



Michael W. Zimmerman
Counsel, Regulatory

411 Seventh Avenue
15th Floor
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

May 15, 2017

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 157 to Tariff Electric – Pa. P.U.C. No. 24
Docket No. M-2017-2601607**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 157 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 24 ("Supplement No. 157"). Supplement No. 157 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2017.

This filing supplements the Company's TSC filing made on April 28, 2017. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2017, through May 31, 2018.

Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates. Page 1 of Exhibit 1 shows total over collection of \$1,700,382 during the prior reconciliation period, including the e-factor reconciliation. Attachment A shows the calculations used to derive the proposed transmission rates using the reconciliation amount in Exhibit 1 and the revenue requirement submitted to FERC, included at page 3, line 1 of Attachment A.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



Michael W. Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

Dated: May 15, 2017

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period

A. Current Period Revenue and Expense Reconciliation - March 2016 to February 2017

		Exhibit 1 Reference	Comment
Revenue			
1	Total POLR Transmission Revenue	Page 2-4	Revenue per Tariff No. 24
2	Less E-Factor Revenue	Page 2 and 5	Line 1 less line 2
3	POLR Transmission Revenue Excluding E-Factor Revenue		
4	POLR Transmission Revenue	Line 3	Line 4 * 5.90%
5	Less 5.9% PA Gross Receipts Tax (GRT)		Line 4 less line 5
6	Net POLR Transmission Revenue	Page 4	
Expense			
7	Network Integration Transmission Service Charges (NITS)	Page 6, 7 and 9	
8	Reliability Must Run (RMR)	Page 6, 7 and 9	
9	Deferred Tax Adjustment Charge	Page 6, 7 and 9	
10	Ancillary Services	Page 6 and 8	
11	PJM Administrative Expense	Page 6	
12	Other PJM Expense	Page 6	
13	Total Expenses		
14	(Over)/Under Collection	Page 2 and 13	Line 13 less line 6
15	Interest on (Over)/Under Collection	Page 2 and 13	Line 14 plus line 15
16	Total (Over)/Under Collection With Interest	Page 13	Line 16 * 5.90%/(1-5.90%)
17	Adjustment to (Over)/Under Collection to Recover PA GRT		Line 16 plus line 17
18	Net Revenue to Recover (Over)/Under Collection		

B. E-Factor Reconciliation

March 2016 to May 2016			
19	Projected E-Factor Revenue - March 2016 to May 2016	Page 14	At forecast sales, May 15, 2016 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2016 to May 2016	Page 14	At actual sales, March 2016 to May 2016
21	Net Prior Period (Over)/Under Collection - March 2016 to May 2016		Line 19 less line 20
June 2016 to May 2017			
22	Actual E-Factor Revenue - June 2016 to February 2017	Page 15	At actual sales, June 2016 to February 2017
23	Projected E-Factor Revenue - March 2017 to May 2017	Page 15	At forecast sales, March 2017 to May 2017
24	Net Current Period Revenue - June 2016 to May 2017		Line 22 plus line 23
25	Previous E-Factor Balance - (Over)/Under Collection		May 15, 2016 filing, Attachment A, page 5
26	2015 PA PUC Audit Finding - Recovery of E-Factor Revenue		Per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495284.
27	Current E-Factor Balance - (Over)/Under Collection		Line 25 less line 24 less line 21

C. Summary

28	Revenue Required to Recover (Over)/Under Collection	Line 18	
29	E-Factor Balance - (Over)/Under Collection	Line 26	
30	Net E-Factor Revenue (Over)/Under Collection - June 2016 to May 2017	Line 27 plus line 28	

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Revenue													
1 Total POLR Transmission Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,090	\$8,207,417	\$9,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608
2 Less E-Factor Revenue	(\$301,655)	(\$254,673)	(\$251,988)	\$8,910	\$689,349	\$395,116	\$198,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,686	\$1,151,618
3 POLR Transmission Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
4 POLR Transmission Retail Revenue	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,990
5 Less PA Gross Receipts Tax (GRT)	\$188,231	\$184,049	\$179,775	\$345,042	\$443,566	\$469,289	\$340,519	\$259,802	\$274,311	\$341,625	\$317,086	\$271,909	\$3,615,224
6 NetPOLR Transmission Revenue	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,636	\$5,057,415	\$4,336,718	\$57,659,766
Expenses													
7 Network Integration Transmission Service Expense	\$3,530,655	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,669	\$4,597,401	\$4,468,115	\$4,648,706	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,962,435
8 Reliability Must Run (RMR)	\$1,160	\$1,284	\$1,245	\$1,263	\$1,242	\$1,264	\$1,286	\$1,251	\$1,301	\$0	\$0	\$0	\$11,337
9 Deferred Tax Adjustment Charge	\$75,028	\$75,173	\$74,969	\$74,960	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,376	\$72,652	\$899,305
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$382,672	\$384,499	\$381,327	\$338,409	\$393,188	\$394,567	\$396,642	\$399,038	\$404,767	\$400,312	\$374,034	\$371,690	\$4,631,185
13 Total Transmission Expenses	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,008	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$987,583	\$955,988	\$1,132,557	(\$636,255)	(\$1,983,413)	(\$2,416,491)	(\$489,385)	\$981,388	\$615,055	(\$300,759)	(\$149,511)	\$147,739	(\$1,155,505)
15 Interest	\$50,489	\$55,766	\$62,763	(\$33,403)	(\$98,344)	(\$112,770)	(\$21,411)	\$40,073	\$23,321	(\$11,278)	(\$5,138)	\$4,617	(\$35,317)
16 Total (Over)/Under Collection	\$1,048,073	\$1,011,754	\$1,195,319	(\$669,658)	(\$2,081,757)	(\$2,529,261)	(\$510,795)	\$1,021,461	\$638,376	(\$312,039)	(\$154,650)	\$152,355	(\$1,190,822)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Small and Medium Customer Rate Classes													
1 RS	\$1,953,264	\$1,932,743	\$1,788,858	\$4,725,925	\$6,882,445	\$6,991,794	\$4,751,351	\$3,424,469	\$3,655,957	\$4,633,342	\$4,179,158	\$3,518,297	\$48,435,603
2 RH	\$146,347	\$110,146	\$78,046	\$135,686	\$259,307	\$229,597	\$182,049	\$183,292	\$281,040	\$466,213	\$447,317	\$342,400	\$2,861,430
3 RA	\$27,198	\$22,841	\$22,479	\$44,623	\$84,421	\$76,521	\$55,032	\$44,767	\$57,630	\$77,976	\$71,384	\$59,681	\$644,552
4 GS	\$44,866	\$39,250	\$30,784	\$59,883	\$80,867	\$85,865	\$74,853	\$67,025	\$71,643	\$88,684	\$86,893	\$62,067	\$792,078
5 GM<25 kW	\$197,665	\$205,284	\$187,383	\$320,486	\$385,002	\$413,054	\$360,215	\$311,490	\$331,166	\$321,415	\$313,991	\$275,677	\$3,632,838
6 GM=>25 kW	\$388,035	\$381,193	\$489,549	\$321,381	\$174,752	\$241,980	\$281,688	\$263,039	\$233,905	\$233,029	\$244,845	\$244,845	\$3,485,628
7 GMH<25 kW	\$10,959	\$8,477	\$8,663	\$29,965	\$42,582	\$39,032	\$34,663	\$20,622	\$4,918	\$14,874	\$15,370	\$12,886	\$243,013
8 GMH=>25 kW	\$22,684	\$14,705	\$20,161	\$65,115	\$114,248	\$97,442	\$78,203	\$33,191	(\$37,159)	(\$2,781)	(\$1,333)	(\$819)	\$403,679
9 AL	\$0	\$1	\$1	\$1	\$6	\$7	(\$4)	\$1	\$4	\$2	\$11	(\$2)	\$25
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,036	\$1,364	\$1,130	\$2,659	\$2,871	\$2,709	\$2,771	\$2,760	\$2,760	\$2,632	\$2,749	\$2,846	\$28,290
12 SH	\$63	\$85	\$84	\$177	\$190	\$181	\$181	\$182	\$182	\$181	\$174	\$187	\$1,887
13 UMS	\$1,845	\$1,790	\$2,494	\$2,410	\$2,676	\$2,217	\$2,944	\$2,700	\$2,480	\$1,529	\$1,973	\$1,769	\$26,827
14 PAL	\$203	\$207	\$217	\$657	\$713	\$675	\$673	\$675	\$673	\$656	\$672	\$691	\$6,714
15 Total Small and Medium Customers	\$2,794,188	\$2,718,086	\$2,637,950	\$5,708,778	\$8,029,880	\$8,181,062	\$5,824,420	\$4,354,211	\$4,605,199	\$5,837,773	\$5,350,591	\$4,520,527	\$60,562,565
Large Customer Rate Classes													
16 GL	\$81,992	\$120,170	\$140,375	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,607,984
17 GLH	\$12,528	\$26,547	\$16,815	\$25,900	\$48,145	\$18,852	\$13,524	\$13,502	\$19,917	\$19,616	\$16,648	\$24,068	\$256,059
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$94,520	\$146,717	\$157,190	\$148,301	\$177,537	\$168,280	\$144,004	\$149,393	\$165,603	\$172,519	\$167,181	\$172,797	\$1,864,043
21 Total Revenue	\$2,888,708	\$2,864,803	\$2,795,040	\$5,857,080	\$8,207,417	\$8,349,342	\$5,968,424	\$4,503,604	\$4,770,802	\$6,010,293	\$5,517,772	\$4,693,323	\$62,426,608

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	July-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Tariff Revenue Excluding E-Factor Revenue													
1 RS	\$2,092,537	\$2,058,245	\$1,910,748	\$4,161,216	\$6,054,039	\$6,165,214	\$4,191,285	\$3,023,518	\$3,227,954	\$4,091,867	\$3,889,610	\$3,105,425	\$43,771,658
2 RH	\$171,694	\$127,219	\$91,035	\$109,977	\$223,745	\$194,534	\$153,981	\$155,258	\$238,321	\$395,373	\$379,385	\$290,296	\$2,530,818
3 RA	\$32,748	\$27,087	\$26,817	\$39,007	\$75,991	\$69,354	\$49,166	\$39,998	\$51,486	\$69,662	\$63,779	\$53,326	\$597,421
4 GS	\$53,999	\$46,811	\$36,686	\$56,655	\$77,809	\$71,429	\$66,662	\$84,988	\$68,662	\$83,247	\$83,247	\$58,867	\$785,736
5 GM<=25 KW	\$222,703	\$228,276	\$219,861	\$313,905	\$378,840	\$405,294	\$353,694	\$306,153	\$325,941	\$315,468	\$308,167	\$270,883	\$3,649,185
6 GMH=>25 KW	\$475,126	\$452,285	\$563,847	\$872,944	\$321,700	\$663,715	\$652,308	\$571,374	\$554,725	\$585,543	\$609,657	\$585,392	\$6,928,616
7 GMH<=25 KW	\$10,234	\$7,940	\$8,108	\$29,123	\$41,628	\$37,942	\$33,697	\$19,733	\$3,881	\$13,601	\$14,085	\$11,807	\$231,780
8 GMH=>25 KW	\$34,628	\$22,146	\$29,317	\$94,752	\$150,697	\$138,466	\$111,017	\$62,831	\$825	\$50,119	\$47,086	\$47,975	\$789,659
9 AL	\$2	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$22
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,267	\$1,658	\$1,371	\$1,837	\$1,976	\$1,884	\$1,936	\$1,897	\$1,928	\$1,803	\$1,900	\$2,045	\$21,482
12 SH	\$104	\$105	\$104	\$130	\$139	\$132	\$134	\$133	\$135	\$134	\$126	\$142	\$1,520
13 UMS	\$1,870	\$1,814	\$2,519	\$2,557	\$2,824	\$2,364	\$3,091	\$2,847	\$2,829	\$1,666	\$2,095	\$1,893	\$28,168
14 PAL	\$245	\$249	\$259	\$289	\$331	\$312	\$323	\$312	\$324	\$304	\$310	\$358	\$3,626
15 GL	\$76,909	\$115,321	\$135,768	\$122,402	\$129,393	\$149,428	\$130,480	\$135,891	\$145,686	\$152,904	\$150,533	\$148,731	\$1,593,444
16 GLH	\$16,298	\$30,317	\$20,586	\$43,366	\$68,953	\$24,292	\$18,964	\$19,200	\$26,839	\$26,827	\$24,520	\$31,492	\$341,655
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$3,190,363	\$3,119,476	\$3,047,028	\$5,848,169	\$7,518,068	\$7,954,226	\$5,771,501	\$4,403,421	\$4,649,338	\$5,790,261	\$5,374,511	\$4,608,627	\$61,274,991
POLR Tariff Revenue Excluding E-Factor Revenue and GRI													
20 RS	\$1,969,078	\$1,936,808	\$1,798,013	\$3,915,704	\$5,696,851	\$5,801,466	\$3,943,999	\$2,845,130	\$3,037,505	\$3,850,447	\$3,471,923	\$2,922,205	\$41,189,130
21 RH	\$161,564	\$119,713	\$85,664	\$103,488	\$210,544	\$183,057	\$144,896	\$146,098	\$224,260	\$372,046	\$357,001	\$273,169	\$2,381,500
22 RA	\$30,816	\$25,489	\$25,234	\$36,705	\$71,508	\$64,321	\$46,265	\$37,638	\$48,448	\$65,552	\$60,016	\$50,180	\$562,173
23 GS	\$50,813	\$44,049	\$34,521	\$53,312	\$73,218	\$77,453	\$67,215	\$60,482	\$64,611	\$79,974	\$78,335	\$55,394	\$739,378
24 GM<=25 KW	\$209,563	\$214,808	\$206,980	\$295,385	\$356,488	\$381,382	\$332,826	\$288,090	\$306,710	\$296,855	\$289,985	\$254,601	\$3,433,883
25 GMH=>25 KW	\$447,094	\$425,600	\$530,580	\$821,440	\$302,720	\$643,375	\$613,821	\$537,663	\$521,996	\$550,898	\$573,688	\$550,854	\$6,519,828
26 GMH<=25 KW	\$9,631	\$7,472	\$7,630	\$27,405	\$39,172	\$35,703	\$31,709	\$18,569	\$3,652	\$12,789	\$13,254	\$11,110	\$216,105
27 GMH=>25 KW	\$32,585	\$20,839	\$27,587	\$89,162	\$141,806	\$130,297	\$104,467	\$59,124	\$777	\$47,162	\$44,308	\$45,145	\$743,257
28 AL	\$1	\$2	\$2	\$0	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)	\$21
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,192	\$1,560	\$1,290	\$1,729	\$1,859	\$1,754	\$1,822	\$1,786	\$1,814	\$1,696	\$1,788	\$1,924	\$20,214
31 SH	\$88	\$99	\$88	\$122	\$131	\$124	\$126	\$125	\$127	\$126	\$119	\$134	\$1,430
32 UMS	\$1,760	\$1,707	\$2,370	\$2,406	\$2,657	\$2,225	\$2,908	\$2,678	\$2,473	\$1,568	\$1,972	\$1,781	\$26,508
33 PAL	\$231	\$235	\$244	\$282	\$311	\$294	\$304	\$294	\$305	\$287	\$292	\$335	\$3,412
34 GL	\$72,371	\$108,517	\$127,758	\$115,180	\$121,759	\$140,612	\$122,782	\$127,874	\$137,091	\$143,882	\$141,852	\$139,855	\$1,499,431
35 GLH	\$15,337	\$28,529	\$19,371	\$40,808	\$65,475	\$22,859	\$17,845	\$18,067	\$25,255	\$25,244	\$23,074	\$29,634	\$321,487
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$3,002,132	\$2,935,427	\$2,867,253	\$5,503,127	\$7,074,502	\$7,484,927	\$5,430,983	\$4,143,619	\$4,375,027	\$5,448,636	\$5,057,415	\$4,336,718	\$57,659,766

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sept-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
E-Factor Revenue													
1 RS	(\$139,273)	(\$125,501)	(\$123,889)	\$564,709	\$828,405	\$826,580	\$560,066	\$400,951	\$428,003	\$541,475	\$489,547	\$412,873	\$4,663,945
2 RH	(\$25,347)	(\$17,073)	(\$12,988)	\$25,709	\$35,562	\$35,052	\$28,069	\$28,033	\$42,719	\$70,840	\$67,932	\$52,104	\$330,612
3 RA	(\$5,549)	(\$4,247)	(\$4,338)	\$5,617	\$8,430	\$8,166	\$5,866	\$4,769	\$6,144	\$8,314	\$7,605	\$6,355	\$47,131
4 GS	(\$9,133)	(\$7,561)	(\$5,902)	\$3,028	\$2,858	\$3,555	\$3,223	\$2,751	\$2,981	\$3,696	\$3,646	\$3,200	\$6,342
5 GM<25 kW	(\$25,038)	(\$22,992)	(\$22,479)	\$6,591	\$6,162	\$7,760	\$8,521	\$5,337	\$5,225	\$5,947	\$5,824	\$4,794	(\$16,347)
6 GM=25 kW	(\$87,091)	(\$71,092)	(\$74,298)	(\$551,962)	(\$146,948)	(\$441,735)	(\$370,619)	(\$308,335)	(\$320,820)	(\$352,514)	(\$377,427)	(\$340,546)	(\$3,442,988)
7 GMH<25 kW	\$725	\$536	\$555	\$842	\$954	\$1,091	\$967	\$889	\$1,037	\$1,273	\$1,285	\$1,079	\$11,233
8 GMH=25 kW	(\$11,943)	(\$7,441)	(\$9,155)	(\$29,637)	(\$36,448)	(\$41,026)	(\$32,813)	(\$29,640)	(\$37,984)	(\$52,880)	(\$48,419)	(\$48,794)	(\$386,180)
9 AL	(\$2)	(\$1)	(\$1)	\$1	\$1	\$2	(\$1)	(\$0)	\$1	\$1	\$2	\$0	\$3
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$229)	(\$294)	(\$241)	\$822	\$895	\$845	\$836	\$862	\$832	\$830	\$850	\$801	\$6,809
12 SH	(\$21)	(\$20)	(\$21)	\$47	\$51	\$48	\$47	\$49	\$47	\$47	\$48	\$45	\$367
13 UMS	(\$24)	(\$24)	(\$24)	(\$147)	(\$147)	(\$147)	(\$147)	(\$147)	(\$148)	(\$138)	(\$123)	(\$124)	(\$1,341)
14 PAL	(\$42)	(\$42)	(\$42)	\$358	\$383	\$364	\$349	\$363	\$349	\$352	\$362	\$335	\$3,088
15 GL	\$5,084	\$4,849	\$4,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,539
16 GLH	(\$3,770)	(\$3,770)	(\$3,770)	(\$17,466)	(\$10,809)	(\$5,440)	(\$5,440)	(\$5,698)	(\$6,922)	(\$7,211)	(\$7,872)	(\$7,426)	(\$95,596)
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$301,655)	(\$254,673)	(\$251,988)	\$6,910	\$689,349	\$395,116	\$196,923	\$100,184	\$121,463	\$220,032	\$143,261	\$84,696	\$1,151,618

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	Jun-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$2,685,608	\$2,601,996	\$2,691,376	\$3,397,924	\$3,512,694	\$3,519,564	\$3,417,495	\$3,546,698	\$3,437,704	\$3,560,924	\$3,206,119	\$2,904,839	\$38,482,942
2 Small C&I Customer Classes	\$260,397	\$252,823	\$260,790	\$328,050	\$337,676	\$340,169	\$331,180	\$343,147	\$332,690	\$343,840	\$388,504	\$340,059	\$3,859,326
3 Medium C&I Customer Classes	\$457,164	\$444,958	\$448,368	\$565,554	\$584,964	\$585,680	\$575,735	\$605,709	\$588,312	\$605,141	\$686,313	\$638,507	\$6,784,344
4 Large C&I Customer Classes	\$127,686	\$130,682	\$131,734	\$160,673	\$166,394	\$151,988	\$143,705	\$153,152	\$148,135	\$161,407	\$180,558	\$168,710	\$1,835,823
5 Total NITS Expense	\$3,530,855	\$3,430,459	\$3,532,268	\$4,452,200	\$4,621,669	\$4,597,401	\$4,468,115	\$4,648,708	\$4,507,840	\$4,671,311	\$4,461,495	\$4,040,115	\$50,982,435
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$915	\$1,013	\$982	\$1,016	\$983	\$1,017	\$1,019	\$989	\$1,026	\$0	\$0	\$0	\$9,960
7 Small C&I Customer Classes	\$89	\$98	\$95	\$98	\$98	\$98	\$98	\$96	\$99	\$0	\$0	\$0	\$867
8 Medium C&I Customer Classes	\$156	\$173	\$168	\$169	\$164	\$169	\$167	\$167	\$175	\$0	\$0	\$0	\$1,610
9 Total RMR Expense	\$1,160	\$1,284	\$1,245	\$1,283	\$1,242	\$1,284	\$1,266	\$1,251	\$1,301	\$0	\$0	\$0	\$11,337
Deferred Tax Adjustment Charge													
10 Residential & Lighting Customer Classes	\$59,208	\$59,277	\$59,335	\$59,367	\$59,393	\$59,509	\$59,709	\$59,968	\$60,062	\$60,208	\$54,204	\$54,372	\$704,612
11 Small C&I Customer Classes	\$5,741	\$5,760	\$5,749	\$5,732	\$5,709	\$5,752	\$5,786	\$5,802	\$5,813	\$5,814	\$6,588	\$6,365	\$70,590
12 Medium C&I Customer Classes	\$10,079	\$10,137	\$9,865	\$9,881	\$9,890	\$9,903	\$10,059	\$10,241	\$10,279	\$10,232	\$11,603	\$11,914	\$121,102
13 Total Deferred Tax Adjustment Expense	\$75,028	\$75,173	\$74,969	\$74,980	\$74,992	\$75,163	\$75,554	\$76,011	\$76,154	\$76,254	\$72,376	\$72,652	\$895,304
14 Total NITS, RMR and Deferred Tax Expense	\$3,607,043	\$3,506,916	\$3,608,483	\$4,528,463	\$4,697,902	\$4,673,648	\$4,544,956	\$4,725,968	\$4,585,295	\$4,747,564	\$4,533,870	\$4,112,767	\$51,873,076
Ancillary Service Expense													
15 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
23 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
27 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$399,787	\$400,312	\$374,034	\$371,690	\$4,626,185
30 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
31 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Total Other PJM Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185
33 Total PJM Ancillary, Administrative and Other Expenses	\$382,672	\$384,499	\$391,327	\$338,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185
34 Total Transmission Expenses	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Services (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	Jun-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POUR Single Coincident Peak (ICP) Load (MW)													
Small and Medium Customer Classes													
1 RS	758.8	781.3	759.4	758.7	759.0	763.1	768.3	771.8	774.1	778.4	693.9	695.3	9,042.1
2 RH	45.0	45.2	45.3	45.4	45.6	46.4	47.0	47.5	47.9	48.6	47.0	43.3	453.3
3 RA	9.6	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	124.9
4 GS	13.4	12.5	12.5	12.4	12.4	12.6	12.6	12.6	12.6	12.9	16.4	16.4	159.4
5 GM <25 MW	61.8	62.8	62.5	62.5	62.5	63.0	63.4	63.4	63.6	63.3	66.7	67.3	782.6
6 GM >25 MW	126.3	126.3	122.6	124.2	123.3	125.4	128.7	128.7	127.1	135.4	150.0	149.7	1,568.1
7 GMH <25 MW	67.2	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	110.0
8 GMH >25 MW	136.6	12.8	12.8	12.7	12.3	12.4	12.6	12.9	12.7	13.2	14.3	14.0	278.7
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	13.1
12 SH	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.9
13 UM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	4.7
14 PAL	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
15 Total Small and Medium Customers	1,221.4	1,036.4	1,030.0	1,031.8	1,031.9	1,040.0	1,049.8	1,055.8	1,055.4	1,069.0	967.9	969.0	12,618.3
Large Customer Classes													
16 GL	28.2	28.8	28.6	28.6	27.5	27.6	29.6	28.6	28.6	28.2	29.0	29.1	334.8
17 GLH	8.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	62.7
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	36.8	35.3	34.0	39.3	35.9	31.8	33.8	33.9	33.9	33.9	35.1	34.9	417.5
21 Total POUR ICP (MW)	1,258.1	1,071.7	1,064.0	1,071.1	1,067.8	1,071.8	1,083.7	1,089.8	1,089.4	1,102.8	1,033.0	1,033.9	13,035.8
22 Residential & Lighting	815.6	818.3	816.5	816.0	817.9	822.7	828.5	832.6	835.3	840.2	746.6	748.1	9,218.5
23 Small C&I	142.4	139.1	134.8	138.9	135.6	137.9	141.4	142.5	139.8	146.6	164.2	163.7	1,847.8
24 Medium C&I	283.4	283.4	283.4	283.4	283.4	283.4	283.4	283.4	283.4	283.4	283.4	283.4	3,401.5
25 Large C&I	38.6	35.3	34.0	39.3	35.9	31.8	33.8	33.9	33.9	33.9	35.1	34.9	417.5
26 Total POUR ICP (MW)	1,258.1	1,071.7	1,064.0	1,071.1	1,067.8	1,071.8	1,083.7	1,089.8	1,089.4	1,102.8	1,033.0	1,033.9	13,035.8
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$2,745,731	\$2,662,286	\$2,751,693	\$3,458,307	\$3,573,079	\$3,580,089	\$3,478,273	\$3,607,655	\$3,498,783	\$3,621,132	\$3,260,324	\$2,959,211	\$39,186,514
28 Small C&I Customer Classes	\$296,227	\$258,661	\$296,635	\$333,879	\$343,480	\$348,819	\$337,085	\$349,045	\$338,601	\$346,653	\$396,073	\$346,424	\$3,930,764
29 Medium C&I Customer Classes	\$467,398	\$455,267	\$458,471	\$579,505	\$594,957	\$595,752	\$585,963	\$618,116	\$598,766	\$615,372	\$697,917	\$648,421	\$6,009,856
30 Large C&I Customer Classes	\$127,086	\$130,862	\$131,734	\$160,873	\$166,394	\$161,888	\$143,705	\$149,152	\$149,155	\$181,407	\$180,558	\$158,710	\$1,835,873
31 Total NITS Expense	\$3,607,043	\$3,508,010	\$3,608,413	\$4,528,463	\$4,667,902	\$4,673,848	\$4,548,956	\$4,725,968	\$4,586,299	\$4,747,564	\$4,333,619	\$4,112,767	\$51,073,016
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
Small and Medium Customer Classes													
32 RS	\$2,554,831	\$2,478,777	\$2,559,228	\$3,215,342	\$3,315,754	\$3,370,570	\$3,225,250	\$3,344,168	\$3,242,348	\$3,354,526	\$3,032,618	\$2,790,188	\$36,386,051
33 RH	\$151,425	\$147,048	\$152,821	\$162,803	\$169,318	\$170,784	\$167,321	\$170,783	\$169,783	\$170,437	\$168,647	\$171,371	\$2,217,823
34 RA	\$32,476	\$31,853	\$32,968	\$34,702	\$34,900	\$34,784	\$34,968	\$34,751	\$34,714	\$34,825	\$34,178	\$36,283	\$504,892
35 GS	\$25,116	\$24,043	\$24,170	\$24,694	\$24,694	\$24,694	\$24,694	\$24,694	\$24,694	\$24,694	\$24,694	\$24,694	\$246,726
36 GM <25 MW	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$115,503	\$1,401,615
37 GM >25 MW	\$225,043	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$213,331	\$2,608,910
38 GMH <25 MW	\$123,608	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$12,495	\$301,607
39 GMH >25 MW	\$262,355	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$41,895	\$820,048
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$4,392	\$4,225	\$4,377	\$5,510	\$5,731	\$5,778	\$5,574	\$5,562	\$5,562	\$5,562	\$5,562	\$5,562	\$67,489
43 SH	\$316	\$305	\$318	\$398	\$418	\$408	\$394	\$407	\$393	\$404	\$404	\$404	\$5,752
44 UMS	\$1,373	\$1,308	\$1,373	\$1,712	\$1,775	\$1,775	\$1,773	\$1,773	\$1,773	\$1,773	\$1,773	\$1,773	\$19,937
45 PAL	\$813	\$784	\$808	\$1,012	\$1,043	\$1,037	\$990	\$1,033	\$1,009	\$1,021	\$1,021	\$1,021	\$9,558
46 Total Small and Medium Customers	\$3,478,357	\$3,376,234	\$3,478,749	\$4,367,781	\$4,511,908	\$4,521,860	\$4,401,261	\$4,572,818	\$4,436,180	\$4,568,158	\$4,353,313	\$4,064,057	\$50,017,253
Large Customer Classes													
47 GL	\$98,472	\$99,680	\$99,240	\$105,117	\$102,921	\$101,851	\$125,786	\$122,647	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,901
48 GLH	\$29,214	\$31,002	\$32,493	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$43,474	\$527,822
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,686	\$130,682	\$131,734	\$148,591	\$146,394	\$145,326	\$171,260	\$166,121	\$171,027	\$181,176	\$193,682	\$166,028	\$1,997,723
52 Total	\$3,607,043	\$3,508,010	\$3,608,413	\$4,528,463	\$4,667,902	\$4,673,848	\$4,548,956	\$4,725,968	\$4,586,299	\$4,747,564	\$4,333,619	\$4,112,767	\$51,073,016

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	Jun-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	172,581	155,516	163,518	219,475	321,981	321,251	217,670	155,830	166,344	210,445	190,263	160,464	2,445,319
2 RH	28,384	19,119	14,545	14,443	19,979	19,692	15,769	15,749	23,999	39,798	38,164	29,272	278,913
3 RA	2,985	2,284	2,333	2,757	4,136	4,009	2,850	2,341	3,016	4,081	3,733	3,120	37,879
4 GS	6,464	5,351	4,177	5,437	5,131	6,382	5,787	4,939	5,352	6,835	6,546	5,744	67,945
5 GM<25 kW	22,138	20,329	19,875	25,350	23,701	29,846	25,079	20,527	20,098	22,874	22,398	18,439	270,855
6 GMH<25 kW	54,398	44,405	46,407	75,309	20,064	20,864	50,603	42,069	43,804	48,131	51,533	48,497	583,564
7 GMH>25 kW	2,330	1,725	1,785	1,841	1,860	2,126	1,884	1,733	2,021	2,482	2,505	2,104	24,196
8 GMH>25 kW	7,771	4,841	5,957	4,847	5,715	6,432	5,145	4,647	5,955	8,291	7,592	7,850	74,843
9 AL	0	1	1	1	2	3	-2	-1	1	2	4	1	16
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	975	1,250	1,024	991	1,080	1,019	1,008	1,040	1,004	1,001	1,025	966	12,383
12 SH	74	74	74	74	77	73	74	74	74	71	73	69	869
13 UMS	365	366	783	457	493	437	429	409	323	244	229	231	4,785
14 PAL	178	178	178	179	181	181	174	181	174	176	176	181	2,142
15 Total POLR MWh	298,845	255,437	250,659	350,759	404,392	451,767	326,496	249,569	272,163	344,230	324,246	274,724	3,803,090
Residential & Lighting Customer Classes													
16 Small C&I	205,545	178,767	172,458	238,375	347,921	346,667	237,999	175,624	194,933	265,817	233,672	194,289	2,782,087
17 Medium C&I	30,932	27,404	25,837	32,428	30,693	30,355	32,751	27,198	27,471	31,991	31,450	26,288	362,796
18 Total POLR MWh	298,845	255,437	250,659	350,759	404,392	451,767	326,496	249,569	272,163	344,230	324,246	274,724	3,803,090
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	\$301,985	\$203,192	\$309,711	\$267,944	\$311,401	\$312,407	\$313,458	\$314,815	\$320,312	\$316,078	\$280,125	\$278,171	\$3,629,598
21 Small C&I	\$29,281	\$29,468	\$30,013	\$25,868	\$29,995	\$30,194	\$30,376	\$30,459	\$30,515	\$30,520	\$33,944	\$32,559	\$351,123
22 Medium C&I	\$51,406	\$51,046	\$44,597	\$44,597	\$51,852	\$51,987	\$52,807	\$53,784	\$53,961	\$53,714	\$59,965	\$60,960	\$636,463
23 Total Ancillary, Admin & Other Expenses	\$382,672	\$384,499	\$391,327	\$358,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
Residential, Small & Medium Rate Classes													
24 RS	\$253,555	\$263,729	\$275,898	\$246,899	\$288,166	\$289,503	\$286,684	\$279,333	\$273,335	\$260,018	\$228,087	\$229,742	\$3,174,548
25 RH	\$41,702	\$32,423	\$26,120	\$16,235	\$17,862	\$17,746	\$20,768	\$28,231	\$39,435	\$49,173	\$45,751	\$41,910	\$377,376
26 RA	\$4,386	\$3,874	\$4,191	\$3,099	\$3,704	\$3,613	\$3,793	\$4,197	\$4,956	\$5,043	\$4,476	\$4,467	\$49,797
27 GS	\$6,119	\$5,752	\$4,852	\$4,337	\$5,005	\$5,024	\$5,368	\$5,531	\$5,945	\$6,330	\$7,068	\$7,115	\$68,442
28 GM<25 kW	\$20,956	\$21,853	\$23,087	\$20,222	\$23,116	\$23,496	\$23,261	\$22,987	\$22,325	\$21,822	\$24,175	\$22,838	\$270,140
29 GMH<25 kW	\$44,981	\$46,751	\$45,733	\$42,005	\$40,357	\$46,977	\$47,934	\$48,419	\$47,903	\$45,821	\$52,265	\$52,347	\$561,092
30 GMH>25 kW	\$2,208	\$1,854	\$2,070	\$1,309	\$1,814	\$1,674	\$1,748	\$1,941	\$2,245	\$2,367	\$2,704	\$2,606	\$24,541
31 GMH>25 kW	\$6,425	\$5,097	\$5,870	\$2,592	\$1,495	\$5,010	\$4,873	\$5,345	\$6,458	\$7,893	\$7,699	\$8,613	\$77,371
32 AL	\$0	\$0	\$0	\$0	\$1	\$3	(\$2)	(\$1)	\$2	\$2	\$5	\$1	\$20
33 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SM	\$1,432	\$2,120	\$1,839	\$1,114	\$987	\$919	\$1,327	\$1,864	\$1,649	\$1,237	\$1,228	\$1,363	\$17,080
35 SH	\$108	\$121	\$132	\$80	\$69	\$66	\$93	\$133	\$117	\$88	\$88	\$98	\$1,193
36 UMS	\$537	\$621	\$1,407	\$514	\$441	\$394	\$564	\$734	\$531	\$301	\$274	\$330	\$6,647
37 PAL	\$262	\$303	\$322	\$201	\$171	\$164	\$230	\$256	\$286	\$217	\$217	\$239	\$2,937
38 Total	\$382,672	\$384,499	\$391,327	\$358,409	\$393,188	\$394,587	\$396,642	\$399,038	\$404,787	\$400,312	\$374,034	\$371,690	\$4,631,185

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2017

	Mar-2016	Apr-2016	May-2016	June-2016	Jul-2016	Aug-2016	Sep-2016	Oct-2016	Nov-2016	Dec-2016	Jan-2017	Feb-2017	Total
Residential, Small & Medium Rate Classes													
1 RS	\$2,808,486	\$2,740,506	\$2,834,925	\$3,462,041	\$3,603,919	\$3,610,023	\$3,511,934	\$3,623,501	\$3,515,683	\$3,614,544	\$3,258,096	\$2,979,940	\$39,563,599
2 RH	\$193,127	\$179,471	\$178,741	\$208,838	\$217,197	\$219,510	\$218,090	\$233,994	\$239,873	\$258,479	\$234,399	\$213,280	\$2,594,999
3 RA	\$36,862	\$35,707	\$37,158	\$44,802	\$52,712	\$52,401	\$50,759	\$52,948	\$52,269	\$53,668	\$44,653	\$40,750	\$554,689
4 GS	\$31,235	\$46,795	\$47,022	\$57,031	\$59,498	\$59,738	\$58,653	\$61,024	\$59,923	\$62,704	\$81,340	\$70,941	\$695,805
5 GM<25 KW	\$138,460	\$226,997	\$234,510	\$285,039	\$295,176	\$297,691	\$290,491	\$299,637	\$290,428	\$298,001	\$327,168	\$290,157	\$3,271,755
6 GM>25 KW	\$270,024	\$460,082	\$462,534	\$564,366	\$581,434	\$598,937	\$581,481	\$608,968	\$591,815	\$608,526	\$689,531	\$645,306	\$6,651,002
7 GMH<25 KW	\$127,813	\$14,349	\$15,117	\$17,677	\$18,741	\$18,783	\$18,296	\$18,843	\$18,765	\$19,469	\$20,509	\$17,985	\$326,348
8 GMH=>25 KW	\$248,780	\$47,033	\$47,490	\$55,836	\$65,376	\$58,802	\$57,290	\$60,912	\$60,912	\$62,560	\$68,351	\$64,076	\$897,417
9 AL	\$8	\$7	\$7	\$8	\$20	\$21	\$4	\$5	\$9	\$8	\$5	\$1	\$104
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$5,825	\$6,344	\$6,216	\$6,624	\$6,698	\$6,697	\$6,902	\$7,617	\$7,211	\$6,832	\$1,228	\$1,383	\$69,578
12 SH	\$424	\$426	\$448	\$478	\$479	\$474	\$487	\$539	\$510	\$492	\$88	\$98	\$4,945
13 UMS	\$1,910	\$1,929	\$2,780	\$2,248	\$2,231	\$2,169	\$2,277	\$2,507	\$2,255	\$1,947	\$1,763	\$1,690	\$25,704
14 PAL	\$1,076	\$1,088	\$1,129	\$1,212	\$1,214	\$1,200	\$1,228	\$1,358	\$1,295	\$1,239	\$217	\$239	\$12,495
15 Total Small and Medium Customers	\$3,862,029	\$3,760,733	\$3,868,076	\$4,706,200	\$4,904,696	\$4,916,447	\$4,797,893	\$4,971,855	\$4,840,947	\$4,986,469	\$4,727,347	\$4,325,746	\$54,668,438
Large Customer Classes													
16 GL	\$98,472	\$99,680	\$99,240	\$105,317	\$142,921	\$131,851	\$125,786	\$132,647	\$125,553	\$134,702	\$149,208	\$132,524	\$1,477,901
17 GLH	\$29,214	\$31,002	\$32,493	\$55,356	\$43,474	\$20,137	\$17,919	\$20,504	\$23,582	\$26,705	\$31,349	\$26,186	\$357,922
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$127,686	\$130,682	\$131,734	\$160,673	\$186,394	\$151,988	\$143,705	\$153,152	\$149,135	\$161,407	\$180,558	\$158,710	\$1,835,823
21 Total Expense	\$3,989,715	\$3,891,415	\$3,999,810	\$4,866,872	\$5,091,090	\$5,068,435	\$4,941,598	\$5,125,006	\$4,990,082	\$5,147,876	\$4,907,904	\$4,484,456	\$56,504,261

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate RB													
1 Revenue Excluding GRT	\$1,960,078	\$1,936,808	\$1,786,013	\$3,915,704	\$5,086,851	\$5,801,468	\$1,943,999	\$2,645,130	\$3,037,505	\$3,850,447	\$3,471,973	\$2,822,205	\$41,189,130
2 Expense	\$2,659,489	\$2,740,505	\$4,622,041	\$3,603,819	\$3,070,023	\$3,511,935	\$3,673,501	\$3,916,564	\$3,916,564	\$3,916,564	\$3,283,088	\$2,919,960	\$39,593,589
3 (Over)/Under Collection	\$698,489	\$201,293	\$1,163,972	(\$688,115)	(\$1,513,218)	(\$2,709,567)	(\$1,729,502)	(\$2,271,434)	(\$3,879,059)	(\$4,066,117)	(\$1,811,115)	(\$707,755)	(\$1,625,531)
4 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
5 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
6 Interest (Note 1)	\$1,141,414	\$40,882	\$57,462	(\$23,817)	(\$103,775)	(\$102,267)	(\$18,003)	\$31,783	\$18,131	(\$8,846)	(\$7,350)	\$1,804	(\$57,482)
7 Total RS (Over)/Under Collection	\$809,903	\$242,175	\$316,510	(\$191,932)	(\$315,493)	(\$280,772)	(\$146,280)	(\$189,647)	(\$190,928)	(\$227,000)	(\$84,465)	(\$1,095,946)	(\$1,683,013)
Rate RH													
8 Revenue Excluding GRT	\$181,564	\$118,713	\$85,664	\$103,488	\$210,544	\$183,057	\$144,898	\$146,098	\$224,260	\$372,048	\$357,001	\$273,169	\$2,381,500
9 Expense	\$193,127	\$178,471	\$208,838	\$217,197	\$218,060	\$233,994	\$233,994	\$233,994	\$233,994	\$233,994	\$233,994	\$233,994	\$2,594,999
10 (Over)/Under Collection	\$11,567	\$11,242	\$11,242	(\$113,709)	(\$7,516)	(\$54,937)	(\$89,096)	(\$87,896)	(\$90,734)	(\$61,946)	(\$76,993)	(\$60,825)	(\$213,499)
11 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
12 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
13 Interest (Note 1)	\$1,933	\$3,486	\$5,158	(\$5,531)	\$300	(\$1,701)	(\$3,202)	\$3,589	\$592	(\$4,259)	(\$4,214)	(\$1,872)	\$15,178
14 Total RH (Over)/Under Collection	\$13,500	\$14,728	\$16,310	(\$14,231)	\$297	(\$1,901)	(\$2,900)	\$7,178	\$684	(\$4,913)	(\$5,088)	(\$2,674)	\$228,676
Rate RA													
15 Revenue Excluding GRT	\$30,816	\$25,489	\$25,234	\$36,705	\$71,508	\$64,321	\$40,265	\$37,638	\$48,448	\$65,552	\$60,016	\$50,180	\$502,173
16 Expense	\$36,862	\$35,707	\$37,158	\$44,802	\$52,712	\$52,401	\$50,759	\$52,849	\$52,269	\$53,695	\$44,653	\$40,750	\$554,689
17 (Over)/Under Collection	(\$6,046)	(\$10,218)	(\$11,924)	(\$8,097)	(\$16,204)	(\$18,080)	(\$10,494)	(\$5,211)	(\$3,821)	(\$8,143)	(\$15,637)	(\$9,570)	(\$52,516)
18 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
19 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
20 Interest (Note 1)	\$370	\$598	\$661	\$425	(\$922)	(\$556)	(\$187)	\$225	\$145	(\$446)	(\$358)	(\$295)	\$282
21 Total RA (Over)/Under Collection	\$6,326	\$10,620	\$11,249	\$7,579	(\$1,714)	(\$2,143)	(\$1,268)	\$1,704	\$1,290	(\$2,997)	(\$3,996)	(\$2,885)	\$225,660
Rate OS													
22 Revenue Excluding GRT	\$50,813	\$44,048	\$34,521	\$53,312	\$73,218	\$77,453	\$67,215	\$60,482	\$64,811	\$79,974	\$78,335	\$55,394	\$736,378
23 Expense	\$31,235	\$49,795	\$47,022	\$59,238	\$59,486	\$59,238	\$58,053	\$61,024	\$62,923	\$62,704	\$61,340	\$70,841	\$695,605
24 (Over)/Under Collection	\$19,578	(\$5,747)	(\$12,501)	(\$6,926)	(\$13,268)	(\$18,785)	(\$9,838)	(\$10,542)	(\$18,112)	(\$17,730)	(\$17,005)	(\$15,447)	(\$18,227)
25 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
26 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
27 Interest (Note 1)	(\$1,199)	\$160	\$693	(\$165)	(\$680)	(\$827)	(\$375)	\$22	(\$176)	(\$648)	\$103	\$403	(\$2,250)
28 Total OS (Over)/Under Collection	\$17,379	\$15,173	\$11,748	(\$23,151)	(\$24,948)	(\$29,612)	(\$15,663)	(\$10,520)	(\$18,288)	(\$18,378)	(\$16,892)	(\$15,044)	(\$18,677)
Rate OM < 25 LW													
29 Revenue Excluding GRT	\$209,563	\$214,808	\$208,690	\$295,385	\$358,488	\$361,382	\$332,628	\$298,090	\$306,710	\$298,855	\$289,945	\$254,601	\$3,433,883
30 Expense	\$138,460	\$226,997	\$234,510	\$295,039	\$294,176	\$297,091	\$290,401	\$299,637	\$290,478	\$298,001	\$298,188	\$290,157	\$3,271,755
31 (Over)/Under Collection	\$71,103	(\$111,189)	(\$25,820)	(\$101,654)	(\$36,688)	(\$35,709)	(\$66,773)	(\$101,547)	(\$113,760)	(\$109,146)	(\$108,243)	(\$35,556)	(\$83,872)
32 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
33 Interest Weight	21.12	20.12	19.12	18.12	17.12	16.12	15.12	14.12	13.12	12.12	11.12	10.12	
34 Interest (Note 1)	(\$4,478)	\$711	(\$531)	(\$543)	(\$3,040)	(\$3,006)	(\$1,052)	\$472	(\$671)	\$43	(\$1,278)	\$1,102	(\$9,300)
35 Total OM < 25 (Over)/Under Collection	\$66,625	(\$109,478)	(\$26,351)	(\$107,197)	(\$40,728)	(\$38,715)	(\$67,725)	(\$101,075)	(\$114,423)	(\$108,703)	(\$109,040)	(\$34,454)	(\$93,172)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017. November 30, 2017 is the mid-point of the reconciliation period June 1, 2017 to May 31, 2018.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Term Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate GM > 25 kW												
36 Revenue Excluding GRT	\$47,094	\$425,600	\$821,440	\$821,440	\$302,720	\$643,315	\$613,821	\$537,663	\$521,990	\$550,900	\$573,668	\$6,519,828
37 Expense	\$17,076	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$18,082	\$181,002
38 (Over)/Under Collection	(\$17,076)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$4,482)	(\$1,482)
39 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%
40 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12
41 Interest (Note 1)	(\$10,846)	\$2,011	(\$13,496)	(\$13,496)	(\$13,820)	(\$2,540)	(\$1,415)	\$2,912	\$2,647	\$2,062	\$3,982	\$2,952
42 Total GM > 25 (Over)/Under Collection	(\$187,915)	\$36,493	(\$71,617)	(\$370,571)	\$292,533	(\$56,979)	(\$33,750)	\$74,217	\$72,466	\$57,613	\$119,675	\$97,454
Rate GMH < 25 kW												
43 Revenue Excluding GRT	\$9,631	\$7,472	\$7,600	\$7,405	\$39,172	\$35,703	\$31,709	\$18,569	\$31,652	\$12,789	\$13,254	\$11,110
44 Expense	\$12,813	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389	\$14,389
45 (Over)/Under Collection	(\$116,103)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)	(\$8,917)
46 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%
47 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12
48 Interest (Note 1)	\$7,239	\$401	(\$311)	(\$311)	(\$1,013)	(\$1,780)	(\$587)	\$11	\$573	\$250	\$240	\$215
49 Total GMH (Over)/Under Collection	\$125,472	\$7,279	(\$7,002)	(\$10,239)	(\$21,444)	(\$17,709)	(\$13,690)	\$285	\$15,680	\$6,020	\$7,504	\$7,090
Rate GMH > 25 MW												
50 Revenue Excluding GRT	\$32,585	\$20,839	\$27,567	\$89,182	\$141,806	\$130,297	\$104,487	\$59,124	\$777	\$47,162	\$44,308	\$45,145
51 Expense	\$248,780	\$47,033	\$47,490	\$55,836	\$65,376	\$68,802	\$57,250	\$60,912	\$60,912	\$62,500	\$66,351	\$64,078
52 (Over)/Under Collection	\$216,195	(\$26,194)	(\$19,923)	(\$33,326)	(\$18,430)	(\$18,430)	(\$18,430)	(\$18,430)	(\$18,430)	(\$18,430)	(\$18,430)	(\$18,430)
53 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%
54 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12
55 Interest (Note 1)	\$13,242	\$1,528	(\$1,750)	(\$3,780)	(\$3,336)	(\$2,004)	(\$2,004)	\$73	\$2,260	\$577	\$428	\$592
56 Total GMH (Over)/Under Collection	\$229,438	\$27,722	(\$21,006)	(\$35,076)	(\$80,219)	(\$74,831)	(\$49,241)	\$1,861	\$62,415	\$15,976	\$24,069	\$19,522
Rate AL												
57 Revenue Excluding GRT	\$1	\$2	\$2	\$2	\$5	\$5	(\$3)	(\$1)	\$3	\$1	\$9	(\$2)
58 Expense	\$8	\$7	\$7	\$7	\$20	\$21	\$4	\$4	\$5	\$9	\$8	\$1
59 (Over)/Under Collection	(\$6)	(\$5)	(\$5)	(\$5)	(\$15)	(\$17)	\$7	\$6	\$6	\$8	(\$4)	\$3
60 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%
61 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12
62 Interest (Note 1)	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	(\$0)	\$4
63 Total AL (Over)/Under Collection	\$7	\$5	\$5	\$5	\$16	\$17	\$7	\$7	\$6	\$8	(\$4)	\$87
Rate BE												
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%
68 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total BE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2017, November 30, 2017 to the mid-point of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate 8H													
71 Revenue Excluding GRT	\$1,182	\$1,560	\$1,200	\$1,720	\$1,650	\$1,754	\$1,822	\$1,786	\$1,814	\$1,698	\$1,788	\$1,874	\$20,714
72 Expense	\$5,825	\$6,344	\$6,218	\$6,824	\$6,698	\$6,697	\$6,802	\$7,017	\$7,211	\$6,832	\$7,208	\$7,363	\$69,578
73 (Over)/Under Collection	\$4,633	\$4,784	\$4,928	\$4,895	\$4,839	\$4,943	\$4,980	\$5,032	\$5,397	\$5,135	\$5,520	\$5,511	(\$4,864)
74 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$284	\$279	\$273	\$257	\$240	\$231	\$222	\$238	\$205	\$183	\$181	\$171	\$2,385
77 Total SH (Over)/Under Collection	\$4,917	\$5,063	\$5,199	\$5,152	\$5,079	\$5,173	\$5,202	\$5,270	\$5,602	\$5,328	\$5,701	\$5,682	\$5,748
Rate 8I													
78 Revenue Excluding GRT	\$98	\$98	\$98	\$124	\$131	\$124	\$126	\$125	\$127	\$126	\$110	\$134	\$1,430
79 Expense	\$424	\$428	\$448	\$478	\$470	\$474	\$487	\$530	\$510	\$492	\$448	\$498	\$4,045
80 (Over)/Under Collection	\$327	\$327	\$350	\$358	\$348	\$350	\$361	\$414	\$393	\$368	(\$31)	(\$30)	\$3,516
81 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
82 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
83 Total SH (Over)/Under Collection	\$347	\$346	\$370	\$374	\$365	\$366	\$377	\$431	\$398	\$390	(\$32)	(\$37)	\$3,685
Rate LIMS													
84 Revenue Excluding GRT	\$1,760	\$1,707	\$2,370	\$2,408	\$2,657	\$2,225	\$2,098	\$2,679	\$2,473	\$1,588	\$1,972	\$1,781	\$26,506
85 Expense	\$1,910	\$1,929	\$2,700	\$2,748	\$2,721	\$2,189	\$2,377	\$2,501	\$2,253	\$1,680	\$1,763	\$1,680	\$25,024
86 (Over)/Under Collection	\$150	\$222	\$408	\$408	\$426	(\$168)	(\$422)	(\$173)	(\$210)	(\$380)	(\$209)	(\$192)	(\$1,622)
87 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$8	\$13	\$23	\$23	\$21	(\$21)	(\$28)	(\$7)	(\$48)	\$14	(\$7)	(\$3)	(\$26)
90 Total UMS (Over)/Under Collection	\$158	\$234	\$432	\$432	\$447	(\$59)	(\$659)	(\$160)	(\$227)	\$394	(\$216)	(\$94)	(\$828)
Rate PAL													
91 Revenue Excluding GRT	\$231	\$235	\$244	\$282	\$311	\$294	\$304	\$294	\$305	\$287	\$282	\$335	\$3,412
92 Expense	\$1,076	\$1,088	\$1,120	\$1,212	\$1,211	\$1,130	\$1,135	\$1,158	\$1,175	\$1,152	\$1,170	\$1,238	\$12,495
93 (Over)/Under Collection	\$845	\$853	\$885	\$891	\$893	\$897	\$924	\$1,084	\$990	\$962	(\$19)	(\$99)	\$1,683
94 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$52	\$50	\$49	\$49	\$45	\$42	\$40	\$43	\$38	\$36	(\$3)	(\$3)	\$438
97 Total PAL (Over)/Under Collection	\$896	\$903	\$934	\$940	\$945	\$949	\$964	\$1,108	\$1,027	\$988	(\$78)	(\$89)	\$9,521
Rate QL													
98 Revenue Excluding GRT	\$72,371	\$108,517	\$127,758	\$115,180	\$121,759	\$140,812	\$122,762	\$127,874	\$137,091	\$143,842	\$141,652	\$136,955	\$1,489,431
99 Expense	\$98,472	\$95,680	\$99,240	\$105,317	\$102,821	\$131,851	\$125,768	\$132,647	\$125,553	\$134,702	\$149,208	\$136,524	\$1,477,901
100 (Over)/Under Collection	\$26,101	\$18,837	\$28,518	(\$18,863)	\$21,938	(\$8,760)	\$3,094	\$4,774	(\$11,538)	(\$19,100)	\$7,557	(\$7,432)	(\$21,530)
101 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$1,599	(\$515)	(\$1,540)	(\$518)	(\$1,048)	(\$409)	\$131	\$185	(\$437)	(\$344)	\$260	(\$222)	(\$802)
104 Total QL (Over)/Under Collection	\$27,700	(\$9,333)	(\$30,098)	(\$10,281)	\$22,211	(\$9,189)	\$3,135	\$4,909	(\$11,975)	(\$19,525)	\$7,817	(\$7,664)	(\$27,333)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017, November 30, 2017 in the mid-point of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	July-2018	Aug-2018	Sept-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate Class L													
105 Revenue Excluding GRT	\$15,337	\$78,529	\$19,271	\$40,808	\$55,475	\$22,659	\$17,845	\$18,087	\$25,255	\$25,244	\$23,074	\$29,634	\$201,497
108 Expense	\$29,214	\$31,002	\$32,483	\$35,356	\$43,474	\$20,137	\$17,819	\$20,504	\$23,542	\$26,785	\$31,348	\$36,186	\$357,022
107 (Over)/Under Collection	\$13,878	\$47,527	\$13,122	\$5,972	\$12,001	\$2,522	\$1,026	\$1,583	\$1,793	\$1,459	\$1,726	\$1,448	\$64,475
108 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
109 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
110 Interest (Note 1)	\$450	\$727	\$596	\$487	\$396	\$312	\$244	\$187	\$140	\$93	\$48	\$24	\$2,034
111 Total GLH (Over)/Under Collection	\$14,778	\$48,254	\$13,718	\$6,459	\$12,397	\$2,834	\$1,280	\$1,770	\$1,933	\$1,552	\$1,774	\$1,472	\$66,509
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
116 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total LH (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
123 Interest Weight	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	10/12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$3,002,132	\$2,935,427	\$2,867,253	\$3,503,127	\$7,074,502	\$7,484,927	\$5,430,883	\$4,143,819	\$4,315,027	\$5,448,838	\$5,057,415	\$4,336,718	\$57,659,766
127 Expense	\$1,819,415	\$1,854,418	\$1,875,510	\$2,091,090	\$4,088,433	\$4,841,965	\$3,125,006	\$2,120,822	\$2,147,878	\$4,007,604	\$4,007,604	\$4,484,456	\$36,502,281
128 Total Interest	\$80,459	\$132,549	\$107,235	\$83,251	\$168,351	\$132,770	\$107,235	\$83,251	\$62,106	\$147,739	\$119,511	\$147,739	\$1,198,565
129 Total (Over)/Under Collection	\$80,489	\$101,558	\$80,000	\$92,387	\$196,728	\$142,892	\$107,235	\$83,251	\$62,106	\$147,739	\$119,511	\$147,739	\$1,198,565
130 Total (Over)/Under Collection w/ Interest	\$1,048,072	\$1,011,754	\$1,105,310	\$1,089,659	\$2,081,751	\$2,529,281	\$1,810,785	\$1,071,481	\$1,031,310	\$1,512,038	\$1,154,659	\$1,152,355	\$1,199,822
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class													
131 RE	\$490,822	\$450,580	\$1,094,374	\$477,480	\$2,109,708	\$2,233,711	\$1,450,868	\$1,014,154	\$1,060,309	\$1,444,750	\$1,221,177	\$99,540	\$1,083,013
132 RH	\$33,498	\$35,244	\$39,235	\$10,681	\$6,903	\$38,155	\$78,398	\$91,486	\$18,486	\$18,204	\$126,817	\$61,780	\$228,076
133 RA	\$10,614	\$10,614	\$8,521	\$19,728	\$12,477	\$12,477	\$4,881	\$15,935	\$15,935	\$12,300	\$15,881	\$18,725	\$17,222
134 RG	\$187,511	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900
135 GM<25 LW	\$187,511	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900
136 GM=25 LW	\$187,511	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900	\$175,900
137 GM>25 LW	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422	\$125,422
138 GMH>25 HW	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438	\$228,438
139 AL	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$4,917	\$5,083	\$5,199	\$5,152	\$5,079	\$5,173	\$5,302	\$6,070	\$5,602	\$5,378	\$5,780	\$5,540	\$51,748
142 SH	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$347	\$3,685
143 UNS	\$159	\$234	\$432	\$106	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$95	\$828
144 PAL	\$898	\$903	\$934	\$980	\$948	\$984	\$984	\$1,008	\$1,027	\$988	\$988	\$988	\$9,521
145 GL	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700	\$27,700
146 CLH	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728	\$14,728
147 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$1,048,072	\$1,011,754	\$1,105,310	\$1,089,659	\$2,081,751	\$2,529,281	\$1,810,785	\$1,071,481	\$1,031,310	\$1,512,038	\$1,154,659	\$1,152,355	\$1,199,822

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2016 to February 28, 2017; November 30, 2017 to the mid-point of the reconciliation period June 1, 2017 to May 31, 2018

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period

A	B	C	D	E=C*D	F	G=C*F	H = E-G
	Billing Unit	Rate per Billing Unit (1)	Prior Period E-Factor Revenue at Forecast Billing Units Forecast Mar 2016-May 2016 Billing Units (2)	Forecast E-Factor Revenue	Prior Period E-Factor Revenue at Actual Billing Units Actual Mar 2016-May 2016 Billing Units	Actual E-Factor Revenue	Total Prior Period E-Factor (Over)/Under Collection E-Factor Revenue
1	RS	(\$0.000807)	469,241,949	(\$378,678)	481,615,658	(\$388,664)	\$9,986
2	RH	(\$0.000893)	62,567,270	(\$55,873)	62,047,812	(\$55,409)	(\$464)
3	RA	(\$0.001859)	6,901,536	(\$12,830)	7,603,005	(\$14,134)	\$1,304
4	GS	(\$0.001413)	15,415,909	(\$21,783)	15,991,551	(\$22,596)	\$813
5	GM < 25 kW (kWh)	(\$0.001131)	64,706,165	(\$73,183)	62,341,607	(\$70,508)	(\$2,674)
6	GM < 25 kW (kW)	\$0.00	352,738	\$0	50,552	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.001601)	147,347,015	(\$235,903)	145,210,092	(\$232,481)	(\$3,421)
8	GM => 25 kW (kW)	\$0.00	1,610,816	\$0	516,844	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.000311	6,647,614	\$2,067	5,839,858	\$1,816	\$251
10	GMH < 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.001537)	17,857,939	(\$27,448)	18,568,601	(\$28,540)	\$1,092
12	GMH => 25 kW (kW)	\$0.00	0	\$0	0	\$0	\$0
13	AL	(\$0.000796)	7,219	(\$6)	4,719	(\$4)	(\$2)
14	SE	\$0.000000	0	\$0	0	\$0	\$0
15	SM	(\$0.000235)	3,016,038	(\$709)	3,249,001	(\$764)	\$55
16	SH	(\$0.000282)	217,751	(\$61)	218,602	(\$62)	\$0
17	UMS (kWh)	\$0.000000	1,115,582	\$0	1,514,503	\$0	\$0
18	UMS (kW)	(\$0.06)	1,695	(\$102)	1,217	(\$73)	(\$29)
19	PAL	(\$0.000235)	570,666	(\$134)	536,839	(\$126)	(\$8)
20	GL	\$0.18	98,952	\$17,811	80,773	\$14,539	\$3,272
21	GLH	(\$0.45)	8,416	(\$3,787)	25,137	(\$11,311)	\$7,524
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue			(\$790,616)		(\$808,316)	\$17,700

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2015, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2016, Exhibit 1, page 15.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2016 to May 2017

A	B	C	D	E=C*D	F	G=C*F	H
	Billing Unit	Rate per Billing Unit (1)	Actual June 2016-Feb 2017 Billing Units	Actual E-Factor Revenue	Forecast Mar 2017-May 2017 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue June 2016-May 2017
1	RS	\$0.002573	1,963,703,515	\$5,052,609	484,670,988	\$1,247,058	\$6,299,667
2	RH	\$0.001780	216,865,583	\$386,021	65,441,428	\$116,486	\$502,506
3	RA	\$0.002037	30,076,314	\$61,265	7,678,750	\$15,642	\$76,907
4	GS	\$0.000557	51,953,747	\$28,938	15,803,498	\$8,803	\$37,741
5	GM < 25 kW (kWh)	\$0.000260	208,312,932	\$54,161	66,328,769	\$17,245	\$71,407
6	KW	\$0.00	789,278	\$0	509,275	\$0	\$0
7	GM => 25 kW (kWh)	(\$0.007324)	438,354,330	(\$3,210,507)	173,394,741	(\$1,269,943)	(\$4,480,450)
8	GM => 25 kW (kW)	\$0.00	1,457,670	\$0	1,749,780	\$0	\$0
9	GMH < 25 kW (kWh)	\$0.000513	18,356,371	\$9,417	6,134,925	\$3,147	\$12,564
10	GMH < 25 kW (kW)	\$0.00	40,438	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	(\$0.006378)	56,073,997	(\$357,640)	16,903,388	(\$107,810)	(\$465,450)
12	KW	\$0.00	46,384	\$0	0	\$0	\$0
13	AL	\$0.000549	11,600	\$6	4,301	\$2	\$9
14	SE	\$0.000000	0	\$0	0	\$0	\$0
15	SM	\$0.000829	9,133,989	\$7,572	3,088,547	\$2,560	\$10,132
16	SH	\$0.000659	650,420	\$429	218,680	\$144	\$573
17	UMS (kWh)	\$0.000000	3,250,936	\$0	1,312,869	\$0	\$0
18	UMS (kW)	(\$0.36)	3,522	(\$1,268)	1,869	(\$673)	(\$1,941)
19	PAL	\$0.002003	1,604,721	\$3,214	562,432	\$1,127	\$4,341
20	GL	\$0.00	254,036	\$0	79,032	\$0	\$0
21	GLH	(\$1.29)	57,585	(\$74,284)	21,233	(\$27,391)	(\$101,675)
22	L	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue			\$1,959,934	\$6,398	\$1,966,331	

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2016, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2017**

<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>E</u>
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0 015851		
RH		\$0 009552		
RA		\$0 014496		
GS		\$0 013032		
GM<25 kW		\$0 007618	\$1.63	
GM=>25 kW		\$0 007536	\$1.76	
GMH<25 kW		\$0 010534	\$2.70	
GMH=>25 kW		\$0 008128	\$4.56	
GL			\$4.86	
GLH			\$6.14	
L			\$4.92	
HVPS			\$4.92	
AL		\$0 007216		
SE		\$0 001728		
UMS		\$0 001728	\$4.06	
SM (1)		\$0 006276		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.28
175 watt lamp	74			\$0.46
250 watt lamp	102			\$0.64
400 watt lamp	161			\$1.01
1,000 watt lamp	386			\$2.42
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.18
100 watt lamp	50			\$0.31
150 watt lamp	71			\$0.45
250 watt lamp	110			\$0.69
400 watt lamp	170			\$1.07
1,000 watt lamp	387			\$2.43
<u>LED</u>				
43 watt lamp	15			\$0.09
106 watt lamp	37			\$0.23
SH (1)		\$0 006291		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.31
150 watt lamp	71			\$0.45
200 watt lamp	95			\$0.60
400 watt lamp	170			\$1.07
PAL (1)				
<u>High Pressure Sodium</u>		\$0 006323		
70 watt lamp	29			\$0.18
100 watt lamp	50			\$0.32
150 watt lamp	71			\$0.45
250 watt lamp	110			\$0.70
400 watt lamp	170			\$1.07
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.18
100 watt lamp	46			\$0.29
150 watt lamp	67			\$0.42
250 watt lamp	100			\$0.63
400 watt lamp	155			\$0.98

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2017**

A B C D E F G H I

Rate Class	Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges (1) Att. A, page 7 & 8		Proposed Rates Effective June 1, 2017 B+D+F C+E+G	
	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	\$0.015107	n/a	(\$0.000984)	n/a	\$0.001728	n/a	\$0.015851	n/a
2 RH	\$0.006995	n/a	\$0.000829	n/a	\$0.001728	n/a	\$0.009552	n/a
3 RA	\$0.013317	n/a	(\$0.000549)	n/a	\$0.001728	n/a	\$0.014496	n/a
4 GS	\$0.012050	n/a	(\$0.000746)	n/a	\$0.001728	n/a	\$0.013032	n/a
5 GM<25 kW	\$0.006562	\$1.63	(\$0.000672)	n/a	\$0.001728	n/a	\$0.007618	\$1.63
6 GM=>25 kW	\$0.005644	\$1.76	\$0.000164	n/a	\$0.001728	n/a	\$0.007536	\$1.76
7 GMH<25 kW	\$0.004079	\$2.70	\$0.004727	n/a	\$0.001728	n/a	\$0.010534	\$2.70
8 GMH=>25 kW	\$0.004196	\$4.56	\$0.002204	n/a	\$0.001728	n/a	\$0.008128	\$4.56
9 AL	n/a	n/a	\$0.005488	n/a	\$0.001728	n/a	\$0.007216	n/a
10 SE	n/a	n/a	n/a	n/a	\$0.001728	n/a	\$0.001728	n/a
11 SM	n/a	n/a	\$0.004548	n/a	\$0.001728	n/a	\$0.006276	n/a
12 SH	n/a	n/a	\$0.004563	n/a	\$0.001728	n/a	\$0.006291	n/a
13 UMS	n/a	\$4.25	n/a	(\$0.19)	\$0.001728	n/a	\$0.001728	\$4.06
14 PAL	n/a	n/a	\$0.004595	(\$0.06)	\$0.001728	n/a	\$0.006323	n/a
15 GL	n/a	\$4.25	n/a	\$1.22	n/a	\$0.67	n/a	\$4.86
16 GLH	n/a	\$4.25	n/a	\$1.22	n/a	\$0.67	n/a	\$6.14
17 L	n/a	\$4.25	n/a	n/a	n/a	\$0.67	n/a	\$4.92
18 HVPS	n/a	\$4.25	n/a	n/a	n/a	\$0.67	n/a	\$4.92

(1) Includes SECA refund.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

A	B	C	D	E	F	G	H	I
Rate Class	Class 1CP kW (2)	Allocated Charges (3)	PA GRT at 5.90%	Adjusted Revenue Requirement	Sales kWh (4)	Demand kW (4)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
				= C + D			= E / F	= E / G
1 Revenue Requirement (1)		\$133,905,125						
2 RS	1,056,688	\$50,652,497	\$3,175,874	\$53,828,371	3,563,228,509	0	\$0.015107	n/a
3 RH	52,359	\$2,509,815	\$157,364	\$2,667,179	381,283,472	0	\$0.006995	n/a
4 RA	13,867	\$664,735	\$41,678	\$706,414	53,045,929	0	\$0.013317	n/a
5 GS	22,613	\$1,083,963	\$67,964	\$1,151,927	95,598,089	0	\$0.012050	n/a
6 GM<25 kW	132,597	\$6,356,065	\$398,521	\$6,754,586	514,657,549	2,067,579	\$0.006562	\$1.63
7 GM=>25 kW	503,067	\$24,114,613	\$1,511,968	\$25,626,581	2,270,159,810	7,282,100	\$0.005644	\$1.76
8 GMH<25 kW	6,459	\$309,599	\$19,412	\$329,011	40,326,049	60,826	\$0.004079	\$2.70
9 GMH=>25 kW	39,869	\$1,911,120	\$119,826	\$2,030,946	241,998,585	222,813	\$0.004196	\$4.56
10 AL	0	\$0	\$0	\$0	108,657	0	n/a	n/a
11 SE	0	\$0.00	\$0	\$0	25,248,086	0	n/a	n/a
12 SM	0	\$0	\$0	\$0	26,766,170	0	n/a	n/a
13 SH	0	\$0	\$0	\$0	855,317	0	n/a	n/a
14 UMS	2,698	\$129,353	\$8,110	\$137,463	21,084,512	32,382	n/a	\$4.25
15 PAL	0	\$0	\$0	\$0	2,945,978	0	n/a	n/a
16 GL	535,508	\$25,669,672	\$1,609,469	\$27,279,141	2,931,535,975	6,426,100	n/a	\$4.25
17 GLH	76,410	\$3,662,741	\$229,651	\$3,892,392	417,470,038	916,924	n/a	\$4.25
18 L	220,289	\$10,559,594	\$662,079	\$11,221,673	1,261,141,589	2,643,470	n/a	\$4.25
19 HVPS	131,039	\$6,281,356	\$393,836	\$6,675,193	1,128,061,329	1,572,464	n/a	\$4.25
20 TOTAL	2,793,464	\$133,905,125	\$8,395,752	\$142,300,877	12,975,515,644	21,224,657	n/a	\$4.25

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2017, effective June 1, 2017 to May 31, 2018. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load August 11, 2016 at hour 15, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2017 to May 2018 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

Rate Class	A		B		C		D
	Net Prior Period E-Factor Revenue (Over)/Under Collection	March 2016 to May 2016	Net Current Period Forecast & Actual E-Factor Revenue	June 2016 to May 2017	Previous E-Factor Revenue (Over)/Under Collection	May 15, 2016 Filing Att. A, Page 5	Total Current E-Factor Balance (Over)/Under Collection
	Exh. 1, Page 14	Exh. 1, Page 15	Exh. 1, Page 15				Total (Over) / Under Collection
1 RS	\$9,986	\$6,299,667	\$5,794,249			(\$495,432)	
2 RH	(\$464)	\$502,506	\$506,024			\$3,054	
3 RA	\$1,304	\$76,907	\$64,270			(\$11,333)	
4 GS	\$813	\$37,741	\$36,338			(\$589)	
5 GM < 25 kW	(\$2,674)	\$71,407	\$69,638			(\$4,443)	
6 GM => 25 kW	(\$3,421)	(\$4,480,450)	(\$4,496,231)			(\$19,202)	
7 GMH < 25 kW	\$251	\$12,564	\$15,073			\$2,760	
8 GMH => 25 kW	\$1,092	(\$465,450)	(\$482,713)			(\$16,171)	
9 AL	(\$2)	\$9	\$16			\$6	
10 SE	\$0	\$0	(\$30,128)			(\$30,128)	
11 SM	\$55	\$10,132	\$9,734			(\$344)	
12 SH	\$0	\$573	\$559			(\$13)	
13 UMS	(\$29)	(\$1,941)	(\$2,515)			(\$603)	
14 PAL	(\$8)	\$4,341	\$4,608			\$259	
15 GL	\$3,272	\$0	\$1,430			\$4,702	
16 GLH	\$7,524	(\$101,675)	(\$44,716)			\$64,484	
17 L	\$0	\$0	(\$7,599)			(\$7,599)	
18 HVPS	\$0	\$0	\$73,102			\$73,102	
19 Total	\$17,700	\$1,966,331	\$1,511,141			(\$437,490)	

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "a" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges

Rate Class	A	B	C	D	E	F	G	H	I	J	K
	Reconciliation Period E-Factor Revenue (Over)/Under Collection	PA GRT at 5.90%	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection	Total Prior Period E-Factor Revenue (Over)/Under Collection	Audit Finding With Interest & GRT (2)	Total E-Factor Revenue (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	
	Exh. 1, Page 13	Exh. 1, Page 1	Exh. 1, Page 4								
1 RS	(\$1,883,013)	(\$105,524)	(\$1,788,537)	(\$495,432)	\$2,594	(\$2,281,375)	2,318,334,024	0	(\$0,000984)	n/a	
2 RH	\$228,676	\$14,338	\$243,014	\$3,054	\$0	\$246,068	296,818,134	0	\$0,000829	n/a	
3 RA	(\$7,222)	(\$463)	(\$7,675)	(\$11,333)	\$0	(\$19,008)	34,606,772	0	(\$0,000549)	n/a	
4 GS	(\$45,823)	(\$2,873)	(\$48,696)	(\$589)	\$0	(\$49,285)	66,104,419	0	(\$0,000746)	n/a	
5 GM<25 kW	(\$171,428)	(\$10,748)	(\$182,177)	(\$4,443)	\$0	(\$186,620)	277,613,956	0	(\$0,000672)	n/a	
6 GM=25 kW	\$129,512	\$8,120	\$137,632	(\$19,202)	\$0	\$118,430	723,603,485	0	\$0,000164	n/a	
7 GMH<25 kW	\$114,696	\$7,191	\$121,888	\$2,760	\$0	\$124,648	26,369,061	0	\$0,000727	n/a	
8 GMH=25 kW	\$163,442	\$10,248	\$173,689	(\$16,171)	\$0	\$157,518	71,461,793	0	\$0,002204	n/a	
9 AL	\$87	\$5	\$92	\$6	\$0	\$98	17,800	0	\$0,0005488	n/a	
10 SE	\$0	\$0	\$0	(\$30,128)	\$0	(\$30,128)	0	0	n/a	n/a	
11 SM	\$51,748	\$3,245	\$54,993	(\$344)	\$0	\$54,649	12,016,609	0	\$0,004548	n/a	
12 SH	\$3,685	\$231	\$3,916	(\$13)	\$0	\$3,903	855,317	0	\$0,004563	n/a	
13 UMS	(\$828)	(\$52)	(\$880)	(\$603)	\$0	(\$1,483)	5,179,370	7,614	n/a	(\$0,19)	
14 PAL	\$9,521	\$597	\$10,118	\$259	\$0	\$10,377	2,258,337	0	\$0,004595	n/a	
15 GL	(\$22,333)	(\$1,400)	(\$23,733)	\$4,702	\$0	(\$19,031)	156,581,833	321,924	n/a	(\$0,06)	
16 GLH	\$38,459	\$2,411	\$40,870	\$64,484	\$0	\$105,354	41,547,464	86,491	n/a	\$1,22	
17 L	\$0	\$0	\$0	(\$7,599)	\$0	(\$7,599)	0	0	n/a	n/a	
18 HVPS	\$0	\$0	\$0	\$73,102	\$0	\$73,102	0	0	n/a	n/a	
19 Total	(\$1,190,822)	(\$74,664)	(\$1,265,486)	(\$437,490)	\$2,594	(\$1,700,382)	4,033,368,373	416,029	n/a	n/a	

1) Forecast June 2017 to May 2018 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2017 through May 2018 POLR demand is the forecast 1CP used for billing purposes.

2) Audit finding per Commission audit order October 6, 2016 at Docket No. D-2015-2495281

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

**Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
Published by PJM, January 1, 2017**

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrailCo)	\$286,801	\$3,201,617
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	\$31,401	\$376,809
3 Dominion Virginia Power's Network Customers	\$238,448	\$2,861,353
4 PSE&G's Network Customers	\$189,252	\$2,271,030
5 PPL Electric Utilities Corp. dba PPL Utilities	\$145,292	\$1,743,500
6 AEP East Operating Companies	\$479,888	\$5,758,658
7 Atlantic Electric's Network Customers	\$4,576	\$54,911
8 Delmarva's Network Customers	\$947	\$11,363
9 PEPCO's Network Customers	\$1,801	\$21,615
10 Total Charges	\$1,358,405	\$16,300,855

Total ICP (MW)
2,793.5

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
11 Load ICP(MW)	971.4	858.8	1,830.2
12 Allocated Charges for Cost Recovery	\$5,668,374	\$5,011,598	\$10,679,970
13 Forecast Sales (MWh)	3,835,239	3,402,068	7,237,307

Average Charge for POLR Cost Recovery (\$/MWh) **\$1.4780**

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
15 Load ICP (MW)	39.1	924.1	963.2
16 Allocated Charges for Cost Recovery	\$228,149	\$5,392,736	\$5,620,885
17 Forecast ICP (MW)	408.4	10,591.5	10,999.9

Average Charge for POLR Cost Recovery (\$/MW) **\$558.62**

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate			
1 Average Ancillary Service Charge (1)			n/a
2 Average PJM Administrative Charges			n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-1 to 9-5		n/a
4 PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC		n/a
5 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI		n/a
6 PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NIERC		n/a
7 PJM OATT Reliability First Corp. (1)	Schedule 10-RFC		n/a
8 PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$1,478.00	\$/MWh
Expansion Cost Recovery			
9 Expansion Cost Recovery Charges, Mar. 2016-Feb. 2017	Schedule 13	\$0	
10 Forecast POLR sales (MWh) (2)	Att. A, page 6	3,835,239	
11 Expansion Cost Recovery Charge	Line 6 / Line 9	\$0.0000	\$/MWh
Reliability Must Run (RMR) Charges			
12 Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 6	\$0	
13 Forecast POLR sales (MWh) (2)	Att. A, page 5	3,835,239	
14 RMR Charge	Line 11 / Line 12	\$0.0000	\$/MWh
Deferred Tax Charges			
15 Estimated Annual Charges (4)	Attachment H-17C	\$898,846	
16 Forecast POLR sales (MWh) (2)	Exh. 1, page 6	\$898,846	
17 Deferred Tax Charge	Att. A, page 5	3,835,239	
18 Line 14 / Line 15		\$0.2344	\$/MWh
SECA Refund (5)			
19 Estimated Refund Charges	Att. A, page 11	(\$332,932)	
20 Forecast POLR sales (MWh) (2)	Att. A, page 5	3,835,239	
21 SECA Refund Charge	Line 17 / Line 18	(\$0.0868)	\$/MWh
22 Total (Line 7 + Line 10 + Line 13 + Line 16 + Line 19)		\$1,625.56	\$/MWh
23 Pennsylvania Gross Receipts Tax	5.90%	\$0.1019	\$/MWh
24 Total Charges		\$1,727.55	\$/MWh
25 Adjustment to Retail Rates		\$0.001728	\$/MWh
Calculation of Projected PJM Charges			
26 Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		\$1,625.56	\$/MWh
27 Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,835,239	MWh
28 Projected Residential, Small C&I, & Medium C&I PJM Charges		\$6,234,565	

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
 (2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
 (3) Estimate based on January 2017 RMR charges. Also known as Generation Despatch charges.
 (4) Estimate based on average of months in which charges were incurred in the reconciliation period.
 (5) FERC approved in totally PJM's settlement of the seams elimination cost adjustment (SECA) refund on December 21, 2016 per Docket No. EL02-11-139. The refund calculation is based on the projected SECA settlement report as posted on the PJM website. The estimated date of this refund is June 19, 2017 unless a 90 day extension is approved. MISO & PJM filed a joint motion on May 1, 2017 asking to delay the SECA refund to September 17, 2017. This approach is consistent with the Joint Petition for Settlement of All issues approved through a Commission Order at Docket # R-0050682.

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (\$)

Component of Projected Rate			
1 Average Ancillary Service Charge (1)			n/a
2 Average PJM Administrative Charges			n/a
3 PJM OATT FERC Annual Recovery (1)	Schedule 9-1 to 9-5		n/a
4 PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-FERC		n/a
5 PJM OATT North American Electric Reliability Corp. (1)	Schedule 9-OPSI		n/a
6 PJM OATT Reliability First Corp. (1)	Schedule 10-NERC		n/a
7 PJM OATT Transmission Enhancement Charges	Schedule 10-RFC		\$558.62 \$/MW
Expansion Cost Recovery			
8 Expansion Cost Recovery Charges, Mar. 2016-Feb. 2017		\$0	
9 Forecast POLR Large C&I TCP (MW)	Att. A, page 5	408.4	\$0.0000 \$/MW
10 Expansion Cost Recovery Charge	Line 8 / Line 9		
Reliability Must Run (RMR) Charges			
11 Estimated Annual First Energy RMR Charges (2)		\$0	
12 Forecast POLR Large C&I TCP (MW)	Att. A, page 5	408.4	\$0.0000 \$/MW
13 RMR Charge	Line 11 / Line 12		
Deferred Tax Charges			
14 Estimated Annual Charges (3)	Attachment H-17C	\$33,824	
15 Forecast POLR Large C&I TCP (MW)	Att. A, page 5	408.4	\$82.82 \$/MW
16 Deferred Tax Charge	Line 14 / Line 15		
SECA Refund (4)			
17 Estimated Refund Charges	Att. A, page 11	(\$4,217)	
18 Forecast POLR Large C&I TCP (MW)	Att. A, page 5	408	(\$10.3253) \$/MW
19 SECA Refund Charge	Line 17 / Line 18		
17 Total (Line 7 + Line 10 + Line 13 + Line 16 + Line 19)			\$631.11 \$/MW
18 Pennsylvania Gross Receipts Tax	5.90%	\$39.57	\$/MW
19 Total Charges			\$670.68 \$/MW
20 Adjustment to Retail Rates			\$0.67 \$/MW
Calculation of Projected PJM Charges			
21 Average Large C&I PJM Charge			\$631.11 \$/MW
22 Forecast Large C&I POLR TCP			408.4 MW
23 Projected Large C&I PJM Charges			\$257.756

(1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers
(2) Estimate based on January 2017 RMR charges. Also known as Generation Deactivation charges.
(3) Estimate based on Deferred Tax charges incurred in 2016.
(4) Refer to footnote (5) on page A7
(5) Refer to footnote (1) on page A6.

ATTACHMENT A
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills

	Rates Effective 5/1/17		Proposed Rates Effective 01/1/17		Change	Change
	Rate	Change	Rate	Change		
Residential 600 kWh Customer (RS)						
1 Distribution (\$/month)	\$10.00		\$10.00	\$10.00	\$0.00	0.0%
2 Retail Meter Enhancement (¢ per customer)	0.0000		0.0000	0.0000	\$0.00	0.0%
3 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
4 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
5 EEC&DR Surcharge, Phase III (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
6 Smart Meter (\$/month)	343.00		343.00	(60.36)	\$0.00	0.0%
7 Universal Service Charge (¢/kWh)	0.9000		0.9000	\$5.40	\$0.00	0.0%
8 Distribution (¢/kWh)	4.7172		4.7172	\$28.30	\$0.00	0.0%
9 Transmission (¢/kWh)	2.1895		2.1895	\$9.51	(\$3.89)	-27.8%
10 Supply (¢/kWh)	5.6281		5.6281	\$33.76	\$0.00	0.0%
11 Distribution System Improvement Charge	1.38%		1.38%	\$0.25	\$0.00	0.0%
12 Total	\$93.98		\$93.98	\$90.30	(\$3.69)	-3.9%
Commercial 10 kW & 2,000 kWh Customer (CM < 25)						
13 Distribution (\$/month)	\$42.00		\$42.00	\$42.00	\$0.00	0.0%
14 Retail Meter Enhancement (¢ per customer)	0.11		0.1100	\$5.60	\$0.00	0.0%
15 EEC&DR Surcharge, Phase I (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
16 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
17 EEC&DR Surcharge, Phase III (¢/kWh)	0.0200		0.0200	\$0.40	\$0.00	0.0%
18 Smart Meter (\$/month)	343.00		343.00	\$3.43	\$0.00	0.0%
19 Distribution (\$/kWh)	1.1559		1.1559	\$22.32	\$0.00	0.0%
20 Transmission (\$/kWh)	\$1.49		\$1.49	\$16.30	\$1.40	9.4%
21 Supply (¢/kWh)	0.0054		0.0054	\$16.24	(\$0.07)	-0.4%
22 Distribution System Improvement Charge	5.2784		5.2784	\$105.30	\$0.00	0.0%
23 Total	\$133.30		\$133.30	\$165.33	\$32.03	24.1%
24 Distribution System Improvement Charge	1.38%		1.38%	\$23.51	\$0.53	2.2%
25 Total	\$133.98		\$133.98	\$165.86	\$31.88	23.8%
Commercial 25 kW & 10,000 kWh Customer (CM => 25)						
26 Distribution (\$/month)	\$54.00		\$54.00	\$54.00	\$0.00	0.0%
27 Retail Meter Enhancement (¢ per customer)	\$5.58		\$5.58	\$111.60	\$0.00	0.0%
28 EEC&DR Surcharge, Phase I (¢/kWh)	0.11		0.11	\$0.00	\$0.00	0.0%
29 EEC&DR Surcharge, Phase II (¢/kWh)	0.0000		0.0000	\$0.00	\$0.00	0.0%
30 EEC&DR Surcharge, Phase III (¢/kWh)	0.0200		0.0200	\$2.00	\$0.00	0.0%
31 Smart Meter (\$/month)	0.0000		0.0000	\$0.00	\$0.00	0.0%
32 Distribution (\$/kWh)	0.9453		0.9453	\$84.53	\$0.00	0.0%
33 Transmission (\$/kWh)	\$1.62		\$1.76	\$44.00	\$3.50	8.6%
34 Supply (¢/kWh)	(0.0307)		(0.0307)	\$75.36	\$78.43	-2554.8%
35 Distribution System Improvement Charge	4.9718		4.9718	\$497.18	\$0.00	0.0%
36 Total	\$133.98		\$133.98	\$865.76	\$731.78	546.3%
37 Distribution System Improvement Charge	1.38%		1.38%	\$3.66	\$0.00	0.0%
38 Total	\$133.98		\$133.98	\$869.42	\$735.44	549.0%
Industrial 500 kW & 200,000 kWh Customer (IL)						
39 Distribution (\$/kWh) - first 300 kW	\$2,700.00		\$2,700.00	\$2,700.00	\$0.00	0.0%
40 Distribution (\$/kWh) - additional kW	\$8.15		\$8.15	\$1,630.00	\$0.00	0.0%
41 Retail Meter Enhancement (¢ per customer)	\$0.00		\$0.00	\$0.00	\$0.00	0.0%
42 EEC&DR Surcharge, Phase I (¢/kWh)	\$0.00		\$0.00	\$0.00	\$0.00	0.0%
43 EEC&DR Surcharge, Phase II (¢/kWh)	\$0.00		\$0.00	\$0.00	\$0.00	0.0%
44 EEC&DR Surcharge, Phase III (¢/kWh)	\$0.00		\$0.00	\$0.00	\$0.00	0.0%
45 Universal Service Charge (¢/kWh)	\$103.68		\$103.68	\$51,840.00	\$0.00	0.0%
46 Distribution (\$/kWh)	(\$0.54)		(\$0.54)	(\$270.00)	\$0.00	0.0%
47 EEC&DR Surcharge, Phase III (¢/kWh)	343.00		343.00	\$3.43	\$0.00	0.0%
48 Smart Meter (\$/month)	\$4.49		\$4.49	\$2,245.00	\$185.34	8.3%
49 Transmission - ICP rate (\$/kWh/month)	4.3159		4.3159	\$9,831.86	\$0.00	0.0%
50 Supply (¢/kWh)	1.38%		1.38%	\$771.47	\$0.00	0.0%
51 Distribution System Improvement Charge	\$68,751.76		\$68,751.76	\$66,937.10	\$1,814.66	2.6%
52 Total	\$68,751.76		\$68,751.76	\$86,937.10	\$18,185.34	26.5%

ATTACHMENT A

Duquesne Light Company
Transmission Service Charges (TSC) – Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates

A B C D E F G H I

Revenue at Forecast POLR Sales and Load

Rate Class	Forecast POLR Billing Units (June 2017 - May 2018)		Current Rates Effective 6/1/16		Proposed Rates Effective 6/1/17	
	POLR sales (kWh)	Demand (kW) (1)	Energy (\$/kWh)	Demand (\$/kW)	Energy (\$/kWh)	Demand (\$/kW)
1 RS	2,318,334,024	0	\$0.021995		\$0.015851	
2 RH	296,818,134	0	\$0.011716		\$0.009552	
3 RA	34,906,772	0	\$0.019127		\$0.014496	
4 GS	66,104,419	0	\$0.013278		\$0.013032	
5 GM<25 kW	277,613,956	0	\$0.08054	\$1.49	\$0.007618	\$1.63
6 GM=25 kW	723,603,485	0	(\$0.000307)	\$1.62	\$0.007536	\$1.76
7 GMH=25 kW	20,389,081	0	\$0.006118	\$2.48	\$0.010534	\$2.70
8 GMH=25 kW	71,461,793	0	(\$0.000172)	\$4.76	\$0.008128	\$4.56
9 GL	156,501,633	321,824		\$4.49	\$4.86	\$4.86
10 GLH	41,547,464	86,491		\$4.49	\$4.92	\$4.92
11 L	0	0		\$4.49	\$0	\$0
12 HVPS	0	0	\$0.002369		\$0.007216	
13 AL	17,800	0	\$0.004788		\$0.001728	
14 SE	0	0	\$0.005626		\$0.006276	
15 SM	12,016,609	0	\$0.005573		\$0.006291	
16 SH	855,317	0	\$0.005314	\$4.13	\$0.001728	\$4.06
17 UMS	5,179,370	7,614			\$0.006323	
18 PAL	2,258,337	0	\$0.006752		\$0.006323	
19 Total	4,033,368,373	416,029			\$60,039,036	

Revenue Assuming 100% POLR Forecast Sales and Load

Rate Class	Forecast 100% POLR Billing Units (June 2017 - May 2018)		Current Rates Effective 6/1/16		Proposed Rates Effective 6/1/17	
	POLR sales (kWh)	Demand (kW) (1)	Energy (\$/kWh)	Demand (\$/kW)	Energy (\$/kWh)	Demand (\$/kW)
20 RS	3,563,228,509	0	\$0.021995		\$0.015851	
21 RH	381,283,472	0	\$0.011716		\$0.009552	
22 RA	53,045,929	0	\$0.019127		\$0.014496	
23 GS	85,598,089	0	\$0.013278		\$0.013032	
24 GM<25 kW	14,657,549	2,067,579	\$0.08054	\$1.49	\$0.007618	\$1.63
25 GM=25 kW	2,270,159,810	7,282,100	(\$0.000307)	\$1.62	\$0.007536	\$1.76
26 GMH=25 kW	40,328,049	60,826	\$0.006118	\$2.48	\$0.010534	\$2.70
27 GMH=25 kW	241,998,585	222,813	(\$0.000172)	\$4.76	\$0.008128	\$4.56
28 GL	2,931,535,975	6,426,100		\$4.49	\$4.86	\$4.86
29 GLH	417,470,036	916,824		\$3.20	\$4.92	\$4.92
30 L	1,261,141,589	2,643,470		\$4.49	\$0.007618	\$0.007618
31 HVPS	1,128,081,329	1,572,464		\$4.49	\$7,060,361	\$7,060,361
32 AL	109,657	0	\$0.002369		\$0.007216	
33 SE	25,248,086	0	\$0.004788		\$0.001728	
34 SM	26,766,170	0	\$0.005626		\$0.006276	
35 SH	855,317	0	\$0.005573		\$0.006291	
36 UMS	21,084,512	32,382	\$0.005314	\$4.13	\$0.001728	\$4.06
37 PAL	2,945,978	0	\$0.006752		\$0.006323	
38 Total	12,975,515,644	21,224,657			\$156,122,787	

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
SECA Refund (1)**

Org ID	Customer Name (2)	Refund Totals	Surcharges	Account Total
275	Duquesne Light Company	\$239,715	\$619,867	(\$380,152)
10946	Duquesne Light Company (Duquesne Power)	\$716,627		\$716,627
10947	Duquesne Light Company (300 MW)	\$4,868		\$4,868
10948	Duquesne Light Company (POLR 1)		\$20,405	(\$20,405)
10950	Duquesne Light Company (FP 1)	\$1,491		\$1,491
11001	Duquesne Light Company (FP 2)	\$299		\$299
11002	Duquesne Light Company (HPS)	\$14,421		\$14,421
	Total	\$977,421	\$640,272	\$337,149

(1) Refer to footnote (5) on page A7.

(2) Represents PJM sub-accounts that provided default service load during the period when PJM was billing load serving entities' SECA charges.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: May 15, 2017

EFFECTIVE: June 1, 2017

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES
WITHIN AN EXISTING APPENDIX**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Appendix A – Transmission Service Charges

**Seventeenth Revised Page No. 113
Cancelling Sixteenth Revised Page No. 113**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2017.

INCREASES

Appendix A – Transmission Service Charges

**Seventeenth Revised Page No. 113
Cancelling Sixteenth Revised Page No. 113**

**Tenth Revised Page No. 114
Cancelling Ninth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2017.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.015851					(D)
RH	\$0.009552					(D)
RA	\$0.014496					(D)
GS	\$0.013032					(D)
GM < 25 kW	\$0.007618	\$1.63				(D) (I)
GM => 25 kW	\$0.007536	\$1.76				(I) (I)
GMH < 25 kW	\$0.010534	\$2.70 ⁽¹⁾				(I) (I)
GMH => 25 kW	\$0.008128	\$4.56 ⁽¹⁾				(I) (D)
GL	—	\$4.86				(I)
GLH	—	\$6.14				(I)
L	—	\$4.92				(I)
HVPS	—	\$4.92				(I)
AL	\$0.007216	—				(I)
SE	\$0.001728	—				(D)
UMS	\$0.001728	\$4.06				(D) (D)
			Rate Class			
			SH	PAL	SM	
By Wattage						
Mercury Vapor						
100			—	—	\$0.28	(I)
175			—	—	\$0.46	(I)
250			—	—	\$0.64	(I)
400			—	—	\$1.01	(I)
1000			—	—	\$2.42	(I)
High Pressure Sodium						
70			—	\$0.18	\$0.18	(I) (I)
100			\$0.31	\$0.32	\$0.31	(I) (I) (I)
150			\$0.45	\$0.45	\$0.45	(I) (I) (I)
200			\$0.60	—	—	(I)
250			—	\$0.70	\$0.69	(I) (I)
400			\$1.07	\$1.07	\$1.07	(I) (I) (I)
1000			—	—	\$2.43	(I)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
			Rate Class		
By Wattage			SH	PAL	SM
Flood Lighting - Unmetered					
70			—	\$0.18	—
100			—	\$0.29	—
150			—	\$0.42	—
250			—	\$0.63	—
400			—	\$0.98	—
Light-Emitting Diode (LED)					
43			—	—	\$0.09
106			—	—	\$0.23

(I)
 (I)
 (I)
 (I)
 (I)
 (I)
 (I)
 (I)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(I) – Indicates Increase