	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
29 Actual Surcharge Revenue	\$341,674	\$396,033	\$14,445	\$73,352	\$60,788	\$42,487	\$59,422	\$59,261	\$55,650	\$54,868	\$14,033	(\$258,331)	\$913,180
30 E-Factor Revenue (Note 1)	(\$51,738)	(\$51,907)	\$54,360	\$158,576	\$157,128	\$156,614	\$156,207	\$156,201	\$154,558	\$154,179	\$153,630	\$152,351	\$1,350,158
31 Net Surcharge Revenue (Actual + E-Factor)	\$289,936	\$344,125	\$68,805	\$231,927	\$217,416	\$199,101	\$215,629	\$215,462	\$210,207	\$209,046	\$167,663	(\$105,980)	\$2,263,339
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$17,106	\$20,303	\$4,060	\$13,684	\$12,828	\$11,747	\$12,722	\$12,712	\$12,402	\$12,334	\$9,892	(\$6,253)	\$133,537
33 Net Calendar Month Revenue less GRT	\$272,830	\$323,822	\$64,746	\$218,244	\$204,588	\$187,354	\$202,907	\$202,750	\$197,805	\$196,712	\$157,771	(\$99,727)	\$2,129,802
34 Actual Expense	\$156,130	\$0	\$34,914	\$0	\$0	\$420,628	\$0	\$0	\$0	\$0	\$0	\$70,906	\$682,578
35 Over/ (Under) Collection	\$116,700	\$323,822	\$29,831	\$218,244	\$204,588	(\$233,274)	\$202,907	\$202,750	\$197,805	\$196,712	\$157,771	(\$170,632)	\$1,447,224
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	\$215,820	\$239,957	\$183,535	\$146,631	\$201,738	\$121,570	\$168,536	\$182,339	\$148,073	\$152,169	\$152,550	\$22,188	\$1,835,106
37 E-Factor Revenue (Note 1)	(\$51,557)	(\$51,557)	(\$22,720)	\$6,355	\$6,355	\$6,326	\$6,296	\$6,267	\$6,267	\$6,267	\$6,209	\$6,121	(\$169,170)
38 Net Surcharge Revenue (Actual + E-Factor)	\$164,263	\$188,401	\$160,815	\$152,986	\$195,383	\$115,244	\$162,240	\$176,606	\$141,806	\$145,902	\$146,341	\$16,067	\$1,665,936
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$9,682	\$11,116	\$9,488	\$9,026	\$12,277	\$7,546	\$10,315	\$11,128	\$9,106	\$9,348	\$9,367	\$1,670	\$110,078
40 Net Calendar Month Revenue less GRT	\$154,572	\$177,285	\$151,327	\$143,960	\$183,106	\$107,698	\$151,925	\$165,478	\$132,699	\$136,554	\$136,974	\$14,397	\$1,555,858
41 Actual Expense	\$653,756	\$93,304	\$41	\$52,361	\$34,561	\$105,021	\$133,412	\$88,332	\$734,973	\$119,621	\$90,456	\$122,362	\$1,728,198
42 Over/ (Under) Collection	(\$499,185)	\$83,981	\$151,285	\$91,599	\$148,545	(\$15,323)	\$18,513	\$77,146	(\$416,374)	\$116,933	\$46,518	(\$87,965)	\$27,660
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	\$40,146	\$53,344	\$35,668	\$101,954	\$91,191	\$49,866	\$76,046	\$64,321	\$69,870	\$64,914	\$53,430	(\$198,556)	\$502,194
44 E-Factor Revenue (Note 1)	\$199,328	\$198,668	\$190,078	\$115,481	\$115,162	\$115,162	\$115,027	\$113,754	\$113,630	\$113,630	\$113,725	\$113,343	\$1,576,987
45 Net Surcharge Revenue (Actual + E-Factor)	\$239,474	\$252,012	\$185,746	\$217,435	\$206,353	\$165,028	\$191,073	\$178,075	\$183,501	\$178,544	\$167,155	(\$85,213)	\$2,079,181
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$14,129	\$14,869	\$10,959	\$12,829	\$12,175	\$9,737	\$11,273	\$10,506	\$10,827	\$10,534	\$9,862	(\$5,028)	\$122,677
47 Net Calendar Month Revenue less GRT	\$225,344	\$237,144	\$174,787	\$204,606	\$194,178	\$155,291	\$179,799	\$167,568	\$172,674	\$168,010	\$157,293	(\$80,186)	\$1,956,504
48 Actual Expense	\$836,408	\$0	\$37,701	\$0	\$0	\$383,319	\$0	\$0	\$0	\$0	\$0	\$0	\$1,257,428
49 Over/ (Under) Collection	(\$611,063)	\$237,144	\$137,085	\$204,606	\$194,178	(\$228,028)	\$179,799	\$167,568	\$172,674	\$168,010	\$157,293	(\$80,186)	\$699,081
TOTAL													
50 Actual Surcharge Revenue	\$1,761,216	\$1,904,429	\$1,254,297	\$1,612,298	\$1,744,728	\$1,255,613	\$1,204,283	\$1,261,185	\$1,388,264	\$1,305,727	\$1,059,777	(\$364,300)	\$15,387,516
51 E-Factor Revenue (Note 1)	(\$133,162)	(\$156,594)	\$40,809	\$361,757	\$339,186	\$275,719	\$243,992	\$251,422	\$279,568	\$264,702	\$250,647	\$253,313	\$2,273,361
52 Net Surcharge Revenue (Actual + E-Factor)	\$1,628,054	\$1,747,835	\$1,295,107	\$1,974,055	\$2,083,914	\$1,531,332	\$1,448,274	\$1,512,606	\$1,667,832	\$1,570,429	\$1,310,424	(\$110,986)	\$17,660,877
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$96,173	\$103,122	\$76,411	\$116,469	\$122,951	\$90,349	\$85,448	\$89,244	\$98,402	\$92,655	\$77,315	(\$6,548)	\$1,041,997
54 Net Calendar Month Revenue less GRT	\$1,531,881	\$1,644,712	\$1,218,695	\$1,857,586	\$1,960,963	\$1,440,983	\$1,362,826	\$1,423,362	\$1,569,430	\$1,477,774	\$1,233,109	(\$104,434)	\$16,618,880
55 Actual Expense	\$2,647,269	\$579,837	\$55,514	\$207,784	\$259,432	\$2,179,258	\$1,066,210	\$898,644	\$2,269,167	\$700,143	\$1,089,921	\$1,335,027	\$13,752,205
56 Over/ (Under) Collection	(\$1,113,387)	\$1,064,875	\$699,181	\$1,649,802	\$1,701,532	(\$738,274)	\$296,616	\$524,719	(\$699,737)	\$777,630	\$143,188	(\$1,439,465)	\$2,866,680

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017

Summary of Surcharge Revenue by Month

A	B	C	D	E	F	G	H	I	J	K	L	M	N
	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	January-2017	February-2017	March-2017	Total
Actual Surcharge Revenue by Rate Class													
1 RS	\$498,383	\$523,545	\$494,249	\$741,477	\$743,215	\$500,817	\$357,241	\$382,981	\$487,319	\$434,046	\$309,160	(\$141,336)	\$5,331,096
2 RH	\$50,578	\$36,382	\$25,068	\$38,486	\$37,665	\$30,178	\$29,854	\$45,267	\$74,981	\$71,487	\$46,108	(\$40,144)	\$45,908
3 RA	\$7,286	\$7,422	\$5,877	\$9,382	\$9,090	\$6,471	\$5,359	\$6,634	\$8,905	\$8,153	\$5,686	(\$4,876)	\$75,391
4 GS, Com	\$12,061	\$10,122	\$5,890	\$6,875	\$7,949	\$7,594	\$6,342	\$6,990	\$8,367	\$8,247	\$5,695	\$37,210	\$123,342
5 GM, Com	\$303,572	\$327,306	\$171,051	\$174,126	\$240,717	\$207,862	\$176,295	\$177,247	\$188,486	\$191,143	\$160,080	\$8,056	\$2,325,942
6 GMH, Com	\$24,818	\$33,245	\$9,136	\$18,108	\$19,541	\$16,991	\$15,794	\$18,780	\$24,345	\$25,104	\$22,377	\$536	\$228,772
7 GM, Ind	\$26,801	\$35,411	\$116,210	\$88,017	\$115,092	\$103,035	\$88,721	\$95,993	\$108,414	\$113,739	\$77,710	\$30,141	\$996,783
8 GMH, Ind	\$913	\$1,723	\$6,665	\$2,539	\$5,310	\$3,608	\$5,136	\$4,387	\$5,957	\$6,139	\$4,945	\$560	\$47,881
9 GL, Com (Fixed)	\$203,469	\$205,309	\$158,978	\$178,291	\$180,589	\$141,217	\$183,680	\$183,761	\$177,877	\$149,492	\$178,170	\$155,225	\$2,096,057
10 GL, Ind (Fixed)	\$202,418	\$207,270	\$158,500	\$132,614	\$161,175	\$120,770	\$149,012	\$169,228	\$172,997	\$135,722	\$126,099	(\$9,967)	\$1,680,339
11 GL, Com (Variable)	\$227,357	\$251,850	(\$573)	\$49,375	\$40,424	\$27,004	\$37,448	\$39,436	\$35,881	\$35,675	\$5,084	(\$271,989)	\$476,973
12 GL, Ind (Variable)	\$18,905	\$20,061	(\$2,621)	\$56,066	\$32,439	\$24,077	\$31,120	\$30,735	\$23,905	\$27,291	\$10,365	(\$91,815)	\$180,030
13 GLH, Com (Fixed)	\$30,311	\$29,508	\$22,622	\$28,441	\$28,255	\$20,169	\$27,661	\$27,746	\$26,124	\$21,481	\$25,343	\$21,195	\$308,858
14 GLH, Ind (Fixed)	\$9,737	\$12,978	\$8,390	\$8,700	\$17,127	\$1,345	\$6,218	\$4,775	\$6,354	\$7,214	\$10,198	\$33,171	\$128,206
15 GLH, Com (Variable)	\$40,501	\$43,784	\$3,178	\$6,648	\$6,973	\$4,822	\$6,600	\$7,622	\$6,194	\$5,119	\$1,619	\$95,503	\$228,564
16 GLH, Ind (Variable)	\$856	\$1,216	\$3,796	(\$812)	\$1,878	\$877	\$1,584	\$1,022	\$1,441	\$1,390	(\$408)	\$31,581	\$44,421
17 L, Com (Fixed)	\$5,385	\$5,122	\$4,904	\$4,619	\$4,086	\$3,749	\$4,696	\$5,479	\$3,896	\$4,745	\$4,489	\$3,833	\$55,004
18 L, Ind (Fixed)	\$2,893	\$14,340	\$12,959	\$3,075	\$20,361	(\$3,556)	\$10,239	\$5,774	\$8,242	\$6,955	\$5,242	(\$2,470)	\$27,109
19 L, Com (Variable)	\$73,816	\$100,398	\$11,839	\$17,378	\$12,891	\$10,661	\$15,374	\$12,203	\$13,574	\$14,073	\$7,330	(\$81,845)	\$207,643
20 L, Ind (Variable)	\$4,082	\$9,498	\$11,185	\$13,682	\$28,145	(\$3,218)	\$14,695	\$19,125	\$10,031	\$15,697	\$10,593	(\$51,010)	\$74,506
21 HVPS, Ind (Fixed)	\$771	\$5,368	\$3,686	\$2,742	\$3,076	\$3,012	\$3,067	\$2,563	\$3,479	\$2,778	\$2,957	\$1,454	\$34,451
22 HVPS, Ind (Variable)	\$16,302	\$22,569	\$23,308	\$38,018	\$28,729	\$28,130	\$28,647	\$29,939	\$32,494	\$25,639	\$27,776	(\$87,311)	\$203,238
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,761,216	\$1,904,429	\$1,254,297	\$1,612,298	\$1,744,728	\$1,255,613	\$1,204,283	\$1,261,185	\$1,388,264	\$1,305,727	\$1,059,777	(\$364,300)	\$15,387,516

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	\$556,247	\$567,349	\$525,194	\$789,346	\$789,971	\$537,465	\$392,455	\$434,881	\$571,205	\$513,686	\$360,954	(\$186,356)	\$5,852,396
31 Small & Medium Commercial (GS, GM, GMH)	\$340,451	\$370,673	\$186,077	\$199,109	\$268,207	\$232,447	\$198,430	\$203,017	\$221,199	\$224,494	\$188,151	\$45,802	\$2,678,056
32 Small and Medium Industrial (GM, GMH)	\$27,714	\$37,133	\$122,875	\$90,556	\$120,402	\$106,643	\$93,356	\$100,380	\$114,371	\$119,878	\$82,655	\$30,701	\$1,046,664
33 Large Commercial (GL, GLH, L) [Fixed]	\$239,165	\$239,939	\$186,504	\$211,351	\$212,931	\$165,136	\$216,038	\$216,986	\$207,897	\$175,719	\$208,003	\$180,253	\$2,459,920
34 Large Commercial (GL, GLH, L) [Variable]	\$341,674	\$396,033	\$14,445	\$73,352	\$60,288	\$42,487	\$59,427	\$59,261	\$55,650	\$54,868	\$14,033	(\$258,331)	\$913,180
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$215,820	\$239,957	\$183,535	\$146,631	\$201,738	\$121,570	\$168,536	\$182,339	\$148,073	\$152,169	\$152,550	\$22,188	\$1,935,106
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$40,146	\$53,344	\$35,668	\$101,954	\$91,191	\$49,866	\$76,046	\$64,321	\$69,870	\$64,914	\$53,430	(\$198,556)	\$502,194
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,761,216	\$1,904,429	\$1,254,297	\$1,612,298	\$1,744,728	\$1,255,613	\$1,204,283	\$1,261,185	\$1,388,264	\$1,305,727	\$1,059,777	(\$364,300)	\$15,387,516

B. Actual Surcharge Revenue by Customer Class Less GRT

									Jan	Feb	March		
40 Residential (RS, RH, RA)	\$523,428	\$533,876	\$494,208	\$742,774	\$743,362	\$505,755	\$369,300	\$409,223	\$537,504	\$483,379	\$339,657	(\$175,361)	\$5,507,104
41 Small & Medium Commercial (GS, GM, GMH)	\$320,364	\$348,803	\$175,098	\$187,362	\$252,382	\$218,733	\$186,723	\$191,039	\$208,148	\$211,249	\$177,050	\$43,099	\$2,520,051
42 Small and Medium Industrial (GM, GMH)	\$26,079	\$34,943	\$115,626	\$85,213	\$113,298	\$100,351	\$87,848	\$94,458	\$107,623	\$112,805	\$77,779	\$28,889	\$984,911
43 Large Commercial (GL, GLH, L) [Fixed]	\$225,054	\$225,783	\$175,500	\$198,881	\$200,368	\$155,393	\$203,292	\$204,184	\$195,631	\$165,351	\$195,731	\$169,618	\$2,314,785
44 Large Commercial (GL, GLH, L) [Variable]	\$323,515	\$372,667	\$13,593	\$69,024	\$56,731	\$39,980	\$55,916	\$55,764	\$52,366	\$51,630	\$13,205	(\$243,089)	\$859,303
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$203,086	\$225,800	\$172,706	\$137,980	\$189,836	\$114,397	\$158,592	\$171,581	\$139,337	\$143,191	\$143,550	\$20,878	\$1,820,934
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$37,777	\$50,197	\$33,563	\$95,939	\$85,811	\$46,924	\$71,559	\$60,526	\$65,748	\$61,084	\$50,278	(\$186,841)	\$472,564
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,657,304	\$1,792,067	\$1,180,294	\$1,517,172	\$1,641,789	\$1,181,532	\$1,133,290	\$1,186,775	\$1,306,356	\$1,278,689	\$997,250	(\$342,806)	\$14,479,653

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017**

Calculation of E-Factor Revenue

	April-2016	May-2016	June-2016	July-2016	August-2016	September-2016	October-2016	November-2016	December-2016	January-2017	February-2017	March-2017	Total
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	267,519,922	264,833,195	360,108,358	527,968,029	525,027,023	355,446,846	261,139,259	288,584,497	377,500,215	342,649,623	284,869,370	310,070,283	4,160,716,621
2 Small & Medium Commercial (GS, GM, GMM)	206,753,611	234,474,526	289,391,375	217,743,840	299,123,959	257,877,604	220,841,760	225,300,384	246,370,775	246,590,058	220,362,342	246,088,426	2,910,918,660
3 Small and Medium Industrial (GM, GMM)	12,112,676	15,991,820	19,453,818	14,451,275	19,521,660	17,274,132	15,048,223	16,140,802	18,670,907	18,755,883	15,570,263	18,059,182	201,052,642
4 Large Commercial (GL, GLH, L) [Fixed]	670	670	672	672	673	673	671	672	674	674	659	646	8,022
5 Large Commercial (GL, GLH, L) [Variable]	608,570	610,559	601,801	596,879	591,428	589,496	587,964	587,942	581,755	580,329	578,263	573,450	7,088,435
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	217	217	218	218	218	218	218	215	215	215	213	213	2,589
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	353,901	352,730	328,427	329,296	328,385	328,385	328,000	324,371	324,018	324,018	324,289	323,199	3,969,019
B. E-Factor Rate, Excl. GRT (Note 1)													
7 Residential (RS, RH, RA) [cents/kWh]	0.0200	0.020	0.030	0.040	0.040	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400	0.0400
8 Small & Medium Commercial (GS, GM, GMM) [cents/kWh]	(0.0600)	(0.060)	(0.035)	(0.010)	(0.010)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)
9 Small and Medium Industrial (GM, GMM) [cents/kWh]	(0.1800)	(0.180)	(0.190)	(0.200)	(0.200)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)	(0.2000)
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$179.76)	(\$179.76)	(\$152.35)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)	(\$124.94)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	(\$0.08)	(\$0.08)	\$0.09	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25	\$0.25
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.)	(\$223.57)	(\$223.57)	(\$98.07)	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43	\$27.43
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	\$0.53	\$0.53	\$0.43	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33	\$0.33
C. E-Factor Revenue, Excl. GRT (Note 2)													
14 Residential (RS, RH, RA)	\$52,504	\$52,967	\$108,033	\$211,187	\$210,011	\$142,179	\$104,456	\$115,434	\$151,000	\$137,060	\$113,948	\$124,028	\$1,522,805
15 Small & Medium Commercial (GS, GM, GMM)	(\$124,052)	(\$140,685)	(\$101,287)	(\$21,774)	(\$29,912)	(\$25,788)	(\$22,084)	(\$22,530)	(\$24,637)	(\$24,659)	(\$22,036)	(\$24,609)	(\$584,054)
16 Small and Medium Industrial (GM, GMM)	(\$21,803)	(\$28,785)	(\$36,962)	(\$28,907)	(\$39,043)	(\$34,548)	(\$30,096)	(\$32,282)	(\$37,342)	(\$37,512)	(\$31,141)	(\$36,181)	(\$394,539)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$120,439)	(\$120,439)	(\$102,379)	(\$83,960)	(\$84,085)	(\$84,085)	(\$84,085)	(\$84,085)	(\$84,210)	(\$84,335)	(\$82,335)	(\$80,711)	(\$1,094,147)
18 Large Commercial (GL, GLH, L) [Variable]	(\$48,686)	(\$48,845)	\$51,153	\$149,220	\$147,857	\$147,374	\$146,991	\$146,986	\$145,439	\$145,082	\$144,566	\$143,362	\$1,270,499
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$48,515)	(\$48,515)	(\$21,379)	\$5,980	\$5,982	\$5,952	\$5,925	\$5,897	\$5,897	\$5,897	\$5,843	\$5,760	(\$65,277)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$187,367	\$185,947	\$141,224	\$108,668	\$108,367	\$108,367	\$107,042	\$106,926	\$106,926	\$107,015	\$106,656	\$106,656	\$1,483,945
21 Total E-Factor Revenue	(\$123,423)	(\$147,355)	\$38,403	\$340,414	\$319,174	\$259,457	\$229,596	\$236,588	\$263,074	\$249,085	\$235,859	\$238,368	\$2,139,233
D. E-Factor Revenue, Incl. GRT (Note 2)													
22 Residential (RS, RH, RA)	\$55,796	\$56,288	\$114,806	\$224,428	\$223,178	\$151,093	\$111,005	\$122,671	\$160,468	\$145,651	\$121,092	\$131,805	\$1,618,284
23 Small & Medium Commercial (GS, GM, GMM)	(\$131,830)	(\$149,506)	(\$107,638)	(\$21,140)	(\$31,788)	(\$27,405)	(\$23,469)	(\$23,943)	(\$26,182)	(\$26,205)	(\$23,418)	(\$26,152)	(\$620,674)
24 Small and Medium Industrial (GM, GMM)	(\$23,170)	(\$30,590)	(\$39,280)	(\$30,719)	(\$41,491)	(\$36,714)	(\$31,983)	(\$34,306)	(\$39,683)	(\$39,093)	(\$33,883)	(\$38,383)	(\$419,276)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$177,991)	(\$177,991)	(\$108,798)	(\$89,224)	(\$89,357)	(\$89,357)	(\$89,091)	(\$89,224)	(\$89,489)	(\$88,958)	(\$87,498)	(\$85,722)	(\$1,162,749)
26 Large Commercial (GL, GLH, L) [Variable]	(\$51,738)	(\$51,907)	\$54,360	\$158,576	\$157,128	\$156,614	\$156,207	\$156,201	\$154,558	\$154,179	\$153,630	\$152,351	\$1,350,158
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$51,557)	(\$51,557)	(\$22,720)	\$6,355	\$6,355	\$6,326	\$6,296	\$6,267	\$6,267	\$6,267	\$6,209	\$6,121	(\$69,370)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$199,328	\$198,648	\$150,078	\$115,481	\$115,162	\$115,162	\$115,027	\$113,754	\$113,630	\$113,725	\$113,343	\$113,343	\$1,576,987
29 Total E-Factor Revenue	(\$131,162)	(\$156,594)	\$40,809	\$361,757	\$339,186	\$275,719	\$243,992	\$251,422	\$279,568	\$264,702	\$250,647	\$253,313	\$2,273,361

(1) New rates effective June 1, 2016 reflect the transition of the rate change from May to June

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017**

Expense by Month

A	B	C	D	E	F	G	H	I	J				N	
	<u>April-2016</u>	<u>May-2016</u>	<u>June-2016</u>	<u>July-2016</u>	<u>August-2016</u>	<u>September-2016</u>	<u>October-2016</u>	<u>November-2016</u>	<u>December-2016</u>	<u>January-2017</u>	<u>February-2017</u>	<u>March-2017</u>	<u>Total</u>	
A. Actual Expense by Customer Class														
1	Residential (RS, RH, RA)	\$529,437	\$252,382	\$409,680	\$90,309	\$51,081	\$702,401	\$767,317	\$556,187	\$1,114,678	\$487,737	\$612,006	\$557,941	\$6,031,152
2	Small & Medium Commercial (GS, GM, GMH)	\$272,599	\$141,012	\$31,981	\$32,499	\$26,168	\$181,343	\$71,502	\$23,385	\$528,829	\$88,601	\$207,226	\$266,944	\$1,872,089
3	Small and Medium Industrial (GM, GMH)	\$98,786	\$11,488	\$5,161	\$6,813	\$12,904	\$96,963	\$11,424	\$3,568	\$63,153	\$14,405	\$6,967	\$35,430	\$367,061
4	Large Commercial (GL, GLH, L) [Fixed]	\$100,154	\$81,651	\$35	\$25,802	\$134,718	\$289,583	\$82,555	\$227,172	\$327,535	\$89,785	\$173,265	\$281,444	\$1,813,698
5	Large Commercial (GL, GLH, L) [Variable]	\$156,130	\$0	\$34,914	\$0	\$0	\$420,628	\$0	\$0	\$0	\$0	\$0	\$70,906	\$682,578
6	Large Industrial (GI, GLH, L, HVPS) [Fixed]	\$653,756	\$93,304	\$41	\$52,361	\$34,561	\$105,021	\$133,412	\$88,332	\$234,973	\$119,621	\$90,456	\$122,362	\$1,728,198
7	Large Industrial (GI, GLH, L, HVPS) [Variable]	\$836,408	\$0	\$37,701	\$0	\$0	\$383,319	\$0	\$0	\$0	\$0	\$0	\$0	\$1,257,428
8	Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total	\$2,647,269	\$579,837	\$519,514	\$207,784	\$259,432	\$2,179,258	\$1,066,210	\$898,644	\$2,269,167	\$700,143	\$1,089,921	\$1,335,027	\$13,752,205

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017**

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase III Revenue			
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2017 - May 2017</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2017 - May 2017</u>	<u>Total Forecasted Expenses Apr - May 2017</u>
1 Residential (RS, RH, RA)	529,385,847	(\$0.0002)	(\$105,877)	\$1,001,307
2 Small & Medium Commercial (GS, GM, GMH)	458,971,966	\$0.0001	\$45,897	\$449,128
3 Small and Medium Industrial (GM, GMH)	33,484,273	(\$0.0004)	(\$13,394)	\$158,915
4 Large Commercial (GL, GLH, L) [Fixed]	1,359	\$137.63	\$187,059	\$195,022
5 Large Commercial (GL, GLH, L) [Variable]	1,146,551	(\$0.25)	(\$286,638)	\$681,653
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	447	\$124.99	\$55,923	\$225,034
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	653,759	(\$0.18)	(\$117,677)	\$288,942
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
9 Unmetered (UMS)	0	\$0	\$0	\$0
10 Total			(\$234,705)	\$3,000,000

(1) Per the Energy Efficiency Phase III Interim filing, February 3, 2017, Docket No. M-2015-2515375. The C-Factor Rate is the sum of Attachment A, page 4, Column D and Attachment A, page 4, Column E in that reconciliation filing.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2017

Calculation of Current and Projected Phase III E-Factor Balance

A	B	C	D = B - C	E = D * 0.941	F	G = E - F	H	I	J	K = G * H - I - J	L	M = K / L	
	Current Reconciliation Period April 2016-March 2017												
Customer Class	Reconciliation Period Surcharge Revenue Exh 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expenses Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2017	Forecast C-Factor Revenue Apr 2017 - May 2017 Att. A, Page 2	Forecasted Expenses Apr - May 2017 Att. A, Page 2	Forecast E-Factor Balance May 31, 2017 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2017	Forecast Billing Units June 2017 - May 2018	Proposed E-Factor Rate Component Excl. GRT	
1 Residential (RS, RH, RA)	\$5,852,396	\$1,618,284	\$7,470,679	\$7,029,909	\$6,031,152	\$998,757	(\$105,877)	\$1,001,307	\$1,473	(\$106,954)	3,997,557,911	0.00	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,678,056	(\$620,674)	\$2,057,383	\$1,935,997	\$1,872,089	\$63,908	\$45,897	\$449,128	\$166,088	(\$173,234)	2,949,548,515	(0.01)	cents/kWh
3 Small & Medium Industrial (GM, GMM)	\$1,046,664	(\$419,276)	\$627,388	\$590,372	\$367,061	\$223,311	(\$13,394)	\$158,915	(\$29,605)	\$21,397	213,191,567	0.01	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$2,459,920	(\$1,162,749)	\$1,297,171	\$1,220,638	\$1,813,698	(\$593,060)	\$187,059	\$195,022	(\$23,272)	(\$624,295)	8,178	(\$76.34)	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$913,180	\$1,350,158	\$2,263,339	\$2,129,802	\$682,578	\$1,447,224	(\$286,638)	\$681,653	(\$1,612)	\$477,321	7,005,446	\$0.07	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,935,106	(\$69,370)	\$1,865,736	\$1,755,658	\$1,728,198	\$27,459	\$55,923	\$225,034	(\$41,241)	(\$182,892)	2,736	(\$67.35)	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$502,194	\$1,576,987	\$2,079,181	\$1,956,510	\$1,257,428	\$699,081	(\$117,677)	\$288,942	\$100,202	\$392,665	3,994,479	\$0.10	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0		
10 Total	\$15,387,516	\$2,273,351	\$17,660,878	\$16,618,886	\$13,752,205	\$2,866,680	(\$234,705)	\$3,000,000	\$172,032	(\$195,933)			

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2017**

Calculation of Surcharge Rate

	A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2017-2018 Phase III Budget (1)</u>	<u>Forecast Billing Units June 2017 - May 2018</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>		
1 Residential (RS, RH, RA)	\$6,792,504	3,997,557,911	0.17	0.00	0.17	1.0627	0.18	cents/kWh	
2 Small & Medium Commercial (GS, GM, GMH)	\$3,046,720	2,949,548,515	0.10	(0.01)	0.11	1.0627	0.12	cents/kWh	
3 Small and Medium Industrial (GM, GMH)	\$1,078,023	213,191,567	0.51	0.01	0.50	1.0627	0.53	cents/kWh	
4 Large Commercial (GL, GLH, L) [Fixed]	\$2,960,708	8,178	\$362.04	(76.34)	438.38	1.0627	465.87	\$/Mo.	
5 Large Commercial (GL, GLH, L) [Variable]	\$2,986,343	7,005,446	\$0.43	0.07	0.36	1.0627	0.38	\$/kW (PLC)	
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,526,548	2,716	\$562.12	(67.35)	629.47	1.0627	668.94	\$/Mo.	
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,960,077	3,994,479	\$0.49	0.10	0.39	1.0627	0.41	\$/kW (PLC)	
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
9 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00		
10 Total	\$20,350,923								

(1) EEC Plan budget approved on March 10, 2016, per Implementation Order at Docket No. M-2015-2515375, Exhibit WVP-3.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2017

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge [\$ / month]</u>	<u>Demand [\$ /kW] (2)</u>
1 Residential	RS, RH, RA	0.18		
2 Small & Medium Commercial	GS, GM & GMH	0.12		
3 Small & Medium Industrial	GM & GMH	0.53		
4 Large Commercial	GL, GLH, L		\$465.87	\$0.38
5 Large Industrial	GL, GLH, L, HVPS		\$668.94	\$0.41
6 Lighting	AL, SE, SM, SH, PAL	\$0.00		
7 Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120

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MAY 01 2017

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

Dated: May 1, 2017

UPS CampusShip: View/Print Label

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS Customers with a Daily Pickup**
Your driver will pickup your shipment(s) as usual.

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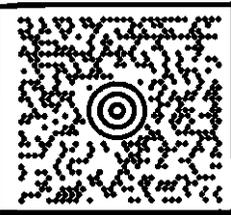
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412-393-6020
DUQUESNE LIGHT
411 SEVENTH AVENUE
PITTSBURGH PA 15219

1.0 LBS LTR 1 OF 1

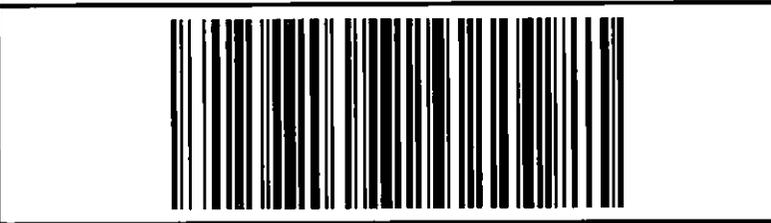
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