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June 15, 2017

**VIA E-FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Petition of UGI Utilities, Inc. – Gas Division to Establish a Schedule for the Installation of Daily Metering Facilities on all Rate IS (Interruptible Service) and Rate DS (Delivery Service) Accounts; to thereafter Transfer all Rate IS and DS Customer Accounts from Intra-Month to Calendar Month Billing and Balancing Pools; and to Recover Associated Costs pursuant to 66 Pa.C.S. §2205(c)(7), Docket No. P-2017-2607269**

Dear Secretary Chiavetta:

On June 2, 2017, UGI Utilities, Inc. – Gas Division (“UGI”) e-filed and served an amended version of the above-caption application. In paragraph 21 of its amended application UGI noted that it was developing pro forma tariff language to address cost recovery which it intended to file on or before June 15, 2017. Enclosed for filing is a copy of this proposed pro forma tariff language along with a pro forma rate calculation. Copies of this document have been served upon the persons indicated on the attached Certificate of Service.

Very truly yours,

Mark C. Morrow

Counsel for UGI Utilities, Inc. –  
Gas Division

cc: Certificate of Service

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Petition of UGI Utilities, Inc. – Gas Division :  
to Establish a Schedule for the Installation of :  
Daily Metering Facilities on all Rate IS :  
(Interruptible Service) and Rate DS :  
(Delivery Service) Accounts; to thereafter :  
Transfer all Rate IS and DS Customer :  
Accounts from Intra-Month to Calendar :  
Month Billing and Balancing Pools; and to :  
Recover Associated Costs pursuant to 66 :  
Pa.C.S. §2205(c)(7) : Docket No. P-2017-2607269  
:

**CERTIFICATE OF SERVICE**

I hereby certify that I have, on this 15th day of June, 2017, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

**VIA E-MAIL AND FIRST CLASS MAIL**

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Mark C. Morrow

APPENDIX A

(Pro Forma Tariff Provisions)

UGI UTILITIES, INC. - GAS DIVISION

GAS TARIFF

INCLUDING THE

GAS SERVICE TARIFF NO. 6

AND

GAS CHOICE SUPPLIER TARIFF NO. 6-S

Rates and Rules Governing the Furnishing of

Natural Gas Service

In

The Territory Described Herein

Issued:

Effective for service rendered on  
and after

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
2525 N. 12<sup>th</sup> Street, Suite 360  
Post Office Box 12677  
Reading, PA 19612-2677

<http://www.ugi.com>

**NOTICE**

This tariff makes changes to existing rules and regulations. (See Page 2.)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Table of Contents, Page 3

- Section 18.B. - Rider K - Retail Markets Rider has been added.

Section 18.B. - Rider K - Retail Markets Rider, Page 52(a)-(b)

- Rider has been added to tariff.

Rate R - General Service - Residential, Page 65

- Rider K - Retail Markets Rider has been added to Surcharge and Riders Section.

Rate RT - General Service - Residential Transportation, Page 66

- Rider K - Retail Markets Rider has been added to Surcharge and Riders Section.

Rate N - General Service - Non-Residential, Page 69

- Rider K - Retail Markets Rider has been added to Surcharge and Riders Section.

Rate NT - General Service - Non-Residential Transportation, Page 71

- Rider K - Retail Markets Rider has been added to Surcharge and Riders Section.

Rate DS - Delivery Service, Page 75

- Rider K - Retail Markets Rider has been added to Surcharge and Riders Section.

TABLE OF CONTENTS

<u>Gas Service Tariff</u>	<u>PAGE</u>	
Title Page	1	
List of Changes Made by this Supplement	2	
Table of Contents	3-4	
Description of Territory	5-6	
Definitions - General	7-11	
 <u>Rules and Regulations:</u>		
1. The Gas Service Tariff	12	
2. Contract for Gas Service	13-15	
3. Guarantee of Payment	16-19	
4. Service - Supply Facilities	20-21	
5. Extension Regulation	22-26	
6. Customer's Responsibility for Company's Property	27-28	
7. Meter Reading	29	
8. Billing and Payment	30-32	
9. Termination and Discontinuance of Service	33-34	
10. Rider A - State Tax Adjustment Surcharge	35	
11. Rider B - Section 1307(f) Purchased Gas Costs	36-39	
12. Page intentionally left blank	40	
13. Rider D - Merchant Function Charge	41	
14. Rider E - Gas Procurement Charge	42	
15. Price to Compare	43	
16. Rider F - Universal Service Program	44-45	
17. Rider G - Energy Efficiency and Conservation Rider	46-47	
18. Rider H - Technology and Economic Development Rider	48	
18.A. Rider I - Distribution System Improvement Charge	49-52	
18.B. Rider K - Retail Markets Rider	52 (a) - (b)	(C)
19. Gas Emergency Planning	53-57	
20. General Terms for Delivery Service for Rate Schedules DS, LFD, XD, AND IS	58-63	
21. General Terms for Interconnection Coordination Services for Connecting Entities	64	
 <u>Rate Schedules:</u>		
Rate R - General Service - Residential	65	
Rate RT - General Service - Residential Transportation	66-67	
Rate GL - General Service - Gas Light Service	68	
Rate N - General Service - Non-Residential	69-70	
Rate NT - General Service - Non-Residential Transportation	71-72	
Rate GBM - Gas Beyond the Mains	73-74	
Rate DS - Delivery Service	75-76	

(C) Indicates Change

Issued:

Effective for Service Rendered on and after

**RULES AND REGULATIONS**

**18.B. Rider K - Retail Markets Rider**

(C)

Purpose. This Retail Markets Rider ("RMR") shall recover certain prudent and reasonable costs incurred to implement retail choice, including installing automated metering reading ("AMR") equipment on all Rate IS and DS customers for the purpose of daily collection or monitoring, and billing Customer volumes at each related service meter.

Applicability. This Rider shall apply to all customers receiving service under Rates R, RT, N, NT and DS.

Effective Date. The RMR will become effective for bills rendered on and after \_\_\_\_\_.

Computation of the RMR. The initial RMR, effective for bills rendered on and after \_\_\_\_\_, shall be \$0.0145. Thereafter, the RMR will be updated on a quarterly basis to reflect RMR-eligible costs during the three-month period ending one month prior to the effective date of each RMR update.

Thus, changes in the RMR rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which RMR-Eligible Costs Reflected</u>
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

Determination of Fixed Costs. The fixed costs of RMR-eligible property, associated with the implementation of retail choice which are not already reflected in base distribution rates, will consist of depreciation and pre-tax return, calculated as follows:

1. Depreciation: The depreciation expense shall be calculated by applying the annual accrual rates employed in the Company's most recent base rate case for the plant accounts in which each retirement unit of RMR-eligible property is recorded to the original cost of RMR-eligible property.
2. Pre-Tax Return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Utility's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the quarterly RMR adjustment date and subsequent updates. The cost of equity will be the equity return rate approved in the last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the RMR. If more than two years shall have elapsed between the entry of such a final order and the effective date of the RMR, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of the Jurisdictional Utilities released by the Commission.

Determination of Operating Costs. The RMR-eligible operating costs will consist of non-capital costs associated with the implementation of retail choice which are not already reflected in base distribution rates, including all costs incurred to develop and administer the Company's RMR.

**(C) Indicates Change**

Issued:

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RULES AND REGULATIONS

18.B. Rider K - Retail Markets Rider (cont'd)

(C)

Application of the RMR. The RMR will be a volumetric charge determined to the nearest one-hundredth cent (0.01¢) per Mcf.

Formula: The formula for the calculation of the RMR is as follows:

$$\text{RMR} = \frac{(\text{RMR} * \text{PTRR}) + \text{Dep} + \text{OC} + e}{\text{PQR}}$$

Where:

RMR = Original cost of AMR-eligible equipment net of accrued depreciation.

PTRR = Pre-tax return rate applicable to AMR-eligible property.

Dep = Depreciation expenses related to AMR-eligible property.

OC = Ongoing incremental operating costs.

e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.

PQR = Projected quarterly sales (Mcf) for distribution service (including all applicable clauses and riders) for Rates R, RT, N, NT and DS.

Quarterly Updates. Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Audits, Bureau of Investigation and Enforcement, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

Reconciliation. The RMR is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year. The revenue received under the RMR for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year.

(C) Indicates Change

Issued:

Effective for Service Rendered on and after

RATE R

GENERAL SERVICE - RESIDENTIAL

AVAILABILITY

This rate applies to all Residential Customers in the entire gas service territory of the Company and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$11.75 per customer

Plus

Distribution Charge: \$0.29717/Ccf

Plus

SURCHARGES and RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Section 1307 (f) Purchased Gas Cost
- Rider D - Merchant Function Charge
- Rider E - Gas Procurement Charge
- Rider F - Universal Service Program
- Rider G - Energy Efficiency and Conservation
- Rider I - Distribution System Improvement Charge
- Rider K - Retail Markets Rider

(C)

MINIMUM CHARGE

Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within a twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month intervening period.

PAYMENT

In accordance with Section 8.

LATE PAYMENT CHARGE

Late Payment Charges shall be billed in accordance with Section 8, Billing and Payment, paragraph 8.7.

(C) Indicates Change

Issued:

Effective for Service Rendered on and after

RATE RT

GENERAL SERVICE - RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies to all Residential Customers in the entire gas service territory who are served by a qualified Choice Supplier receiving service under Rate AG and available at one location, for the total requirements of any residential Customer. Residential Customers are customers receiving the Company's gas service to a single-family dwelling or building, or through one meter to four or fewer units in a multi-family dwelling or premises used as a single family.

MONTHLY RATE TABLE

Customer Charge: \$11.75 per customer

Plus

Distribution Charge: \$0.29717/Ccf

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider F - Universal Service Program Rider  
Rider G - Energy Efficiency and Conservation  
Rider I - Distribution System Improvement Charge  
Rider K - Retail Markets Rider

(C)

MINIMUM CHARGE

Customer Charge as set forth above

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month intervening period.

(C) Indicates Change

Issued:

Effective for Service Rendered on and after

RATE N

GENERAL SERVICE - NON-RESIDENTIAL

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Non-Residential Customers using gas for any purpose including gas purchased by another public utility for resale. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate N service may not be applied to supplement or back up any transportation service.

MONTHLY RATE TABLE

Customer Charge: \$16.00 per customer

Plus

Distribution Charge: \$3.6867 per Mcf

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider B - Section 1307(f) Purchased Gas Costs  
Rider D - Merchant Function Charge  
Rider E - Gas Procurement Charge  
Rider G - Energy Efficiency and Conservation  
Rider H - Technology and Economic Development Rider  
Rider I - Distribution System Improvement Charge  
Rider K - Retail Markets Rider

(C)

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month intervening period.

(C) Indicates Change

RATE NT

GENERAL SERVICE - NON-RESIDENTIAL TRANSPORTATION

AVAILABILITY

This Rate applies in the entire territory served by the Company and is available to all Customers who are served by a Choice Supplier receiving service under Rate AG, except residential Customers, using gas for any purpose. Service will be supplied only where the Company's facilities and the available quantity of gas are suitable to the service desired. Rate NT service may not be applied to supplement or back up any transportation or retail service.

MONTHLY RATE TABLE

Customer Charge: \$16.00 per customer

Plus

Distribution Charge: \$3.6867 per Mcf

Plus

SURCHARGES and RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider G - Energy Efficiency and Conservation  
Rider H - Technology and Economic Development  
Rider I - Distribution System Improvement Charge  
Rider K - Retail Markets Rider

(C)

MINIMUM CHARGE

The Customer Charge as set forth above.

MINIMUM BILL PROVISION

If natural gas service is discontinued at the request of the Customer, the Company shall not be under any obligation to resume service to the same Customer at the same premise within twelve months unless it shall receive an amount equal to the minimum charge for each month up to a maximum of twelve months of the intervening period.

Customer at the same premise who requires seasonal service and has gas shut off and turned on within a twelve-month period billed in an amount equal to the minimum charge under the applicable rate for each month service was shut off up to the twelve-month intervening period.

(C) Indicates Change

RATE DS

DELIVERY SERVICE

AVAILABILITY

This service applies in the entire territory served by the Company. Firm Delivery Service shall be provided for all volumes supplied by the Customer for which the Company has available on system delivery capacity, subject to Section 19 - Gas Emergency Planning provisions of the Company's tariff, applicable rules and regulations of the PUC and any other governmental mandates.

The Customer must execute a Service Agreement for not less than (1) one year. The contract shall continue in force for consecutive (1) year periods unless cancelled by the Customer upon ninety (90) days written notice to Company prior to the expiration of a contract term.

Gas service in excess of volumes delivered by the Customer shall only be provided in accordance with applicable Delivery Service balancing provisions or in accordance with optionally elected and approved balancing or standby services.

Service under Rate DS is subject to the terms set forth under General Terms for Delivery Service for Rate Schedules DS, LFD, XD, and IS.

MONTHLY RATE TABLE

The charge for each monthly billing period shall be the sum of the Customer Charge, the Capacity Charge if applicable, and the Distribution Charge as described below. The following are maximum rates.

Customer Charge: \$290.00

Plus Capacity Charge: The Company's unitized weighted average cost of capacity for service received under this rate schedule, as calculated by the Company in accordance with PUC Order at Docket No. R-00974012.

Plus

Distribution Charge:

First 500 Mcf @ \$3.5383/Mcf  
Over 500 Mcf @ \$3.0383/Mcf

Plus

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge  
Rider G - Energy Efficiency and Conservation  
Rider H - Technology and Economic Development  
Rider I - Distribution System Improvement Charge  
Rider K - Retail Markets Rider

(C)

(C) Indicates Change

Issued:

Effective for Service Rendered on and after

APPENDIX B

(Retail Markets Rider - Pro Forma Rate Development)

UGI Utilities, Inc. - Gas Division  
Retail Markets Rider (RMR) - Rate Development  
RMR Quarterly Update  
Effective:

(Retail Markets Rider - Pro Forma Rate Development)

Line	RMR	$\frac{(RMR \times PTRR) + Dep + OC + e}{PQR}$	Annual	Quarterly	Source
1		Retail Markets Rider Costs		\$ 662,174	Page 2
2		Less Accumulated Depreciation		\$ (2,174)	Page 2
3	RMR	Net Retail Markets Rider Costs		\$ 660,000	Ln 1 + Ln 2
4	PTRR	Annual Pretax Rate of Return	11.46%		Page 3
5		Quarterly Pretax Rate of Return		2.87%	Ln 4 / 4
6	RMR x PTRR	Quarterly Capital Cost Recovery		\$ 18,910	Ln 3 * Ln 5
7		Annual Depreciation Expense	\$ 13,045		Page 2
8	Dep	Quarterly Depreciation Expense		\$ 3,261	Ln 7 / 4
9	(RMR x PTRR) + Dep	Current Period Recoverable Cost Amount		\$ 22,171	Ln 6 + Ln 8
10		Over/(Under) Collection		\$ -	
11		Audit Adjustment		\$ -	
12		Interest Refundable		\$ -	
13		Prior Period "E" Factor Residual		\$ -	
14		Misc. Adjustments Refund/(Recoup)		\$ -	
15		Net "E" Factor Amount		\$ -	
16	e	Quarterly "E" Factor Amount		\$ -	Sum Lines 10 - 15
17		Ongoing Incremental Annual Operating Costs	\$ 520,421		
18	OC	Ongoing Incremental Quarterly Operating Costs		\$ 130,105	Ln 17 / 4
19	(DSI x PTRR)+Dep+OC+e	Total RMR Revenue Requirement		\$ 152,276	Ln 9 + Ln 16 + Ln 18
20		Projected Annual Sales (Mcf)	42,127,607		
21	PQR	Projected Quarterly Sales (Mcf)		10,531,902	Ln 20 / 4
22	RMR	Retail Markets Rider Charge (RMR)		\$ 0.0145	Ln 19 / Ln 21

UGI Utilities, Inc. - Gas Division  
Retail Markets Rider (RMR) - Rate Development  
RMR Quarterly Update  
Effective:

(Retail Markets Rider - Pro Forma Rate Development)

Description	Depreciation Rate	Beginning Balance	Additions			Annual Depreciation
			Actual Month 1	Actual Month 2	Actual Month 3	
Mains - Transmission	1.4%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - Transmission	2.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Mains - Distribution	1.8%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - General	2.8%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - City Gate	1.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Services	2.3%	\$ -	\$ -	\$ -	\$ -	\$ -
Meters	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Installations	2.0%	\$ 220,725	\$ 220,725	\$ -	\$ -	\$ 13,045
House Regulators	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
House Regulator Installations	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
Industrial Measuring & Regulating Equipment	2.9%	\$ -	\$ -	\$ -	\$ -	\$ -
Tools, Shop & Garage Equipment	4.4%	\$ -	\$ -	\$ -	\$ -	\$ -
System Development Costs	6.7%	\$ -	\$ -	\$ -	\$ -	\$ -
Storage & Gathering Lines	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Communication Equipment	5.4%	\$ -	\$ -	\$ -	\$ -	\$ -
Land	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Other	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ -	\$ 220,725	\$ 220,725	\$ 220,725	\$ 662,174
		\$ -	\$ -	\$ -	\$ -	\$ 13,045

Accumulated Depreciation

Description	Depreciation Rate	Beginning Balance	Additions			Total
			Actual Month 1	Actual Month 2	Actual Month 3	
Mains - Transmission	1.4%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - Transmission	2.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Mains	1.8%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - General	2.8%	\$ -	\$ -	\$ -	\$ -	\$ -
Measuring & Regulating Equipment - City Gate	1.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Services	2.3%	\$ -	\$ -	\$ -	\$ -	\$ -
Meters	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
Meter Installations	2.0%	\$ -	\$ 1,087	\$ 725	\$ 362	\$ 2,174
House Regulators	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
House Regulator Installations	2.6%	\$ -	\$ -	\$ -	\$ -	\$ -
Industrial Measuring & Regulating Equipment	2.9%	\$ -	\$ -	\$ -	\$ -	\$ -
Tools, Shop & Garage Equipment	4.4%	\$ -	\$ -	\$ -	\$ -	\$ -
System Development Costs	6.7%	\$ -	\$ -	\$ -	\$ -	\$ -
Storage & Gathering Lines	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Communication Equipment	5.4%	\$ -	\$ -	\$ -	\$ -	\$ -
Land	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Other	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation		\$ -	\$ 1,087	\$ 725	\$ 362	\$ 2,174

January 1, 2017 Quarterly DSC Filing Accumulated Depreciation \$ -

Total Accumulated Depreciation \$ 2,174

UGI Utilities, Inc. - Gas Division  
Retail Markets Rider (RMR) - Rate Development  
RMR Quarterly Update  
Effective:

(Retail Markets Rider - Pro Forma Rate Development)	Capital Structure	Cost Rate	Weighted Average Cost Rates	Tax Multiplier	Pre-Tax Rate of Return
Long Term Debt 1/	44.60%	4.89%	2.18%	-	2.18%
Common Equity	55.40%	9.80%	5.43%	1.7092	9.28%
	100.00%				11.46%

Note: In compliance with the Commission's September 11, 2014 Order, at Docket No. P-2013-2398835, the cost rate of debt reflects the Company's actual cost of long term debt as of March 1, 2017. The equity cost rate is from the Bureau of Technical Utility Services' Report on the Quarterly Earnings of Jurisdictional Utilities for the period ended December 31, 2016 (4rd Quarter Report), at Docket No. M-2017-2602056. The tax multiplier is calculated as follows:  $1 / ((1 - \text{PA Tax Rate}) \times (1 - \text{Fed. Tax Rate}))$  where the PA Tax Rate is 9.99% and the Fed. Tax Rate is 35.00%.

1/ Refer to page 4 of 4 for detail.

UGI Utilities, Inc. - Gas Division  
Retail Markets Rider (RMR) - Rate Development  
RMR Quarterly Update  
Effective:

(Retail Markets Rider - Pro Forma Rate Development)

	Balance as of 3/1/17	% of Total Capitalization	Cost Rate	Weighted Average Cost Rates	Tax Multiplier	Pre-tax Return
Debt	795,435,760	44.60%	4.89%	2.18%		2.18%
Common Equity	988,178,522	55.40%	9.80%	5.43%	1.7092	9.28%
Total Capitalization	\$ 1,783,614,281	100.00%		7.61%		11.46%

	Effective Cost Rate	Balance as of 3/1/17	Cost of Debt as of 3/1/17
Long Term Note, Tranche 1	5.36%	-	-
Long Term Note, Tranche 2	7.43%	-	-
Long Term Note, Tranche 3	6.19%	-	-
Long Term Note, Tranche 4	5.89%	20,000,000	1,178,000
Long Term Note, Tranche 5	7.30%	20,000,000	1,460,000
Long Term Note, Tranche 6	5.73%	20,000,000	1,146,000
Long Term Note, Tranche 7	6.54%	20,000,000	1,308,000
Long Term Note, Tranche 8	6.18%	20,000,000	1,236,000
Long Term Note, Tranche 9	6.22%	-	-
Long Term Note, Tranche 10	6.26%	100,000,000	6,260,000
Long Term Note, Tranche 11	5.06%	175,000,000	8,855,000
Long Term Note, Tranche 12	3.75%	100,000,000	3,750,000
Long Term Note, Tranche 13	4.57%	200,000,000	9,140,000
Long Term Note, Tranche 14	4.21%	100,000,000	4,210,000
Revolver Facility*	1.69%	20,435,760	344,457
		\$ 795,435,760	\$ 38,887,457

Weighted Cost of L/T Debt

4.89%