



June 29, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Bldg. Room-N201
400 North Street
Harrisburg, PA 17120

RECEIVED
JUN 29 2017
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: 2016 Annual Public Utility Commission
Annual Report for Aqua Pennsylvania, Inc.

Dear Madam:

Aqua Pennsylvania, Inc. is submitting one (1) copy of our 2016 report on June 29, 2017.
This submission is within the June 30, 2017 deadline.

Thank you for your help in this matter.

Sincerely,

A handwritten signature in black ink that reads "William C. Packer". The signature is written in a cursive, flowing style.

William C. Packer
Vice President/Controller
Aqua Pennsylvania, Inc.

**CLASS "A" AND "B" WATER COMPANY
PUC ANNUAL REPORT
OF**

Utility Code
210104

Company:

Aqua Pennsylvania, Inc.

Address:

762 W. Lancaster Ave. Bryn Mawr, PA 19010
Address City State Zip

**TO THE
PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

For the Year Ended December 31, 2016

Telephone Number 610-525-1400

Fax Number 610-519-1867

E-Mail fm Mancini@aquaamerica.com

Web Site Address www.aquaamerica.com

Officer to whom correspondence
concerning this report should be addressed:

William C. Packer
First Name Last Name

Vice President/Controller
Title

762 W. Lancaster Ave. Bryn Mawr, PA 19010
Address City State Zip

RECEIVED
JUN 29 2017
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

(Company Name)

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GENERAL INSTRUCTIONS

1. Two copies of this report shall be prepared by each water utility. One copy should be mailed to the Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120 by April 30 of the year following the calendar year. The other copy should be retained by the Company for reference. Companies should also file an electronic version of the report by emailing it to: ra-PUCFinancial@pa.gov. All water utilities are required by statute to complete and file this annual report.
2. Pencil entries will not be permitted on hard copy.
3. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in 52 Pa. Code §65.16. The Uniform System of Accounts defines Class A companies as those with annual revenues of \$1,000,000 or more, and Class B companies as those with annual revenues of between \$200,000 and \$999,999.
4. Standard accounting procedures shall apply in determining the nature of any entry (e.g. entries of a reverse or contrary character shall be indicated by a parentheses around the number).
5. The report shall be filed consisting of data relative to a calendar year basis.
6. If this report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
7. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
8. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.

GENERAL INSTRUCTIONS

(Continued)

9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. One copy of the respondent's latest annual report, if issued, should be submitted with this report. If respondent is a member of a group, both parent and subsidiary's annual report should be submitted.
11. Throughout this report money items will be rounded off to the nearest dollar.
12. In the space provided at the top of each page insert the name of the utility and the year to which this report relates.

EXCERPT FROM TITLE 66, THE PUBLIC UTILITY CODE, APPROVED JULY 1, 1978**SECTION 504. Reports by Public Utilities**

The Commission may require any public utility to file periodical reports at such times, and in such form, and of such content, as the Commission may prescribe; and special reports concerning any matter whatsoever about which the Commission is authorized to inquire, or to keep itself informed, or which it is required to enforce. The Commission may require any public utility to file with it a copy of any report filed by such public utility with any Federal department or regulatory body. All reports shall be completed under oath or affirmation when required by the Commission.

SECTION 3301. Civil Penalties for Violations

(a) **General rule.** -- If any public utility,...shall fail, omit, neglect, or refuse to perform any duty enjoined upon it by this part; or shall fail, omit, neglect or refuse to obey, observe, and comply with any regulation or final direction, requirement, determination or order made by the Commission,...such public utility, person or corporation for such violation, omission, failure, neglect, or refusal, shall forfeit and pay to the Commonwealth a sum not exceeding \$1,000, to be recovered by an action of assumpsit instituted in the name of the of Commonwealth. In construing and enforcing the provisions of this section, the violation, omission, failure, neglect, or refusal of any officer, agent, or employee acting for, or employed by, any such public utility, person or corporation shall, in every case be deemed to be in violation, omission, failure, neglect, or refusal of such public utility, person or corporation.

(b) **Continuing offenses.** -- Each and every day's continuance in the violation of any regulation or final direction, requirement, determination, or order of the Commission,...shall be a separate and distinct offense. ...

(Company Name)

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

David P. Smeltzer
Executive Vice President, Chief Financial Officer
762 W. Lancaster Avenue
Bryn Mawr, PA 19010-3402

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Pennsylvania
May 7, 1994

3. If at any time during the year the property of respondent was held by a receiver or trustee, give: (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created and, (d) date when possession by receiver or trustee ceased.

None

4. State the classes of utility and other services furnished by respondent during the year in each state that the respondent operated.

Water Supply

IMPORTANT CHANGES DURING THE YEAR

Provide on the following page written responses for each of the items listed below. Make the written statements explicit and precise, and number each statement in accordance with the inquiries. Each inquiry must be answered. However, if the word "none" states the fact, it may be used in answering any inquiry, or if information is given elsewhere in the report which answers any inquiry, reference to such other schedule will be sufficient.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies; give names of companies involved, particulars concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, etc., specify items, parties, effective dates and also reference to Commission authorization, including docket numbers.
4. Important leaseholds acquired, given, assigned, or surrendered, effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Important extensions of service territories, including Commission authorization (docket numbers), giving location of the new service territory covered by distribution system, and dates of beginning operations. Give the number of customers by class, and for each class of customers the estimated annual revenues relating to the new territories.
6. Estimated increase or decrease in annual revenues due to important rate changes, (docket numbers), and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, (docket number), if any.
9. Changes in articles of incorporation or amendments to charters; explain the nature and purpose of such changes or amendments. Note any filing with the Commission.
10. Other important changes not provided for elsewhere.

**WRITTEN RESPONSES FOR
IMPORTANT CHANGES DURING THE YEAR**

Provide written responses for each of the items listed on the previous page.

1. Refer to question 3.
2. Refer to question 3.
3. The East Cameron Municipal Authority was acquired from Mt. Jewett Borough on 12/19/2016. PUC Order No. A-2015-2511795; Purchase Price: \$103,000; Customers: 56 ; Annual Revenue: \$40,000.

In February 2015, Superior Water Company executed an agreement of sale to sell 100% of the stock of the Company to Aqua Pennsylvania, Inc. The joint applications at Docket Nos. A-2015-2472472 and A-2015-2472473 was approved by Commission on September 17, 2015 . Per agreement and approvals, Aqua Pennsylvania Inc. acquired Superior Water Company, Inc., pursuant to a closing on December 31, 2015 and articles of merger filed with the Pa Secretary of State and effective as 12:01 a.m. on January 1, 2016, through the statutory merger of SWC Acquisition Corp. with and into Superior Water Company, Inc., with Superior Water Company, Inc. surviving as a subsidiary of Aqua Pennsylvania, Inc.
4. None.
5. Refer to question 3.
6. None.
7. None.
8. None.
9. None.
10. None.

DEFINITIONS

“Accounts” means the accounts prescribed in the NARUC System of Accounts.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Mains” mean any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

DEFINITIONS (Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. “Remaining Life” implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

DEFINITIONS
(Continued)

“Supply Main” means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.

“Transmission Main” means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.

“Utility” as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

100. VOTING POWERS and ELECTIONS

This schedule is to be completed only by publicly held Corporations. Subsidiaries who are 100% owned by others should not complete this schedule. N/A

1. Has each share of stock the right to one vote? Yes/No
2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars.)
3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.
4. Is cumulative voting permitted? Yes/No
5. State the total number of Board or Directors meetings held during year.
6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors.
7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.
8. State the total number of voting security holders and the total of all voting securities as of December 31.
9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.
10. State the number of votes controlled by management, other than officers of the Corporation.

101. SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or, if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available at the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient, provided that changes or modification since previous filing are shown.

Line No.	Name of Security Holder (a)	(b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting Securities				Nonvoting Securities (See Instruction #2) Principal, Par Value, or Stated Value (Specify issue - omit cents) (k)
							Number of votes as of				
							Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	
1	Aqua America, Inc.		762 W. Lancaster Ave.	Bryn Mawr	PA	19010	1,000				
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16	Total votes of all voting securities	1,000									
17	Total number of security holders										
18	Total votes of security holders listed above	1,000									

(Company Name)

102. COMPANIES CONTROLLED BY RESPONDENT

Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.

1. If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	Aqua Pennsylvania Wastewater, Inc.	Sewer Utility	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	100%	
2	Honesdale Consolidated Water Company	Water Utility	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	100%	
3	Superior Water Company	Water Utility	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	100%	
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								

FOOTNOTES:

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control. Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.
3. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the NARUC System of Accounts, regardless of the relative voting rights of each party.

(Company Name)

103. DIRECTORS

1. Provide the following information on each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (g)	Term Expires (h)	Meetings Attended (i)	Fees Paid (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)				
1	Christopher H. Franklin, CEO	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400	8/1/2016	7/31/2017	none	none
2	David P. Smeltzer, Executive VP, CFO	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400	8/1/2016	7/31/2017	none	none
3	Christopher P. Luning, SVP, General Counsel & Secretary	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400	8/1/2016	7/31/2017	none	none
4	Daniel J. Schuller, Executive VP Strategy & Corporate Development	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400	8/1/2016	7/31/2017	none	none
5	Marc A. Lucca, President	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400	8/1/2016	7/31/2017	none	none
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

* Executive Committee

** Chairman of Executive Committee

(Company Name)

104. OFFICERS

Line No.	Official Title & Name (a)	Principal Business Address						Fax (g)	Email (h)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (f)			
1	President, Marc A. Lucca	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
2	CEO, Christopher H. Franklin	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
3	Executive VP, CFO, David P.	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
4	Executive VP, COO, Richard S. Fox	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
5	Executive VP Strategy & Corporate Development, Daniel J. Schuller	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
6	SVP, General Counsel & Secretary, Christopher P. Luning	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
7	SVP, Engineering & Environmental Affairs, William C. Ross	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
8	SVP, HR, Karen Heisler	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
9	VP, Market Based Activities, Anthony J. Donatoni	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
10	VP, Treasurer, Stan Szczygiel	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
11	VP, Controller, William Packer	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
12	Assistant Secretary, Elizabeth Taylor	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
13	Assistant Secretary, Lisa Piotrowski	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
14	VP, Senior Managing Counsel, Frances P. Orth	762 W. Lancaster Ave.	Bryn Mawr	PA	19010	6105251400			
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT		xxx	xxx	xxx
2	101.0 Utility Plant in Service	201	3,491,730,988	3,722,322,060	230,591,072
3	102.0 Utility Plant Leased To Others	202			-
4	103.0 Property Held for Future Use	203	1,862,419	1,862,419	-
5	104.0 Utility Plant Purchased or Sold		1,090,345	739,536	(350,809)
6	105.0 Construction Work in Progress	204	104,731,546	116,647,676	11,916,130
7	106.0 Completed Construction Not Classified				-
8	Total Utility Plant		3,599,415,298	3,841,571,691	242,156,393
9	ACCUMULATED DEPRECIATION		xxx	xxx	xxx
10	108.1 Utility Plant in Service	205	697,251,486	758,875,606	61,624,120
11	108.2 Utility Plant Leased to Others	205			-
12	108.3 Property Held for Future Use	205			-
13	Total Accumulated Depreciation		697,251,486	758,875,606	61,624,120
14	ACCUMULATED AMORTIZATION		xxx	xxx	xxx
15	110.1 Utility Plant In Service				-
16	110.2 Utility Plant Leased to Others				-
17	Total Accumulated Amortization		-	-	-
18	UTILITY PLANT ADJUSTMENTS		xxx	xxx	xxx
19	114.0 Utility Plant Acquisition Adjustments	206	(4,189,945)	(4,294,433)	(104,488)
20	115.0 Accumulated Amortization of Utility Plant Acquisition Adjustments		7,732,727	7,700,068	(32,659)
21	116.0 Other Utility Plant Adjustments				-
22	Total Utility Plant Adjustments		3,542,782	3,405,635	(137,147)
23	117.0 Pending Reclass of Utility Plant	205			-
24	TOTAL NET UTILITY PLANT		2,905,706,594	3,086,101,720	180,395,126
25	OTHER PROPERTY AND INVESTMENTS		xxx	xxx	xxx
26	OTHER PROPERTY		xxx	xxx	xxx
27	121.0 Non-Utility Property		2,785,314	2,784,897	(417)
28	122.0 Accumulated Depreciation & Amortization of Non-Utility Property		(505,866)	(525,098)	(19,232)
29	Total Other Property		2,279,448	2,259,799	(19,649)
30	INVESTMENTS		xxx	xxx	xxx
31	123.0 Investments in Affiliated Companies	210	10,761,077	13,712,761	2,951,683
32	123.1 Other Investments	210			-
33	123.2 Sinking Funds	210			-
34	123.3 Other Special Funds	210			-
35	124.0 Utility Investments	210			-
36	125.0 Other Investments	210			-
37	126.0 Sinking Funds				-
38	127.0 Other Special Funds				-
39	Total Investments		10,761,077	13,712,761	2,951,683
40	TOTAL OTHER PROPERTY AND INVESTMENTS		13,040,525	15,972,560	2,932,034

(Company Name)

**200. COMPARATIVE BALANCE SHEET
CURRENT ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS		XXX	XXX	XXX
2	131.1 Cash on Hand				-
3	131.2 Cash in Bank		879,707	585,753	(293,954)
4	132.0 Special Deposits - Interest and Dividends				-
5	133.0 Other Special Deposits				-
6	134.0 Working Funds		15,403	15,403	-
7	135.0 Temporary Cash Investments	210			-
8	141.0 Customers Accounts Receivable		30,167,328	33,894,785	3,727,457
9	142.0 Other Accounts Receivable	211	223,613	291,512	67,899
10	143.0 Accumulated Provision for Uncollectible Accounts-Credit		(3,219,139)	(3,643,089)	(423,950)
11	144.0 Notes Receivable	211			-
12	145.0 Accounts Receivable from Affiliated Company	213	46,435,291	58,596,011	12,160,720
13	146.0 Notes Receivable from Affiliated Company	212			-
14	151.0 Plant Materials and Supplies	214	5,546,040	5,889,658	343,618
15	152.0 Merchandise				-
16	153.0 Other Materials and Supplies				-
17	161.0 Stores Expense				-
18	162.0 Prepayments	215-418	1,160,741	1,584,879	424,138
19	171.0 Accrued Interest & Dividends Receivable				-
20	172.0 Rents Receivable		(600)	(350)	250
21	173.0 Accrued Utility Revenues		20,122,570	17,944,922	(2,177,648)
22	174.0 Miscellaneous Current & Accrued Assets	216			-
23	TOTAL CURRENT & ACCRUED ASSETS		101,330,954	115,159,484	13,828,530
24	DEFERRED DEBITS		XXX	XXX	XXX
25	181.0 Unamortized Debt Discount and Expense	217	14,547,972	13,984,475	(563,497)
26	182.0 Extraordinary Property Losses	218			-
27	183.0 Preliminary Survey and Investigation Charges	219	193,826	211,341	17,515
28	184.0 Clearing Accounts	220	357,434	882,865	525,431
29	185.0 Temporary Facilities				-
30	186.1 Deferred Rate Case Expense	221			-
31	186.2 Other Deferred Debits	222	46,518,076	50,170,124	3,652,048
32	186.3 Regulatory Assets		703,707,515	811,073,946	107,366,431
33	187.0 Research & Development Expenditures				-
34	190.1 Accumulated Deferred Federal Income Taxes	419-420	-		-
35	190.2 Accumulated Deferred State Income Taxes	419-420	-		-
36	TOTAL DEFERRED DEBITS		765,324,823	876,322,751	110,997,928
37	TOTAL ASSETS & OTHER DEBITS		3,785,402,896	4,093,556,515	308,153,619

(Company Name)

200. COMPARATIVE BALANCE SHEET LIABILITIES AND OTHER CREDITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/ (Decrease) (e)
1	EQUITY CAPITAL & LIABILITIES		XXX	XXX	XXX
2	EQUITY CAPITAL		XXX	XXX	XXX
3	201.0 Common Stock Issued		100,000	100,000	-
4	202.0 Common Stock Subscribed				-
5	203.0 Common Stock Liability for Conversion				-
6	204.0 Preferred Stock Issued				-
7	205.0 Preferred Stock Subscribed				-
8	206.0 Preferred Stock Liability for Conversion				-
9	207.0 Premium on Capital Stock				-
10	209.0 Reduction in Par or Stated Value of Capital Stock				-
11	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				-
12	211.0 Other Paid-In Capital		166,127,686	121,253,497	(44,874,189)
13	212.0 Discount on Capital Stock				-
14	213.0 Capital Stock Expense				-
15	214.0 Appropriated Retained Earnings	223			-
16	215.0 Unappropriated Retained Earnings	223	1,140,906,865	1,282,770,519	141,863,729
17	216.0 Reacquired Capital Stock				-
18	218.0 Proprietary Capital (proprietorships & partnerships)				-
19	TOTAL EQUITY CAPITAL		1,307,134,551	1,404,124,016	96,989,465
20	LONG-TERM DEBT		XXX	XXX	XXX
21	221.0 Bonds	224	1,065,508,182	1,145,619,182	80,111,000
22	222.0 Reacquired Bonds	224			-
23	223.0 Advances from Affiliated Companies				-
24	224.0 Other Long-term Debt	224	59,224,682	53,927,419	(5,297,263)
25	TOTAL LONG-TERM DEBT		1,124,732,864	1,199,546,601	74,813,737

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES		XXX	XXX	XXX
2	231.00 Accounts Payable		19,225,114	25,931,835	6,706,721
3	232.00 Notes Payable	225	7,280,541	5,545,213	(1,735,328)
4	233.00 Accounts Payable to Affiliated Companies	226	4,639,640	5,631,659	992,019
5	234.00 Notes Payable to Affiliated Companies	227			-
6	235.00 Customers' Deposits-Billing				-
7	236.11 Accrued Taxes, Taxes Other Than Income	418	398,594	740,820	342,226
8	236.12 Accrued Taxes, Income Taxes	419-420	9,593,508	2,558,755	(7,034,753)
9	236.20 Accrued Taxes, Other Income & Deductions	419-420	48,027	63,725	15,698
10	237.10 Accrued Interest on Long-term Debt		8,356,317	13,050,242	4,693,925
11	237.20 Accrued Interest on Other Liabilities				-
12	238.00 Accrued Dividends				-
13	239.00 Matured Long-term Debt				-
14	240.00 Matured Interest				-
15	241.00 Miscellaneous Current and Accrued Liabilities	228	3,650,959	3,733,949	82,990
16	TOTAL CURRENT AND ACCRUED LIABILITIES		53,192,700	57,256,198	4,063,498
17	DEFERRED CREDITS		XXX	XXX	XXX
18	251.00 Unamortized Premium on Debt	217	2,037,439	1,986,607	(50,832)
19	252.00 Advances for Construction	229	47,533,228	52,986,034	5,452,806
20	252.10 Accumulated Amortization of Advances for Construction				-
21	253.00 Other Deferred Credits	230	232,822,209	217,303,904	(15,518,305)
22	255.10 Accumulated Deferred Investment Tax Credit (Utility Operations)		5,134,911	4,881,497	(253,414)
23	255.20 Accumulated Deferred Investment Tax Credit (Non-Utility Operations)				-
24	TOTAL DEFERRED CREDITS		287,527,787	277,158,042	(10,369,745)
25	OPERATING RESERVES		XXX	XXX	XXX
26	261.00 Property Insurance Reserve				-
27	262.00 Injuries & Damages Reserve				-
28	263.00 Pensions & Benefits Reserve				-
29	265.00 Miscellaneous Operating Reserve				-
30	TOTAL OPERATING RESERVES		-	-	-
31	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)		XXX	XXX	XXX
32	271.10 Customer Contributions				-
33	271.20 Developer Contributions		126,046,721	130,601,739	4,555,018
34	271.30 Grant(s) in Aid				-
35	271.40 Other				-
36	272.00 Accumulated Amortization		(23,103,356)	(25,238,387)	(2,135,031)
37	TOTAL NET (CIAC)		102,943,365	105,363,352	2,419,987
38	ACCUMULATED DEFERRED INCOME TAXES		XXX	XXX	XXX
39	281.00 Accelerated Amortization				-
40	282.00 Liberalized Depreciation				-
41	283.00 Other		909,871,629	1,050,108,305	140,236,676
42	TOTAL ACCUMULATED DEFERRED INCOME TAXES		909,871,629	1,050,108,305	140,236,676
43	TOTAL LIABILITIES & OTHER CREDITS		3,785,402,896	4,093,556,515	308,153,619

201. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	.1 INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301.10 Organization	6,092,992	91,093	-	7,771	6,191,856
3	302.10 Franchises	2,313,120	-	-	-	2,313,120
4	339.10 Other Plant and Miscellaneous Equipment	-	-	-	-	-
5	Total Intangible Plant	8,406,112	91,093	-	7,771	8,504,976
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT	XXX	XXX	XXX	XXX	XXX
7	303.20 Land and Land Rights	14,604,479	113,052	-	-	14,717,531
8	304.20 Structures and Improvements	40,191,698	4,411,209	200,739	197,263	44,599,432
9	305.20 Collection and Impounding Reservoirs	31,955,347	182,393	43,750	-	32,093,990
10	306.20 Lake, Rivers and Other Intakes	16,385,717	2,000,388	76,027	129,805	18,439,882
11	307.20 Wells and Springs	51,351,038	4,590,252	321,907	-	55,619,383
12	308.20 Infiltration Galleries and Tunnels	-	-	-	-	-
13	309.20 Supply Mains	-	-	-	-	-
14	310.20 Power Generation Equipment	21,687,640	1,181,461	914	-	22,868,186
15	311.20 Pumping Equipment	70,988,629	1,279,400	203,066	1,026,784	73,091,747
16	339.20 Other Plant and Miscellaneous Equipment	-	-	-	-	-
17	Total Source of Supply and Pumping Plant	247,164,548	13,758,155	846,404	1,353,853	261,430,152
18	.3 WATER TREATMENT EQUIPMENT	XXX	XXX	XXX	XXX	XXX
19	303.30 Land and Land Rights	1,329,450	-	-	-	1,329,450
20	304.30 Structures and Improvements	174,959,788	4,049,165	481,629	5,857	178,533,181
21	310.30 Power Generation Equipment	-	-	-	-	-
22	311.30 Pumping Equipment	5,811,907	1,016,500	401	-	6,828,006
23	320.30 Water Treatment Equipment	223,540,083	3,430,653	1,036,906	(1,331,378)	224,602,452
24	339.30 Other Plant and Miscellaneous Equipment	-	-	-	-	-
25	349.30 Instrumentation	-	-	-	-	-
26	350.30 Wastewater Treatment Equipment	-	-	-	-	-
27	Total Water Treatment Equipment	405,641,227	8,496,318	1,518,936	(1,325,521)	411,293,088
28	.4 TRANSMISSION AND DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
29	303.40 Land and Land Rights	2,627,652	-	-	-	2,627,652
30	304.40 Structures and Improvements	5,716,821	2,839,731	388,886	(28,332)	8,139,335
31	310.40 Power Generation Equipment	-	-	-	-	-
32	311.40 Pumping Equipment	11,891	-	-	-	11,891
33	330.40 Distribution Reservoirs and Standpipes	109,502,717	7,291,996	617,594	417	116,177,536
34	331.40 Transmission and Distribution Mains	1,961,482,086	152,912,835	6,015,957	-	2,108,378,964
35	333.40 Services	345,389,855	27,757,962	239,783	-	372,908,034
36	334.40 Meters and Meter Installations	143,187,096	6,076,436	81,366	-	149,182,165
37	335.40 Hydrants	70,550,112	4,760,262	163,940	-	75,146,434
38	336.40 Backflow Prevention Devices	282,099	10,632	-	-	292,731
39	339.40 Other Plant and Miscellaneous Equipment	-	-	-	-	-
40	Total Transmission and Distribution Plant	2,638,750,329	201,649,854	7,507,527	(27,914)	2,832,864,742
41	.5 GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
42	303.50 Land and Land Rights	5,067,783	-	-	-	5,067,783
43	304.50 Structures and Improvements	72,892,926	-	-	-	72,892,926
44	340.50 Office Furniture and Equipment	54,684,065	11,497,489	1,669,022	-	64,512,532
45	341.50 Transportation Equipment	21,620,848	2,586,536	1,119,621	19,684	23,107,447
46	342.50 Stores Equipment	1,418,705	443,248	0	-	1,861,952
47	343.50 Tools, Shop and Garage Equipment	16,526,012	2,151,492	534,823	-	18,142,680
48	344.50 Laboratory Furniture & Equipment	4,928,991	680,999	0	-	5,609,990
49	345.50 Power Operated Equipment	-	-	-	-	-
50	346.50 Communication Equipment	12,315,252	2,598,049	205,256	-	14,708,045
51	347.50 Miscellaneous Equipment	2,274,692	13,705	2,150	-	2,286,247
52	348.50 Other Tangible Plant	39,498	-	-	-	39,498
53	Total General Plant	191,768,772	19,971,517	3,530,872	19,684	208,229,100
54	TOTAL WATER PLANT-IN-SERVICE	3,491,730,988	243,966,938	13,403,738	27,871	3,722,322,060

(Company Name)

202. UTILITY PLANT LEASED TO OTHERS SUPPORTING SCHEDULE Account No. 102.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 102.0 - Utility Plant Leased to Others.

Line No.	Name of Lessee (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Balance at End of Year (f)
1	N/A					-
2						-
3						-
4						-
5						-
6						-
7	TOTALS	-	-	-	-	-

203. PROPERTY HELD FOR FUTURE USE SUPPORTING SCHEDULE Account No. 103.0

Insert in Column (a) the titles of the applicable primary accounts for Plant in Service and the details regarding Account No. 103.0 - Property Held For Future Use.

Line No.	Item (a)	Anticipated in Service Date (b)	Balance at Beginning of Year (c)	Additions During Year (d)	Transfers to Plant in Service (e)	Balance at End of Year (f)
1	West Whiteland Water Right	N/A	1,477,942			1,477,942
2	Marsh Creek Water Rights	N/A	384,477			384,477
3	Cornog Quarry, Design Plan	N/A	-	-	-	-
4	Mifflin Twp Water	N/A	-	-	-	-
5						-
6						-
7						-
8	TOTALS		1,862,419	-	-	1,862,419

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	15900969265 Upgrade Treatment for TCP- UMR	23,679	13,513,679	43,830
2	15900316463 Neshaminy to Bethayres (36")-PH 3	291,147	11,703,847	43,373
3	15900665983 Rebuild Bristol Booster Station	6,579,557	6,679,557	42,735
4	15900922213 Install Floc Clar & Tracts Plates-PE	114,042	6,114,042	43,404
5	15714003858 Raw Water Main RC Dam to Plant (A7)	246,108	5,246,108	43,434
6	15900360882 Bristol to Croyden Parallel Trf Mn	4,780,487	4,780,487	42,766
7	15900295421 Rt. 422 Crossing at Tpk, U. Merion	4,233,287	4,233,287	42,916
8	15900559607 Office space renovations- Bryn Mawr	3,863,765	3,863,765	42,735
9	15900595182 Bryn Mawr Electrical Improvement	607,545	2,828,545	43,039
10	15900414504 Township Line Dam-Overtopping	212,150	2,712,150	43,465
11	15714092118 Hautboy Main, Butler Township	77,738	2,537,738	42,947
12	15784095206 N-23 Well- Add Treatment (proforma)	493,639	2,493,639	43,830
13	15900256827 Conestoga Road #2, Radnor	2,478,475	2,478,475	42,916
14	15900294021 Upper Gulph Rd, Radnor & Tredyffrin	2,143,149	2,143,149	42,916
15	15714051596 Atlas Phase I, Mt Carmel Township	71,925	2,071,925	43,070
16	15900768014 Paint Oakmont Tank	2,064,460	2,064,460	42,766
17	15900130640 Spruce Street, Upper Darby Twp	2,059,252	2,059,252	42,766
18	15900357539 North Hills Ave, U Dublin & Abingto	1,937,487	1,937,487	42,766
19	15900268646 Lancaster Avenue, Radnor	20,670	1,911,270	42,978
20	15900157696 Providence Road, Aldan Borough	20,705	1,874,105	42,978
21	15900387561 Church Road, Abington & Cheltenham	1,767,832	1,767,832	42,766
22	15900157677 Fox Road, Middletown Township	1,710,778	1,710,778	42,766
23	15900357526 Haws Lane, Springfield (MontCo)	1,638,984	1,638,984	42,766
24	15900960671 Install Filter #5 Bristol WTP	1,187,823	1,587,823	42,916
25	15900794214 Sidley Hill - Paint Tank	371,299	1,537,599	43,039
26	15900955542 Const Neshaminy Trans Pump Station	204,940	1,504,940	43,100
27	15714010169 Paint Natalie Tank - RC	151,211	1,481,211	42,947

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
28	15714055587 Market Street, Shamokin City	1,470,730	1,470,730	42,766
29	15900755864 WQ Improvements @ Hillside Tank	1,462,785	1,462,785	42,735
30	15900128828 West Springfield Road, Springfield	1,451,963	1,451,963	42,825
31	15900354145 Pinetree Road, Abington	1,449,062	1,449,062	42,916
32	15900360901 Lincoln Hwy 20" Ext to Nesh Plnt	140,557	1,440,557	43,100
33	15900167922 Windsor Circle, Marple	9,737	1,432,237	42,916
34	15900369443 Mill Road, Bensalem Township	14,332	1,427,632	42,916
35	15900367505 Washington Lane, Jenkintown	21,872	1,417,372	42,886
36	15784051340 Riverside, Sharon City	1,401,629	1,401,629	42,766
37	15714003545 Reconstruct Bear Gap #1 Spillway-RC	281,450	1,381,450	43,069
38	15784063005 Treasure Lake Rd (Bay to Chalky)	2,177	1,302,177	43,039
39	15784095208 Drill New Production Well (Bimini)	292,758	1,292,758	43,008
40	15900357549 Palmer Rd, Conshohocken & Plymouth	1,270,293	1,270,293	42,766
41	15784051338 Old Treasure Lake Rd, Treasure Lake	193,542	1,243,542	42,978
42	15900257654 Keebler Road, Upper Merion	1,229,377	1,229,377	42,766
43	15714010168 Repl Edgewood Booster- Roaring Ck	1,210,456	1,210,456	42,551
44	15714051594 Scott & Spruce St, Kulpmont	1,179,368	1,179,368	42,916
45	15900542181 Springton Dam - Design Bridge	1,170,497	1,170,497	44,500
46	15900257716 Gordon Avenue, Lower Merion	1,134,288	1,134,288	42,794
47	15900758228 Repaint College Tank	3,868	1,133,868	42,978
48	15900794235 Upper Moreland - Paint Tank	719,123	1,132,523	42,855
49	15900995542 Repl Pretreatment Building Roof	1,095,071	1,125,071	42,735
50	15714028605 Sunbury Street, Shamokin City	100,928	1,100,928	44,166
51	15900169494 Sunny Brook Rd, Springfield (D)	928	1,081,328	43,008
52	15900966905 Neshaminy Electrical Upgrades	1,078,983	1,078,983	42,766
53	15724022315 Construct Well @ Wildwood- Susq	22,032	1,072,032	43,373
54	15734021801 Replace Masthope Tank	37,855	1,037,855	43,008

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
55	15744028661 Autumn Lane, Beech Mountain	1,035,909	1,035,909	42,766
56	15784026511 Construct Maint/Admin Bldg -T.	20,090	1,020,090	43,100
57	15900868445 PFC Treatment Chalfont 8 & Hat	19,865	1,019,865	42,916
58	15714021937 Replace Aristes Feed	37,641	1,018,441	43,343
59	15744057854 Construct New Well - ER #6	352,134	1,017,134	43,039
60	15900367211 West Cheltenham Avenue, Chelte	16,042	991,542	43,008
61	15734016924 Paint Woodloch Pines Tank	4,410	986,410	43,312
62	15900369446 Pine Rd, L Moreland, Abington,	1,125	986,125	42,855
63	15744051584 Four Seasons Ph II, Beech Mountain	980,983	980,983	42,766
64	15900330592 Arch Rd, Whitpain, Plymouth & EN	978,156	978,156	42,916
65	15900157682 Haller Rd, Ridley Twp & Ridley Park	973,435	973,435	42,766
66	15714063099 Lincoln Street, Shamokin City	18,571	968,571	43,039
67	15734057226 Oak Lane, Mountainhome	959,304	959,304	42,736
68	15744061049 Eagle Rock Transmission Main #1	36,060	936,060	43,039
69	15744065942 Peace Pipe, Iron Dr, & W. Play	3,261	933,261	43,039
70	15900369449 Red Barn Road, Upper Moreland	4,554	931,454	42,855
71	15900157698 Llanerch Avenue, Haverford Township	927,230	927,230	42,766
72	15900430613 Lacey St, W Goshen & W Chester Boro	918,082	918,082	42,766
73	15900407088 Barnard St, West Chester Boro	913,148	913,148	42,916
74	15900157670 Beech Ave, Aldan Boro & Darby Twp	909,448	909,448	42,825
75	15900954543 Add New Hi Service Pump- Neshaminy	507,692	907,692	42,916
76	15714063098 Fairway & Lost Creek, Monroe Twp	21,643	906,643	43,039
77	15900130641 Sylvia Road, Upper Darby Twp	902,648	902,648	42,766
78	15900157704 Ruskin Lane, Yeadon Borough	15,466	900,466	42,855
79	15900357552 Rolling Hill Rd, Abington & Cheltenham	888,322	888,322	42,766
80	15900157676 Folsom Ave, Prospect Park Borough	884,899	884,899	42,766
81	15900951225 Ventilation, Elect & Struct Impr(A-1	180,199	880,199	43,100

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
82	15900330598 Richlieu Road, Bensalem Twp	9,386	873,286	42,916
83	15744094822 Chinchilla II Well Station Replace	121,388	871,388	42,948
84	15734051546 Constr New Bstr Jeff Hghts Well #3	269,787	869,787	42,886
85	15900357525 Grovania Avenue, Abington	863,408	863,408	42,825
86	15900157684 Hunt Club La, Upper Providence	859,312	859,312	42,825
87	15900357555 Shoemaker Road, Abington	853,733	853,733	42,736
88	15900154351 Grant Road, Folcroft	851,076	851,076	42,825
89	15900457615 S Bradford Ave, E Bradford & W Ches	831,777	831,777	42,766
90	15784069317 SR208 Replacement & PRV Instal	5,247	830,247	43,100
91	15900105084 Church St, Clifton Heights & U Darby	829,358	829,358	42,916
92	15900330586 Lynn Ave, Upper Dublin & Spfld	829,094	829,094	42,735
93	15900157750 Wilson Ave, Ridley & Ridley Park	13,301	826,401	42,886
94	15900157705 Saint Andrews Drive, Middletown	823,541	823,541	42,766
95	15900357305 Bath Road #1, Bristol Township	29,646	819,346	43,008
96	15744062989 Anchorage & Flyte, Saylorsburg	8,103	818,103	43,039
97	15900951206 Add Redundant Pump Low Lift PS(A-1)	67,283	817,283	43,100
98	15784051337 Carribean/Basse Terre, Treasure Lk	809,731	809,731	42,916
99	15900269501 Strathmore Road, Haverford Twp	23,655	778,155	42,886
100	15724098044 Replace Office Building - Sayre	170,627	770,627	43,100
101	15900369431 Hilldale Road, Cheltenham	7,376	761,776	42,916
102	15724094605 Elmira Street, Athens Boro	761,407	761,407	42,916
103	15744092155 Tuscarora Dr Phase I, Eagle Rock	10,472	760,472	44,165
104	15714063097 Zerbe Township	13,948	738,948	42,979
105	15734062970 Mountainhome MR, Barrett Twp	15,408	724,908	43,039
106	15734062964 Timber Ridge, Tanglwood Lakes	15,520	720,520	42,978
107	15900369442 Meadowbrook La, New Britain &	5,264	718,764	42,825
108	15900169487 Rively Ave, Darby Collingdale,	13,979	717,079	43,008

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
109	15900255393 Old Valley Forge Road, Upper Merion	716,131	716,131	42,735
110	15744016581 New Pump Station, Eagle Rock	14,764	714,764	43,009
111	15900360881 Walnut St, Bristol Plant to Bo	414,489	714,489	43,100
112	15900157700 Rosemary Circle, Upper Providence	712,481	712,481	42,766
113	15714063100 Ralpho Township Phase III	5,836	705,836	42,979
114	15900169493 Springlawn Dr, Nether Providen	614	701,614	42,978
115	15744064382 Replace Beech Mountain Tank	67,083	697,083	43,100
116	15714063101 Kulpmont Phase I	21,958	691,958	43,039
117	15900357556 Taylor Road, Whitemarsh	1,326	686,726	42,825
118	15744035418 Repl Hamilton Lily St Well Station	282,059	682,059	43,343
119	15900257719 Melrose Road #1, Lower Merion	655,979	655,979	42,916
120	15900357748 Fairway Road, Whitemarsh	653,619	653,619	42,916
121	15900169486 Ridgewood Rd, Upper Darby Twp	946	651,946	42,947
122	15900269520 Allendale Road, Upper Merion	295	651,395	42,978
123	15744039289 Replace Midway Manor Well Station	131,925	631,925	43,039
124	15734062971 Repl Well Station #3, Thornhur	24,818	624,818	42,978
125	15900165654 Barren Road, Radnor	3,421	624,321	42,825
126	15784063001 Longview/Lyle/Virginia, Hermitage	7,263	616,063	42,887
127	15784054162 WTP Building Structure	10,378	610,378	43,281
128	15744007021 Lake Valley Drive Phase IV	110,374	610,374	43,830
129	15744026471 Rehab Beech Mt Well Station #1 & #2	55,435	605,435	43,465
130	15900167506 Garrett Road, Upper Darby	40,365	601,665	42,947
131	15744034441 Eagle Rock MR, Hazle	50,453	600,453	43,404
132	15784063011 Spearman/Mid/Federal, Farrell&	233	600,233	43,069
133	15900257646 Forest Rd, Upper Merion & Tredyffri	596,861	596,861	42,766
134	15900357559 West Mill, Whitemarsh & Spring	594,309	594,309	42,825
135	15900962026 Electrical System Upgrade UM (2016)	594,116	594,116	43,100

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
136	15734067173 Install New Tank - Paupackan Lake	41,295	586,295	43,769
137	15900257665 Weadley (Upper Weadley), Tredyffrin	585,333	585,333	42,766
138	15900172656 Bridge Street, Morton	585,116	585,116	42,766
139	15784063002 Boyd/Daugherty, Sharon & Hermitage	5,381	580,381	42,916
140	15714051598 Shamokin Street, Shamokin City	579,247	579,247	42,735
141	15900257618 Argyle Road, Easttown Township	576,303	576,303	42,916
142	15744016562 Zone 6 Tank, Eagle Rock	13,766	573,766	43,039
143	15900130644 Washington Ave, Media, U Prov & N P	573,047	573,047	42,735
144	15900357506 Crescent Avenue, Whitemarsh	571,214	571,214	42,766
145	15744057853 Construct New Well - ER #7	59,450	569,450	42,978
146	15900543464 FIS HR/PR Integration Program	566,232	566,232	42,916
147	15900357558 Walnut Ave, Whitemarsh & Springfiel	546,549	546,549	42,735
148	15734057181 Fawn Lake Dr #1, Fawn Lake	31,870	545,370	42,901
149	15734038362 Shoreline Main Extension	35,716	535,716	43,709
150	15784016927 Paint Homewood Tank	34,835	534,835	42,978
151	15900130627 Oak Ave, Clifton Hgt, Aldan, U Darb	5,688	527,988	42,825
152	15744051586 Cove Mountain Drive, Cove Village	19,113	519,113	43,009
153	15734062968 Carbondale Road, Waymart	17,508	514,308	42,978
154	15900357553 Russell Road, Upper Moreland	510,262	510,262	43,100
155	15784063008 Independence/2nd/3rd, Sharon City	8,061	508,061	43,008
156	15900263664 Freedom Business Center, U. Merion	506,937	506,937	42,916
157	15784051335 Beechwood Road, Farrell City	506,813	506,813	42,766
158	15900513849 Banner 3.1 Reporting	500,951	500,951	42,551
159	15734028863 Heritage Drive, Masthope	29,869	500,169	42,979
160	15744062985 Eagle Rock Drive Ph III, Beech	5,564	491,564	43,039
161	15734055663 Saint Moritz, Tanglwood North	483,860	483,860	42,583
162	15900655504 Repl Upper Moreland Booster Pu	130,461	480,461	43,039

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
163	15784063010 Ashland/Superior, Hermitage & S	233	475,233	43,039
164	15744039764 Keystone College Main Extension	465,310	465,310	42,855
165	15900430611 Franklin Street, West Chester Boro	13,499	462,699	42,794
166	15900130619 Country Village Rd, Middletown Twp	459,781	459,781	42,825
167	15900157671 Calcon Hook Rd, Sharon Hill & Darby	450,946	450,946	42,825
168	15744051585 Snow Valley, Beech Mountain	19,770	449,770	43,009
169	15784063004 Baldwin/French/March, Sharon City	5,440	445,440	42,947
170	15744063238 Robin Hood Lakes Well #5 4-Log	38,793	438,793	43,070
171	15900364223 Montgomery Avenue, Spfd (Montco)	433,201	433,201	42,916
172	15744021731 Const Tank @ Chinchilla/Stanton-W H	75,983	425,983	42,947
173	15784063003 Street #1, #2 & #3, Mt Jewett	5,848	425,848	43,069
174	15900329343 Replace Generator - Willow Grove	245,035	421,935	43,100
175	15900272062 City Line Avenue, Haverford	1,498	419,998	42,794
176	15734062966 Spring Street, Hawley	13,009	417,309	43,039
177	15744092140 Laurel Lakes Phase V	15,676	415,676	43,008
178	15714051591 Kratzerville Phase III, Kratzervill	33,251	413,251	42,962
179	15744062990 Robin Hood Lakes Well #1 4-Log	13,001	413,001	43,100
180	15744062991 Robin Hood Lakes Well #3 4-Log	11,538	411,538	42,978
181	15734057192 Jefferson Blvd II, Jefferson Hghts	42,362	410,362	42,916
182	15900794034 Rahns - Paint Tank	5,654	408,654	42,978
183	15900257624 Brookmead Rd, Tredyffrin Township	400,444	400,444	42,916
184	15900369460 Worrell Road, Abington Townshi	18,785	391,285	42,794
185	15900257623 Bishop Hollow Rd, Newtown Township	387,606	387,606	42,766
186	15900369299 Lawrence Road, Lower Moreland	382,198	382,198	42,916
187	15900369423 Deer Path Road, Lower Moreland	1,130	380,330	42,794
188	15900354361 Grasshopper Road, Abington	30,682	380,082	42,855
189	15714063096 Lavelle Phase I, Butler Twp	68	380,068	42,901

(Company Name)

204. CONSTRUCTION WORK IN PROGRESS - Account No. 105.0

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of Calendar Year.
2. Describe separately each work order that exceeds an estimated expenditure of \$250,000 or 1%, whichever is lessor, of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
217	15900407089 Dean St, West Chester Boro	1,579	302,879	42,794
218	15900283404 Valley Forge Road #3, Upper Merion	302,543	302,543	43,100
219	15744051589 Eagle Rock Transmission Main #	783	300,783	43,009
220	15811055662 SR 590, Hawley	299,997	299,997	42,766
221	15744062986 Four Seasons Drive Ph III, Bee	6,858	294,858	43,039
222	15900369429 Hemlock Road, Springfield (Mon	11,267	288,867	42,825
223	15734094968 Hummingbird MR #2, Paupackan Lake	288,579	288,579	42,916
224	15744062983 Shickshinny Lake Phase VI	10,212	276,212	43,404
225	15744062984 Bear Run Cul-de-Sac's, Beech M	5,564	275,564	43,039
226	15734004890 Replace Tank @ Thornhurst-Waymart	74,148	274,148	43,008
227	15900105661 SEPTA Crossing Support Repl, Radnor	29,480	265,480	43,100
228	15784063007 Agate/Shenango/Hickory, Sharon City	4,700	264,700	42,978
229	15900157695 Powhattan Street, Tincum Township	261,068	261,068	42,825
230	15744007023 Pebble Beach, Eagle Rock	259,284	259,284	42,916
231	15744061890 Robin Hood Drive Phase I	28,236	256,236	42,916
232	All Mains Projects	3,655,105	6,598,005	Various
233	Other Capital Projects	10,553,211	12,751,111	Various
234				
235	TOTALS	116,647,676	252,399,176	

(Company Name)

205. ACCUMULATED DEPRECIATION OF UTILITY PLANT - Account Nos. 180.1, 180.2, 180.3 and 117.0

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Account No.	108.1	108.2	108.3	117.0
		Total (b)	Utility Plant In Service (c)	Utility Plant Leased to Others (d)	Property Held for Future Use (e)	Operating Plant Pending Reclassification (f)
1	Balance Beginning of Year	697,251,486	697,251,486	-	-	-
2	Credits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
3	Depreciation Provisions charged to:	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
4	403. Depreciation	76,544,775	76,544,775			
5	413. Income from Utility Plant Leased to Others	-				
6		-				
7		-				
8		-				
9		-				
10	Total Depreciation Provisions	76,544,775	76,544,775	-	-	-
11	Recoveries from Insurance	-				
12	Salvage Realized from Retirements	-				
13	Other Credits (Describe) Depr of NUP	(19,648)	(19,648)			
14	Bunker Hill Water Acquisition	68,938	68,938			
15	Robin Hood Lakes Acquisition	328,089	328,089			
16	Aqua Resources Transfer - Apr. 16	140,101	140,101			
17	Correct amort of NUP assets	417	417			
18	Reclass vehicle to PA	362	362			
19	Basis Amt on Retired Vehicles	24,610	24,610			
20						
21						
22						
23	Trans Expired CAC to CIAC	455,355	455,355			
24						
25	Total Credits During Year	998,224	998,224	-	-	-
26	Total Credits	77,542,999	77,542,999	-	-	-
27	Debits During Year	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
28	Retirement of Utility Plant	13,403,738	13,403,738			
29	Cost of Removal	-				
30	Other Debits (Describe)					
31	AFUDC Gross UP	47,082	47,082			
32	Amortization of Reg Asset - FAS 143	2,468,060	2,468,060			
33		-				
34		-				
35	Total Debits During Year	15,918,879	15,918,879	-	-	-
36	Balance at End of Year	758,875,606	758,875,606	-	-	-

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

206. UTILITY PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					-
2	PUC Difference (Ratemaking)					-
3	Less Contributions (Net)					-
4	Net Utility Plant Acquired					-
5	Purchase Price					-
6	Acquisition Adjustment	3,405,635				3,405,635
7						
8						

210. INVESTMENTS - Account Nos. 123.0, 124.0, 125.0, and 135.0

1. Report below investments in Account No. 123.0, Investments in Affiliated Companies; Account No. 124.0, Utility Investments; Account No. 125.0, Other Investments; and Account No. 135.0, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned, giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in Column (g), including such revenues from securities disposed of during the year.
8. In Column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment included in Column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or (Loss) From Invest. Disposed of (h)
1	Aqua Pennsylvania Wastewater, Inc	11/22/1996	N/A	10,781,077		13,732,761		
2	Hawley Water Company			(20,000)		(20,000)		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26	TOTALS			10,761,077		13,712,761	-	-

* If book cost is different from cost to Utility, give cost to Utility in a footnote and explain difference.

(Company Name)

211. NOTES AND OTHER ACCOUNTS RECEIVABLE - Account Nos. 142.0 and 144.0

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in Column (d).

Line No.	Item (a)	Notes Receivable			Accounts Receivables	
		Beginning 1/1/2016 (b)	Ending 12/31/2016 (c)	Interest Revenue (d)	Beginning 1/1/2016 (e)	Ending 12/31/2016 (f)
1	Other Accounts Receivable				183,850	219,253
2	Other Contract Billings				39,763	72,259
3						
4						
5						
6						
7	TOTALS	-	-	-	223,613	291,512

212. NOTES RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 146.0

1. Furnish below the particulars indicated concerning notes receivable from affiliated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in Column (f) the amount of any interest revenue during the year on notes that were paid off before the end of the year.
4. Give particulars of any notes pledged or discounted.

Line No.	Name of Affiliated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount at End of Year (d)	Interest Rate (e)	Amount (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8	TOTALS			-		-

(Company Name)

213. ACCOUNTS RECEIVABLE FROM AFFILIATED COMPANIES - Account No. 145.0

1. Furnish below the particulars called for concerning each Account Receivable from Affiliated Companies.
2. The term "Services Received" set forth on Line 22 of this schedule means the Management, Construction, Engineering, Purchasing, Legal, Accounting or other similar service which has been rendered to Utility under written, oral or implied contract.
3. The term "Joint Expenses Transferred" set forth on Line 23 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account No. 145.0 and Account No. 234.0. If the latter is offset against Account No. 145.0, even though there were no outstanding balances at the beginning and end of year, and regardless of whether or not the transactions were recorded in Account Nos. 145.0 or 234.0.

Line No.	Item (a)	Total (b)	Name Of Affiliate			
			(c)	(d)	(e)	(f)
1	Balance at Beginning of Year	46,435,291	See Attached Schedule			
2	Debits During Year	XXX	XXX	XXX	XXX	
3	Cash Dispensed					
4	Materials and Supplies Sold					
5	Services Rendered					
6	Joint Expense Transferred					
7	Interest and Dividends Receivable					
8	Rents Receivable					
9	Securities Sold					
10	Other Debits (Specify)	-				
11	Travel and Entertainment Costs					
12	Other Reclasses	-				
13						
14	Total Debits During Year	615,848,420	-	-	-	-
15	Total Debits	662,283,711	-	-	-	-
16						
17	Credits During Year	XXX	XXX	XXX	XXX	
18	Cash Received					
19	Water Purchased					
20	Fuel Purchased					
21	Materials and Supplies Purchased					
22	Services Received					
23	Joint Expense Transferred					
24	Interest and Dividends Payable					
25	Rents Payable					
26	Securities Purchased					
27	Transferred to Account 145					
28	Other Credits (Specify)	-				
29						
30						
31						
32	Total Credits During Year	603,687,700	-	-	-	-
33	Balance at End of Year	58,596,011	-	-	-	-

Line No.	Item (a)	Total (b)	Name Of Affiliate													
			Co. 10 Aqua America (c)	Co. 11 Services (d)	Co. 14 Aqua Resources (f)	Co. 15 Various Subsidiaries (g)	Co. 18 Cust. Serv (j)	Co. 19 Infrastructure (k)	Co. 23 Ohio (k)	Co. 24 Illinois (l)	Co. 25 New Jersey (m)	Co. 31 Texas (o)	Co. 32 Indiana (p)	Co. 33 Florida (q)	Co. 34 Virginia (r)	Co. 35 NC (s)
1	Balance at Beginning of Year	46,435,291	5,493,467	(3,875,702)	66,510	45,120,054	(457,728)	112	27,724	25,667	12,442	8,161	1,291	0	4,051	9,241
2	Debits During Year	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
3	Cash Dispersed	0														
4	Materials and Supplies Sold	0														
5	Services Rendered	0														
6	Joint Expense Transferred	0														
7	Interest and Dividends Receivable	0														
8	Rents Receivable	0														
9	Securities Sold	0														
10	Other Debits (Specify) Reclass to Payables															
	Other Reclasses															
	Other Reclasses - Remove 2015 Top Side Entry															
11	Travel and Entertainment Costs	0														
12	Total Debits	615,848,420	515,944,812	36,080,718	850,375	53,884,102	6,839,378	48,285	588,075	237,878	548,065	304,711	44,167	0	167,610	310,244
13																
14	Total Debits During Year	615,848,420	515,944,812	36,080,718	850,375	53,884,102	6,839,378	48,285	588,075	237,878	548,065	304,711	44,167	0	167,610	310,244
15	Total Debits	662,283,711	521,438,279	32,205,016	916,885	99,004,156	6,381,649	48,398	615,799	263,545	560,508	312,873	45,457	0	171,661	319,484
16																
17	Credits During Year	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX	XXX
18	Cash Received	0														
19	Water Purchased	0														
20	Fuel Purchased	0														
21	Materials and Supplies Purchased	0														
22	Services Received	0														
23	Joint Expense Transferred	0														
24	Interest and Dividends Payable	0														
25	Rents Payable	0														
26	Securities Purchased	0														
27	Transferred to Account 145	0														
28	Other Credits (Specify)-	0														
29	Total Credits	603,687,700	513,249,619	32,205,016	878,610	48,716,479	6,381,649	48,388	609,063	257,160	508,117	310,687	45,371	0	162,938	314,603
30																
31																
32	Total Credits During Year	603,687,700	513,249,619	32,205,016	878,610	48,716,479	6,381,649	48,388	609,063	257,160	508,117	310,687	45,371	0	162,938	314,603
33	Balance at End of Year	58,596,011	8,188,660	0	38,276	50,287,677	0	10	6,736	6,385	52,391	2,185	86	0	8,723	4,881

(Company Name)

214. PLANT MATERIALS AND SUPPLIES - Account No. 151.0

summarize below by character (such as chemicals, fuel oil, valves, pipe, etc.) of materials and supplies, the balance Account No. 151.0 at the beginning and end of the year.

2. Important inventory adjustments during the year of materials and supplies account shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase (Decrease) (d)
1	Materials And Supplies	5,546,040	5,889,658	343,618
2				-
3				-
4				-
5				-
6				-
7				-
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19				-
20				-
21				-
22				-
23				-
24				-
25				-
26				-
27				-
28				-
29				-
30	Total	5,546,040	5,889,658	343,618

(Company Name)

215. PREPAYMENTS SUPPORTING SCHEDULE - Account No. 162.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 162.0 - Prepayments.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	PUC Assessment	1,005,358	1,769,501	1,890,109		884,750
2	SBA Assessment	13,520	31,784	29,412		15,892
3	Cons Advocate Assmt	129,916	270,158	264,995		135,079
4	AWWA Dues	6,655	56,352	53,615		9,392
5	Standard & Poor's	5,292	70,000	69,458		5,834
6	Delaware River Basin	-	102,940	25,735		77,205
7	Media - Plant - 2017 Rent	-	456,727	-		456,727
8	TOTALS	1,160,741	2,757,462	2,333,324	-	1,584,879

**216. MISCELLANEOUS CURRENT AND ACCRUED ASSETS
SUPPORTING SCHEDULE - Account No. 174.0**

This Account should include a breakdown of the accounts that constitute the ending balance in Account No. 174.0 - Miscellaneous Current and Accrued Assets.

Line No.	Account No. (a)	Balance Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance End of Year (f)
1	N/A					-
2						-
3						-
4						-
5						-
6						-
7						-
8	TOTALS	-	-	-	-	-

(Company Name)

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

1. Report under separate subheadings for unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis.
3. In Column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In Column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses with the debt issued and redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the uniform system of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account No. 428.0, Amortization of Debt Discount and Expense, or credited to Account No. 429.0 Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Securities to Which or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	UNAMORTIZED DEBT PREMIUM/DISCOUNT								-
2	See Attached Schedule 217-A					(2,037,439)	172,383	121,551	(1,986,607)
3									-
4	UNAMORTIZED DEBT EXP								-
5	See Attached Schedule 217-B					14,547,972	346,339	909,836	13,984,475
6									-
7									-
8									-
9									-
10									-
11									-
12									-
13									-
14									-
15	TOTALS					12,510,533	518,722	1,031,387	11,997,868

218. EXTRAORDINARY PROPERTY LOSSES - Account No. 182.0

1. Report below the information indicated concerning this account.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Docket No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
			1	N/A					
2								-	
3								-	
4								-	
5								-	
6								-	
7								-	
8								-	
9								-	
10								-	
11								-	
12								-	
13								-	
14								-	
15	TOTALS							-	

(Company Name)

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

Line No.	Designation of Long-Term Debt (a)	Amount of Securities to Which Discount or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1	UNAMORTIZED DEBT PREMIUM/DISCOUNT								0
2	CCIDA 2007 2040	23,915,000	1,084,784	01/16/07	02/01/40	790,700	32,832		757,868
3	CCIDA 2007 2041	23,915,000	1,084,784	01/16/07	02/01/41	799,314	31,872		767,442
4	MCIDA 2007 SERIES A 2042	24,830,000	169,216	12/20/07	07/01/42	129,808	4,908		124,900
5	MCIDA 2007 SERIES A 2043	24,830,000	169,216	12/20/07	07/01/43	130,950	4,764		126,186
6	PEDFA 2008 2017	9,000,000	(179,370)	12/18/08	10/01/17	(35,700)		20,400	(15,300)
7	PEDFA 2009 SERIES A 2039	58,000,000	(2,019,560)	07/18/09	10/01/39	(1,590,866)		66,762	(1,524,104)
8	PEDFA 2009 SERIES B 2040	62,165,000	608,595	11/17/09	11/15/40	489,101	19,632		469,469
9	PEDFA 2009 SERIES B 2040	12,520,000	(297,850)	11/17/09	11/15/40	(239,379)		9,607	(229,772)
10	PEDFA 2010 2034	19,270,000	(133,734)	11/17/10	12/01/34	(105,186)		5,563	(99,623)
11	PEDFA 2010 2042	15,000,000	(614,400)	11/17/10	12/01/42	(516,000)		19,219	(496,781)
12	PEDFA 2010 2043	81,205,000	2,586,379	11/17/10	12/01/43	2,184,697	78,375		2,106,322
13									
14									
15									
16									
17									
18	TOTAL					2,037,439	172,383	121,551	1,986,607
19									
20									

(Company Name)

**217. UNAMORTIZED DISCOUNT AND EXPENSE - Account No. 181.0
and UNAMORTIZED PREMIUM ON DEBT - Account No. 251.0**

Line No	Designation of Long-Term Debt (a)	Amount of Securities to Which Discount or Premium Relates (b)	Total Discount and Expense or Net Premium (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
				From (d)	To (e)				
1									
2	First Mortgage Bonds - 9.97%	5,000,000	46,489	07/25/88	06/01/18	3,791		1,573	2,218
3	9.290%	12,000,000	90,983	11/01/91	09/15/26	27,819		2,610	25,209
4	9.170%	8,000,000	44,192	11/01/91	09/15/21	7,188		1,270	5,918
5	7.720%	15,000,000	160,429	05/19/95	05/15/25	50,095		5,372	44,723
6	8.140%	4,000,000	62,676	11/01/95	11/01/25	20,707		20,707	-
7	2.65%-6.060%	87,000,000	630,354	05/10/04	05/15/28	132,561		39,851	92,710
8	3.790%	40,000,000	927,429	11/13/12	12/01/41	827,182		32,029	795,154
9	3.800%	20,000,000	463,715	11/13/12	12/01/42	415,279		15,479	399,800
10	3.850%	20,000,000	463,715	11/13/12	12/01/47	422,277		13,267	409,010
11	3.940%	25,000,000	340,228	10/24/13	11/01/31	300,817		19,007	281,809
12	4.610%	25,000,000	340,228	10/24/13	11/01/45	319,419		10,708	308,710
13	4.620%	25,000,000	340,228	10/24/13	11/01/46	320,146		10,386	309,760
14	3.640%	25,000,000	145,122	12/29/14	01/15/35	421,664		22,153	399,511
15	4.010%	15,000,000	87,088	12/29/14	01/15/40	255,499		10,631	244,868
16	4.060%	13,000,000	75,466	12/29/14	01/15/45	223,057		7,683	215,375
17	4.110%	12,000,000	69,655	12/29/14	12/29/54	207,928		5,199	202,729
18	3.770%	65,000,000	944,500	12/03/15	01/15/36	940,581	11,436	41,222	910,795
19	3.820%	20,000,000	57,700	12/03/15	01/15/37	289,466	3,519	11,991	280,994
20	3.850%	25,000,000	72,125	12/03/15	01/15/38	361,898	4,398	14,201	352,096
21	4.160%	60,000,000	173,101	12/03/15	01/15/46	869,431	10,557	23,472	856,516
22	4.180%	20,000,000	57,700	12/03/15	01/15/47	289,836	3,519	7,510	285,846
23	4.200%	20,000,000	57,700	12/03/15	01/15/48	289,883	3,519	6,938	286,465
24	3.850%	25,000,000	51,088	12/15/16	01/15/51	-	51,088	118	50,970
25	3.950%	60,000,000	122,611	12/15/16	01/15/56	-	122,611	283	122,328
26									
27									
28	Tax Exempt - 5%	23,915,000	648,473	01/16/07	02/01/40	475,251		19,740	455,511
29	5.000%	23,915,000	648,473	01/16/07	02/01/41	480,460		19,159	461,301
30	5.250%	24,830,000	503,457	12/20/07	07/01/42	385,832		14,565	371,267
31	5.250%	24,830,000	503,096	12/20/07	07/01/43	400,254		14,558	385,696
32	6.250%	9,000,000	214,058	12/18/08	10/01/17	45,530		26,113	19,417
33	6.750%	13,000,000	309,196	12/18/08	10/01/18	92,142		33,590	58,552
34	5.000%	58,000,000	1,186,619	07/16/09	10/01/39	940,384		40,029	900,355
35	4.980%	74,685,000	1,453,300	11/17/09	11/15/40	1,175,623		47,196	1,128,427
36	5.000%	25,910,000		11/17/10	12/01/33	674,639		37,669	636,970
37	5.000%	19,270,000		11/17/10	12/01/34	605,301		31,688	573,613
38	4.500%	15,000,000		11/17/10	12/01/42	171,355		5,814	165,541
39	5.000%	81,205,000		11/17/10	12/01/43	928,975		31,808	897,167
40									
41									
42									
43									
44									
45									
46	Pennvest	58,515,166	491,331	08/01/99	08/01/19	865,791		63,011	802,780
47									
48	Unsecured Note-5.95%	10,000,000	28,082	03/31/06	03/31/23	11,933		1,649	10,284
49	5.95%	10,000,000	28,082	03/31/06	03/31/24	12,827		1,557	11,270
50	5.95%	10,000,000	28,082	03/31/06	03/31/33	17,900		1,039	16,861
51	5.95%	10,000,000	28,082	03/31/06	03/31/34	18,262		1,001	17,261
52	5.64%	4,489,000	15,453	09/29/06	09/30/16	1,153		814	339
53	5.64%	5,466,000	15,453	09/29/06	09/30/20	5,225		1,102	4,123
54	5.64%	5,461,000	15,453	09/29/06	09/30/21	5,904		1,028	4,876
55	5.50%	2,132,180	156,011	5/15/2007	5/15/2017	23,174		16,424	6,750
56	1.92%	50,000,000	82,626	9/29/2014	9/29/2017	48,570		27,856	20,714
57	1.98%	50,000,000	61,999	5/6/2015	5/6/2018	48,236		20,733	27,503
58									
59	Unallocated Costs								
60	Annual Report to Bond Trustee								
61	PNC Revolver - 15th Amendment	100,000,000				116,728		116,728	(0)
62	PNC Revolver - 16th Amendment	100,000,000					135,691	11,308	124,383
63	PNC Discretionary Line of Credit	10,000,000							
64									
	TOTALS	1,465,623,346	12,241,849			14,547,972	346,339	909,836	13,984,475

(Company Name)

219. PRELIMINARY SURVEY AND INVESTIGATION CHARGES
SUPPORTING SCHEDULE - Account No. 183.0

Please provide particulars regarding activity associated with the ending balance in Account No. 183.0 - Preliminary Survey and Investigation Charges.

Line No.	Project/ Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	Neshaminy WTP Monitoring	157,617	24,426	12,213		169,829
2	Pickering Water Quality	2,457	21,199	15,897		7,759
3	Well #5 Development, Waymart	-				-
4	Co15 - SE PA Generator Study	-				-
5	AWWA WTP Source Water Vulner.	33,752				33,752
6						-
7						-
8	TOTALS	193,826	45,625	28,110	-	211,341

220. CLEARING ACCOUNTS SUPPORTING SCHEDULE - Account No. 184.0

This Schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 184.0 - Clearing Accounts.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	184010	7,588,835	880,099	(1,167,956)		7,300,978
2	184019	489,471	484,165	438,996		1,412,632
3	184020	23,222,753	1,066,538	(309,817)		23,979,474
4	184030	173,670	7,278	(5,781)		175,168
5	184040	(934)	302	(0)		(632)
6	184050	1,200,512	55,975	(1,932)		1,254,554
7	184060	6,105,515	636,083	(64,855)		6,676,742
8	184070	(1,111,861)	6,976	(236,030)		(1,340,915)
9	184080	-	-	-		-
10	184085	-	-	-		-
11	184090	(24,147)	-	24,147		-
12	184099	(37,286,379)	354,774	(1,643,531)		(38,575,135)
13	TOTALS	357,434	3,492,189	(2,966,759)	-	882,865

(Company Name)

221. DEFERRED RATE CASE EXPENSE SUPPORTING SCHEDULE**Account No. 186.1**

Please provide particulars regarding activity associated with the ending balance in
Account No. 186.1 - Deferred Rate Case Expense.

Line No.	Rate Case Docket No. (a)	Total Amount Claimed (b)	Total Amount Allowed (c)	Normalize. Period (d)	Annual Expense (e)	Unamortized Ending Balance (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8	TOTALS	-	-		-	-

222. OTHER DEFERRED DEBITS SUPPORTING SCHEDULE**Account No. 186.2**

This Account should include a breakdown of the accounts that constitute the ending balance in
Account No. 186.2 - Other Deferred Debits.

Line No.	Account No. (a)	Balance at Beg. of Year (b)	Additions (c)	Reductions (d)	Adjustments (e)	Balance at End of Year (f)
1	Bear Creek	(129,013)	6,166			(122,847)
2	Cell Towers-Paint Sites	-	141,560			141,560
3	Phoenixville Escrow	-	500,000			500,000
4	186270-Def Serv Lines	42,059	107,198	109,823		39,434
5	Pension Reclass	45,495,048	15,206,949	12,200,002		48,501,995
6	116000 (Goodwill)	1,109,982				1,109,982
7						-
8	TOTALS	46,518,076	15,961,873	12,309,825	-	50,170,124

(Company Name)

223. STATEMENT OF RETAINED EARNINGS SUPPORTING SCHEDULE

Account Nos. 214.0 and 215.0

1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 409.0.

Line No.	Item (a)	Amounts (b)
1	Unappropriated Retained Earnings Account No. 215.0:	XXXXXX
2	Balance Beginning of Year	1,140,906,865
3	Changes to Account:	XXXXXX
4	Adjustments to Retained Earnings *	
5	Credits	2,951,609
6	Debits	
7	Balance Transferred From Income	168,912,045
8	Total Unappropriated Retained Earnings	1,312,770,519
9		
10	Appropriated Retained Earnings Account No. 214.0:	XXXXXX
11	Total Appropriations of Retained Earnings	
12	Dividends Declared:	XXXXXX
13	Preferred Stock Dividends Declared	
14	Common Stock Dividend Declared	(30,000,000)
15	Total Dividends Declared	(30,000,000)
16	Total Appropriated Retained Earnings	(30,000,000)
17	Total Retained Earnings	1,282,770,519

* Requires Commission approval prior to use.

Notes to Retained Earnings:

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
2	Taxable Bonds								
3		05/10/2004	05/15/2017	7,000,000	7,000,000	5.170%	361,900		
4		05/10/2004	05/15/2019	15,000,000	15,000,000	5.751%	862,650		
5		05/10/2004	05/15/2019	5,000,000	5,000,000	5.751%	287,550		
6		05/10/2004	05/15/2028	3,000,000	3,000,000	5.980%	179,400		
7		05/10/2004	05/15/2027	15,000,000	15,000,000	6.060%	909,000		
8		05/10/2004	05/15/2027	5,000,000	5,000,000	6.060%	303,000		
9		05/19/1995	05/15/2025	15,000,000	15,000,000	7.720%	1,158,000		
10		11/12/1991	09/15/2021	8,000,000	2,000,000	9.170%	282,742		
11		11/1/1991	09/15/2026	12,000,000	12,000,000	9.290%	1,114,800		
12		06/01/1988	06/01/2018	5,000,000	5,000,000	9.970%	498,500		
13		11/13/2012	12/1/2041	40,000,000	40,000,000	3.790%	1,516,000		
14		11/13/2012	12/1/2042	20,000,000	20,000,000	3.800%	760,000		
15		11/13/2012	12/1/2047	20,000,000	20,000,000	3.850%	770,000		
16		10/24/2013	11/1/2031	25,000,000	25,000,000	3.940%	985,000		
17		10/24/2013	11/1/2045	25,000,000	25,000,000	4.610%	1,152,500		
18		10/24/2013	11/1/2046	25,000,000	25,000,000	4.620%	1,155,000		
19		12/29/2014	1/15/2035	25,000,000	25,000,000	3.640%	910,000		
20		12/29/2014	1/15/2040	15,000,000	15,000,000	4.010%	601,500		
21		12/29/2014	1/15/2045	13,000,000	13,000,000	4.060%	527,800		
22		12/29/2014	12/29/2054	12,000,000	12,000,000	4.110%	493,200		
23		12/3/2015	1/15/2036	65,000,000	65,000,000	3.770%	204,208		
24		12/3/2015	1/15/2037	20,000,000	20,000,000	3.820%	63,667		
25		12/3/2015	1/15/2038	25,000,000	25,000,000	3.850%	80,208		
26		12/3/2015	1/15/2046	60,000,000	60,000,000	4.160%	208,000		
27		12/3/2015	1/15/2047	20,000,000	20,000,000	4.180%	69,667		
28		12/3/2015	1/15/2048	20,000,000	20,000,000	4.200%	70,000		
29		12/15/2016	1/15/2051	25,000,000	25,000,000	3.850%	80,208		
30		12/15/2016	1/15/2056	60,000,000	60,000,000	3.950%	197,500		
31									
32									
33									
34	Total First Mortgage Bonds			605,000,000	599,000,000		15,802,000		
35	Obligations Other Than PENNVEST	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
36	Tax Exempt Bonds								
37		8/15/2005	11/1/2038	25,375,000	-	5.000%	1,163,021		
38		8/15/2005	11/1/2037	24,165,000	-	5.000%	1,107,563		
39		8/15/2005	11/1/2036	21,770,000	-	5.000%	997,792		

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
40		12/28/2005	12/20/2035	24,675,000	-	5.000%	1,130,938		
41		1/16/2007	2/1/2040	23,915,000	23,915,000	5.000%	1,195,750		
42		1/16/2007	2/1/2041	23,915,000	23,915,000	5.000%	1,195,750		
43		12/20/2007	7/1/2042	24,830,000	24,830,000	5.250%	1,303,575		
44		12/20/2007	7/1/2043	24,830,000	24,830,000	5.250%	1,303,575		
45		12/18/2008	10/01/2017	9,000,000	9,000,000	6.250%	562,500		
46		12/18/2008	10/01/2018	13,000,000	13,000,000	6.750%	877,500		
47		7/18/2009	10/1/2039	58,000,000	58,000,000	5.000%	2,900,000		
48		11/17/2009	11/15/2040	74,685,000	74,685,000	4.980%	3,702,950		
49		11/17/2010	12/1/2033	25,910,000	25,910,000	5.000%	1,295,500		
50		11/17/2010	12/1/2034	19,270,000	19,270,000	5.000%	963,500		
51		11/17/2010	12/1/2042	15,000,000	15,000,000	4.500%	675,000		
52		11/17/2010	12/1/2043	81,205,000	81,205,000	5.000%	4,060,250		
53									
54									
55									
56									
57									
58									
59									
60									
61									
62	Total Industrial Development Bonds			489,545,000	393,560,000		24,435,163		
63	Obligations Other Than PENNVEST	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
64	Unsecured Notes								
65		03/31/2006	03/31/2023	10,000,000	10,000,000	5.950%	595,000		
66		03/31/2006	03/31/2024	10,000,000	10,000,000	5.950%	595,000		
67		03/31/2006	03/31/2033	10,000,000	10,000,000	5.950%	595,000		
68		03/31/2006	03/31/2034	10,000,000	10,000,000	5.950%	595,000		
69		09/29/2006	09/30/2014	4,584,000	-	5.640%	193,701		
70		09/29/2006	09/30/2016	4,489,000	-	5.640%	-		
71		09/29/2006	09/30/2020	5,466,000	5,466,000	5.640%	308,282		
72		09/29/2006	09/30/2021	5,461,000	5,461,000	5.640%	308,000		
73		05/15/2007	05/15/2017	2,132,180	2,132,180	5.500%	117,270		
74		12/28/2007	12/28/2014	40,000,000	-	5.660%	2,264,000		
75									
76									
77									
78	Total Industrial Development Bonds			102,132,180	53,059,180		5,571,254		

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

(Excluding Advances from Affiliated Companies)

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2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in Column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in Column (g).
7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg.-Term Debt (h)	In Sinking & Other Funds (i)
79	Obligations Other Than PENNVEST	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
80									
81	PNC Bank Note	9/29/2014	9/29/2017	50,000,000	50,000,000	1.921%	960,500		
	PNC Bank Note	5/6/2015	5/6/2018	50,000,000	50,000,000	1.975%	658,333		
82									
83	Total Notes			100,000,000	100,000,000		1,618,833	-	-
84									
85	Total Bonds & Notes			1,296,677,180	1,145,619,180		47,427,250	-	-
86									
87	PENNVEST Obligations	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX	XXXXXX
88	PENNVEST - COAL TOWNSHIP TANK 12652	4/21/2005	5/1/2026	1,054,868	490,798	2.711%	13,869		
89	PENNVEST - ROARING CREEK WM 12674	6/4/2008	2/1/2029	1,708,100	942,794	2.547%	24,779		
90	PENNVEST - SHARON NEW CASTLE 12675	5/27/2008	10/1/2028	698,000	316,050	2.547%	8,315		
91	PENNVEST - HONESDALE WATER 12684	4/15/2010	4/1/2030	1,217,305	873,509	2.690%	24,130		
92	PENNVEST - 2009 NE MAINS 12714	12/15/2010	12/01/2030	2,347,056	1,710,411	2.547%	35,251		
93	PENNVEST - EAGLE ROCK II 12715	11/30/2010	12/01/2033	882,000	561,732	2.547%	7,352		
94	PENNVEST - EMLENTON 12716	10/7/2010	10/1/2030	3,138,825	2,281,010	1.051%	34,413		
95	PENNVEST - SHENANGO INTAKE DAM 12717	4/12/2011	4/1/2031	1,413,729	1,012,365	1.000%	10,403		
96	PENNVEST - HAWLEY 25012	5/1/1994	10/1/2021	972,041	190,753	1.000%	1,234		
97	PENNVEST - PICKERING DAM 25055	11/29/2000	8/1/2021	920,802	225,327	4.047%	9,972		
98	PENNVEST - SUSQUEHANNA 35143	8/8/2000	12/1/2020	175,725	44,368	3.631%	1,781		
99	PENNVEST - GLENSIDE TANK 35144	8/8/2000	12/1/2020	415,250	103,945	4.047%	4,645		
100	PENNVEST - BRISTOL 80081	8/1/2000	8/1/2019	5,949,630	1,115,346	3.552%	46,036		
101	PENNVEST - HAWLEY 80091	4/19/2000	12/1/2020	343,845	82,345	1.349%	5,924		
102	PENNVEST - FERNDALE BOOSTER 80098	3/22/2000	12/1/2020	651,125	111,478	1.349%	1,671		
103	PENNVEST - SUSQUEHANNA 80099	11/29/2000	5/1/2021	487,000	121,394	3.631%	4,825		
104	PENNVEST - NORTH WAYNE #2 80106	11/29/2000	8/1/2021	1,174,916	354,752	4.050%	15,622		
105	PENNVEST - SHENANGO 80107	3/13/2001	9/1/2021	1,715,000	384,863	3.030%	12,706		
106	PENNVEST - CRUM WATER TREATMENT 80117	8/7/2003	5/1/2025	9,975,741	4,362,563	3.460%	158,234		
107	PENNVEST - WHITE ROCK ACRES 80125	5/25/2005	5/1/2026	677,839	355,660	3.468%	12,837		
108	PENNVEST - MIDWAY MANOR 80126	4/5/2006	7/1/2027	2,611,380	1,512,130	2.774%	43,496		
109	PENNVEST - FERNHILL TANK 80135	8/8/2000	12/1/2020	768,543	189,102	4.047%	8,451		
110	PENNVEST - TANK PAINTINGS 80136	12/13/2001	12/13/2021	2,025,180	832,882	3.790%	33,408		
111	PENNVEST - NORTH WAYNE #1 80137	3/13/2001	8/1/2022	1,346,773	446,131	3.810%	18,196		
112	PENNVEST - MEYERS TRACT 80138	7/23/2003	7/23/2023	1,547,054	531,235	3.430%	19,554		
113	PENNVEST - CANAAN 80139	12/19/2003	3/1/2024	1,646,400	753,474	2.774%	22,084		
114	PENNVEST - NESHAMINY 80140	8/7/2003	1/1/2025	6,366,625	2,878,880	3.470%	104,841		
115	PENNVEST - TINICUM BOOSTER 80142	12/13/2001	12/13/2021	356,520	166,773	3.468%	6,068		
116	PENNVEST - PICKERING WEST 80148	7/25/2006	10/1/2027	2,225,000	1,347,853	3.195%	44,574		
117	PENNVEST - NE MAINS 2005 80150	7/25/2006	4/1/2027	1,253,000	702,693	2.556%	18,651		

(Company Name)

224. LONG-TERM DEBT - Account Nos. 221.0, 222.0, and 224.0

(Excluding Advances from Affiliated Companies)

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7. If interest has matured but is unpaid on any obligation, state in a footnote the class, series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet* (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired Lg.-Term Debt (h)	In Sinking & Other Funds (i)
118	PENNVEST - EAGLE ROCK/ONEIDA 80151	4/18/2007	5/1/2028	1,395,800	853,811	2.554%	22,554		
119	PENNVEST - NE MAINS 2007 80157	9/30/2008	7/01/2029	723,069	423,681	2.547%	11,122		
120	PENNVEST - CRUM FILTRATION 80160	9/30/2008	8/1/2029	1,493,848	987,992	3.046%	30,978		
121	PENNVEST - BRUSH VALLEY WELLS 80161	2/05/2009	5/1/2030	1,697,000	1,114,236	2.547%	29,186		
122	PENNVEST - FOREST PARK 80164	7/22/2009	9/1/2030	1,132,200	803,210	2.547%	21,023		
123	PENNVEST - SHADY ACRES 80165	9/9/2010	9/1/2030	1,402,518	937,047	2.547%	24,507		
124	PENNVEST - BRISTOL RESIDUALS 80168	9/9/2010	2/1/2031	2,144,750	1,542,625	3.143%	43,419		
125	PENNVEST - WASH PARK WATER 80171	1/27/2011	1/1/2030	975,645	746,474	2.547%	9,768		
126	PENNVEST - NESHAMINY PLANT UPGRADE	01/27/2011	01/01/2034	9,955,500	7,015,262	1.510%	71,901		
127	PENNVEST - WELL#20 81008	4/10/2002	4/10/2022	843,227	269,828	3.330%	9,602		
128	PENNVEST - NUJ 81009	6/27/2002	3/1/2024	5,538,900	2,262,081	2.730%	65,160		
129	PENNVEST - NE PA MAINS 81012	3/23/2005	3/23/2025	2,122,850	1,098,137	2.668%	30,664		
130	PENNVEST - COUNTRY CLUB GARDENS 83110	1/26/2010	1/1/2031	1,226,000	888,717	2.547%	23,243		
131	PENNVEST - TAFTON WATER SYSTEM 85110	12/1/2004	1/1/2035	600,000	340,433	1.000%	3,482		
132	PENNVEST SHICKSHINNY 85111	5/25/2005	4/1/2026	321,522	164,979	2.774%	4,772		
133	PENNVEST - WAPWALLOPEN 85112	6/1/2004	6/1/2024	333,878	142,529	2.774%	4,169		
134	PENNVEST - MOSCOW 85117	8/25/2005	10/1/2026	1,151,000	583,038	3.052%	18,499		
135	PENNVEST - INGRAM MILLS 88013	11/14/2001	11/14/2021	9,582,806	3,638,903	3.468%	134,395		
136	PENNVEST - FAWN LAKE 88015	11/5/2002	4/1/2024	2,201,840	937,030	2.774%	27,445		
137	PENNVEST - RALPHO TANK 88017	12/12/2002	11/1/2023	778,625	275,658	1.156%	3,389		
138	PENNVEST - WILBAR 89155	8/2/2005	5/1/2027	2,311,200	1,149,587	2.774%	33,089		
139	PENNVEST - PAUPAC 89157	10/2/2005	10/1/2026	2,249,960	1,362,548	3.365%	47,634		
140	PENNVEST - MOUNTAINHOME 89177	6/17/2008	2/1/2030	2,045,000	1,386,965	2.547%	36,353		
141	PENNVEST - HONESDALE 50044	8/1/1996	8/1/2016	4,062,815	-	1.000%	488		
137									
138									
139									
140	Total Other Long-Term Debt			112,355,225	53,927,389		1,460,162	-	-
141									
142	TOTAL OBLIGATIONS			1,409,032,405	1,199,546,569		48,887,412	-	-
143	Schedule includes both portions of Debt. (Long Term and Short Term)								

(Company Name)

225. NOTES PAYABLE SUPPORTING SCHEDULE - Account No. 232.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 232.0 - Notes Payable.

Line No.	Name of Creditor (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	PNC	LIBOR				
2	PNC	LIBOR				
3	PNC	LIBOR				
4	PNC	DLOC		DAILY	-	
5	PNC	SWING LINE	12/31/2016	DAILY	5,545,213	1.421%
6						
7						
8				TOTAL	5,545,213	

**226. ACCOUNTS PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 233.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 233.0 - Accounts Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	Aqua America - Service Co				3,313,539	
2	Aqua America - Cust Serv				477,290	
3	Aqua America - Corporate				1,840,830	
4						
5						
6						
7						
8				TOTAL	5,631,659	

(Company Name)

227. NOTES PAYABLE TO AFFILIATED COMPANIES
SUPPORTING SCHEDULE - Account No. 234.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 234.0 - Notes Payable to Affiliated Companies.

Line No.	Name of Affiliated Company (a)	Description of Transaction (b)	Date of Issue (c)	Date of Maturity (d)	Amount at End of Year (e)	Interest Rate Per Annum (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8				TOTAL	-	

228. MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
SUPPORTING SCHEDULE - Account No. 241.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 241.0 - Miscellaneous and Accrued Liabilities.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Yr. (f)
1	Accrued Other	89,202	17,228	18,102		88,328
2	Antenna Leases	788,409	2,493,295	2,531,256		750,448
3	Audit Fees	268,517	637,872	616,366		290,023
4	Paving Mains	159,867		52,709		107,158
5	Payroll Clearing	-				-
6	Employee Profit Sharing	383,432	58,406			441,838
7	Salaries & Wages	622,926	13,736			636,662
8	Accrued Vacation	222,214	58,097			280,311
9	Bonus	931,000	962,500	933,500		960,000
10	Reserve - SERP Accrual	37,701				37,701
11	Other - Unclaimed Checks	89,298	27,182			116,480
12	Honesdale Acquisition	21,394		21,394		-
13	Environmental Claims	37,000		12,000		25,000
8	TOTALS	3,650,959	4,268,316	4,185,327	-	3,733,949

**229. ADVANCES FOR CONSTRUCTION SUPPORTING SCHEDULE -
Account No. 252.0**

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 252.0 - Advances for Construction.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	252052-Adv Cust-Non Cash Builder/Developer	(46,427,535)	(6,479,805)	4,836,365		(48,070,975)
2	252053-Adv Cust-Cash Builder/Developer	(751,421)	(230,463)	-		(981,884)
3	252102-Adv Cust-Cash Other	(159,072)	(492,687)	117,421		(534,338)
4	252121-Adv Cust-Non Cash Tax on CAC	(83,946)		57,755		(26,191)
5	252122-Adv Cust-Cash Tax on CAC	(94)		95		0
6	252199-Developer Dedication Estimate	(111,160)	(3,261,486)			(3,372,646)
7						
8	TOTALS	(47,533,228)	(10,464,441)	5,011,636	-	(52,986,034)

230. OTHER DEFERRED CREDITS SUPPORTING SCHEDULE - Account No. 253.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 253.0 - Other Deferred Credits.

Line No.	Account (a)	Balance at Beg of Year (b)	Additions (c)	Reductions or Deletions (d)	Adjustments (e)	Balance at End of Year (f)
1	OPEB Reserve - Non Current	5,176,163	519,268			5,695,432
2	SERP Reserve - Non Current	177,469		30,128		147,342
3	Regulatory Liabilities	227,204,004	9,106,949	24,849,822		211,461,131
4	Uncertain Tax Position	264,572		264,572		-
5						-
6						-
7						-
8	TOTALS	232,822,209	9,626,217	25,144,522	-	217,303,904

**400. COMPARATIVE INCOME STATEMENT
REVENUES AND EXPENSES**

Line No.	Account Number and Title (a)	Schedule No. (c)	Balance End of of Year (d)	Balance Previous Year (e)	Increase/ Decrease (f)
1	400.0 Operating Revenues	401	402,908,313	403,655,923	(747,610)
2					
3	UTILITY OPERATING EXPENSES		XXX	XXX	XXX
4	401.0 Operating Expenses		119,777,529	116,587,834	3,189,695
5	403.0 Depreciation Expense		74,865,098	70,971,881	3,893,217
6	406.0 Amortization of Utility Plant Acquisition Adjustment	417	32,660	86,711	(54,051)
7	407.1 Amortization of Limited Term Plant	417			-
8	407.2 Amortization of Property Losses	417			-
9	407.3 Amortization of Other Utility Plant	417			-
10	407.4 Amortization of Regulatory Assets				-
11	408.0 Taxes Other Than Income	418	10,620,364	10,775,126	(154,762)
12	409.10 Federal Income Taxes, Utility Operating Income	419	1,392,037	10,477,579	(9,085,542)
13	409.11 State Income Taxes, Utility Operating Income	419	1,946,640	(580,748)	2,527,388
14	409.12 Local Income Taxes, Utility Operating Income				-
15	410.0 Deferred Income Tax	420			-
16	410.10 Federal	420	(8,648,960)	(12,086,703)	3,437,743
17	410.11 State	420	(6,450,969)	(2,086,151)	(4,364,818)
18	Total Deferred Income Tax	420	(15,099,929)	(14,172,854)	(927,075)
19	411.1 Provision for Deferred Income Taxes - Credit, Utility Operating Income	421			-
20	Tax Credits				-
21	412.1 Investment Tax Credit, Deferred to Future Periods, Utility Operating Income		(253,413)	(251,072)	(2,341)
22	412.2 Investment Tax Credits, Restored to Operating Income, Utility Operating Income				-
23	Total Tax Credits		(253,413)	(251,072)	(2,341)
24	TOTAL UTILITY OPERATING EXPENSES		193,280,984	193,894,457	(613,473)
25					
26	NET UTILITY OPERATING INCOME (LOSS)		209,627,329	209,761,466	(134,137)
27					
28	OTHER OPERATING INCOME (LOSS)		XXX	XXX	XXX
29	413.0 Income from Utility Plant Leased to Others		(28,137)	(5,385)	(22,752)
30	414.0 Gains (Losses) from Disposition of Utility Property		238,422	1,164,411	(925,989)
31	TOTAL OTHER OPERATING INCOME (LOSS)		210,285	1,159,026	(948,741)
32					
33	NON-OPERATING INCOME		XXX	XXX	XXX
34	415.0 Revenues from Merchandising, Jobbing and Contract Work				-
35	419.0 Interest & Dividend Income		1,318	1,893	(575)
36	420.0 Allowance for Funds Used During Construction (AFUDC)		6,395,074	4,959,617	1,435,457
37	421.0 Non-Utility Income		4,647,451	4,589,799	57,652
38	TOTAL NON-OPERATING INCOME		11,043,843	9,551,309	1,492,534
39					
40	NON-OPERATING DEDUCTIONS		XXX	XXX	XXX
41	408.2 Taxes Other Than Income, Other Income and Deductions				-
42	409.2 Income Taxes, Oter Income and Deductions				-
43	416.0 Costs & Expenses of Merchandising, Jobbing and Contract Work				-
44	426.0 Miscellaneous Non-Utility Expenses		(1,118,529)	(1,658,691)	540,162
45	TOTAL NON-OPERATING INCOME & DEDUCTIONS		9,925,313	7,892,618	2,032,695
46					
47	INTEREST EXPENSE		XXX	XXX	XXX
48	427.0 Interest Expense		49,985,090	48,402,259	1,582,831
49	428.0 Amortization of Debt Discount & Expenses		916,625	901,919	14,706
50	429.0 Amortization of Premium on Debt		(50,832)	(80,485)	29,653
51	TOTAL INTEREST EXPENSE		50,850,883	49,223,693	1,627,190
52					
53	EXTRAORDINARY ITEMS		XXX	XXX	XXX
54	433.0 Income				-
55	434.0 Deductions				-
56	409.3 Income Taxes				-
57	409.4 Other			39,466	(39,466)
58	TOTAL EXTRAORDINARY ITEMS			39,466	(39,466)
59	NET INCOME (LOSS)		168,912,045	169,628,883	(716,838)

401. OPERATING REVENUES SUPPORTING SCHEDULE - Account No. 400.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 400.0 - Operating Revenues.

Line No.	Account Number and Title (a)	Schedule No. (b)	Balance End of Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	WATER SALES REVENUE				
2	460.0 Unmetered Water Revenue				
3	460.1 Residential		9,847	11,146	(1,299)
4	460.2 Commercial				-
5	460.3 Industrial				-
6	460.4 Public				-
7	460.5 Other		85,030	85,462	(432)
8					-
9	Total Unmetered Water Revenue		94,877	96,608	(1,731)
10					
11	461.0 Metered Water Revenue				
12	461.1 Residential		260,274,240	262,215,949	(1,941,709)
13	461.2 Commercial		94,387,395	93,195,112	1,192,283
14	461.3 Industrial		17,701,887	17,948,110	(246,223)
15	461.4 Public		8,346,358	8,208,973	137,385
16	461.5 Multiple Family Dwellings				-
17	461.6 Other		10,364,889	10,333,652	31,237
18					-
19	Total Metered Water Revenue		391,074,769	391,901,796	(827,027)
20					
21	462.1 Public Fire Protection		5,919,365	5,860,227	59,138
22	462.2 Private Fire Protection		2,078,668	2,000,409	78,259
23	464.0 Other Sales to Public (Special Contracts)	404	2,495,240	2,474,697	20,543
24					
25					
26	TOTAL WATER SALES ¹		401,662,919	402,333,737	(670,818)
27					
28	OTHER WATER REVENUES				
29					
30	466.0 Sales for Resale	405	10,096	9,919	177
31	467.0 Interdepartmental Sales				-
32	470.0 Forfeited Discounts		790,893	836,107	(45,214)
33	471.0 Miscellaneous Service Revenues		448,548	490,364	(41,816)
34	472 Rents from Water Property				-
35	473 Interdepartmental Rents				-
36	474 Other Water Revenues	406	(4,143)	(14,204)	10,061
37					
38	TOTAL OTHER WATER REVENUES		1,245,394	1,322,186	(76,792)
39					
40	TOTAL WATER SALES & OTHER REVENUES		402,908,313	403,655,923	(747,610)

¹ This line -- Total Water Sales -- is to be entered in, and should match up with, Section 2 of the Revised Annual Assessment Report (Form GAO-16).

(Company Name)

402. OPERATING REVENUES SUPPORTING SCHEDULE - CUSTOMER DATA

Customers should be reported on the basis of number of meters, (except where multiple customers have one meter) plus number of flat rate accounts. Where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.

Line No.	Customer Classes (a)	Customers End of Current Year (b)	Customers End of Previous Year (c)
1	Unmetered Sales	XXX	XXX
2	Residential		
3	Commercial		
4	Industrial		
5	Public		
6	Other		
7	Public Fire	81	78
8	Private Fire	480	495
9	Total Unmetered Sales	561	573
10			
11	Metered Sales	XXX	XXX
12	Residential	393,235	391,444
13	Commercial	22,194	22,064
14	Industrial	797	803
15	Public	8,572	7,350
16	Multiple Family Dwellings		
17	Other		
18	Private Fire	5,185	5,061
19	Public Fire		
20	Sales for Resale	15	14
21	Total Metered Sales	429,998	426,736

403. OPERATING REVENUES SUPPORTING SCHEDULE - GALLONS SOLD

1. Report below the gallons sold for the current year and the previous year for each customer class.
2. How the quantities of water sold to unmetered flat-rate customers were determined should be explained in a footnote.

Line No.	Account (a)	Gallons Sold Current Year (000 omitted) (b)	Gallons Sold Previous Year (000 omitted) (c)
1			
2	Unmetered Sales	XXX	XXX
3	Residential		
4	Commercial		
5	Industrial		
6	Public		
7	Other		
8	Public Fire		
9	Private Fire		
10	Total Unmetered Sales		
11			
12	Metered Sales	XXX	XXX
13	Residential	19,172,437	19,246,599
14	Commercial	10,227,668	9,980,085
15	Industrial	3,499,209	3,509,106
16	Public	1,003,004	972,299
17	Multiple Family Dwellings		
18	Other	1,781	1,894
19	Public Fire		
20	Private Fire	54,979	59,197
21	Sales for Resale	976,383	949,570
22	Total Metered Sales	34,935,461	34,718,750
23			
24	Interdepartmental Sales		
25			
26	Total Water Sales	34,935,461	34,718,750

FOOTNOTES:

(Company Name)

404. OTHER SALES TO PUBLIC WATER UTILITIES SUPPORTING SCHEDULE - Account No. 464.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues (f)	Revenue Per (1,000-Gal.) (g)
1	Schwenksville Borough Authority	Limerick Rd., Collegeville, PA	3"		37,223	141,492	3.80
2	Warwick Township	Almshouse Rd., Jamison, PA	8"		214,195	571,359	2.67
3	Horsham Water & Sewer	Welsh Road, Horsham, PA	3"		117,393	332,865	2.84
4	City of Hubbard	Pennsylvania State Line	6"		309,840	547,321	1.77
5	Masury Water Company	Pennsylvania State Line	6"		70,770	135,991	1.92
6	Downington Municipal Water Authority	Downingtown, PA	5/8", 4"		35	26	0.74
7	New Wilmington Township	Wilmington Township Mercer County	4"		55,280	286,087	5.18
8	Borough of Sharpville	Hermitage PA & Sharon PA	8", 8"		156,639	391,326	2.50
9	United Water	Saddle Ridge/Hill Dr, Shavertown, PA	2"		10,387	48,748	4.69
10	Bucks County Water & Sewer Auth	Warrington, PA & Bristol, PA	8", & 5/8"		2,481	19,043	7.68
11	Chemung County Industrial Develop	Sayre, PA	10"		2,122	20,982	9.89
				TOTALS	976,365	2,495,240	2.56

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1	5,049	-	5,443	3,174	2,738	2,724	2,848	-	7,236	2,901	2,635	2,475
2	17,746	15,145	15,631	14,408	18,234	19,913	17,772	18,546	23,668	19,179	17,112	16,841
3	12,492	12,278	11,434	10,634	9,110	9,718	11,957	-	18,894	6,895	7,127	6,854
4	29,675	26,585	27,025	27,200	23,020	26,105	31,040	23,500	25,810	21,625	23,340	24,915
5	5,843	5,937	5,954	5,860	5,763	5,536	6,630	6,607	6,338	5,634	5,491	5,177
6	-	-	20	-	-	5	-	-	4	-	-	6
7	3,992	4,337	5,831	3,120	3,670	3,900	5,080	4,580	6,640	4,900	4,580	4,650
8	13,805	11,782	12,515	13,196	11,340	13,235	15,478	12,190	14,654	11,890	13,334	13,220
9	766	674	844	1,419	1,110	429	362	802	1,186	814	874	1,107
10	35	605	51	45	40	570	37	399	224	45	395	35
11	62	78	68	68	96	73	91	250	116	412	351	457
TOTALS	89,465	77,421	84,816	79,124	75,121	82,208	91,295	66,874	104,770	74,295	75,239	75,737

(Company Name)

405. SALES FOR RESALE SUPPORTING SCHEDULE - Account No. 466.0

1. Designate by asterisk in Column (a) purchases which are affiliated with respondent.
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e).

Line No.	Name of Purchaser (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Sold (1,000-Gal.) (e)	Revenues \$ (f)	Revenue \$ Per (1,000-Gal.) (g)
1	Pennsylvania American Water Company	Crooked Lane, Bridgeport, PA	4"		8	5,039	630
2	North Wales Water Authority	Susquehanna Rd., Dresher, PA	4"		10	5,057	506
3							
4							
5							
6							
7							
8							
Totals				TOTALS	18	10,096	0.00

* Size of meter from which delivery is made.

MONTHLY SALES IN 1,000-GAL BY PURCHASER

Line No.	January (h)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (q)	November (r)	December (s)
1	3								1	2	1	1
2					10							
3												
4												
5												
6												
7												
8												
Totals	3				10				1	2	1	1

(Company Name)

406. OTHER WATER REVENUES SUPPORTING SCHEDULE - Account No. 474.0

Provide a breakdown of Other Water Revenues - Account No. 474.0 not shown in any other revenue account.

Line No.	Description (a)	Amounts (b)
1	Utility Tax Surcharge	(1,747)
2	DSIC Charge	(2,396)
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTALS	(4,143)

(Company Name)

407. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS

Line No.	Account Number and Title (a)	Schedule No. (b)	Amount of Operating Expenses		
			Current Year (c)	Previous Year (d)	Increase (Decrease) (e)
1	Salaries and Wages		XXX	XXX	XXX
2	601.0 Employees	409	28,325,135	28,369,524	(44,389)
3	603.0 Officers, Directors and Majority Stockholders	409	2,436,496	2,351,707	84,789
4	Total Salaries and Wages		30,761,631	30,721,231	40,400
5	604.0 Employee Pensions and Benefits	409-A	21,993,613	16,297,105	5,696,508
6	610.0 Purchased Water	408	12,122,443	11,782,318	340,125
7	615.0 Purchased Power		10,252,219	11,499,735	(1,247,516)
8	616.0 Fuel for Power Production		229,965	54,047	175,918
9	618.0 Chemicals		4,627,810	4,712,462	(84,653)
10	620.0 Materials and Supplies		2,346,565	2,388,390	(41,825)
11	Contractual Services		XXX	XXX	XXX
12	631.0 Engineering	411-A	164,339	78,881	85,458
13	632.0 Accounting	411-A	637,872	619,560	18,312
14	633.0 Legal	411-A	223,207	461,142	(237,935)
15	634.0 Management Fees	411-B	29,693,355	28,214,277	1,479,078
16	635.0 Testing	411-B	277,705	244,453	33,252
17	636.0 Other - Maintenance	411-B	7,300,891	7,487,354	(186,464)
18	Total Contractual Services		38,297,368	37,105,667	1,191,701
19	641.0 Rental of Building/Real Property		522,750	503,041	19,710
20	642.0 Rental of Equipment		94,123	113,102	(18,979)
21	650.0 Transportation Expenses		800,078	1,065,421	(265,343)
22	Insurance		XXX	XXX	XXX
23	656.0 Vehicle		225,223	221,209	4,014
24	657.0 General Liability		2,243,087	2,472,336	(229,249)
25	658.0 Workman's Compensation		1,337,542	1,714,545	(377,003)
26	659.0 Other		1,032,662	1,069,883	(37,221)
27	Total Insurance		4,838,514	5,477,973	(639,459)
28	660.0 Advertising Expense - Other than Conservation	412	77,718	97,075	(19,357)
29	666.0 Regulatory Commission Expenses-Amort. of Rate Case Expense			-	-
30	667.0 Regulatory Commission Expenses-Other				-
31	668.0 Water Resource Conservation Expense				-
32	670.0 Bad Debt Expense		2,150,067	2,310,130	(160,063)
33	Miscellaneous Expenses		XXX	XXX	XXX
34	675.0 Miscellaneous Other	413	(11,952,380)	(10,400,969)	(1,551,411)
35	675.1 Membership Dues		407,414	380,388	27,026
36	675.2 Registration Fees for Conventions & Meetings of Industry	414	171,351	126,070	45,281
37	675.3 Communication Services		1,078,062	1,452,318	(374,257)
38	675.4 Trustee Fees and Bank Charges		225,529	180,970	44,560
39	675.5 Stockholders Expenses		-	-	-
40	675.6 Office Expenses and Utilities		159,902	93,544	66,358
41	675.7 Uniforms		191,782	193,382	(1,600)
42	675.8 Director's Fees and Expenses		-	-	-
43	675.9 Mailing		76,272	57,630	18,641
44	675.10 Subscriptions		58,553	57,564	989
45	675.11 Write off of expenditures for preliminary surveys, plans, investigations etc., included in Account 183.0 - Preliminary Survey and Investigation Charges, relative to projects which have been abandoned.				-
46	675.12 Travel	416	246,178	319,239	(73,060)
47	675.13 Education	415			-
48	675.14 Charitable Contributions				-
49	Total Miscellaneous Expenses		(9,337,337)	(7,539,864)	(1,797,473)
50	Total Water Operation and Maintenance Expense Accounts		119,777,529	116,587,834	3,189,695

408. WATER PURCHASED FOR RESALE SUPPORTING SCHEDULE - Account No. 610.0

1. Designate by asterisk in Column (a) vendors which are affiliated with respondent
2. The entries on Lines 1 to 8 under Columns (h) to (s) must correspond to the entries on the same lines under Columns (a) to (g). The totals of Columns (h) to (s), inclusive, must agree with respective quantities reported in Column (e)

Line No.	Name of Vender (a)	Point of Delivery (b)	Service* Capacity (c)	Pressure @ Point of Delivery (d)	Quantity of Water Purch. (1,000-Gal.) (e)	Cost of Purchased Water (f)	Cost Per (1,000-Gal.) \$ (g)
1	Bucks County Water & Sewer Authority	2520 Lincoln Hwy W			1,290,188	7,592,797	5.89
2	The Borough of Phoenixville	Phoenixville, PA	16*		1,189	2,378	2.00
3	City of Phila - Water Revenue Bureau	9700 Tinticum Avenue			474,600	3,405,384	7.18
4	City of Phila - Water Revenue Bureau	1600 Vernon Road			26,700	12,483	0.47
5	City of Phila - Water Revenue Bureau	Miquon			1,495	12,501	8.36
6	City of Phila - Water Revenue Bureau	Knights Rd			-	1,572	
7	Shamokin Dam	Shamokin, PA			-	2,000	
8	Downington Municipal Water Authority	Route 322			87,556	84,929	0.97
9	Can Do Inc	White Haven, PA			-	24,031	
10	Mahoning Township	Struthers, OH			23,056	165,009	7.16
11	Chester Water Authority	Birney Highway			38,163	127,402	3.34
12	Chester Water Authority	Cheyney Road			52,306	189,814	3.63
13	Chester Water Authority	Pocopson			-	4,391	
14	Chester Water Authority	Ridley			141,082	410,570	2.91
15	Worobey Transport Incorporated	Eagle Rock Development Hazleton PA			546	39,515	72.37
16	North Penn Water Authority	Chalfont Borough			9,328	47,667	5.11
				TOTALS	2,146,209	12,122,443	5.65

* Size of meter from which delivery is made

MONTHLY PURCHASES IN 1,000-GAL FROM VENDER

Line No.	January (b)	February (i)	March (j)	April (k)	May (l)	June (m)	July (n)	August (o)	September (p)	October (g)	November (r)	December (s)
1	108,812	102,188	109,150	105,815	109,250	106,803	109,025	109,166	105,829	109,025	106,000	109,125
2	300	-	-	298	-	-	265	-	-	326	-	-
3	41,400	27,700	33,900	41,900	37,600	28,800	54,500	48,700	60,700	22,900	29,600	46,900
4	1,700	1,900	1,500	2,600	2,000	2,600	3,700	2,000	2,300	1,700	1,900	2,800
5	85	66	70	69	72	142	220	199	230	191	82	69
6	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-
8	-	-	17,141	-	-	23,104	-	-	27,411	-	-	19,900
9	-	-	-	-	-	-	-	-	-	-	-	-
10	1,768	1,802	1,663	1,666	1,891	2,483	2,303	2,177	1,955	1,846	1,790	1,712
11	226	6,492	2,717	3,757	2,867	3,184	2,710	3,431	3,107	3,019	3,425	3,228
12	3,184	2,994	2,428	2,744	3,169	6,056	7,036	8,943	7,245	3,270	2,958	2,279
13	-	-	-	-	-	-	-	-	-	-	-	-
14	3,879	4,142	3,304	4,407	6,492	17,470	23,940	24,601	23,290	17,490	8,103	3,964
15	-	-	-	-	-	-	-	-	546	-	-	-
16	-	-	-	-	-	-	-	-	3,727	-	5,601	-
TOTALS	161,354	147,284	171,873	163,256	163,341	190,642	203,699	199,217	236,340	159,767	159,459	189,977

MONTHLY WATER OBTAINED IN 1,000-GAL FROM OWN SOURCE(S)

Line No.	January (t)	February (u)	March (v)	April (w)	May (x)	June (y)	July (z)	August (aa)	September (ab)	October (ac)	November (ad)	December (ae)
1												
2												
3												
4												
5												
6												
7												
8												
TOTALS												

(Company Name)

409. WATER OPERATION AND MAINTENANCE EXPENSE ACCOUNTS (ALLOCATION)

Line No.	Account Number and Title (a)	Totals from Schedule 407 (b)	Sources of Supply And Expenses - Operations (c)	Sources of Supply And Expenses - Maintenance (d)	Water Treatment Expenses Operations (e)	Water Treatment Expenses Maintenance (f)	Transmission And Distribution Operations (g)	Transmission And Distribution Maintenance (h)	Customer Accounts Expenses (i)	Administrative And General Expenses (j)
1	Salaries and Wages	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
2	601.0 Employees	28,325,135	178,511	620,298	10,651,911	231,422	4,600,337	4,024,236	521,555	7,496,865
3	603.0 Officers, Directors, and Majority Stockholders	2,436,496								2,436,496
4	Total Salaries and Wages *	30,761,631	178,511	620,298	10,651,911	231,422	4,600,337	4,024,236	521,555	9,933,361
5	Contractual Service	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
6	631.0 Engineering **	164,339								164,339
7	632.0 Accounting **	637,872								637,872
8	633.0 Legal **	223,207								223,207
9	634.0 Management Fees **	29,693,355							8,858,710	20,834,646
10	635.0 Contract Services Testing	277,705			277,556	148				
11	636.0 Other - Maintenance **	7,300,891	87,731	113,103	692,388	864,706	465,712	1,287,778		3,789,472
12	Total Contractual Service	38,297,368	87,731	113,103	969,944	864,854	465,712	1,287,778	8,858,710	25,649,535
13	Miscellaneous Expense	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx	xxx
14	675.3 Communications Service	1,078,062								1,078,062
15	675.12 Travel***	246,178								246,178
16										
17										
18	Total Miscellaneous Expenses	1,324,240	-	-	-	-	-	-	-	1,324,240
19	TOTALS	70,383,239	266,242	733,402	11,621,855	1,096,276	5,066,049	5,312,014	9,380,264	36,907,137

* For breakdown see Schedule 410

** For breakdowns see Schedules 411-A and 411-B

*** For breakdown see Schedule 416

(Company Name)

409-A. EMPLOYEE PENSIONS AND BENEFITS SUPPORTING SCHEDULE
Account No. 604.0

This schedule should include a breakdown of the accounts that constitute the ending balance in Account No. 604.0 - Employee Pensions and Benefits.

Line No.	Benefit Type (a)	Employees (c)	Total Expenses for	
			Current Year (d)	Prior Year (e)
1	Pension		12,200,002	6,100,000
2	Life Insurance		422,831	418,776
3	Health Insurance		6,003,208	5,959,379
4	Dental		494,592	493,072
5	Eye Care			
6	Prescriptions			
7	Employee Recognition		40,357	64,637
8	Physicals			
9	Tuition Assistance		115,799	140,842
10	Death Benefits			
11	Other Post Employee Benefits		1,991,880	1,991,876
12	401K		1,429,865	1,428,025
13	Employee Stock Option Program			-
14	Others (Specify)		(704,922)	(299,501)
15	TOTALS		21,993,613	16,297,105

410. EMPLOYEE AND PAYROLL STATISTICS

1. Show hereunder the details called for concerning the number of officers and employees at the beginning and end of the year, and the aggregate salaries and wages for the year.
2. The data shall be itemized according to the department payroll classification maintained by Respondent at the end of the year (such as, for example, executive, accounting, treasury, engineering, etc).

Line No.	Payroll Classification (a)	Number Beginning of Year (b)	Number End of Year (c)	Aggregate Salaries and Wages for the Year (d)
1	Aqua Pennsylvania, Inc.	548	557	47,483,743
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
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34				
35				
36				
37				
38				
39				
40		548	557	47,483,743

(Company Name)

411-A. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 631.0, 632.0 and 633.0

Provide a breakdown of **Engineering Expense** - Account No. 631.0.

Line No.	Description of Project (a)	Expense (b)
1	Henkels & McCoy, Inc.	59,820
2	Entech Engineering	58,158
3	Gannett Fleming, Inc.	18,445
4	GHD, Inc.	11,995
5	Advantage Engineers	11,200
6	Howell Kline Surveying	3,500
7	David L Farabee, PE	1,221
8	TOTAL	164,339

Provide a breakdown of **Accounting Expense** - Account No. 632.0.

Line No.	Type of Service (a)	Expense (b)
1	PWC (Auditing, etc)	619,851
2	Baker Tilley Virchow & Krause LLP (401K & Pension)	18,021
3	Other	
4	TOTAL	637,872

Provide a breakdown of **Legal Expense** - Account No. 633.0.

Line No.	Description of Service (a)	Expense (b)
1	Buchanan Ingersoll	67,185
2	Rhoads and Sinin LLP	60,545
3	Reger Rizzo & Darnell	34,454
4	Thomas Long Niesen & Kennard	28,842
5	Marshall, Dennehey Warner	18,260
6	Riley, Riper, Hollin & Colagreco	7,779
7	Obermayer Rebmann Maxwell	5,045
8	Other	1,097
9	TOTAL	223,207

(Company Name)

411-B. CONTRACTUAL SERVICES SUPPORTING SCHEDULE
Account Nos. 634.0, 635.0 and 636.0

Provide a breakdown of **Management Fees** - Account No. 634.0.

Line No.	Description of Management Fee (a)	Expense (b)
1	Corporate Fees	20,834,646
2	Customer Operations Fees	8,858,710
3		
4		
5		
6		
7	TOTAL	29,693,355

Provide a breakdown of **Testing Expense** - Account No. 635.0.

Line No.	Type of Testing Services (a)	Expense (b)
1	Lab Testing Operations	277,556
2	Other Water Treatment	148
3		
4		
5		
6		
7	TOTAL	277,705

Provide a breakdown of **Other - Maintenance Expense** - Account No. 636.0.

Line No.	Description of Maintenance (a)	Expense (b)
1	Water Source Maintenance	113,103
2	Water Treatment Maintenance	864,706
3	T & D Maintenance	1,287,778
4	Building & Grounds	1,627,559
5	Other Maintenance & Construction	1,947,164
6	IT- Hardware, Software, Recovery, Other miscellaneous computer services	214,748
7	Water Source Operations	87,731
8	Water Treatment Operations	692,388
9	T & D Operations	465,712
10	Building & Grounds: Security; Temp Help	
11	TOTAL	7,300,891

(Company Name)

412. ADVERTISING EXPENSES SUPPORTING SCHEDULE - Account No. 660.0

Provide a breakdown of Advertising Expense - Account No. 660.0, by type, i.e., Radio, TV, Newspaper, Bill Insert, etc.

Line No.	Type of Advertising Expense (a)	Purpose of Expense (b)	Expenses (c)
1	Journal	Directory Ad	1,340
2	Journal	Program Ad	1,461
3	Journal	Sponsorship AD	428
4	Other		800
5	Radio	Sponsorship AD	213
6	Radio	Educational Ad	262
7	Television	Educational Ad	73,215
8			
9			
10			
11		TOTAL	77,718

**413. MISCELLANEOUS OTHER EXPENSES SUPPORTING SCHEDULE
Account No. 675.0**

Provide a breakdown of Miscellaneous Other Expense - Account No. 675.0.

Line No.	Description (a)	Expenses (b)
1	Source Operations & Maintenance	14
2	Water Treatment Operations & Maintenance	31,496
3	T&D Operations & Maintenance for Mains, Services, Meters, Hydrants	10,920
4	Capital Overhead Credit - (netted in other accounts in 2016)	(11,994,810)
5		
6		
7		
8		
9		
10		
11	TOTAL	(11,952,380)

416. TRAVEL EXPENSE SUPPORTING SCHEDULE - Account No. 675.12

Provide a breakdown of Travel Expense - Account No 675.12

Line No.	Event (a)	Travel Expenses (b)	Lodging Expenses (c)	Meal Expenses (d)	Entertainment Expenses (e)	Total Expense (f)
1	Various	38,520	26,968	148,550		214,039
2	Seminars & Trade Associations	32,140				32,140
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16	TOTALS	70,660	26,968	148,550	-	246,178

(Company Name)

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.	Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1		See Attachment	(4,294,433)	32,660
2				
3				
4				
5				
6				
7		TOTALS	(4,294,433)	32,660

Amortization of Property Losses - Account No. 407.2

Line No.	Year Incurred Date (a)	Identify Each Item (b)	Total Adjustment (c)	Yearly Amortization (d)
1		N/A		
2				
3				
4				
5				
6				
7		TOTALS	-	-

Amortization of Limited Term Plant - Account No. 407.1

Line No.	Year Incurred Date (a)	Description of Plant (b)	Total Adjustment (c)	Yearly Amortization (d)
1		N/A		
2				
3				
4				
5				
6				
7		TOTALS	-	-

Amortization of Other Utility Plant - Account No. 407.3

Line No.	Year Incurred Date (a)	Plant Item Amortized (b)	Total Adjustment (c)	Yearly Amortization (d)
1		N/A		
2				
3				
4				
5				
6				
7		TOTALS	-	-

(Company Name)

**417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2
and 407.3**
Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.		Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
1	114000	Various	Other	747,502	7,743
2	114000	Dec-12	Mifflin Twp Water	394,100	-
3	114000	Jun-13	Beech Mountain	157,299	-
4	114000	Jun-13	Sand Springs	4,140	-
5	114060	Oct-96	Hatboro	233,650	11,683
6	114080	Jun-02	N.U.I.	1,221,535	61,077
7	114091	Nov-02	White Rock	227,554	11,378
8	114103	Mar-04	Meribah	13,387	669
9	114107	Nov-03	Pine Beach	5,891	295
10	114108	Mar-04	Marienville	467,205	23,360
11	114110	Jun-04	Oneida	76,172	3,809
12	114115	Apr-04	Hex Acres	85,923	4,296
13	114116	Apr-04	Tambur	36,314	1,816
14	114117	Feb-05	Stanton	41,903	2,095
15	114118	Aug-04	Christian Springs	6,055	303
16	114119	Aug-05	Meadowcrest	101,156	5,058
17	114122	Oct-05	Garbush	65,216	3,261
18	114129	Jan-06	C S Water	887,125	44,356
19	114131	Nov-06	Country Club Gardens Water	60,900	3,045
20	114139	Oct-03	Barret Water	34,881	1,744
21	114140	Dec-06	Lakeside Acres	108,602	5,430
22	114142	Apr-09	Clarendon	201,107	10,055
23	114143	Dec-08	Gouldsboro	15,713	786
24	114147	May-09	Kratzerville	56,599	2,830
25	114000	Dec-13	Treasure Lake	3,024,801	-
26	114000	Dec-13	Concord Park	52,202	-
27	114000	Dec-15	Mt Jewett Water	49,459	-
28	114000	Mar-11	Athens	(165,581)	(8,279)
29	114000	Jun-11	Paupakan Lake Water	(350,760)	(17,538)
30	114010	Dec-92	West Whiteland	(1,047,520)	-
31	114020	Dec-93	Malvern	(295,130)	-
32	114030	Dec-94	Grandstaff & Deerfield Knoll	(461,315)	-
33	114040	Dec-94	Chesterdale	(427,485)	-
34	114050	Dec-95	Media, Ivy Hill, Castle Rock	-	-
35	114070	Dec-92	UTMA	(6,973,400)	-
36	114090	May-02	Schickshinny Lake	(293,164)	(14,658)

(Company Name)

417. AMORTIZATION EXPENSES SUPPORTING SCHEDULE - Account Nos. 406.0, 407.1, 407.2 and 407.3

Amortization of Utility Plant Acquisition Adjustment - Account No. 406.0

Line No.		Year Incurred Date (a)	Name of Company Acquired (b)	Total Acquisition Adjustment (c)	Yearly Amortization (d)
37	114092	Aug-02	Ariana	(8,160)	(408)
38	114094	Jul-03	Jefferson Heights	(68,881)	(3,444)
39	114095	Aug-03	Maple Crest	(5,557)	(278)
40	114100	Nov-02	DLWB	(147,527)	(7,376)
41	114101	Mar-04	Applewood	(6,750)	(338)
42	114102	Jul-04	Fieldcrest	(16,263)	(813)
43	114104	Feb-04	Canal Acres	(9,807)	(490)
44	114105	Oct-04	Pennsview	(219,650)	(10,983)
45	114106	Dec-04	Links @ Gettysburg	(212,903)	(10,645)
46	114109	Aug-04	Thornhurst	(117,245)	(5,862)
47	114111	Oct-03	Cedar Lane	(55,614)	(2,781)
48	114112	Jun-04	Eagle Rock	(1,159,229)	(57,961)
49	114113	Aug-03	Sunrise/Windsor	(24,836)	(1,242)
50	114120	Jul-05	Wilbar (Laurel Lakes)	(1,917)	(96)
51	114121	Dec-03	Pinecrest	(315,009)	(15,750)
52	114128	Dec-05	Oakland Beach	(25,949)	(1,297)
53	114132	Sep-06	Greenbriar Estates Water	(147,888)	(7,394)
54	114133	Feb-07	Estate of Brenda Davis	(19,314)	(965)
55	114134	Oct-06	Floral Estates	(9,680)	(484)
56	114144	Dec-08	Emlenton	(17,065)	(853)
57	114145	Mar-09	Washington Park	(11,493)	(575)
58	114146	Mar-09	Sleepy Hollow	(99,921)	(4,996)
59	114148	Apr-09	Cove Village	(154,358)	(7,718)
60	114000	Apr-14	Bristol Township Water	(224,935)	(11,247)
61	114000	Dec-15	Yalick Farms Water	(993,958)	(49,698)
62	114000	Feb-16	Bunker Hill Water	(17,254)	(719)
63	114000	Feb-16	Robin Hood Lake Water	(87,234)	(3,635)
64	114150	Jul-10	Honesdale	1,521,927	76,096
			Total	(4,294,433)	32,660

418-A. TAXES ACCRUED AND PREPAID DURING YEAR
Account Nos. 236 and 162

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated in actual amounts.
2. Include on this page, taxes paid during the year and charged directly to final accounts, (not charged to prepaid or accrued taxes).
3. Include in column (c) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to the current year, and (c) taxes paid and charged directly to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such a manner that the total tax can be readily ascertained.

Balance Sheet Accts		ACCRUED AND PREPAID TAXES DURING YEAR						TOTAL ACCRUALS AND AMORTIZATIONS (H)
Line No	Kind of Tax (See Instruction 5)	BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
1	(a)	(b)	(c)	ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	(H)
2	TAXES ACCRUED (Account 236)							
3	Federal Surtax On Income	-	-					-
4	Federal Excess Profits Tax	-	-					-
5	Federal Capital Stock Tax	-	-					-
6	Federal Tax on Revenue	(12,532,801)	(12,717,762)	283,253,142	23,447,036	283,253		10,729,274
7	Federal Pensions Tax	-	-					-
8	Federal Unemployment Relief	-	-					-
9	State Unemployment Relief	-	-					-
10	State Capital Stock Tax	515,933	(515,933)					(515,933)
11	State Gross Receipts Tax	-	-					-
12	Gen Assessment - Pub Util Comm.	-	-					-
13	Local Gross Receipts Tax	-	-					-
14	Employer FICA	(48,027)	(15,698)					(15,698)
15	State Corporate Loans Tax	-	-					-
16	Foreign State Taxes On Interest	-	-					-
17	State CNI	2,939,143	(3,694,371)	282		282,142		(3,694,371)
18	Local Real Estate Tax	-	-					-
19	PA Realty Tax (PURTA)	(914,527)	173,707					173,707
20		-	-					-
21	Other Taxes (specify):	-	-					-
22	Federal Deferred Tax	(675,382,403)	(82,797,152)	236		236	(23,447,038)	(106,244,190)
23	State Deferred Tax	(234,489,226)	(28,367,520)	236		236	(5,624,966)	(33,992,486)
24	ITC	(5,134,911)	253,414					253,414
25	TOTAL - TAXES ACCRUED	(925,046,819)	(127,681,315)		23,447,036		(29,072,004)	(133,306,283)
26	PREPAYMENTS Acct (162)							
27	PUC Assessment	1,005,358	(120,608)					(120,608)
28	SBA Assessment	13,520	2,372					2,372
29	AWWA Dues	6,655	2,737					2,737
30	Consumer Advocate Assessment	129,916	5,163					5,163
31								-
32								-
33								-
34								-
35								-
36								-
37								-
38								-
39								-
40								-
41								-
42	TOTAL - PREPAYMENTS	1,155,449	(110,336)					(110,336)
43								

418-B. TAXES ACCRUED AND PREPAID DURING YEAR

5. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
6. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3		-				
4		-				
5		-				
6		(1,803,527)		(1,803,527)		
7		-		-		
8		-		-		
9		-		-		
10		-		-		
11		-		-		
12		-		-		
13		-		-		
14		(63,725)	(63,725)			
15		-		-		
16		-		-		
17		(755,228)		(755,228)		
18		-		-		
19		(740,820)	(740,820)			
20		-		-		
21		-		-		
22		(781,626,593)		(781,626,593)		
23		(268,481,712)		(268,481,712)		
24		(4,881,497)		(4,881,497)		
25	-	(1,058,353,103)	(804,545)	(1,057,548,557)		
26						
27	884,750		884,750			
28	15,892		15,892			
29	9,392		9,392			
30	135,079		135,079			
31	-					
32	-					
33	-					
34	-					
35	-					
36	-					
37	-					
38	-					
39	-					
40	1,045,113	-	1,045,113	-		
41						
42						
43						

419-A. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR
Accounts Nos. 408, 409, 410, 411 and 412

1. Taxes Other Than Income shall include the amount of gross revenue or gross receipts taxes, regulatory agency general assessment for purposes of public utility regulation, state unemployment insurance, franchise taxes, federal excise taxes, social security taxes and all other taxes assessed by federal, state, county, municipal, or other local government authorities except income taxes. These accounts shall be charged in each accounting period with the amount of taxes which are applicable thereto, with concurrent credits to account 236 - Accrued Taxes or account 162 - Prepayments, as appropriate.
2. Income Taxes shall include the amounts of local, state, and federal income taxes on income properly accruable during the period covered by the income statement to meet the actual liability for such taxes. Concurrent credits for the tax accruals shall be made to account 236 - Accrued Taxes, and as the exact amount of taxes become known, the current amount shall be adjusted by charges or credits to these accounts unless such adjustments are properly included in account 439 - Adjustments to Retained Earnings
3. The charges to these accounts shall be made or supported so as to show the amount of each tax and the basis upon which each charge is made. In the case of a utility rendering more than one utility service, taxes of the kind includible in these accounts shall be assigned directly to the utility department the operation of which gave rise in so far as practicable. Where the tax is not attributable to a specific utility department, it shall be distributed among the utility departments or nonutility operations on an equitable basis.

Expense Accts

Line No	Kind of Tax (See Instruction 5) (a)	OTHER THAN INCOME AND INCOME TAXES DURING YEAR						TOTAL ACCRUALS, AMORTIZATIONS AND DEFERRALS (H)
		BALANCE AT BEGINNING OF YEAR (b)	BY DEBIT OR CREDIT TO ACCOUNT (c)	BY DEBIT OR CREDIT TO OTHER ACCOUNTS				
				ACCT. NO. (d)	AMOUNT DEBIT (e)	ACCT. NO. (f)	AMOUNT CREDIT (g)	
1								
2	Taxes Other Than Income Account (408)	-						
3	Utility Reg Assessment Fees Acct 408.10	-	2,184,516					2,184,516
4	Property Taxes Acct (408.11)	-	854,311					854,311
5	Payroll Taxes Acct (408.12)	-	3,677,765					3,677,765
6	Other Taxes and Licenses Acct (408.13)	-	-					-
7	Other Than Inc., Other Inc. and Ded. (Acct 408.2)	-	(3,949)					(3,949)
8	Capital Stock Tax		(185,559)					(185,559)
9	PURTA		4,093,200					4,093,200
10	Total - Taxes Other Than Income	-	10,620,284					10,620,284
11								
12	Income Taxes Acct (409)							
13	Fed Inc Taxes, Util. Oper. Inc Acct (409.10)	-	1,392,037					1,392,037
14	State Inc. Taxes, Util. Oper. Inc. Acct. (409.11)	-	1,946,640					1,946,640
15	Local Inc Taxes, Util. Oper. Inc. Acct. (409.12)	-						-
16								
17	Inc. Taxes, Extraordinary Items Acct (409.30)	-						-
18	Other Income Taxes (specify)	-						-
19								
20	Total - Income Taxes	-	3,338,677					3,338,677
21								
22	Deferred Income Taxes Acct-(410)							
23	Def. Fed. Inc. Taxes Acct-(410.10)	-	(8,902,373)					(8,902,373)
24	Def. State Inc. Taxes Acct (410.11)	-	(6,450,969)					(6,450,969)
25	Def. Local Inc. Taxes Acct (410.12)	-						-
26	Other Deferred Taxes Acct. (410.20)	-						-
27								
28	Total - Deferred Income Taxes	-	(15,353,342)					(15,353,342)
29								
30	Deferred Inc. Taxes Credit Acct-(411)	-						
31								
32								
33								
34								
35	Investment Tax Credits Acct (412)	-	(253,413)					(253,413)
36		-	(253,413)					(253,413)
37								
38								

419-B. TAXES OTHER THAN INCOME, INCOME TAXES AND DEFERRED TAXES DURING YEAR

4. If any tax (exclude Federal and State Income Taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (b).
5. Enter all adjustments of the Other Than Income, Income and Deferred tax accounts in column (c) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
6. Do not include on this page entries with respect to or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
7. Report in column (k) through (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to water operations. Report in column (m) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (n) the taxes charged to utility plant or other balance sheet accounts.
8. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Balance at End of Year		Distribution of Taxes Charged			
	(i)	(j)	WATER ACCT 408.1 (k)	WATER ACCT 409.1 (l)	OTHER UTILITIES ACCTS 408.1 - 409.1 (m)	UTILITY PLANT AND OTHER BAL. SHEET ACCOUNTS (n)
1						
2						
3	2,184,516		2,184,516			
4	854,311		854,311			
5	3,677,765		3,677,765			
6	-		-			
7	(3,949)		(3,949)			
8	(185,559)		(185,559)			
9	4,093,200		4,093,200			
10	10,620,284		10,620,284			
11						
12						
13	1,392,037			1,392,037		
14	1,946,640			1,946,640		
15	-			-		
16	-			-		
17	-			-		
18	-			-		
19	-			-		
20	3,338,677			3,338,677		
21						
22						
23		(8,902,373)		(8,902,373)		
24		(6,450,969)		(6,450,969)		
25		-		-		
26		-		-		
27		-		-		
28		(15,353,342)		(15,353,342)		
29						
30						
31						
32						
33						
34						
35		(253,413)		(253,413)		
36		(253,413)		(253,413)		

(Company Name)

**422. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME
INSTRUCTIONS**

1. Report in the form provided a reconciliation of (a) net income for the year as shown by the Income Statement (Schedule 400) with (b) Federal normal tax net income as shown in return **filed** with the Federal government for the calendar or other fiscal year covered by Respondent's PUC Annual Report. The reconciliation is to be furnished even if there is no net income on which Federal taxed on income are payable for the year.
2. If the Respondent is a member of a group which files a consolidated tax return, the net income reported to the Commission in Schedule 400 should be reconciled with the net income which would be subject to Federal normal income tax if a separate tax return were filed by the Respondent. In a supplementary schedule there should be shown (a) names of the companies in the consolidated group, (b) the taxes for the consolidated group, determined from the consolidated tax return, according to the kinds of taxes, (c) the taxes of the Respondent if a separate return were filed, and (d) the amount allocated and method of allocation to Respondent or a portion of the consolidated taxes.
3. If the tax situation of the Respondent **with respect to the year's income** is such as to permit of the filing of a claim for refund of taxes of a prior year, or the carrying forward of a credit against taxable income of a future year, explain the circumstances and state the amount of tax refund which may be claimed or the credit available against future taxable income.
4. Furnish particulars of any additional taxed paid or refunds received during the year with respect to Federal taxes on income of a previous year, and adjustments of Accrued Taxes for under or over accrual of taxes of previous years.
5. State below the latest year with respect to which the tax returns have been received by the Federal government and the year's income closed as to assessment of additional Federal taxed on income or recovery of a tax refund.
6. State below the date Respondent's tax returns for the year were filed and the Collector's office to which sent. If a consolidated tax return was filed state that fact also and name of the parent company which filed the return.
7. State below the Federal taxes on income for the year as shown by returns filed with the Federal government of the calendar or other established fiscal year covered by Respondent's PUC Annual Report and the taxes shown in Respondent's annual report to the Commission.

	Per Tax Returns	Per PUC Annual Report
Normal Tax Surtax	2,186,555	2,186,555
Total	2,186,555	2,186,555

8. If the taxes per tax returns differ from amounts shown by the PUC Annual Report, furnish a statement showing allocation of the taxes per tax return to the departmental tax expense accounts and other accounts to which applicable, and an explanation of the basis of allocation.

(Company Name)

**422-1. RECONCILIATION OF NET INCOME SHOWN ON SCHEDULE 400 WITH
FEDERAL NORMAL TAX NET INCOME (Continued)**

Line No.	Particulars (a)	Amount (b)
1	Net Income for the year per Schedule 400	171,808,229
2	Adjustments made to determine taxable income*	
3	Accrued Miscellaneous	
4	Antenna Leases	(37,961)
5	CAC	-
6	Capital Stock	-
7	Deferred State Income Tax	(6,594,071)
8	Federal Taxes	(9,913,020)
9	Fines and Penalties	24,351
10	Lobbying Expense	110,576
11	Meals and Entertainment	63,406
12	Minority Interest	-
13	Repairs	(163,560,706)
14	PURTA	
15	Restricted Stock Amortization	
16	Salvage	
17	Accrued Bonus	
18	Accrued FAS 106	(2,373,896)
19	Amortization Other	
20	Charitable Contribution	
21	Depreciation and Depletion	13,614,255
22	Dividend Equivalents	
23	Gain/Loss on Sale	
24	SERP	(67,615)
25	Main Breaks, Main Cleaning and Lining	3,782,734
26	Rate Case Expense	
27	Interest	
28	Reserve for Bad Debts	423,950
29	State Tax	67,792
30	Stock Options	(1,201,432)
31	Tank Painting	1,500,000
32	UNICAP	(1,399,294)
33	Net additions to or deductions from amount shown on Line 1	(165,560,931)
34		
35	Federal surtax net income (surtax \$ at applicable rate of tax of 35 %)	6,247,298

* List additional income items first, followed by additional deductions.

(Company Name)

500. WATER DELIVERED INTO SYSTEM DURING YEAR

Every estimated value shall be supported by such detailed information as will permit a ready identification, analysis, & verification of all relevant facts. The Company shall be prepared to furnish to the Commission this detailed information.

Line No.	Description (a)	(Gallons) (b)	(gpd) (c)
1	Water Delivered for Distribution & Sale:		
2	Water Obtained from Company Sources	41,775,563	114,454
3	Water Obtained from Other Independent Utilities	2,152,000	5,896
4	Total Water Delivered	43,927,563	120,349
5	Metered Sales:		
6	Residential	19,172,437	52,527
7	Commercial	10,227,668	28,021
8	Industrial	3,499,209	9,587
9	Public	1,003,004	2,748
10	Other Water Utilities	976,383	2,675
11	Private Fire Protection	54,979	151
12	Public Fire Protection		
13	Other Metered Sales Identify Bulk	1,781	5
14	Total Metered Sales	34,935,461	95,714
15	Unmetered Sales:		
16	Residential		
17	Commercial		
18	Industrial		
19	Private Fire Protection		
20	Public Fire Protection		
21	Other Unmetered Sales Identify		
21	Total Unmetered Sales		
22	Total Sales	34,935,461	95,714
23	Non-Revenue Usage Allowances:		
24	Authorized Unmetered Usage:		
25	Main Flushing		
26	Blow-off Use		
27	Others: Identify		
28	Unauthorized Use		
29	Unavoidable Leakage _____ gpd/mile of main		
30	Adjustments:		
31	Located & Repaired Breaks in Mains & Services		
32	Others Identify		
33	Total Allowances & Adjustments		
34	Unaccounted-for-Water	8,992,102	
35	Percentage Unaccounted-for-Water	20.5%	

501. IMPORTANT PHYSICAL CHANGES DURING the YEAR

Submit information separately for each of the six functional groups listed below with respect to major physical changes to plant-in-service costing more than \$250,000 during the year involving either additions to or improvements of, or retirements or replacements of plant. Information provided shall include Work Order Number, a Description of the Project, and the the District Served. Attach additional sheets as necessary.

1. Source of Supply 2. Power and Pumping 3. Purification 4. Distribution 5. General 6. Other Tangible

SEE ATTACHMENT

Aqua Pennsylvania, Inc.
2016 PUC Report Schedule 501
Important Physical Changes During the Year > \$250,000
Utility Plant in Service

Activity	Functional Group	Description	Net Capital Expenditure	District Served
15900851626	.1 Source	Rehab Perkiomen Woods Well Station	\$ 387,898	Montgomery
15900411221	.1 Source	Construct Side Channel Intake pumps-ingrams	\$ 2,011,090	Chester
15850013484	.1 Source	Replace Cadjaw Treatment Bldg	\$ 253,149	Wayne
15784089082	.1 Source	Rebuild Latonka Well House (PHII)	\$ 678,410	Mercer
15784089081	.1 Source	Rebld Clarendon Well House (PHII)	\$ 1,315,948	Warren
15744073883	.1 Source	Wapwallopen Green Sand Filters	\$ 311,442	Luzerne
15744063733	.1 Source	Additional Well - Deer Lake	\$ 790,043	Schuylkill
15744030410	.1 Source	Meadowcrest Well #5 (Hilltop)	\$ 347,698	Luzerne
15734002721	.1 Source	Construct Waymart Well #6	\$ 1,764,446	Wayne
15714059565	.1 Source	Bear Gap Bridge Improvements	\$ 820,827	Northumberland
15900973501	.2 Power and Pumping	Repair/Repl Chester Intake- Ridley	\$ 1,026,784	Delaware
15900957362	.2 Power and Pumping	Crum High Service Pump Repair #3	\$ 258,523	Delaware
15900957362	.2 Power and Pumping	Crum High Service Pump Repair #3	\$ (258,523)	Delaware
15900938784	.2 Power and Pumping	Generator Repairs	\$ 688,527	Delaware
15784055769	.2 Power and Pumping	Primary Power System Improvements	\$ 315,591	Mercer
15784014763	.2 Power and Pumping	P-HS Pump #4 MV VFD	\$ 351,483	Mercer
15900996603	.2 Power and Pumping	Repl Generator Governor & switchgear	\$ 828,772	Chester
15900996603	.2 Power and Pumping	Repl Generator Governor & switchgear	\$ (828,772)	Chester
15900698816	.2 Power and Pumping	Repl Summit Ave Booster Station	\$ 358,606	Montgomery
15900973501	.3 Purification	Repair/Repl Chester Intake- Ridley	\$ (1,283,512)	Delaware
15900959611	.3 Purification	Crum Rehab Filters	\$ 356,718	Delaware
15900955708	.3 Purification	Grit Chamber Upgrade - Ingrams	\$ 449,020	Chester
15900954721	.3 Purification	Install High Density Lime System - Pickering East	\$ 567,363	Chester
15900938784	.3 Purification	Generator Repairs	\$ (688,527)	Delaware
15900929423	.3 Purification	Reline Lagoons - UMR	\$ 260,952	Montgomery
15900926011	.3 Purification	Repl Dry Chlorine Scrubber-Pick E	\$ 283,616	Chester
15900744136	.3 Purification	Install ammonia to various tanks	\$ 292,119	All South East
15900626042	.3 Purification	Rehab Cynwyd Booster	\$ 588,910	Montgomery
15900527249	.3 Purification	Renovate Rest Rooms Bryn Mawr	\$ (357,816)	Montgomery
15900494641	.3 Purification	Replace HVAC System GV	\$ (287,749)	Chester
15850013484	.3 Purification	Replace Cadjaw Treatment Bldg	\$ (270,371)	Wayne
15784026037	.3 Purification	Rehab Chemical System (B-4)	\$ 350,880	Mercer
15744073883	.3 Purification	Wapwallopen Green Sand Filters	\$ (519,802)	Luzerne
15900520626	.3 Purification	IT,INST CLEAR WELL,CRUM CRK TP	\$ (496,312)	Delaware
15900795167	.4 Distribution	Wet Blast Exterior Embreeville #1	\$ 405,465	Chester
15900794294	.4 Distribution	Tank Painting - Willow Grove, Nash Av/Fern Av; Upp	\$ 1,705,761	Montgomery
15900758229	.4 Distribution	Tank Painting - Colledgeville, PA - Perkiomen Woods	\$ 486,699	Montgomery
15900755781	.4 Distribution	Cynwyd Tank Painting	\$ 1,038,174	Montgomery
15900722797	.4 Distribution	Repaint Middletown Tank 2, located in Media, Delaw	\$ 758,425	Delaware
15900716894	.4 Distribution	Paint Chester Valley #2 Tank	\$ 665,665	Chester
15900716886	.4 Distribution	Oakbourne- Paint Tank Exterior	\$ 359,700	Chester
15900465664	.4 Distribution	Dedication 16668G - Ewing Tract PhV	\$ 562,488	Chester
15900456122	.4 Distribution	Woodland Circle, East Caln	\$ 659,885	Chester
15900454513	.4 Distribution	Jenkins Drive, East Caln	\$ 376,799	Chester
15900369339	.4 Distribution	Replace Valves - Eastern	\$ 268,723	All Eastern Div.
15900369324	.4 Distribution	Main Breaks - Eastern	\$ 619,114	All Eastern Div.
15900364224	.4 Distribution	Pine Road, Lower Moreland	\$ 1,553,348	Montgomery
15900357551	.4 Distribution	Rhodes (Rhoads) Avenue, Abington	\$ 1,052,870	Montgomery
15900357536	.4 Distribution	Meetinghouse Road, Cheltenham	\$ 472,487	Montgomery
15900357528	.4 Distribution	Jody Rd, Lower Moreland & Abington	\$ 952,837	Montgomery
15900357523	.4 Distribution	Fountain Green Rd, Whitemarsh	\$ 942,180	Montgomery
15900357505	.4 Distribution	Claire Avenue, Abington	\$ 1,512,679	Montgomery
15900357502	.4 Distribution	Barren Hill Rd, Whitemarsh	\$ 618,025	Montgomery
15900357468	.4 Distribution	Pepper Road, Lower Moreland	\$ 1,088,527	Montgomery
15900356666	.4 Distribution	901.14 Woodlyn, Jill, Maple & Susan	\$ 1,234,317	Montgomery
15900330609	.4 Distribution	Job # 910.14 - replace CI with DI pipe - Woodland	\$ 1,287,454	Montgomery
15900330606	.4 Distribution	Job # 7809.11 - replace CI & DI with DI pipe - W.W	\$ 2,104,936	Montgomery

Aqua Pennsylvania, Inc.
2016 PUC Report Schedule 501
Important Physical Changes During the Year > \$250,000
Utility Plant in Service

Activity	Functional Group	Description	Net Capital Expenditure	District Served
15900330605	.4 Distribution	Job # 860.14- replace CI with DI pipe - Vesser, Bl	\$ 1,799,403	Montgomery
15900330605	.4 Distribution	Vesser La, U Moreland & Horsham	\$ 1,232,881	Montgomery
15900330603	.4 Distribution	Susquehanna Rd, Abington Twp	\$ 1,002,407	Montgomery
15900330603	.4 Distribution	Job # 842.14- replace CI with DI pipe - Susquehann	\$ 754,060	Montgomery
15900330599	.4 Distribution	Job # 913.14 - replace CI with DI pipe - Rose, Zac	\$ 1,633,446	Montgomery
15900330594	.4 Distribution	Job # 7299.10- replace CI with DI pipe - Old Ford	\$ 686,653	Montgomery
15900330585	.4 Distribution	Job # 907.14 - replace CI with DI pipe - Kanes, Ri	\$ 2,111,939	Montgomery
15900330581	.4 Distribution	Job # 884.14 - replace CI with DI pipe - Jenkintow	\$ 1,425,917	Montgomery
15900330580	.4 Distribution	High School Rd, Abington & Cheltenham	\$ 892,276	Montgomery
15900330579	.4 Distribution	Job # 936.14 - replace CI with DI pipe - Harston,	\$ 1,545,630	Montgomery
15900330578	.4 Distribution	Greenhill Rd, Springfield (Montco)	\$ 1,242,623	Montgomery
15900330577	.4 Distribution	Girard Ave, Upper Dublin & Abington	\$ 2,211,578	Montgomery
15900330571	.4 Distribution	Charles Road, Abington	\$ 1,317,662	Montgomery
15900330568	.4 Distribution	Brookfield Rd, Cheltenham Twp	\$ 730,003	Montgomery
15900329833	.4 Distribution	Bethlehem Pike, Whitmarsh	\$ 3,136,414	Montgomery
15900328419	.4 Distribution	Main Relocations -SR 13 & Beaver St	\$ 259,348	Bucks
15900324301	.4 Distribution	Winder Drive, Bristol Township	\$ 784,887	Bucks
15900304775	.4 Distribution	New Second Street, Cheltenham	\$ 3,069,238	Montgomery
15900269323	.4 Distribution	Main Breaks - Western	\$ 534,264	All Western Div.
15900269323	.4 Distribution	Main Breaks - Western	\$ 285,135	All Western Div.
15900264863	.4 Distribution	Paul Lemen Drive, Schuylkill	\$ 1,086,332	Chester
15900264262	.4 Distribution	South Spring Lane, Schuylkill	\$ 436,115	Chester
15900262099	.4 Distribution	Dedication 16592W - Ardrossan Farms	\$ 295,510	All Western Div.
15900262095	.4 Distribution	Dedication 16656W - Ellis Preserve	\$ 381,950	All Western Div.
15900259022	.4 Distribution	Ellis Road, Haverford Township	\$ 712,366	Delaware
15900257718	.4 Distribution	Job #505.15 - Lafayette Rd & Youngsford Rd, Lower	\$ 944,601	Montgomery
15900257668	.4 Distribution	Drummers Lane, Tredyffrin	\$ 347,262	Chester
15900257667	.4 Distribution	Wyola Drive, Newtown Township	\$ 474,285	Delaware
15900257659	.4 Distribution	Raven Road, Upper Merion	\$ 435,463	Montgomery
15900257649	.4 Distribution	Hillside Road, Upper Merion	\$ 512,053	Montgomery
15900257645	.4 Distribution	Eisenhower Dr, Malvern & Willistown	\$ 1,577,624	Chester
15900257642	.4 Distribution	Brownlie Road, Upper Merion	\$ 381,760	Montgomery
15900257619	.4 Distribution	Freedom Drive Main Break & Sinkhole, Upper Merion	\$ 446,312	Montgomery
15900257617	.4 Distribution	A Street, Upper Merion	\$ 709,473	Montgomery
15900256690	.4 Distribution	704.13 Monk Rd & Beaumont Dr	\$ 849,262	Montgomery
15900253344	.4 Distribution	Anderson Avenue, Lower Merion	\$ 295,848	Montgomery
15900251538	.4 Distribution	Levering Mill Road, Lower Merion	\$ 810,830	Montgomery
15900244382	.4 Distribution	7799.11 CRESTLINE RD and BEECHTREE LA	\$ 1,818,913	Delaware
15900244285	.4 Distribution	North Narberth Avenue, Lower Merion	\$ 1,266,643	Montgomery
15900230685	.4 Distribution	Sussex Road, Lower Merion Twp	\$ 2,413,866	Montgomery
15900230680	.4 Distribution	Galer Drive, Radnor Twp	\$ 748,166	Chester
15900230678	.4 Distribution	Wood Road, East Whiteland Twp	\$ 918,534	Chester
15900230660	.4 Distribution	Hampton Road, Upper Merion Twp	\$ 2,718,487	Montgomery
15900230659	.4 Distribution	Colonel Dewees Rd, Tredyffrin Twp	\$ 1,197,873	Chester
15900230657	.4 Distribution	Job # 852.08 - Cobblestone Drive	\$ 2,799,759	Chester
15900230653	.4 Distribution	Bair Road, Tredyffrin Twp	\$ 685,634	Chester
15900230650	.4 Distribution	Arden Road, Upper Merion Township	\$ 999,474	Montgomery
15900230647	.4 Distribution	Howellville Road #2, Tredyffrin	\$ 787,133	Chester
15900226814	.4 Distribution	Replace 36" valve on Fletcher Road , Driveway to N	\$ 336,685	Chester
15900208246	.4 Distribution	New Gulph Rd, Lower Merion	\$ 1,373,814	Montgomery
15900208246	.4 Distribution	New Gulph Rd, Lower Merion	\$ 1,164,958	Montgomery
15900204970	.4 Distribution	Job # 7622.11 - Valley Forge Road - replace CI, DI	\$ 557,324	Montgomery
15900204970	.4 Distribution	Valley Forge Road #5, Upper Merion	\$ 531,076	Montgomery
15900169322	.4 Distribution	Main Breaks - Southern	\$ 670,584	Delaware
15900157712	.4 Distribution	Wheatsheaf Road, Springfield	\$ 1,283,810	Delaware
15900157711	.4 Distribution	West Dupont St, Ridley Park Borough	\$ 339,317	Delaware
15900157708	.4 Distribution	Thorndale Rd, Upper Darby & Aldan	\$ 634,070	Delaware
15900157683	.4 Distribution	Hertzel Road, Ridley Park Borough	\$ 453,775	Delaware
15900157680	.4 Distribution	Gramercy Drive, Upper Darby	\$ 480,590	Delaware
15900157669	.4 Distribution	Ashland Avenue, Eddystone	\$ 260,703	Delaware

Aqua Pennsylvania, Inc.
2016 PUC Report Schedule 501
Important Physical Changes During the Year > \$250,000
Utility Plant in Service

Activity	Functional Group	Description	Net Capital Expenditure	District Served
15900139303	.4 Distribution	Olive Street, Media Borough	\$ 1,815,901	Delaware
15900139303	.4 Distribution	Olive Street, Media Borough	\$ 871,308	Delaware
15900134562	.4 Distribution	Hawarden Road, Springfield	\$ 1,614,400	Delaware
15900132764	.4 Distribution	48.14 Sylvania, Edgewood, Hazel, Fernwood, Sycamore, R	\$ 2,378,287	Delaware
15900132764	.4 Distribution	Sylvania Avenue, Ridley	\$ 693,564	Delaware
15900132764	.4 Distribution	Sylvania Avenue, Ridley	\$ 396,432	Delaware
15900130636	.4 Distribution	Job # 7700.11 - Job #7700.11 - Rosemont, Huey, Tay	\$ 1,824,469	Delaware
15900130635	.4 Distribution	Job # 7665.11 - Replace CEM, CI & DI with DI - PRO	\$ 1,735,410	Delaware
15900130635	.4 Distribution	Providence Road, Yeadon	\$ 883,123	Delaware
15900130629	.4 Distribution	Job # 7881.11 - Replace CI with DI - Overhill, Spr	\$ 1,642,697	Delaware
15900130622	.4 Distribution	Job # 7178.09 - Replace CI, CEM, DI with DI - Fran	\$ 3,917,389	Delaware
15900130621	.4 Distribution	Fern St, Darby & Yeadon Boroughs	\$ 2,691,040	Delaware
15900130621	.4 Distribution	Job # 7188.09 - Replace CI, CEM, DI with DI - Fern	\$ 757,663	Delaware
15900130617	.4 Distribution	Andrews Rd, Morton & Springfield	\$ 1,629,410	Delaware
15900130617	.4 Distribution	Job # 7518.10 - Replace CI with DI - Andrews, Laur	\$ 436,897	Delaware
15900108522	.4 Distribution	Felton ave, Sharon Hill	\$ 2,738,283	Delaware
15850057124	.4 Distribution	Main Street, Honesdale	\$ 1,456,276	Wayne
15850057124	.4 Distribution	Replace 3,300 lf of underized CIP with 8" DIP in H	\$ 469,521	Wayne
15850057122	.4 Distribution	Replace 3,430 feet of old CIP with 8" DIP in Hones	\$ 1,012,984	Wayne
15850030224	.4 Distribution	Job #1766.14 - Replace old leak prone CIP with DIP	\$ 379,147	Wayne
15811027747	.4 Distribution	Rt. 590, Hawley	\$ 450,815	Wayne
15784095091	.4 Distribution	Job #266.12 - Replace CI with DI - E State, Hermit	\$ 879,954	Mercer
15784069334	.4 Distribution	Main Breaks - Shenango Valley	\$ 341,551	All Shenango
15784063290	.4 Distribution	SR 6 Mt. Jewett Main Replacement	\$ 1,671,573	McKean
15784057915	.4 Distribution	Richmond, Hermitage City	\$ 325,565	Mercer
15784055486	.4 Distribution	Rt 66 / ITL Lumber Main Source	\$ 272,505	Forest
15784051544	.4 Distribution	Carribean Road	\$ 778,016	Clearfield
15784051345	.4 Distribution	North, W Middlesex & Wheatland Boro	\$ 465,834	Mercer
15784051339	.4 Distribution	Buhl, Sharon City	\$ 316,567	Mercer
15784051336	.4 Distribution	Maple, Mercer Borough	\$ 303,425	Mercer
15784051334	.4 Distribution	Delbro Rd, Richland Township	\$ 350,951	Venango
15784026500	.4 Distribution	Bell, Sharon	\$ 832,930	Mercer
15784026499	.4 Distribution	Glenwood, Sharon	\$ 905,872	Mercer
15784026490	.4 Distribution	Fredrick, Farrell	\$ 728,531	Mercer
15784026488	.4 Distribution	Staunton, Farrell	\$ 417,626	Mercer
15744092137	.4 Distribution	Laurel Lakes Phase III	\$ 313,550	Luzerne
15744060507	.4 Distribution	Robin Hood Lake Wtr Acquisition	\$ 384,970	Monroe
15744028657	.4 Distribution	Hickory Lane, Edgewood	\$ 272,812	Lackawanna
15734094966	.4 Distribution	Indian Springs II, Tanglwood Lakes	\$ 571,810	Pike
15734093974	.4 Distribution	Constr 5th Ave Tank - Jeff Hghts	\$ 633,696	Lackawanna
15734057164	.4 Distribution	Oak Hill Dr (A), Fawn Lake	\$ 1,194,140	Pike
15734057143	.4 Distribution	Floral Estates - Mt Cobb	\$ 414,565	Lackawanna
15734054750	.4 Distribution	South Street Main, Waymart	\$ 487,076	Wayne
15734028859	.4 Distribution	Sheridan 2 MR, PLE	\$ 374,035	Wayne
15734028676	.4 Distribution	South 3rd Street #2 MR, Gouldsboro	\$ 301,815	Wayne
15734028673	.4 Distribution	Indian Drive #3 MR, Tanglwood Lake	\$ 350,848	Pike
15734015582	.4 Distribution	Construct Gouldsboro Tank	\$ 442,631	Wayne
15724067273	.4 Distribution	N. Main St, Athens Boro	\$ 820,710	Bradford
15724029403	.4 Distribution	McDuffee & Lincoln St, Sayre Boro	\$ 1,482,654	Bradford
15714094684	.4 Distribution	Overlook, Ralpho Twp	\$ 1,354,963	Northumberland
15714094684	.4 Distribution	Overlook, Ralpho Twp	\$ 824,423	Northumberland
15714094682	.4 Distribution	Ralpho Township, Phase I	\$ 2,559,967	Northumberland
15714092114	.4 Distribution	Mill Road, Monroe Twp	\$ 403,027	Snyder
15714068749	.4 Distribution	Locust Gap Phase II	\$ 772,953	Northumberland
15714066582	.4 Distribution	Mifflinville - Phase IV	\$ 653,016	Columbia
15714051601	.4 Distribution	W. Montgomery St, Coal Township	\$ 686,525	Northumberland
15714044232	.4 Distribution	Locustdale Main Replacement	\$ 299,603	Columbia
15714028642	.4 Distribution	West 2nd Street, Mt Carmel Boro	\$ 1,380,395	Northumberland
15714028603	.4 Distribution	Dewart Street, Shamokin City	\$ 1,571,300	Northumberland
15714016919	.4 Distribution	Paint Fermdale Tank	\$ 426,879	Northumberland

Aqua Pennsylvania, Inc.
2016 PUC Report Schedule 501
Important Physical Changes During the Year > \$250,000
Utility Plant in Service

Activity	Functional Group	Description	Net Capital Expenditure	District Served
15714011182	.4 Distribution	Gordon Feed	\$ 1,582,450	Schuylkill
15900966722	.5 General	Crum Creek PLC Filters 11 thru 20	\$ 301,408	Delaware
15900583181	.5 General	Cost to Inspect New Services- SE PA	\$ 493,998	All South East
15900573363	.5 General	Corp MS EA Software	\$ 426,992	Montgomery
15900570006	.5 General	Replace ERT Devices - SE PA	\$ 1,442,086	All South East
15900568295	.5 General	Safety Training Programs (2016)	\$ 253,915	All South East
15900567978	.5 General	Prch LC/MS/MS System - PFC analysis	\$ 363,433	Montgomery
15900560861	.5 General	FIS PowerPlan Licenses	\$ 256,764	Montgomery
15900559559	.5 General	CIS Banner Enhancements - 2016	\$ 911,543	Montgomery
15900559516	.5 General	IT-OT DMZ Business Case	\$ 299,774	All South East
15900559465	.5 General	INF Disaster Recovery Refresh	\$ 342,491	Montgomery
15900559223	.5 General	GIS/AIMS Soft Costs (2016)	\$ 1,621,482	Montgomery
15900559222	.5 General	GIS/AIMS Hard Costs (2016)	\$ 840,974	Montgomery
15900556545	.5 General	INF Wireless Network Upgrade	\$ 301,788	Montgomery
15900555386	.5 General	INF Avamar Data Domain Refresh	\$ 457,577	Montgomery
15900552867	.5 General	FIS Tax Optimization Project	\$ 348,560	Montgomery
15900551572	.5 General	CIS Regulatory Code P-280	\$ 309,779	Montgomery
15900543527	.5 General	Corp QlikView Phase 2	\$ 395,736	Montgomery
15900543504	.5 General	Replace emergency response equipment	\$ 748,590	Montgomery
15900543289	.5 General	INF Operational Stability Program	\$ 347,489	Montgomery
15900527249	.5 General	Renovate Rest Rooms Bryn Mawr	\$ 357,816	Montgomery
15900512475	.5 General	DSIC - 5/8" Replacement Meters	\$ 1,788,890	All South East
15900494641	.5 General	Replace HVAC System GV	\$ 287,749	Chester
15900468720	.5 General	Replace/Relocate Hydrants-Gr Valley	\$ 306,156	All Great Valley
15900468715	.5 General	Transfer 1" Services-Gr Valley	\$ 384,278	All Great Valley
15900468704	.5 General	Install New 1" Services-Gr Valley	\$ 327,166	All Great Valley
15900368689	.5 General	Replace/Relocate Hydrants-Eastern	\$ 1,015,862	All Eastern Div.
15900368684	.5 General	Transfer 1" Services- Eastern	\$ 4,834,323	All Eastern Div.
15900368678	.5 General	Replace 3/4" Services- Eastern	\$ 296,352	All Eastern Div.
15900368676	.5 General	Install New >2" Services-Eastern	\$ 289,127	All Eastern Div.
15900368673	.5 General	Install New 1" Services - Eastern	\$ 340,969	All Eastern Div.
15900268664	.5 General	Replace/Relocate Hydrants-Western	\$ 813,105	All Western Div.
15900268662	.5 General	Transfer >2" Services-Western	\$ 347,716	All Western Div.
15900268659	.5 General	Transfer 1" Services-Western	\$ 3,122,446	All Western Div.
15900268652	.5 General	Replace 1" Services-Western	\$ 265,025	Montgomery
15900268649	.5 General	Install New > 2" Services-Western	\$ 614,197	All Western Div.
15900268644	.5 General	Install New 1" Services-Western	\$ 403,736	All Western Div.
15900260925	.5 General	Dedication 16564W - Atwater Dr II	\$ 390,105	All Western Div.
15900168616	.5 General	Replace/Relocate Hydrants-Southern	\$ 989,351	Delaware
15900168611	.5 General	Transfer 1" Services-Southern	\$ 5,801,685	Delaware
15900168606	.5 General	Replace 1" Services-Southern	\$ 447,042	Delaware
15900168605	.5 General	Replace 3/4" Services-Southern	\$ 272,423	Delaware
15784068990	.5 General	Transfer 1" Services-Shenango	\$ 1,024,831	All Shenango
15744068964	.5 General	Transfer 3/4" Services- W Havn	\$ 449,201	All White Haven
15744068958	.5 General	Replace 3/4" Services- W Haven	\$ 509,051	All White Haven
15724068773	.5 General	Transfer 3/4" Services - Susq	\$ 320,470	Bradford
15714068740	.5 General	Transfer 3/4" Services-R Ck	\$ 1,344,165	All Roaring Creek
15714068735	.5 General	Replace 3/4" Services-R Ck	\$ 374,924	All Roaring Creek
15900499999	.5 General	Rt. 52 16" tie-in, Phase I Design	\$ (324,510)	Chester
15900499999	.5 General	Rt. 52 16" tie-in, Phase I Design	\$ (500,745)	Chester
15900499999	.5 General	Rt. 52 16" tie-in, Phase I Design	\$ (531,934)	Chester

(Company Name)

502. PA-DEP ANNUAL WATER SUPPLY REPORTS

Attach copies of the Annual Water Supply Reports submitted to PA-DEP for the calendar year. Each stand alone water system is required to file a separate report. Below separately list the Names of each District, Division or System for which reports are attached and the number of pages including all attachments thereto.

- 1 Reports filed with the PA-DEP in May 2017.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10

Company

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished, setting forth by counties the number of customers and average number of customers during the year.

County Code	Name of Pennsylvania County (a)	Number Of Customers At End Of Year (b)	Average Number Of Customers During Year (c)
01	Adams	167	
02	Allegheny		
03	Armstrong		
04	Beaver		
05	Bedford		
06	Berks	1,686	
07	Blair		
08	Bradford	4,913	
09	Bucks	34,459	
10	Butler		
11	Cambria		
12	Cameron		
13	Carbon		
14	Centre		
15	Chester	69,104	
16	Clarion		
17	Clearfield	4,433	
18	Clinton		
19	Columbia	715	
20	Crawford	1,126	
21	Cumberland	315	
22	Dauphin		
23	Delaware	149,087	
24	Elk		
25	Erie		
26	Fayette		
27	Forest	2,320	
28	Franklin		
29	Fulton		
30	Greene		
31	Huntingdon		
32	Indiana		
33	Jefferson		
34	Juniata	51	
35	Lackawanna	865	
36	Lancaster		
37	Lawrence	710	
38	Lebanon		
39	Lehigh	418	
40	Luzerne	5,166	
41	Lycoming		
42	McKean	442	
43	Mercer	19,988	
44	Mifflin		
45	Monroe	1,271	
46	Montgomery	102,386	
47	Montour		
48	Northampton	76	
49	Northumberland	16,136	
50	Perry		
51	Philadelphia		
52	Pike	5,074	
53	Potter		
54	Schuylkill	1,668	
55	Snyder	1,248	
56	Somerset		
57	Sullivan	2	
58	Susquehanna	103	
59	Tioga		
60	Union	2	
61	Venango	367	
62	Warren	307	
63	Washington		
64	Wayne	5,279	
65	Westmoreland		
66	Wyoming	675	
67	York		
Totals		430,559	0
Total Population of Territory Served (Estimated)		1,389,000	

VERIFICATION

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Pennsylvania

as:

County of Montgomery

William C. Packer

(Name of affiant)

makes oath and says that he/she is

Vice President/Controller

(Official title of affiant)

of

Aqua Pennsylvania, Inc.

(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2016 to and including December 31, 2016.

Subscribed and sworn to and before me, a Notary Public
in and for the State and County above-named, this 29 day of June 2017

William C. Packer
(Signature of affiant)

12/18/2019
My commission expires Maureen E. Marone
(Signature of officer authorized to administer oaths)

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
MAUREEN E. MARONE, Notary Public
Lower Merion Twp., Montgomery County
My Commission Expires December 18, 2019

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Montgomery

Marc A. Lucca

(Name of affiant)

makes oath and says that he/she is

President

(Official title of affiant)

of Aqua Pennsylvania, Inc.

(Exact legal title or name of the respondent)

that he/she has carefully examined the foregoing report, that he/she believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2016 to and including December 31, 2016.

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 29 day of June 2017

Maureen E. Marone
(Signature of affiant)

12/18/2019
My commission expires Maureen E. Marone
(Signature of officer authorized to administer oaths)

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
MAUREEN E. MARONE, Notary Public
Lower Merion Twp., Montgomery County
My Commission Expires December 18, 2019