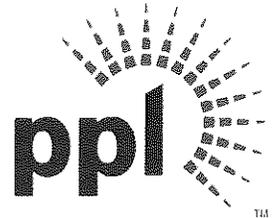


Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5896 Fax 610.774.6726
KKlock@pplweb.com



E-File

June 20, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 233 to Tariff
Electric PA. P.U.C. No. 201 for the
Smart Meter Rider – Phase 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 233 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR 2 for the period beginning July 1, 2017 through September 30, 2017 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2017, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

Cc: Tanya J. McCloskey, Esquire
R. Kanaskie, Esquire
Ms. Lori Burger
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
Smart Meter Rider Phase 2**

**For the Application Period
July 1, 2017 through September 30, 2017**

Docket No.

June 20, 2017

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: July 1, 2017 through September 30, 2017

Line No.	Total	Residential	Small C&I	Large C&I
Smart Meter Rider Phase 2 Charge				
1	\$153,064,490	\$114,522,851	\$33,444,591	\$5,097,048
Less:				
2	\$11,870,648	\$8,881,619	\$2,593,737	\$395,293
3	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)				
4	\$141,193,842	\$105,641,232	\$30,850,854	\$4,701,755
Less:				
5	(\$1,482,513)	(\$1,109,216)	(\$323,929)	(\$49,368)
6	<u>\$139,711,329</u>	<u>\$104,532,016</u>	<u>\$30,526,925</u>	<u>\$4,652,387</u>
Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)				
7	1.82% 2,542,746	1,902,483	555,590	84,673
8	50.63% 1,287,395	963,229	281,296	42,870
9	1,550,584	1,160,147	338,803	51,634
10	(26,398)	(19,751)	(5,788)	(879)
11	(103,170)	(77,192)	(22,543)	(3,436)
12	4,709,541	3,523,679	1,029,035	156,828
E=Experienced Net Over/(Under) Collections, excluding Interest (A)				
13	34,534	47,235	(10,103)	(2,598)
Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)				
14	<u>\$9,926,164</u>	<u>\$7,405,360</u>	<u>\$2,186,516</u>	<u>\$334,288</u>
Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)				
15	<u>\$10,548,525</u>	<u>\$7,869,669</u>	<u>\$2,323,608</u>	<u>\$355,248</u>
16	Number of Customer Bills per Quarter		3,755,326	4,106
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$1.97</u>	<u>\$3.70</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$2.10</u>	<u>\$86.52</u>

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) includes SMR 2 Reconciliation filed on 01/31/2017 at Docket Number M-2017-2586741.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: July 1, 2017 through September 30, 2017

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	
Total 2015							
1	\$1,167,824	\$729,513	\$4,171	\$3,461	(\$2,165)	\$3,518,849	\$2,715,968
2	1,167,824	1,897,337	1,901,508	1,904,969	1,902,804	5,421,653	8,137,621
3	83,821	106,608	129,374	152,210	174,993	252,758	361,813
4	\$0	-	-	-	-	-	-
5	\$1,084,003	\$1,772,134	\$1,752,769	\$1,727,811	\$5,168,895	\$7,778,009	
6	83,821	22,788	22,836	22,783	77,765	108,855	

SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *

Dep = Depreciation Expense (Schedule 4)

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: July 1, 2017 through September 30, 2017

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17
1	\$11,288,258	\$1,763,919	\$21,838,408	\$28,470,778	\$9,325,158	\$11,867,506	\$9,632,263	\$15,263,510
2	19,425,879	21,189,798	43,028,208	71,496,984	80,824,142	92,691,648	102,523,912	117,787,422
3	662,844	1,000,927	1,544,961	2,470,916	3,506,781	4,620,345	5,832,757	7,161,107
4	-	-	-	-	-	-	-	-
5	18,763,035	\$20,189,871	\$41,483,245	\$69,028,069	\$77,317,361	\$88,071,304	\$96,691,154	\$110,626,315
6	301,231	338,083	544,033	925,955	1,035,866	1,113,563	1,212,413	1,328,350

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: July 1, 2017 through September 30, 2017

Line No.	Mar-17	(P)	(Q)	(R)	(S)	Total
1	\$18,578,710		\$7,663,280	\$9,035,078		\$153,064,490
2	136,366,132		144,029,412	153,064,490		153,064,490
3	8,646,743		10,218,511	11,870,648		11,870,648
4	-		-	-		-
5						\$141,193,843
6	1,485,636		1,571,769	1,652,136		11,870,648

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: July 1, 2017 through September 30, 2017

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	45.62%	4.55%	2.08%
2	Common Equity	54.38%	9.55%	5.19%
3	Total	<u>100.00%</u>		<u>7.27%</u>
4	7.27% Annual PTRR / 4 quarters = 1.82% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 3/1/2017 Gross Plant Total \$136,366,131.56 MTD Depr Exp \$1,485,635.87
 To Date 3/31/2017 Gross Reserve Total \$8,646,742.22
 Net Plant Total \$127,719,389.34

Plant Activity	Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software		\$51,345,990.01	\$3,263,044.80	\$0.00	\$0.00	\$0.00	\$0.00	\$54,609,034.81
362.1 - Station Equipment-RF Mesh		\$861,903.05	\$1,103,716.65	\$0.00	\$0.00	\$0.00	\$0.00	\$1,965,619.70
365.1 - Overhead Conductors-RF Mesh		\$322,680.36	\$473.64	\$0.00	\$0.00	\$0.00	\$0.00	\$323,154.00
370.5 - RF Mesh AMRs		\$53,331,221.12	\$12,225,010.30	\$0.00	\$0.00	\$0.00	\$0.00	\$65,556,231.42
391.1 - RF Mesh AMR Comp Equip		\$11,925,627.09	\$1,986,464.54	\$0.00	\$0.00	\$0.00	\$0.00	\$13,912,091.63
Total Assets		\$117,787,421.63	\$18,578,709.93	\$0.00	\$0.00	\$0.00	\$0.00	\$136,366,131.56

Reserve Activity	Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software		\$5,159,392.88	\$936,717.92	\$0.00	\$0.00	\$6,096,110.80
362.1 - Station Equipment-RF Mesh		\$11,848.73	\$2,690.99	\$0.00	\$0.00	\$14,539.72
365.1 - Overhead Conductors-RF Mesh		\$3,344.22	\$669.70	\$0.00	\$0.00	\$4,013.92
370.5 - RF Mesh AMRs		\$913,920.00	\$330,242.94	\$0.00	\$0.00	\$1,244,162.94
391.1 - RF Mesh AMR Comp Equip		\$1,072,600.52	\$215,314.32	\$0.00	\$0.00	\$1,287,914.84
Total Reserve		\$7,161,106.35	\$1,485,635.87	\$0.00	\$0.00	\$8,646,742.22

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 4/1/2017 Gross Plant Total \$144,029,411.52 MTD Depr Exp \$1,571,768.58
 To Date 4/30/2017 Gross Reserve Total \$10,218,510.80
 Net Plant Total \$133,810,900.72

Plant Activity	Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software		\$54,609,034.81	\$790,535.85	\$0.00	\$0.00	\$0.00	\$0.00	\$55,399,570.66
362.1 - Station Equipment-RF Mesh		\$1,965,619.70	\$463,258.54	\$0.00	\$0.00	\$0.00	\$0.00	\$2,428,878.24
365.1 - Overhead Conductors-RF Mesh		\$323,154.00	\$18,299.39	\$0.00	\$0.00	\$0.00	\$0.00	\$341,453.39
370.5 - RF Mesh AMRs		\$65,556,231.42	\$6,139,046.90	\$0.00	\$0.00	\$0.00	\$0.00	\$71,695,278.32
391.1 - RF Mesh AMR Comp Equip		\$13,912,091.63	\$252,139.28	\$0.00	\$0.00	\$0.00	\$0.00	\$14,164,230.91
Total Assets		\$136,366,131.56	\$7,663,279.96	\$0.00	\$0.00	\$0.00	\$0.00	\$144,029,411.52

Reserve Activity	Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software		\$6,096,110.80	\$951,680.31	\$0.00	\$0.00	\$7,047,791.11
362.1 - Station Equipment-RF Mesh		\$14,539.72	\$4,178.49	\$0.00	\$0.00	\$18,718.21
365.1 - Overhead Conductors-RF Mesh		\$4,013.92	\$686.22	\$0.00	\$0.00	\$4,700.14
370.5 - RF Mesh AMRs		\$1,244,162.94	\$381,254.21	\$0.00	\$0.00	\$1,625,417.15
391.1 - RF Mesh AMR Comp Equip		\$1,287,914.84	\$233,969.35	\$0.00	\$0.00	\$1,521,884.19
Total Reserve		\$8,646,742.22	\$1,571,768.58	\$0.00	\$0.00	\$10,218,510.80

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$55,399,570.66	\$1,916,039.51	\$0.00	\$0.00	\$0.00	\$0.00	\$57,315,610.17
362.1 - Station Equipment-RF Mesh	\$2,428,878.24	-\$449,713.83	\$0.00	\$0.00	\$0.00	\$0.00	\$1,979,164.41
365.1 - Overhead Conductors-RF Mesh	\$341,453.39	\$15,646.74	\$0.00	\$0.00	\$0.00	\$0.00	\$357,100.13
370.5 - RF Mesh AMRs	\$71,695,278.32	\$7,008,055.65	\$0.00	\$0.00	\$0.00	\$0.00	\$78,703,333.97
391.1 - RF Mesh AMR Comp Equip	\$14,164,230.91	\$545,050.40	\$0.00	\$0.00	\$0.00	\$0.00	\$14,709,281.31
Total Assets	\$144,029,411.52	\$9,035,078.47	\$0.00	\$0.00	\$0.00	\$0.00	\$153,064,489.99

From Date: 5/1/2017 Gross Plant Total \$153,064,489.99 MTD Depr Exp \$1,652,136.21
 To Date 5/31/2017 Gross Reserve Total \$11,870,647.01
 Net Plant Total \$141,193,842.98

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$7,047,791.11	\$988,842.81	\$0.00	\$0.00	\$8,036,633.92
362.1 - Station Equipment-RF Mesh	\$18,718.21	\$4,187.07	\$0.00	\$0.00	\$22,905.28
365.1 - Overhead Conductors-RF Mesh	\$4,700.14	\$719.79	\$0.00	\$0.00	\$5,419.93
370.5 - RF Mesh AMRs	\$1,625,417.15	\$417,773.94	\$0.00	\$0.00	\$2,043,191.09
391.1 - RF Mesh AMR Comp Equip	\$1,521,884.19	\$240,612.60	\$0.00	\$0.00	\$1,762,496.79
Total Reserve	\$10,218,510.80	\$1,652,136.21	\$0.00	\$0.00	\$11,870,647.01

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: JULY 1, 2017 THROUGH SEPTEMBER 30, 2017

Line No.	(A) Total 2015	(B) Jan-16	(C) Feb-16	(D) Mar-16	(E) Apr-16	(F) May-16	(G) Jun-16
1	\$445,030	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	1,655,325	206,427	240,853	179,292	187,465	165,346	195,138
3	\$2,000,355	\$270,003	\$303,928	\$242,868	\$251,041	\$248,922	\$258,714

Total Operating Expenses (Line 1 + Line 2)

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: JULY 1, 2017 THROUGH SEPTEMBER 30, 2017

Line No.	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17
(+)	(-)	(+)	(-)	(+)	(-)	(+)	(-)	(+)
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	176,941	187,142	194,357	202,230	202,189	267,548	314,991	405,505
3	\$240,517	\$250,718	\$257,933	\$265,805	\$265,764	\$331,124	\$378,567	\$469,081

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: JULY 1, 2017 THROUGH SEPTEMBER 30, 2017

Line No.	(P)		(Q)		(R)		(S)		Total
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	
1	\$63,576	\$63,576	\$63,576		\$63,576				\$1,080,787
2	315,665	448,621	595,651		595,651				4,505,750
3	\$579,261	\$512,096	\$669,226		\$669,226				\$5,596,537

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: JULY 1, 2017 through September 30, 2017

Line No.	(A) Total 2015	(B) Jan-16	(C) Feb-16	(D) Mar-16	(E) Apr-16	(F) May-16	(G) Jun-16
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	0	0	0	0	0	0	0
3	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0
5	0	0	0	0	0	0	0
6	0	0	0	0	0	0	0
7	0	0	0	0	0	0	0
8	0	0	0	0	0	0	0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0

9 Total Cost Savings (Line 1 through Line 8)

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: JULY 1, 2017 THROUGH SEPTEMBER 30, 2017

Line No.	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH
 APPLICATION PERIOD: JULY 1, 2017 THROUGH SEPTEMBER 30, 2017

Line No.	(P)		(Q)		(R)		(S)	
	Mar-17	Apr-17	May-17	Total	Mar-17	Apr-17	May-17	Total
1	Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Meter Services	0	6,753	19,644			\$26,398	
3	Back Office	0	0	0			\$0	
4	Contact Center	0	0	0			\$0	
5	Theft Reduction	0	0	0			\$0	
6	Revenue Enhancement	0	0	0			\$0	
7	Avoided Capital Costs	0	0	0			\$0	
8	Distribution Operations	0	0	0			\$0	
9	Total Cost Savings (Line 1 through Line 8)	\$0	\$6,753	\$19,644			\$26,398	



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 20, 2017

EFFECTIVE: July 1, 2017

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page Nos. 3, 3B, and 19Z.14C

The charges under the SMR 2 are set forth for the period July 1, 2017 through September 30, 2017.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective July 1, 2017, is revised in accordance with the SMR 2 changes.

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LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank -----	30	Twenty-Second
Page Intentionally Left Blank-----	30.1	Nineteenth

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period July 1, 2017 through September 30, 2017, as set forth (C) in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$86.52/Bill (I)	GS-1, GS-3, BL, and GH-2 (R) \$3.93/Bill (I)	RS and RTS (R) \$2.10/Bill (I)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2017

(C)

\$16.18 per month (Customer Charge, includes SMR2 and CER) plus
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: July 1, 2017

(C)

\$20.15 per month (Customer Charge, includes SMR 2 and CER) plus
3.286 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: July 1, 2017

(C)

\$16.18 per month (Customer Charge includes SMR 2 and CER) plus
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: July 1, 2017

(C)

\$16.18 per month (Customer Charge includes SMR2 and CER) plus
4.453 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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