



An Exelon Company

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May 16, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 5, Supplement No. 43,
Effective June 1, 2017, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO's semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2017. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I Rate GS;
- Attachment 4 TSC Calculation for Large C&I Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting Rates SLE, SLS, POL, AL, TLCL.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster".

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 16, 2017

Effective June 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 3rd Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs and Non-Firm Point to Point Transmission costs. Included in the cost to be recovered is a working capital (WC) component as defined below.

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$363 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year

Current Transmission Service Rate:

R= \$.00688 per kilowatthour	(I)
RH= \$.00688 per kilowatthour	(I)
Small C&I = \$1.36 per billed kW	(D)
Large C&I = \$0.94 per billed kW	(I)
Street Lighting = \$.00069 per kilowatt hour	(D)

(D) Denotes Decrease

(I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued May 16, 2017

Effective June 1, 2017 |

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 3rd Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575.

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Deleted: Rate R – Residence Service 13th Revised Page No. 48¶

Reflects a decrease in the rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶

¶ Rate RH – Residential Heating Service 13th Revised Page No. 49¶

Reflects a decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate GS - General Service 16th Revised Page No. 53¶

Reflects an increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate PD - Primary Distribution Power 11th Revised Page No. 55¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate HT - High Tension Power 11th Revised Page No. 56¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate EP - Electric Propulsion 9th Revised Page No. 57¶

Reflects decrease in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate SL-E – Street Lighting Customer Owned Facilities 5th Revised Page No. 62¶

Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

¶ Rate TLCL – Traffic Lighting Constant Load Service 5th Revised Page No. 64¶

Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691.¶

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PECO Energy Company

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PECO Energy Company

TRANSMISSION SERVICE CHARGE

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- Large C&I = \$0.84 per billed kW (I)
- Street Lighting = ~~\$.0089~~ per kilowatt hour (D)

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(D) Denotes Decrease
 (I) Denotes Increase

Issued May 16, 2016

Effective June 1, 2017

PECO - Electric
June 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 1: Rates R, RH

	Amount	\$/kWh
(1) C = Projected Recoverable Transmission Costs	\$ 24,942,090	\$0.00581
(2) E = Experienced & Estimated Net Over/(Under)		
a. Over/(Under)	\$ (2,846,883)	-\$0.00066
b. Interest	\$ <u>(37,343)</u>	-\$0.00001
	\$ (2,884,227)	-\$0.00067
(3) Net Recoverable (C - E)	\$ 27,826,317	\$0.00648
(4) S = Projected Sales (kWh) for Computation Period	4,295,554,214	
(5) T = Pennsylvania gross receipts tax rate	5.90%	
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.00688	

PECO - June 2017 TSC C-Factor Calculation

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-17 (est)	\$ 4,088,766	630,291,975
Jul-17 (est)	\$ 4,225,264	842,527,095
Aug-17 (est)	\$ 4,225,264	911,967,177
Sep-17 (est)	\$ 4,088,766	764,890,531
Oct-17 (est)	\$ 4,225,264	572,001,321
Nov-17 (est)	\$ 4,088,766	573,876,115
Total	\$ 24,942,090	4,295,554,214

Estimated Recovery C-Factor \$0.00581 per kWh

PECO - June 2017
TSC

E-Factor Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Jun-16	\$ 4,052,076	677,754,246	0.00566	\$ 3,623,526	2,366	\$ 67,353	\$ 3,556,173	\$ (495,902)	0.00043	\$ 276,853	\$ 3,833,027	\$ (219,049)	\$ (3,066,326)
Jul-16	\$ 4,176,904	872,802,915	0.00566	\$ 4,929,251	2,359	\$ 67,164	\$ 4,862,088	\$ 685,184	0.00043	\$ 376,616	\$ 5,238,704	\$ 1,061,800	\$ (2,004,526)
Aug-16	\$ 4,171,293	1,007,169,212	0.00566	\$ 5,689,218	2,356	\$ 67,088	\$ 5,622,130	\$ 1,450,837	0.00043	\$ 434,681	\$ 6,056,811	\$ 1,885,518	\$ (119,008)
Sep-16	\$ 4,032,705	946,861,679	0.00566	\$ 5,347,759	2,356	\$ 67,069	\$ 5,280,690	\$ 1,247,985	0.00043	\$ 408,592	\$ 5,689,282	\$ 1,656,577	\$ 1,537,570
Oct-16	\$ 4,171,289	598,180,459	0.00566	\$ 3,375,550	2,356	\$ 67,078	\$ 3,308,471	\$ (862,818)	0.00043	\$ 257,907	\$ 3,566,378	\$ (604,911)	\$ 932,658
Nov-16	\$ 4,032,615	527,040,648	0.00566	\$ 2,974,590	2,355	\$ 67,057	\$ 2,907,532	\$ (1,125,083)	0.00043	\$ 227,272	\$ 3,134,804	\$ (897,812)	\$ 34,847
Dec-16	\$ 4,161,089	711,282,782	0.00577	\$ 4,348,462	2,355	\$ 67,034	\$ 4,281,428	\$ 120,338	0.00031	\$ (232,716)	\$ 4,048,711	\$ (112,378)	\$ (77,531)
Jan-17	\$ 4,476,818	883,748,148	0.00577	\$ 5,097,939	2,520	\$ 71,750	\$ 5,026,189	\$ 549,371	0.00031	\$ (272,826)	\$ 4,753,363	\$ 276,545	\$ 199,013
Feb-17	\$ 4,048,394	715,298,239	0.00577	\$ 4,123,471	2,524	\$ 71,857	\$ 4,051,614	\$ 3,219	0.00031	\$ (220,676)	\$ 3,830,938	\$ (217,456)	\$ (18,443)
Mar-17	\$ 4,478,982	649,388,671	0.00577	\$ 3,741,349	2,526	\$ 71,928	\$ 3,669,421	\$ (809,562)	0.00031	\$ (200,226)	\$ 3,469,195	\$ (1,009,787)	\$ (1,028,230)
Apr-17	\$ 4,342,899	575,192,700	0.00577	\$ 3,312,380	2,531	\$ 72,058	\$ 3,240,322	\$ (1,102,578)	0.00031	\$ (177,268)	\$ 3,063,053	\$ (1,279,846)	\$ (2,308,076)
May-17 (est)	\$ 4,256,937	676,991,865	0.00577	\$ 4,002,619	2,469	\$ 70,281	\$ 3,932,338	\$ (324,599)	0.00031	\$ (214,208)	\$ 3,718,130	\$ (538,807)	\$ (2,846,883)
Balance													\$ (2,847,277)

Total Recovery E-Factor \$ (2,846,883)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2017
TSC
Interest Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jun-16	677,754,246	\$ (495,902)	3.5%	9/12	\$ (13,017)	0.00001	\$ 4,451	\$ (8,566)	\$ (39,470)
Jul-16	872,802,915	\$ 685,184	3.5%	8/12	\$ 15,988	0.00001	\$ 6,055	\$ 22,043	\$ (48,037)
Aug-16	1,007,169,212	\$ 1,450,837	3.5%	7/12	\$ 29,621	0.00001	\$ 6,989	\$ 36,610	\$ (25,994)
Sep-16	946,861,679	\$ 1,247,985	3.5%	6/12	\$ 21,840	0.00001	\$ 6,569	\$ 28,409	\$ 10,616
Oct-16	598,180,459	\$ (862,818)	3.5%	5/12	\$ (12,583)	0.00001	\$ 4,147	\$ (8,436)	\$ 39,025
Nov-16	527,040,648	\$ (1,125,083)	3.5%	4/12	\$ (13,126)	0.00001	\$ 3,654	\$ (9,472)	\$ 30,589
Dec-16	711,282,782	\$ 120,338	3.75%	9/12	\$ 3,385	(0.00001)	\$ (6,490)	\$ (3,105)	\$ 18,011
Jan-17	883,748,148	\$ 549,371	3.75%	8/12	\$ 13,734	(0.00001)	\$ (7,608)	\$ 6,126	\$ 24,137
Feb-17	715,298,239	\$ 3,219	3.75%	7/12	\$ 70	(0.00001)	\$ (6,154)	\$ (6,084)	\$ 18,053
Mar-17	649,388,671	\$ (809,562)	4.00%	6/12	\$ (16,191)	(0.00001)	\$ (5,584)	\$ (21,775)	\$ (3,722)
Apr-17	575,192,700	\$ (1,102,578)	4.00%	5/12	\$ (18,376)	(0.00001)	\$ (4,944)	\$ (23,320)	\$ (27,042)
May-17 (est)	676,991,865	\$ (324,599)	4.00%	4/12	\$ (4,328)	(0.00001)	\$ (5,974)	\$ (10,302)	\$ (37,343)
								Net Interest \$	(37,343)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2016, the Interest Rate changed from 3.5% to 3.75%.
Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.

June 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 5,223,833	\$1.43	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 549,174	\$0.15	p. 3 of 4
b. Interest	\$ <u>13,125</u>	\$0.00	p. 4 of 4
	\$ 562,299	\$0.15	
(3) Net Recoverable (C - E)	\$ 4,661,534	\$1.28	
(4) S = Projected Sales (kW) for Computation Period	3,654,382		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$1.36		

**PECO - June 2017
TSC**

C-Factor Calculation

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-17 (est) \$	856,345	613,723
Jul-17 (est) \$	884,933	669,930
Aug-17 (est) \$	884,933	681,340
Sep-17 (est) \$	856,345	632,568
Oct-17 (est) \$	884,933	553,722
Nov-17 (est) \$	856,345	503,098
Total \$	5,223,833	3,654,382

Estimated Recovery C-Factor \$1.43 per kW

PECO - June 2017
TSC

E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,470,164
Jun-16	\$ 904,857	898,145	1.52	\$ 1,361,757	528	\$ 15,040	\$ 1,346,716	\$ 441,859	(0.36)	\$ (324,574)	\$ 1,022,142	\$ 117,285	\$ 1,587,449
Jul-16	\$ 921,947	684,022	1.52	\$ 1,037,107	521	\$ 14,825	\$ 1,022,282	\$ 100,336	(0.36)	\$ (247,194)	\$ 775,088	\$ (146,858)	\$ 1,440,590
Aug-16	\$ 919,798	703,173	1.52	\$ 1,066,143	520	\$ 14,793	\$ 1,051,350	\$ 131,552	(0.36)	\$ (254,115)	\$ 797,235	\$ (122,563)	\$ 1,318,027
Sep-16	\$ 893,442	697,350	1.52	\$ 1,057,313	522	\$ 14,859	\$ 1,042,454	\$ 149,012	(0.36)	\$ (252,010)	\$ 790,444	\$ (102,998)	\$ 1,215,030
Oct-16	\$ 922,212	619,206	1.52	\$ 938,833	521	\$ 14,830	\$ 924,003	\$ 1,791	(0.36)	\$ (223,770)	\$ 700,232	\$ (221,979)	\$ 993,050
Nov-16	\$ 892,817	586,920	1.52	\$ 892,913	521	\$ 14,846	\$ 878,067	\$ (14,750)	(0.36)	\$ (212,826)	\$ 665,241	\$ (227,576)	\$ 765,474
Dec-16	\$ 922,666	565,284	1.67	\$ 946,546	522	\$ 14,864	\$ 931,682	\$ 9,016	(0.29)	\$ (166,424)	\$ 765,258	\$ (157,408)	\$ 608,066
Jan-17	\$ 908,911	682,821	1.67	\$ 1,143,356	512	\$ 14,567	\$ 1,128,789	\$ 219,878	(0.29)	\$ (201,028)	\$ 927,761	\$ 18,850	\$ 626,916
Feb-17	\$ 823,720	632,584	1.67	\$ 1,059,236	514	\$ 14,621	\$ 1,044,616	\$ 220,896	(0.29)	\$ (186,238)	\$ 858,378	\$ 34,658	\$ 661,574
Mar-17	\$ 917,943	659,949	1.67	\$ 1,105,059	518	\$ 14,741	\$ 1,090,318	\$ 172,375	(0.29)	\$ (194,294)	\$ 896,023	\$ (21,920)	\$ 639,655
Apr-17	\$ 884,611	631,985	1.67	\$ 1,058,294	516	\$ 14,678	\$ 1,043,557	\$ 168,946	(0.29)	\$ (186,061)	\$ 857,495	\$ (27,116)	\$ 612,539
May-17 (est)	\$ 891,566	610,789	1.67	\$ 1,022,742	517	\$ 14,720	\$ 1,008,023	\$ 116,456	(0.29)	\$ (179,821)	\$ 828,201	\$ (63,365)	\$ 549,174
Total Recovery E-Factor												\$ 549,174	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2017
TSC
Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 27,670
Jun-16	898,145	\$ 441,859	3.5%	9/12	\$ 11,599	\$ (0.01)	\$ (6,094)	\$ 5,505	\$ 33,175
Jul-16	684,022	\$ 100,336	3.5%	8/12	\$ 2,341	\$ (0.01)	\$ (4,641)	\$ (2,300)	\$ 30,875
Aug-16	703,173	\$ 131,552	3.5%	7/12	\$ 2,686	\$ (0.01)	\$ (4,771)	\$ (2,085)	\$ 28,789
Sep-16	697,350	\$ 149,012	3.5%	6/12	\$ 2,608	\$ (0.01)	\$ (4,732)	\$ (2,124)	\$ 26,665
Oct-16	619,206	\$ 1,791	3.5%	5/12	\$ 26	\$ (0.01)	\$ (4,202)	\$ (4,175)	\$ 22,490
Nov-16	588,920	\$ (14,750)	3.5%	4/12	\$ (172)	\$ (0.01)	\$ (3,996)	\$ (4,168)	\$ 18,322
Dec-16	565,284	\$ 9,016	3.75%	9/12	\$ 254	\$ (0.01)	\$ (3,501)	\$ (3,247)	\$ 15,075
Jan-17	682,821	\$ 219,878	3.75%	8/12	\$ 5,497	\$ (0.01)	\$ (4,228)	\$ 1,269	\$ 16,343
Feb-17	632,584	\$ 220,896	3.75%	7/12	\$ 4,832	\$ (0.01)	\$ (3,917)	\$ 915	\$ 17,258
Mar-17	659,949	\$ 172,375	4.00%	6/12	\$ 3,447	\$ (0.01)	\$ (4,087)	\$ (639)	\$ 16,619
Apr-17	631,985	\$ 158,946	4.00%	5/12	\$ 2,649	\$ (0.01)	\$ (3,914)	\$ (1,264)	\$ 15,354
May-17 (est)	610,789	\$ 116,456	4.00%	4/12	\$ 1,553	\$ (0.01)	\$ (3,782)	\$ (2,230)	\$ 13,125
									Net Interest \$ 13,125

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2016, the Interest Rate changed from 3.5% to 3.75%.
Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.

June 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 780,514	\$1.09	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 138,030	\$0.19	p. 3 of 4
b. Interest	\$ 4,888	\$0.01	p. 4 of 4
	\$ 142,919	\$0.20	
(3) Net Recoverable (C - E)	\$ 637,595	\$0.89	
(4) S = Projected Sales (kW) for Computation Period	717,140		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.94		

**PECO - June 2017
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-17 (est)	\$ 127,950	123,885
Jul-17 (est)	\$ 132,221	125,229
Aug-17 (est)	\$ 132,221	124,706
Sep-17 (est)	\$ 127,950	126,394
Oct-17 (est)	\$ 132,221	111,202
Nov-17 (est)	\$ 127,950	105,722
Total	\$ 780,514	717,140

Estimated Recovery C-Factor \$1.09 per kW

PECO - June 2017
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-16	\$ 142,781	105,074	\$ 2.18	\$ 229,010	83	\$ 2,373	\$ 226,637	\$ 83,856	\$ (0.68)	\$ (71,508)	\$ 155,128	\$ 12,348	\$ 365,646
Jul-16	\$ 144,096	128,483	\$ 2.18	\$ 280,030	81	\$ 2,317	\$ 277,713	\$ 133,617	\$ (0.68)	\$ (87,439)	\$ 190,273	\$ 46,178	\$ 377,994
Aug-16	\$ 141,176	92,665	\$ 2.18	\$ 201,964	80	\$ 2,271	\$ 199,694	\$ 58,518	\$ (0.68)	\$ (63,063)	\$ 136,630	\$ (4,545)	\$ 424,171
Sep-16	\$ 138,519	132,868	\$ 2.18	\$ 289,587	81	\$ 2,304	\$ 287,283	\$ 148,764	\$ (0.68)	\$ (90,423)	\$ 196,860	\$ 58,341	\$ 477,967
Oct-16	\$ 141,976	62,255	\$ 2.18	\$ 135,684	80	\$ 2,283	\$ 133,401	\$ (8,574)	\$ (0.68)	\$ (42,367)	\$ 91,034	\$ (50,942)	\$ 427,025
Nov-16	\$ 131,860	76,720	\$ 2.18	\$ 167,211	77	\$ 2,193	\$ 165,018	\$ 33,159	\$ (0.68)	\$ (52,212)	\$ 112,807	\$ (19,053)	\$ 407,972
Dec-16	\$ 144,344	263,216	\$ 1.38	\$ 363,961	82	\$ 2,325	\$ 361,635	\$ 217,291	\$ (0.73)	\$ (194,359)	\$ 167,276	\$ 22,932	\$ 430,905
Jan-17	\$ 119,666	102,961	\$ 1.38	\$ 142,369	67	\$ 1,918	\$ 140,451	\$ 20,784	\$ (0.73)	\$ (76,026)	\$ 64,424	\$ (55,242)	\$ 375,662
Feb-17	\$ 130,218	113,273	\$ 1.38	\$ 156,628	81	\$ 2,311	\$ 154,317	\$ 24,099	\$ (0.73)	\$ (83,641)	\$ 70,676	\$ (59,542)	\$ 316,120
Mar-17	\$ 143,980	112,711	\$ 1.38	\$ 155,850	81	\$ 2,312	\$ 153,538	\$ 9,558	\$ (0.73)	\$ (83,226)	\$ 70,312	\$ (73,668)	\$ 242,452
Apr-17	\$ 128,760	104,910	\$ 1.38	\$ 145,064	75	\$ 2,136	\$ 142,928	\$ 14,167	\$ (0.73)	\$ (77,466)	\$ 65,462	\$ (63,298)	\$ 179,154
May-17 (est)	\$ 133,213	146,332	\$ 1.38	\$ 202,340	77	\$ 2,199	\$ 200,141	\$ 66,928	\$ (0.73)	\$ (108,052)	\$ 92,089	\$ (41,124)	\$ 138,030
													Total Recovery E-Factor \$ 138,030

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2017
TSC
Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
		Over/(Under) Recovery (2)	Recovery (2)							
Balance										\$ 6,013
Jun-16	105,074	\$ 83,856		3.5%	9/12	\$ 2,201	(0.01)	(1,279)	922	\$ 6,935
Jul-16	128,483	\$ 133,617		3.5%	8/12	\$ 3,118	(0.01)	(1,564)	1,554	\$ 8,489
Aug-16	92,665	\$ 58,518		3.5%	7/12	\$ 1,195	(0.01)	(1,128)	67	\$ 8,556
Sep-16	132,868	\$ 148,764		3.5%	6/12	\$ 2,603	(0.01)	(1,617)	986	\$ 9,542
Oct-16	62,255	\$ (8,574)		3.5%	5/12	(125)	(0.01)	(758)	(883)	\$ 8,659
Nov-16	76,720	\$ 33,159		3.5%	4/12	387	(0.01)	(934)	(547)	\$ 8,112
Dec-16	263,216	\$ 217,291		3.75%	9/12	\$ 6,111	(0.01)	(3,652)	2,460	\$ 10,571
Jan-17	102,961	\$ 20,784		3.75%	8/12	\$ 520	(0.01)	(1,428)	(909)	\$ 9,662
Feb-17	113,273	\$ 24,099		3.75%	7/12	\$ 527	(0.01)	(1,572)	(1,044)	\$ 8,618
Mar-17	112,711	\$ 9,558		4.00%	6/12	\$ 191	(0.01)	(1,564)	(1,373)	\$ 7,246
Apr-17	104,910	\$ 14,167		4.00%	5/12	\$ 236	(0.01)	(1,455)	(1,219)	\$ 6,026
May-17 (est)	146,332	\$ 66,928		4.00%	4/12	\$ 892	(0.01)	(2,030)	(1,138)	\$ 4,888
									Net Interest \$	4,888

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2016, the Interest Rate changed from 3.5% to 3.75%.
Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.

PECO - Electric
June 2017 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 6,509	\$0.00089	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,716	\$0.00023	p. 3 of 4
b. Interest	\$ 34	\$0.00000	p. 4 of 4
	\$ 1,750	\$0.00024	
(3) Net Recoverable (C - E)	\$ 4,758	\$0.00065	
(4) S = Projected Sales (kWh) for Computation Period	7,328,353		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$0.00069		

**PECO - June 2017
TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-17 (est)	\$ 1,067	1,214,727
Jul-17 (est)	\$ 1,103	1,222,371
Aug-17 (est)	\$ 1,103	1,232,670
Sep-17 (est)	\$ 1,067	1,217,178
Oct-17 (est)	\$ 1,103	1,234,204
Nov-17 (est)	\$ 1,067	1,207,203
Total	\$ 6,509	7,328,353

Estimated Recovery C-Factor \$0.00089 per kWh

PECO - June 2017
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC		Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
	(1)	(2)												
Balance														\$ 244
Jun-16	\$ 1,069	\$ 1,905,317		0.00076	\$ 972	1	18	\$ 954	(115)	\$ (0.00006)	(72)	\$ 882	\$ (187)	\$ 57
Jul-16	\$ 1,096	\$ 1,629,780		0.00076	\$ 1,296	1	18	\$ 1,278	182	\$ (0.00006)	(96)	\$ 1,182	\$ 86	\$ 142
Aug-16	\$ 1,096	\$ 1,861,540		0.00076	\$ 1,410	1	18	\$ 1,392	296	\$ (0.00006)	(105)	\$ 1,288	\$ 192	\$ 334
Sep-16	\$ 1,061	\$ 1,870,431		0.00076	\$ 1,392	1	18	\$ 1,374	314	\$ (0.00006)	(103)	\$ 1,271	\$ 210	\$ 545
Oct-16	\$ 1,097	\$ 1,835,229		0.00076	\$ 1,384	1	18	\$ 1,366	269	\$ (0.00006)	(103)	\$ 1,263	\$ 166	\$ 711
Nov-16	\$ 1,061	\$ 1,841,836		0.00076	\$ 1,389	1	18	\$ 1,371	310	\$ (0.00006)	(103)	\$ 1,268	\$ 207	\$ 918
Dec-16	\$ 1,096	\$ 1,839,775		0.00081	\$ 1,454	1	18	\$ 1,437	341	\$ (0.00009)	(162)	\$ 1,274	\$ 179	\$ 1,097
Jan-17	\$ 1,163	\$ 1,785,552		0.00081	\$ 1,438	1	19	\$ 1,420	256	\$ (0.00009)	(160)	\$ 1,259	\$ 96	\$ 1,193
Feb-17	\$ 1,055	\$ 1,766,416		0.00081	\$ 1,421	1	19	\$ 1,402	347	\$ (0.00009)	(158)	\$ 1,243	\$ 188	\$ 1,381
Mar-17	\$ 1,164	\$ 1,746,920		0.00081	\$ 1,414	1	19	\$ 1,395	232	\$ (0.00009)	(158)	\$ 1,237	\$ 74	\$ 1,455
Apr-17	\$ 1,126	\$ 1,771,141		0.00081	\$ 1,421	1	19	\$ 1,402	276	\$ (0.00009)	(159)	\$ 1,244	\$ 118	\$ 1,572
May-17 (est)	\$ 1,111	\$ 1,791,940		0.00081	\$ 1,432	1	18	\$ 1,414	303	\$ (0.00009)	(160)	\$ 1,254	\$ 144	\$ 1,716
													Total Recovery E-Factor	\$ 1,716

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2017
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kW/h)	C-Factor Over/(Under) Recovery	Interest Rate (b)	Interest Time Factor	Interest Owed/ (Interest Recouped)	Interest Factor Rate	Interest Factor Revenues (a)	Total Interest Owed/ (Interest Recouped)	Cummulative Interest Owed/ (Interest Recouped)
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)	(6)	(7)	(8) = (5) + (7)	(9)
Balance									\$ (9)
Jun-16	1,905,317	(115)	3.5%	9/12	(3)	\$(0.00000)	(2)	\$ (5)	\$ 9
Jul-16	1,629,780	182	3.5%	8/12	4	\$(0.00000)	(3)	\$ 1	\$ 10
Aug-16	1,861,540	296	3.5%	7/12	6	\$(0.00000)	(3)	\$ 3	\$ 13
Sep-16	1,870,431	314	3.5%	6/12	5	\$(0.00000)	(3)	\$ 2	\$ 15
Oct-16	1,835,229	269	3.5%	5/12	4	\$(0.00000)	(3)	\$ 1	\$ 15
Nov-16	1,841,836	310	3.5%	4/12	4	\$(0.00000)	(3)	\$ 0	\$ 16
Dec-16	1,839,775	341	3.75%	9/12	10	\$(0.00000)	(3)	\$ 7	\$ 22
Jan-17	1,785,552	256	3.75%	8/12	6	\$(0.00000)	(3)	\$ 3	\$ 26
Feb-17	1,766,416	347	3.75%	7/12	8	\$(0.00000)	(3)	\$ 5	\$ 30
Mar-17	1,746,920	232	4.00%	6/12	5	\$(0.00000)	(3)	\$ 2	\$ 32
Apr-17	1,771,141	276	4.00%	5/12	5	\$(0.00000)	(3)	\$ 2	\$ 33
May-17 (est)	1,791,940	303	4.00%	4/12	4	\$(0.00000)	(3)	\$ 1	\$ 34
								Net Interest \$	34

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective December 15, 2016, the Interest Rate changed from 3.5% to 3.75%.
Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.